

October 23, 2017

Edward Randolph  
Director of the Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

Re: R.13-09-011, A.08-06-001 et al, and A.11-03-001 et al  
Report of Southern California Edison Company (U 338-E)  
on Interruptible Load Programs and Demand Response Programs

Dear Mr. Randolph:

Enclosed is Southern California Edison Company's ("SCE") Report on Interruptible Load Programs and Demand Response Programs pursuant to Ordering Paragraph No. 39 of Decision 09-08-027.<sup>1</sup> This monthly report also contains SCE's emergency activities and expenses in response to the natural gas leak at the Aliso Canyon Storage Facility, in compliance with the Administrative Law Judge's Ruling Granting Southern California Edison Company's Request to Defer Monthly Reporting of Aliso Canyon Activities, dated April 13, 2016 in proceeding R.13-09-011. SCE's report, presented in Appendix A, follows the reporting requirements and uses the approved template from Energy Division. It is posted on a publicly available website:

- Go to [www.sce.com](http://www.sce.com);
- Click on the "Regulatory Information" link at the bottom right of the page;
- Select "CPUC Open Proceedings";
- Enter "R.13-09-011" in the search box;
- Locate and select the "SCE ILP and DRP Report – September 2017" links to access associated documents.<sup>2</sup>

Very truly yours,  
*/s/ Robin Meidhof*  
Robin Meidhof

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<sup>1</sup> Ordering Paragraph No. 39 requires PG&E and the other utilities to "...use a consistent monthly report format approved by Energy Division staff, and ...provide these monthly reports to the Director of the Commission's Energy Division, with service on the most recent service list in this proceeding."

<sup>2</sup> If you have trouble accessing the document using this process, you should be able to find the document using this link: <http://www3.sce.com/law/cpucproceedings.nsf/vwSearchProceedings?SearchView&Query=R.13-09-011&SearchMax=1000&Key1=1&Key2=25>. If you still cannot access the documents with this link, please contact Ania Wojtyna-Machon, SCE's CPUC Regulatory Paralegal, at (626)302-6897 or [anna.wojtyna-machon@sce.com](mailto:anna.wojtyna-machon@sce.com)

Edward Randolph  
Director of the Energy Division  
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cc: ALJ Kelly Hymes,  
ALJ Patricia Miles  
Bruce Kaneshiro  
All Parties of Record in A.08-06-001 et al and A.11-03-001 et al, and R.13-09-011 - *via email*

Enclosure(s)

**Appendix A**

**SCE WG2 Monthly Enhanced Report For September 2017**

**Table I-1**  
**SCE Interruptible and Price Responsive Programs**  
**Subscription Statistics - Program Estimated Ex Ante and Ex Post MWs**  
**2017**

Southern California Edison  
 Monthly Program Enrollment and Estimated Load Impacts <sup>(4)</sup>

Programs	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2017
	Service Accounts	Ex Ante Estimated MW <sup>(1)(3)</sup>	Ex Post Estimated MW <sup>(2)(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(1)(3)</sup>	Ex Post Estimated MW <sup>(2)(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(1)(3)</sup>	Ex Post Estimated MW <sup>(2)(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(1)(3)</sup>	Ex Post Estimated MW <sup>(2)(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(1)(3)</sup>	Ex Post Estimated MW <sup>(2)(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(1)(3)</sup>	Ex Post Estimated MW <sup>(2)(3)</sup>	
<b>Interruptible/Reliability</b>																			
Base Interruptible Program (BIP) 15 Minute Option	51	108.6	145.3	51	118.5	145.3	51	124.0	145.3	52	113.0	148.1	52	125.8	148.1	52	134.6	148.1	11,507
Base Interruptible Program (BIP) 30 Minute Option	513	428.0	443.2	512	430.7	442.4	524	436.7	452.7	521	469.4	450.1	519	500.9	448.4	519	489.4	448.4	11,507
Optional Binding Mandatory Curtailment (OBMC)	10	16.0	15.2	10	16.0	15.2	10	16.0	15.2	10	15.6	15.2	10	16.1	15.2	10	15.2	15.2	N/A
Agricultural Pumping Interruptible (API)	1,177	21.8	34.1	1,180	25.4	34.2	1,187	31.5	34.4	1,195	44.0	34.7	1,191	50.0	34.5	1,189	52.5	34.5	11,634
<b>Sub-Total Interruptible</b>	<b>1,751</b>	<b>574.4</b>	<b>637.8</b>	<b>1,753</b>	<b>590.6</b>	<b>637.1</b>	<b>1,772</b>	<b>608.1</b>	<b>647.6</b>	<b>1,778</b>	<b>642.0</b>	<b>648.1</b>	<b>1,772</b>	<b>692.8</b>	<b>646.3</b>	<b>1,770</b>	<b>691.6</b>	<b>646.2</b>	
<b>Price Response</b>																			
Summer Discount Plan (SDP) - Residential	264,821	0.0	264.8	262,889	0.0	262.9	261,285	0.0	261.3	259,667	52.5	259.7	257,848	85.8	257.8	254,219	119.5	254.2	2,183,738
Summer Discount Plan (SDP) - Commercial	11,019	9.4	22.0	10,912	10.4	21.8	10,857	10.6	21.7	10,893	21.3	21.8	10,883	24.3	21.8	10,924	26.3	21.8	475,068
Critical Peak Pricing (CPP/SAI)	3,749	14.8	50.7	3,754	14.9	50.8	3,759	14.7	50.9	3,735	31.9	50.5	3,716	32.0	50.3	3,263	27.7	44.1	4,933,448
Demand Bidding Program (DBP)	770	47.4	101.6	770	46.9	101.6	771	48.0	101.8	751	54.3	99.1	749	63.5	98.9	748	103.9	98.7	642,308
Capacity Bidding Program (CBP) Day Ahead	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	44	1.5	2.3	43	2.1	2.3	642,308
Capacity Bidding Program (CBP) Day Of	4	0.1	0.1	4	0.1	0.1	15	0.4	0.3	105	3.4	2.4	246	6.8	5.6	376	12.8	8.5	642,308
AMP Contracts/DR Contracts (AMP)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0							642,308
Real Time Pricing (RTP)	146	0.5	1.6	146	0.5	1.6	146	0.5	1.6	147	0.2	1.0	146	0.2	1.0	148	(6.4)	27.4	614,965
Save Power Day (SPD/PTR)	383,160	10.1	30.7	383,446	10.1	30.7	382,684	11.5	30.6	26,650	7.9	20.0	29,521	9.8	22.1	32,178	11.9	24.1	4,360,288
Scheduled Load Reduction Program (SLRP)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	22,408
<b>Sub-Total Price Response</b>	<b>663,669</b>	<b>82.5</b>	<b>471.6</b>	<b>661,921</b>	<b>83.0</b>	<b>469.5</b>	<b>659,517</b>	<b>85.8</b>	<b>468.1</b>	<b>301,948</b>	<b>171.5</b>	<b>454.5</b>							
<b>Total All Programs</b>	<b>665,420</b>	<b>656.8</b>	<b>1,109.4</b>	<b>663,674</b>	<b>673.6</b>	<b>1,106.5</b>	<b>661,289</b>	<b>693.9</b>	<b>1,115.8</b>	<b>303,726</b>	<b>813.5</b>	<b>1,102.6</b>							

Programs	July			August			September			October			November			December			Eligible Accounts as of Jan 1, 2017
	Service Accounts	Ex Ante Estimated MW <sup>(1)(3)</sup>	Ex Post Estimated MW <sup>(2)(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(1)(3)</sup>	Ex Post Estimated MW <sup>(2)(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(1)(3)</sup>	Ex Post Estimated MW <sup>(2)(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(1)(3)</sup>	Ex Post Estimated MW <sup>(2)(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(1)(3)</sup>	Ex Post Estimated MW <sup>(2)(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(1)(3)</sup>	Ex Post Estimated MW <sup>(2)(3)</sup>	
<b>Interruptible/Reliability</b>																			
Base Interruptible Program (BIP) 15 Minute Option	52	135.4	148.1	52	133.5	148.1	52	133.8	148.1										11,507
Base Interruptible Program (BIP) 30 Minute Option	546	512.2	471.7	543	531.6	469.2	544	507.0	470.0										11,507
Optional Binding Mandatory Curtailment (OBMC)	10	15.1	15.2	10	15.3	15.2	10	14.7	15.2										N/A
Agricultural Pumping Interruptible (API)	1,187	59.4	34.4	1,182	50.4	34.3	1,181	40.5	34.2										11,634
<b>Sub-Total Interruptible</b>	<b>1,795</b>	<b>722.1</b>	<b>669.5</b>	<b>1,787</b>	<b>730.8</b>	<b>666.7</b>	<b>1,787</b>	<b>695.9</b>	<b>667.6</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	
<b>Price Response</b>																			
Summer Discount Plan (SDP) - Residential	254,077	166.9	254.1	251,726	206.1	251.7	251,546	158.5	251.5										2,183,738
Summer Discount Plan (SDP) - Commercial	10,885	30.1	21.8	10,799	37.3	21.6	10,792	33.0	21.6										475,068
Critical Peak Pricing (CPP/SAI)	3,262	26.7	44.1	3,260	27.7	44.1	3,260	29.0	44.1										4,933,448
Demand Bidding Program (DBP)	743	102.8	98.1	740	104.1	97.7	737	99.7	97.3										642,308
Capacity Bidding Program (CBP) Day Ahead	44	2.3	2.3	42	2.2	2.2	44	2.8	2.3										642,308
Capacity Bidding Program (CBP) Day Of	368	12.7	8.3	331	11.9	7.5	350	14.2	7.9										642,308
AMP Contracts/DR Contracts (AMP)																			642,308
Real Time Pricing (RTP)	147	(6.4)	16.7	145	2.3	2.9	145	(6.3)	20.3										614,965
Save Power Day (SPD/PTR)	35,770	15.3	26.8	39,161	19.4	29.4	40,991	17.8	30.7										4,360,288
Scheduled Load Reduction Program (SLRP)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0										22,408
<b>Sub-Total Price Response</b>										<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	
<b>Total All Programs</b>										<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	

**Notes:**

- Ex Ante Estimated MW = The monthly ex ante average load impact per customer, reported in the annual April 1, 2016 D. 08-04-050 Compliance Filing, multiplied by the number of currently enrolled service accounts for the reporting month. The ex ante average load impact is the average hourly load impact for an event that would occur from 1-6pm on the system peak day of the month, with the exception of SAI/ CPP where the average hourly load impacts from 2-6pm are used. Monthly ex ante estimates are indicated only for programs which can be called for events that reporting month. For programs that are not available that month or do not have a positive load impact, a value of zero is reported. SDP Residential is available year-round, however, due to no events being called during certain months in previous years, no ex ante data is available.
- Ex Post Estimated MW = The annual ex post average load impact per customer, reported in the annual April 1, 2016 D.08-04-050 Compliance Filing, multiplied by the number of currently enrolled service accounts for the reporting month. The annual ex post average load impact is the average hourly load impact per customer for those customers that may have participated in an event(s) between 1-6pm on event days in the preceding year when or if events occurred. Ex Post OBMC Load Impacts are based on program year 2008.
- Load Impacts are not available for the SLRP, therefore MW are estimated based on the hour of peak scheduled load reduction. Service Accounts for PTR for January - March reflect the broader program. PTR and PTR-ET was discontinued in April. The service accounts for April going forward reflect only the PTR-PCT portion.
- Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflects historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the ex-post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An ex-ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions. The ex ante and ex post load impacts presented in this report are based on the IOUs' annual April 1st Compliance Filings pursuant to Decision D.08-04-050. SCE provides reports to various other agencies (CAISO, FERC, NERC, etc.) which may differ from the load impact estimates in this report but are still based on the June 1st Compliance Filing. The differences are attributed to the use of average values over specific load impact hours and other factors.

**Table I-1A**  
**Average Load Impact kW / Service Accounts**  
**2017**

Program Eligibility and Average Load Impacts based on April 1, 2017 compliance filing

Program <sup>(3)</sup>	Average Ex Post Load Impact kW / Service Accounts												Estimated Eligible Accounts as of Jan 1, 2017 <sup>(1)(2)</sup>	Eligibility Criteria	
	January	February	March	April	May	June	July	August	September	October	November	December			
Agricultural Pumping Interruptible (API)	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	11,634	All customers > 37kW on an Ag & Pumping rate
AMP Contracts/DR Contracts (AMP) - Day Ahead	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	642,308	All non-residential customers
AMP Contracts/DR Contracts (AMP) - Day Of	28.2	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	642,308	All non-residential customers
Base Interruptible Program (BIP) 15 Minute Option	2,849.0	2,849.0	2,849.0	2,849.0	2,849.0	2,849.0	2,849.0	2,849.0	2,849.0	2,849.0	2,849.0	2,849.0	2,849.0	11,507	All C & I customers > 200kW
Base Interruptible Program (BIP) 30 Minute Option	864.0	864.0	864.0	864.0	864.0	864.0	864.0	864.0	864.0	864.0	864.0	864.0	864.0	11,507	All C & I customers > 200kW
Capacity Bidding Program (CBP) Day Ahead	52.6	52.6	52.6	52.6	52.6	52.6	52.6	52.6	52.6	52.6	52.6	52.6	52.6	642,308	All non-residential customers
Capacity Bidding Program (CBP) Day Of	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	22.7	642,308	All non-residential customers
Demand Bidding Program (DBP)	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	642,308	All non-residential customers
Optional Binding Mandatory Curtailment (OBMC)	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	N/A	All non-res. customers who can reduce circuit load by 15%
Real Time Pricing (RTP)	11.1	10.7	10.7	7.0	7.1	185.0	113.7	20.2	140.1	-1.3	-0.2	2.6	614,965	All non-res. bundled service customers	
Save Power Day (SPD/PTR)	0.08	0.08	0.08	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	4,360,288	All residential customers with SmartMeters excluding those on rates DM, DMS-1, DMS-2, DMS-3, and DS.
Scheduled Load Reduction Program (SLRP)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	22,408	All non-res. bundled service customers >100kW
Critical Peak Pricing (CPP/SAI)	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	4,933,448	All bundled service customers
Summer Discount Plan (SDP) - Commercial	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	475,068	All commercial customers with central air conditioning
Summer Discount Plan (SDP) - Residential	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	2,183,738	All residential customers with central air conditioning

**Notes:**

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over actual event hours during the 1-6pm window for the preceding year if events occurred omitting 0 and negative load values if program was available, but not dispatched. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the Average Ex Post Load Impact per customer service account remains constant across all months.

\*Ex Post BIP-15, BIP-30, SDP-C, and SDP-R impacts are based on the 2016 Executive Summary Report.

\*\*Ex Post OBMC Load Impacts are based on program year 2008.

Program <sup>(3)</sup>	Average Ex Ante Load Impact kW / Service Accounts												Estimated Eligible Accounts as of Jan 1, 2017 <sup>(1)(2)</sup>	Eligibility Criteria
	January	February	March	April	May	June	July	August	September	October	November	December		
Agricultural Pumping Interruptible (API)	18.5	21.5	26.5	36.8	42.0	44.1	50.0	42.6	34.3	31.9	23.6	21.9	11,634	All customers > 37kW on an Ag & Pumping rate
AMP Contracts/DR Contracts (AMP) - Day Ahead	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	642,308	All non-residential customers
AMP Contracts/DR Contracts (AMP) - Day Of	64.4	64.6	64.2	64.0	62.6	61.0	60.7	61.7	60.4	60.4	65.4	65.0	642,308	All non-residential customers
Base Interruptible Program (BIP) 15 Minute Option	2,130.3	2,323.7	2,430.6	2,174.0	2,419.7	2,587.5	2,604.4	2,567.2	2,573.6	2,580.9	2,443.7	2,113.2	11,507	All C & I customers > 200kW
Base Interruptible Program (BIP) 30 Minute Option	834.3	841.3	833.3	901.0	965.1	942.9	938.1	979.1	931.9	960.9	872.0	834.1	11,507	All C & I customers > 200kW
Capacity Bidding Program (CBP) Day Ahead	37.11	38.27	37.11	37.06	34.76	48.96	51.20	52.75	64.12	62.29	37.11	37.11	642,308	All non-residential customers
Capacity Bidding Program (CBP) Day Of	29.5	30.6	29.7	32.1	27.8	34.0	34.4	36.1	40.5	38.9	29.0	28.8	642,308	All non-residential customers
Demand Bidding Program (DBP)	61.6	60.9	62.2	72.3	84.8	139.0	138.3	140.6	135.2	85.8	71.5	57.1	642,308	All non-residential customers
Optional Binding Mandatory Curtailment (OBMC)	1,596.9	1,599.4	1,601.1	1,555.4	1,609.8	1,524.3	1,510.6	1,532.1	1,469.2	1,450.6	1,498.3	1,348.1	N/A	All non-res. customers who can reduce circuit load by 15%
Real Time Pricing (RTP)	3.6	3.6	3.5	1.5	1.5	-43.5	-43.6	15.7	-43.5	1.5	3.6	3.7	614,965	All non-res. bundled service customers
Save Power Day (SPD/PTR)	0.03	0.03	0.03	0.30	0.33	0.37	0.43	0.49	0.43	0.42	0.00	0.03	4,360,288	All residential customers with SmartMeters excluding those on rates DM, DMS-1, DMS-2, DMS-3, and DS.
Scheduled Load Reduction Program (SLRP)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	22,408	All non-res. bundled service customers >100kW
Critical Peak Pricing (CPP/SAI)	4.0	4.0	3.9	8.5	8.6	8.5	8.2	8.5	8.9	9.2	4.3	3.9	4,933,448	All bundled service customers
Summer Discount Plan (SDP) - Commercial	0.9	1.0	1.0	2.0	2.2	2.4	2.8	3.5	3.1	2.8	1.5	0.7	475,068	All commercial customers with central air conditioning
Summer Discount Plan (SDP) - Residential	0.0	0.0	0.0	0.2	0.3	0.5	0.7	0.8	0.6	0.5	0.1	0.0	2,183,738	All residential customers with central air conditioning

**Notes:**

Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1-6pm on the system peak day of the month, as reported in the load impact reports filed April 1, 2017. For programs that are not active outside of the summer season a zero load impact value is reported. For programs available outside of the summer season, estimated Average Ex Ante Load Impacts for November through March/April/May are used depending on available data and reflect a typical event that would occur from 4-9pm under the same conditions. Data from Ex Ante load impact reports filed in 2009 is used for OBMC reporting.

1. The accounts eligible to participate in OBMC is not available because the number of customers who can reduce 15% of their entire circuit load during every rotating outage cannot be reasonably estimated.
2. SPD/PTR Service Accounts reflects the total number of customers eligible for PTR notifications as of Jan 1, 2016
3. SPD/PTR reflects the PTR-PCT only estimates. The program PTR and PTR-ET discontinued April of this year. The PCT-only numbers do not reflect ex ante impacts for the broader program.



\*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).

\*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.

**Total Technology MW**  
**General Program category**

Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.

Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.





**Total Technology MW**  
**General Program category**

\*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.  
Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.  
Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.

**Table I-1B**  
**SCE TA/TI and Auto DR Program Subscription Statistics**  
 2015 - 2016

**Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs**

2015-2016	January				February				March				April				May				June			
	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW
<b>Price Responsive</b>																								
Capacity Bidding Program		1.3	0.0	1.3		1.3	0.0	1.3		1.1	0.0	1.1		1.1	0.0	1.1		1.1	0.0	1.1		1.2	0.0	1.2
Critical Peak Pricing		0.3	0.0	0.3		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4		0.3	0.0	0.3		0.1	0.0	0.1
Demand Bidding Program		5.5	0.0	5.5		5.5	0.0	5.5		5.5	0.0	5.5		5.5	0.0	5.5		5.5	0.0	5.5		4.3	0.0	4.3
Aggregator Managed Portfolio		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.2	0.0	0.2		0.2	0.0	0.2		0.2	0.0	0.2
Real Time Pricing		0.3	0.0	0.3		0.7	0.0	0.7		0.7	0.0	0.7		0.7	0.0	0.7		0.7	0.0	0.7		0.7	0.0	0.7
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
<b>Total</b>		<b>7.4</b>	<b>0.0</b>	<b>7.4</b>		<b>7.9</b>	<b>0.0</b>	<b>7.9</b>		<b>7.7</b>	<b>0.0</b>	<b>7.7</b>		<b>7.9</b>	<b>0.0</b>	<b>7.9</b>		<b>7.8</b>	<b>0.0</b>	<b>7.8</b>		<b>6.4</b>	<b>0.0</b>	<b>6.4</b>
<b>Interruptible/Reliability</b>																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total Technology MW</b>		<b>7.4</b>	<b>0.0</b>	<b>7.4</b>		<b>7.9</b>	<b>0.0</b>	<b>7.9</b>		<b>7.7</b>	<b>0.0</b>	<b>7.7</b>		<b>7.9</b>	<b>0.0</b>	<b>7.9</b>		<b>7.8</b>	<b>0.0</b>	<b>7.8</b>		<b>6.4</b>	<b>0.0</b>	<b>6.4</b>
<b>General Program</b>																								
TA (may also be enrolled in TI and AutoDR)	0.0		1.3		0.0		1.3		0.0		1.3		0.0		1.2		0.0		1.3		0.0		1.5	
<b>Total</b>	<b>0.0</b>		<b>1.3</b>		<b>0.0</b>		<b>1.3</b>		<b>0.0</b>		<b>1.3</b>		<b>0.0</b>		<b>1.2</b>		<b>0.0</b>		<b>1.3</b>		<b>0.0</b>		<b>1.5</b>	
<b>Total TA MW</b>	<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>	

	July				August				September				October				November				December			
	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW
<b>Price Responsive</b>																								
Capacity Bidding Program		1.2	0.0	1.2		1.2	0.0	1.2		1.2	0.0	1.2				0.0				0.0				0.0
Critical Peak Pricing		0.1	0.0	0.1		0.1	0.0	0.1		0.1	0.0	0.1				0.0				0.0				0.0
Demand Bidding Program		4.3	0.0	4.3		4.3	0.0	4.3		4.3	0.0	4.3				0.0				0.0				0.0
Aggregator Managed Portfolio		0.2	0.0	0.2		0.2	0.0	0.2		0.2	0.0	0.2				0.0				0.0				0.0
Real Time Pricing		0.7	0.0	0.7		0.7	0.0	0.7		0.7	0.0	0.7				0.0				0.0				0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
<b>Total</b>		<b>6.4</b>	<b>0.0</b>	<b>6.4</b>		<b>6.4</b>	<b>0.0</b>	<b>6.4</b>		<b>6.4</b>	<b>0.0</b>	<b>6.4</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Interruptible/Reliability</b>																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total Technology MW</b>		<b>6.4</b>	<b>0.0</b>	<b>6.4</b>		<b>6.4</b>	<b>0.0</b>	<b>6.4</b>		<b>6.4</b>	<b>0.0</b>	<b>6.4</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>General Program</b>																								
TA (may also be enrolled in TI and AutoDR)	0.0		1.5		0.0		1.5		0.0		1.5					0.0				0.0				0.0
<b>Total</b>	<b>0.0</b>		<b>1.5</b>		<b>0.0</b>		<b>1.5</b>		<b>0.0</b>		<b>1.5</b>		<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>
<b>Total TA MW</b>	<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>

**Notes:**

Activity reflects projects initiated in 2015-2016  
 Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

**TA Identified MW**

Represents identified MW for service accounts from completed TA.

**AutoDR Verified MW**

Represents verified/tested MW for service accounts that participated in Auto DR.

**TI Verified MW**

Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR.

\*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).

\*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.

**Total Technology MW**  
**General Program category**

Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.  
Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.

Table I-1B  
SCE TA/TI and Auto DR Program Subscription Statistics  
2017

Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2017	January				February				March				April				May				June					
	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology		
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW		
<b>Price Responsive</b>																										
Capacity Bidding Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Critical Peak Pricing		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Demand Bidding Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Aggregator Managed Portfolio		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Real Time Pricing		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
<b>Total</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		
<b>Interruptible/Reliability</b>																										
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
<b>Total</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		
<b>Total Technology MW</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		
<b>General Program</b>																										
TA (may also be enrolled in TI and AutoDR)	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	
<b>Total</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		
<b>Total TA MW</b>	<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>	

2017	July				August				September				October				November				December					
	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology		
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW		
<b>Price Responsive</b>																										
Capacity Bidding Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Critical Peak Pricing		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Demand Bidding Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Aggregator Managed Portfolio		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Real Time Pricing		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
<b>Total</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		
<b>Interruptible/Reliability</b>																										
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
<b>Total</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		
<b>Total Technology MW</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		
<b>General Program</b>																										
TA (may also be enrolled in TI and AutoDR)	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	
<b>Total</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		
<b>Total TA MW</b>	<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>	

Notes:

Activity reflects projects initiated in 2017  
Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

TA Identified MW

Represents identified MW for service accounts from completed TA.

AutoDR Verified MW

Represents verified/tested MW for service accounts that participated in Auto DR.

TI Verified MW

Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR.

\*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).

**Total Technology MW**  
**General Program category**

\*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.  
Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.  
Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.

**Table I-2  
SCE Demand Response Programs and Activities  
Expenditures and Funding  
2017**

**Year-to-Date Program Expenditures**

Cost Item	2017 Expenditures <sup>(1) (5)</sup>												Year-to Date 2017 Expenditures	Program-to- Date Total Expenditures 2017	1-Year Funding 2017 <sup>(4)</sup>	Fundshift Adjustments	Percent Funding
	January	February	March	April	May	June	July	August	September	October	November	December					
<b>Category 1 : Reliability Programs</b>																	
Agricultural Pumping Interruptible (API)	\$4,882	\$17,060	\$17,286	\$19,332	\$15,410	\$16,399	\$10,151	\$15,109	\$12,829				\$128,459	\$128,459	\$345,000	37%	
Base Interruptible Program (BIP)	\$4,649	\$14,715	\$12,652	\$9,085	\$11,000	\$9,108	\$8,350	\$11,972	\$11,147				\$92,678	\$92,678	\$322,000	29%	
Optional Binding Mandatory Curtailment (OBMC)	\$28	\$82	\$112	\$65	\$69	\$87	\$85	\$126	\$83				\$737	\$737	\$12,000	6%	
Rotating Outages (RO)	\$316	\$396	\$421	\$414	\$431	\$435	\$475	\$758	\$467				\$4,113	\$4,113	\$107,000	4%	
Scheduled Load Reduction Program (SLRP)	\$5	\$23	\$15	\$19	\$16	\$18	\$17	\$33	\$19				\$166	\$166	\$5,000	3%	
<b>Category 1 Total</b>	<b>\$9,881</b>	<b>\$32,277</b>	<b>\$30,485</b>	<b>\$28,915</b>	<b>\$26,926</b>	<b>\$26,048</b>	<b>\$19,078</b>	<b>\$27,998</b>	<b>\$24,546</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$226,154</b>	<b>\$226,154</b>	<b>\$791,000</b>	<b>29%</b>	
<b>Category 2 : Price Responsive Programs</b>																	
AC Cycling : Summer Discount Plan (SDP)	\$86,820	\$143,089	\$189,370	\$191,780	\$268,830	\$258,495	\$253,100	\$376,305	\$242,794				\$2,010,583	\$2,010,583	\$7,685,000	26%	
Capacity Bidding Program (CBP)	\$654	\$13,031	\$6,156	\$5,895	\$7,650	\$5,646	\$5,686	\$7,438	\$5,252				\$57,407	\$57,407	\$198,000	29%	
Demand Bidding Program (DBP)	\$1,296	\$3,104	\$1,233	\$1,651	\$1,883	\$2,165	\$1,475	\$2,896	\$1,990				\$17,692	\$17,692	\$255,000	7%	
Save Power Day (SPD/PTR)	\$12,092	\$48,432	\$32,622	\$57,172	\$41,734	\$45,414	\$44,071	\$90,624	\$49,849				\$422,012	\$422,012	\$5,774,000	7%	
<b>Category 2 Total</b>	<b>\$100,863</b>	<b>\$207,656</b>	<b>\$229,380</b>	<b>\$256,498</b>	<b>\$320,097</b>	<b>\$311,720</b>	<b>\$304,332</b>	<b>\$477,264</b>	<b>\$299,885</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,507,694</b>	<b>\$2,507,694</b>	<b>\$13,912,000</b>	<b>18%</b>	
<b>Category 3 : DR Provider/Aggregated Managed Programs</b>																	
AMP Contracts/DR Contracts (AMP) <sup>(2)</sup>	\$1,126	\$11,995	\$9,207	\$7,565	\$9,259	\$7,571	\$7,708	\$10,603	\$7,125				\$72,158	\$72,158	\$17,325,000	0%	
Demand Response Auction Mechanism (DRAM) <sup>(3)</sup>	\$156,851	\$91,354	\$88,367	\$113,026	\$351,262	\$656,603	\$1,073,283	\$1,209,401	\$804,718				\$4,544,864	\$4,544,864	\$6,000,000	76%	
<b>Category 3 Total</b>	<b>\$157,977</b>	<b>\$103,349</b>	<b>\$97,574</b>	<b>\$120,591</b>	<b>\$360,521</b>	<b>\$664,174</b>	<b>\$1,080,990</b>	<b>\$1,220,004</b>	<b>\$811,843</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$4,617,022</b>	<b>\$4,617,022</b>	<b>\$23,325,000</b>	<b>20%</b>	
<b>Category 4 : Emerging &amp; Enabling Technologies</b>																	
Emerging Markets & Technologies	\$8,935	\$33,356	\$58,059	\$108,849	\$177,387	\$66,588	\$148,839	\$64,991	\$90,697				\$757,701	\$757,701	\$2,922,000	26%	
Auto DR / Technology Incentives (AutoDR-TI)	\$37,163	\$59,031	\$88,240	\$55,539	\$64,316	\$64,667	\$76,566	\$97,464	\$69,324				\$612,310	\$612,310	\$7,158,000	9%	
<b>Category 4 Total</b>	<b>\$46,098</b>	<b>\$92,387</b>	<b>\$146,298</b>	<b>\$164,388</b>	<b>\$241,703</b>	<b>\$131,255</b>	<b>\$225,404</b>	<b>\$162,455</b>	<b>\$160,021</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,370,011</b>	<b>\$1,370,011</b>	<b>\$10,080,000</b>	<b>14%</b>	
<b>Category 5 : Pilots</b>																	
Over Generation Pilot	\$1,014	\$4,048	\$2,680	\$3,310	\$2,864	\$3,174	\$3,042	\$6,094	\$3,541				\$29,766	\$29,766	\$1,000,000	3%	
<b>Category 5 Total</b>	<b>\$1,014</b>	<b>\$4,048</b>	<b>\$2,680</b>	<b>\$3,310</b>	<b>\$2,864</b>	<b>\$3,174</b>	<b>\$3,042</b>	<b>\$6,094</b>	<b>\$3,541</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$29,766</b>	<b>\$29,766</b>	<b>\$1,000,000</b>	<b>3%</b>	
<b>Category 6 : Evaluation, Measurement and Verification</b>																	
DR Research Studies (CPUC)	\$0	\$0	\$0	\$1,292	\$0	\$0	\$0	\$0	\$0				\$1,292	\$1,292	\$400,000	0%	
Measurement and Evaluation	\$3,657	\$52,129	\$28,457	\$28,673	\$36,101	\$27,882	\$25,586	\$24,690	\$19,144				\$246,320	\$246,320	\$2,134,000	12%	
<b>Category 6 Total</b>	<b>\$3,657</b>	<b>\$52,129</b>	<b>\$28,457</b>	<b>\$29,965</b>	<b>\$36,101</b>	<b>\$27,882</b>	<b>\$25,586</b>	<b>\$24,690</b>	<b>\$19,144</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$247,611</b>	<b>\$247,611</b>	<b>\$2,534,000</b>	<b>10%</b>	
<b>Category 7 : Marketing, Education &amp; Outreach</b>																	
Statewide ME&O	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	\$1,443,681	0%	
Other Local Marketing	\$457	\$13,468	\$56,025	\$29,655	\$119,363	\$25,061	\$79,568	\$11,197	\$93,951				\$428,745	\$428,745	\$2,966,000	14%	
<b>Category 7 Total</b>	<b>\$457</b>	<b>\$13,468</b>	<b>\$56,025</b>	<b>\$29,655</b>	<b>\$119,363</b>	<b>\$25,061</b>	<b>\$79,568</b>	<b>\$11,197</b>	<b>\$93,951</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$428,745</b>	<b>\$428,745</b>	<b>\$4,409,681</b>	<b>10%</b>	
<b>Category 8 : DR System Support Activities</b>																	
DR Systems & Technology (S&T)	\$33,951	\$183,064	\$143,922	\$234,165	\$273,813	\$428,016	\$214,981	\$394,109	\$723,344				\$2,629,365	\$2,629,365	\$4,500,000	58%	
<b>Category 8 Total</b>	<b>\$33,951</b>	<b>\$183,064</b>	<b>\$143,922</b>	<b>\$234,165</b>	<b>\$273,813</b>	<b>\$428,016</b>	<b>\$214,981</b>	<b>\$394,109</b>	<b>\$723,344</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,629,365</b>	<b>\$2,629,365</b>	<b>\$4,500,000</b>	<b>58%</b>	
<b>Category 9 : Integrated Programs and Activities (Including Technical Assistance) <sup>(5)</sup></b>																	
Commercial New Construction	\$228	\$577	\$94	\$264	\$312	\$407	\$376	\$412	\$403				\$3,072	\$3,072	\$350,000	1%	
DR Energy Leadership Partnership (ELP)	\$3,023	\$18,303	\$12,023	\$25,346	\$34,399	\$15,721	\$11,642	\$16,713	\$15,265				\$152,433	\$152,433	\$868,031	18%	
DR Institutional and Government Partnership	\$3,094	\$18,555	\$11,515	\$11,483	\$19,235	\$11,687	\$10,763	\$15,903	\$12,918				\$115,153	\$115,153	\$670,757	17%	
DR Technology Resource Incubator Program (TRIO)	\$238	\$350	\$84	\$182	\$233	\$269	\$271	\$294	\$287				\$2,209	\$2,209	\$250,000	1%	
IDSM Continuous Energy Improvement	\$259	\$378	\$92	\$198	\$252	\$291	\$294	\$319	\$311				\$2,396	\$2,396	\$270,000	1%	
Integrated DSM Marketing	\$4,550	\$15,812	\$6,943	\$10,522	\$16,438	\$548,198	\$15,750	\$9,753	\$91,529				\$719,495	\$719,495	\$3,010,000	24%	
Residential New Construction Pilot	\$143	\$210	\$50	\$109	\$140	\$161	\$162	\$4,723	\$172				\$5,871	\$5,871	\$150,000	4%	
Statewide IDSM	\$6,151	\$17,948	\$14,371	\$13,882	\$14,953	\$25,972	\$27,918	\$13,265	\$18,275				\$152,736	\$152,736	\$250,000	61%	
Technical Assistance (TA)	\$5,850	\$16,478	\$20,725	\$13,590	\$19,828	\$19,309	\$13,983	\$22,966	\$16,673				\$149,402	\$149,402	\$1,249,686	12%	
Third Party Programs	\$4,287	\$14,714	\$19,900	\$11,438	\$11,888	\$14,304	\$14,542	\$22,092	\$14,682				\$127,847	\$127,847	\$2,068,750	6%	
Workforce Education & Training Smart Students (SmartStudents)	\$668	(\$137)	\$411	\$199	\$380	\$3,899	\$3,919	\$6,867	\$4,140				\$20,346	\$20,346	\$1,000,000	2%	
<b>Category 9 Total</b>	<b>\$28,494</b>	<b>\$103,189</b>	<b>\$86,206</b>	<b>\$87,214</b>	<b>\$118,058</b>	<b>\$640,216</b>	<b>\$99,620</b>	<b>\$113,307</b>	<b>\$174,655</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,450,959</b>	<b>\$1,450,959</b>	<b>\$10,137,224</b>	<b>14%</b>	
<b>Category 10 - Special Projects</b>																	

Table I-2  
SCE Demand Response Programs and Activities  
Expenditures and Funding  
2017

Year-to-Date Program Expenditures

Cost Item	2017 Expenditures <sup>(1) (5)</sup>												Year-to Date 2017 Expenditures	Program-to- Date Total Expenditures 2017	1-Year Funding 2017 <sup>(4)</sup>	Fundshift Adjustments	Percent Funding
	January	February	March	April	May	June	July	August	September	October	November	December					
Permanent Load Shift	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
<b>Category 10 Total</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>0%</b>
<b>Category 11 - Dynamic Pricing</b>																	
Real Time Pricing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$102,000	0%
Critical Peak Pricing (CPP/SAI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$116,500	0%
<b>Category 11 Total</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$218,500</b>	<b>0%</b>
<b>Total Incremental Cost</b>	<b>\$382,392</b>	<b>\$791,565</b>	<b>\$821,028</b>	<b>\$954,701</b>	<b>\$1,499,447</b>	<b>\$2,257,545</b>	<b>\$2,052,603</b>	<b>\$2,437,118</b>	<b>\$2,310,929</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$13,507,327</b>	<b>\$13,507,327</b>	<b>\$70,907,405</b>	<b>19%</b>	

Auto-DR Technology Incentives (AutoDR TI) commitments outstanding as of 9/30/2017	\$ 72,420
Permanent Load Shift (PLS) Commitments outstanding as of 9/30/2017	\$ -

Notes:

- (1) Program costs reported here are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted.
- (2) Funding and expenses for Aggregator Managed Contracts (DR Contracts)(AMP) reflect the administrative portion of costs tracked in the Purchase Agreement Administrative Costs Balancing Account (PAACBA). Capacity payments are recorded separately in Table I-4.
- (3) DRAM expenditures represent Resource Adequacy (RA) payments to demand response providers (DRP) based on the Demonstrated Capacity for each applicable Showing (Delivery) Month, in the month that the payments were paid. Payments are calculated as the product of the Contract Price of the RA Product and Demonstrated Capacity (kW) as defined in the DRAM Purchase Agreement, Section 1.6.
- (4) Funding for DR programs and activities are approved in D.16-06-029; Funding for Statewide ME&O is based on SCE Advice Letter 3508-E-A; Funding for RTP and CPP are based on SCE's General Rate Case.
- (5) Funding for Category 9 estimated based on SCE's 2017 Annual Energy Efficiency Portfolio Budget Request (Advice Letter 3465-E) and is pending Commission approval.

Table I-2b  
SCE Demand Response Programs and Activities  
Carry-Over Expenditures and Funding  
2017

Year-to-Date Program Expenditures

Cost Item	2017 Expenditures <sup>(1) (2)</sup>												Year-to Date 2017 Expenditures	Program-to-Date Total Expenditures 2017	
	January	February	March	April	May	June	July	August	September	October	November	December			
<b>Category 1 : Reliability Programs</b>															
Agricultural Pumping Interruptible (API)	(\$4,034)	(\$14,202)	\$25,616	(\$13,896)	\$0	\$0	(\$17,531)	\$45	(\$45)					(\$24,045)	(\$24,045)
Base Interruptible Program (BIP)	\$5,034	(\$3,667)	\$3,616	\$1,420	(\$154)	\$303	(\$13,849)	\$1,677	\$3,101					(\$2,520)	(\$2,520)
Optional Binding Mandatory Curtailment (OBMC)	(\$0)	\$0	\$5	\$0	\$0	\$0	\$0	\$0	\$0					\$5	\$5
Rotating Outages (RO)	(\$0)	\$0	\$34	\$0	\$0	\$0	\$0	\$13	(\$13)					\$34	\$34
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
<b>Category 1 Total</b>	<b>\$1,000</b>	<b>(\$17,869)</b>	<b>\$29,271</b>	<b>(\$12,476)</b>	<b>(\$154)</b>	<b>\$303</b>	<b>(\$31,380)</b>	<b>\$1,735</b>	<b>\$3,044</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$26,526)</b>	<b>(\$26,526)</b>
<b>Category 2 : Price Responsive Programs</b>															
AC Cycling : Summer Discount Plan (SDP)	\$47,845	(\$10,074)	(\$2,851)	\$24,073	\$101,520	\$264,468	\$217,384	\$170,708	\$224,820					\$1,037,892	\$1,037,892
Capacity Bidding Program (CBP)	\$3,648	(\$4,252)	\$124	\$0	\$0	\$0	\$0	\$45	(\$45)					(\$480)	(\$480)
Demand Bidding Program (DBP)	\$579	(\$624)	\$2,594	\$631	\$894	\$783	\$1,296	\$815	\$771					\$7,738	\$7,738
Save Power Day (SPD/PTR)	\$79,630	\$132,639	\$271,899	\$154,774	\$285,674	\$498,947	(\$138,714)	\$511,947	\$357,282					\$2,154,077	\$2,154,077
<b>Category 2 Total</b>	<b>\$131,701</b>	<b>\$117,689</b>	<b>\$271,766</b>	<b>\$179,478</b>	<b>\$388,088</b>	<b>\$764,198</b>	<b>\$79,965</b>	<b>\$683,515</b>	<b>\$582,828</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,199,228</b>	<b>\$3,199,228</b>
<b>Category 3 : DR Provider/Aggregated Managed Programs</b>															
AMP Contracts/DR Contracts (AMP)	\$3,648	(\$4,252)	\$172	\$76,178	\$0	\$0	\$0	\$54	(\$54)					\$75,747	\$75,747
Demand Response Auction Mechanism (DRAM)	(\$55,899)	\$3,984	\$13,611	\$10,817	\$9,405	\$4,163	\$9,323	\$35,308	\$18,363					\$49,075	\$49,075
<b>Category 3 Total</b>	<b>(\$52,251)</b>	<b>(\$268)</b>	<b>\$13,783</b>	<b>\$86,995</b>	<b>\$9,405</b>	<b>\$4,163</b>	<b>\$9,323</b>	<b>\$35,362</b>	<b>\$18,309</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$124,822</b>	<b>\$124,822</b>
<b>Category 4 : Emerging &amp; Enabling Technologies</b>															
Auto DR / Technology Incentives (AutoDR-TI)	\$130,563	\$146,888	\$18,314	\$7,175	\$394,255	(\$39,211)	\$39,500	\$200,256	\$701,785					\$1,599,526	\$1,599,526
Emerging Markets & Technologies	\$109,779	\$41,837	\$232,422	\$93,565	\$93,412	\$21,338	\$50,572	\$69,888	\$44,910					\$757,723	\$757,723
<b>Category 4 Total</b>	<b>\$240,342</b>	<b>\$188,725</b>	<b>\$250,736</b>	<b>\$100,740</b>	<b>\$487,667</b>	<b>(\$17,873)</b>	<b>\$90,072</b>	<b>\$270,144</b>	<b>\$746,695</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,357,249</b>	<b>\$2,357,249</b>
<b>Category 5 : Pilots</b>															
Smart Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
Workplace Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
<b>Category 5 Total</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Category 6 : Evaluation, Measurement and Verification</b>															
DR Research Studies (CPUC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
Measurement and Evaluation	\$57,484	(\$32,841)	\$83,156	(\$26,029)	\$138,713	\$31,920	(\$30,136)	(\$200,897)	(\$90,672)					(\$69,302)	(\$69,302)
<b>Category 6 Total</b>	<b>\$57,484</b>	<b>(\$32,841)</b>	<b>\$83,156</b>	<b>(\$26,029)</b>	<b>\$138,713</b>	<b>\$31,920</b>	<b>(\$30,136)</b>	<b>(\$200,897)</b>	<b>(\$90,672)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$69,302)</b>	<b>(\$69,302)</b>
<b>Category 7 : Marketing, Education &amp; Outreach</b>															
Circuit Savers Program	(\$0)	\$0	\$8	\$0	\$0	\$0	\$0	\$10	(\$10)					\$8	\$8
Statewide ME&O	\$278	\$258	\$447	\$283	\$595	\$225	\$3,864	\$1,603,507	\$9,433					\$1,618,891	\$1,618,891
Other Local Marketing	\$84,749	(\$86,970)	\$131,702	\$144,671	\$295,028	\$172,380	\$20,985	\$131,674	\$9,395					\$903,613	\$903,613
Statewide Marketing - Flex Alert	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
<b>Category 7 Total</b>	<b>\$85,027</b>	<b>(\$86,712)</b>	<b>\$132,157</b>	<b>\$144,954</b>	<b>\$295,623</b>	<b>\$172,605</b>	<b>\$24,850</b>	<b>\$1,735,191</b>	<b>\$18,818</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,522,513</b>	<b>\$2,522,513</b>
<b>Category 8 : DR System Support Activities</b>															
DR Systems & Technology (S&T)	\$218,499	\$432,523	(\$47,751)	\$64,167	\$28,268	(\$29,433)	(\$159,706)	\$220,102	\$17,221					\$743,889	\$743,889
<b>Category 8 Total</b>	<b>\$218,499</b>	<b>\$432,523</b>	<b>(\$47,751)</b>	<b>\$64,167</b>	<b>\$28,268</b>	<b>(\$29,433)</b>	<b>(\$159,706)</b>	<b>\$220,102</b>	<b>\$17,221</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$743,889</b>	<b>\$743,889</b>
<b>Category 9 : Integrated Programs and Activities (Including Technical Assistance)</b>															
Commercial New Construction	(\$1,010)	\$6,653	\$3,642	\$0	\$2,401	\$174	\$0	(\$2,202)	\$131					\$9,789	\$9,789
DR Energy Leadership Partnership (ELP)	\$10,661	(\$1,673)	(\$6,854)	\$635	\$296	(\$809)	(\$216)	\$54	(\$55)					\$2,039	\$2,039
DR Institutional Partnership	\$8,397	(\$7,070)	\$1,288	\$418	\$296	(\$1,573)	(\$216)	\$13	(\$14)					\$1,539	\$1,539
DR Technology Resource Incubator Program (TRIO)	(\$0)	\$0	\$356	\$0	\$0	\$0	\$0	\$0	\$0					\$356	\$356
Federal Power Reserve Partnership (FedPower)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
IDSMS Continuous Energy Improvement	\$0	\$460	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$460	\$460
IDSMS Food Processing Pilot	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
Integrated DSM Marketing	\$3,461	(\$1,183)	\$3,628	\$6,735	\$6,947	\$4,839	\$46,845	\$1,028	\$13,057					\$85,357	\$85,357
RCx Initiative	(\$0)	\$0	\$13	\$0	\$0	\$0	\$0	\$0	\$0					\$13	\$13
Residential New Construction Pilot	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
Statewide IDSMS	\$27,229	\$23,862	\$210	\$0	\$0	\$22,726	\$20,004	\$20,741	\$312					\$115,084	\$115,084



Table I-2b  
SCE Demand Response Programs and Activities  
Carry-Over Expenditures and Funding  
2017

Year-to-Date Program Expenditures

Cost Item	2017 Expenditures <sup>(1) (2)</sup>												Year-to Date 2017 Expenditures	Program-to- Date Total Expenditures 2017
	January	February	March	April	May	June	July	August	September	October	November	December		
Technical Assistance (TA)	\$2,068	\$1,643	\$89,207	\$0	\$0	\$0	\$0	\$58	(\$58)				\$92,918	\$92,918
Third Party Programs	\$0	\$0	\$65	\$0	\$0	\$0	\$0	\$0	\$0				\$65	\$65
Upstream Auto-DR w/HVAC	\$0	\$0	\$26	\$0	\$0	\$0	\$0	\$0	\$0				\$26	\$26
Workforce Education & Training Smart Students (SmartStudents)	\$0	\$0	\$9	\$0	\$0	\$0	\$0	\$0	\$0				\$9	\$9
<b>Category 9 Total</b>	<b>\$50,805</b>	<b>\$22,692</b>	<b>\$91,591</b>	<b>\$7,788</b>	<b>\$9,940</b>	<b>\$25,358</b>	<b>\$66,417</b>	<b>\$19,691</b>	<b>\$13,374</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$307,656</b>	<b>\$307,656</b>
<b>Category 10 - Special Projects</b>														
Permanent Load Shift	\$17,133	\$228	\$7,021	\$7,606	\$4,835	\$8,377	\$7,715	\$5,325	\$9,402				\$67,641	\$67,641
<b>Category 10 Total</b>	<b>\$17,133</b>	<b>\$228</b>	<b>\$7,021</b>	<b>\$7,606</b>	<b>\$4,835</b>	<b>\$8,377</b>	<b>\$7,715</b>	<b>\$5,325</b>	<b>\$9,402</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$67,641</b>	<b>\$67,641</b>
<b>Category 11 - Dynamic Pricing</b>														
Real Time Pricing	(\$0)	\$0	\$44	\$0	\$0	\$0	\$0	\$10	\$0				\$54	\$54
Critical Peak Pricing (CPP/SAI)	\$2,124	\$0	(\$1,595)	\$0	\$0	\$0	\$0	\$41	(\$41)				\$529	\$529
<b>Category 11 Total</b>	<b>\$2,124</b>	<b>\$0</b>	<b>(\$1,551)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$50</b>	<b>(\$41)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$583</b>	<b>\$583</b>
Programs Support Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0
<b>Total Incremental Cost</b>	<b>\$751,865</b>	<b>\$624,167</b>	<b>\$830,179</b>	<b>\$553,224</b>	<b>\$1,362,385</b>	<b>\$959,618</b>	<b>\$57,119</b>	<b>\$2,770,218</b>	<b>\$1,318,977</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$9,227,751</b>	<b>\$9,227,751</b>

Auto-DR Technology Incentives (AutoDR TI) commitments outstanding as of 9/30/2017	\$ 11,286,772
Permanent Load Shift (PLS) Commitments outstanding as of 9/30/2017	\$ 3,185,263

Notes:

- (1) Carryover program costs, for funding cycles prior to 2017, are reported here and are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted. SCE seeks Commission authorization to carryover program costs in its ERRR proceeding.  
(2) Negative expenses in January are a result of reversed accrual entries.

Table I-4  
SCE Demand Response Programs  
Customer Program Incentives  
2017

Annual Total Cost

Cost Item	Total Embedded Cost and Revenues <sup>(1)</sup>												Year-to-Date Total Cost
	January	February	March	April	May	June	July	August	September	October	November	December	
<b>Program Incentives <sup>(2)</sup></b>													
Agricultural Pumping Interruptible (API) <sup>(3)</sup>	\$31,352	\$27,040	\$47,335	\$47,657	\$59,058	\$468,405	\$1,053,309	\$1,198,148	\$982,484				\$3,914,787
Base Interruptible Program (BIP) <sup>(3)</sup>	\$677,612	\$862,436	\$866,710	\$811,760	(\$507,023)	\$4,265,749	\$18,965,318	\$20,763,698	\$18,824,374				\$65,530,634
Capacity Bidding Program (CBP) <sup>(4)</sup>	\$1,163	\$968	\$219	\$2,270	\$6,147	\$8,253	\$116,109	<i>Pending</i>	<i>Pending</i>				\$135,130
Demand Bidding Program (DBP) <sup>(5)</sup>	\$0	\$1,315,300	\$0	\$0	\$3,443	\$17,043	\$1,334,363	\$703,070	\$1,726,357				\$5,099,577
AMP Contracts/DR Contracts (AMP) <sup>(6)</sup>	\$125,391	\$0	\$0	(\$76,178)	\$0	\$0	\$0	\$0	\$0				\$49,213
Save Power Day (SPD/PTR)	\$22,096	\$20,769	\$25,753	\$18,309	\$22,183	\$81,056	\$229,722	\$517,191	\$267,474				\$1,204,551
Summer Discount Plan (SDP) - Commercial	\$3,941	\$234	\$1,076	(\$256)	\$1,196	\$1,848,921	\$3,441,504	\$4,139,540	\$3,912,425				\$13,348,581
Summer Discount Plan (SDP) - Residential	\$226,032	\$218,603	\$271,763	\$199,193	\$221,452	\$5,090,020	\$9,258,298	\$10,203,345	\$9,190,085				\$34,878,793
Summer Discount Plan (SDP) - Residential O-Switch	\$4,971	\$5,208	\$4,836	\$3,994	\$3,551	\$79,636	\$143,252	\$162,295	\$147,147				\$554,890
<b>Total Cost of Incentives</b>	<b>\$1,092,558</b>	<b>\$2,450,556</b>	<b>\$1,217,693</b>	<b>\$1,006,751</b>	<b>(\$189,993)</b>	<b>\$11,859,082</b>	<b>\$34,541,876</b>	<b>\$37,687,287</b>	<b>\$35,050,346</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$124,716,155</b>

<b>Revenues from Excess Energy Charges <sup>(7)</sup></b>	<b>\$0</b>	<b>\$5,771</b>	<b>(\$6,176)</b>	<b>\$0</b>	<b>(\$1,371,343)</b>	<b>(\$540,897)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$1,912,645)</b>
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(1) Amounts reported are for incentives costs that are not recovered in the Demand Response Program Balancing Account.

(2) Except for CBP and AMP Contracts/DR Contracts, Incentive data is preliminary and subject to change based on billing records.

(3) BIP and API shown here represent the amount of incentives paid to all enrolled service accounts based on the month in which incentives were paid by the utility and not necessarily based on the month in which they were earned. BIP is net of incentives and Excess Energy Charges.

(4) Capacity Bidding Program incentives represents the net amount of capacity and any applicable energy payments issued to participating aggregators. Amounts are based upon settlement and actual performance for that operating month.

"Pending" indicates settlements for that operating month have either not been completed or are being processed by SCE's DRP Credit.

(5) DBP incentives shown here represent the amount of incentives paid to program participants based on the month in which incentives were paid by the utility and not based on the month in which they were earned by participating customers.

(6) AMP incentives represents the net amount of all capacity and any applicable energy payments and/or penalties issued in the specified fiscal month.

(7) Revenues from Excess Energy Charges, assessed by BIP participants, are for failure to reduce load when requested during curtailment events.

SCE Demand Response Programs and Activities  
2017 Customer Communication, Marketing and Outreach

	2017 Funding Cycle Customer Communication, Marketing, and Outreach <sup>(2)</sup>												Year-to Date 2017 Expenditures	2017 Total Expenditures	2017 Authorized Budget (if Applicable)		
	January	February	March	April	May	June	July	August	September	October	November	December					
<b>I. STATEWIDE MARKETING</b>																	
IOU Administrative Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Statewide ME&O contract	\$278	\$258	\$451	\$283	\$595	\$225	\$3,864	\$1,603,497	\$9,433						\$1,618,885	\$1,618,885	
<b>I. TOTAL STATEWIDE MARKETING</b>	<b>\$278</b>	<b>\$258</b>	<b>\$451</b>	<b>\$283</b>	<b>\$595</b>	<b>\$225</b>	<b>\$3,864</b>	<b>\$1,603,497</b>	<b>\$9,433</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,618,885</b>	<b>\$1,618,885</b>	<b>\$1,443,681</b>		
<b>II. UTILITY MARKETING BY ACTIVITY <sup>(1)</sup></b>																	
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2017																	
<b>PROGRAMS, RATES &amp; ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING</b>																	
<b>Category 1: Reliability Programs</b>																	
Agricultural Pumping Interruptible (API)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rotating Outages (RO)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Category 2: Price Responsive Programs</b>																	
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AC Cycling : Summer Discount Plan (SDP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Save Power Day (SPD/PTR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Category 3: DR Provider/Aggregated Managed Programs</b>																	
AMP Contracts/DR Contracts (AMP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Category 4: Emerging &amp; Enabling Technologies</b>																	
Auto DR / Technology Incentives (AutoDR-TI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$73,000
Emerging Markets & Technologies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Category 5: Pilots</b>																	
Smart Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Workplace Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Category 6 : Evaluation, Measurement and Verification</b>																	
Measurement and Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DR Research Studies (CPUC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Category 7 : Marketing, Education &amp; Outreach</b>																	
DR Marketing, Education & Outreach	\$0	\$0	(\$4)	\$0	\$0	\$0	\$0	\$0	\$10	(\$10)					(\$4)	(\$4)	
Circuit Savers Program	\$0	\$0	\$8	\$0	\$0	\$0	\$0	\$0	\$10	(\$10)					\$8	\$8	
<b>Category 9 : Integrated Programs and Activities (Including Technical Assistance)</b>																	
Integrated DSM Marketing	\$3,461	(\$1,183)	\$3,628	\$6,735	\$6,947	\$4,839	\$46,845	\$839	\$13,135						\$85,247	\$85,247	
Statewide IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DR Institutional Partnership	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DR Technology Resource Incubator Program (TRIO)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DR Energy Leadership Partnership (ELP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Federal Power Reserve Partnership (FedPower)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Technical Assistance (TA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commercial New Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
IDSM food Processing Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential New Construction Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Workforce Education & Training Smart Students (SmartStudents)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**SCE Demand Response Programs and Activities  
2017 Customer Communication, Marketing and Outreach**

	2017 Funding Cycle Customer Communication, Marketing, and Outreach <sup>(2)</sup>												Year-to Date 2017 Expenditures	2017 Total Expenditures	2017 Authorized Budget (if Applicable)
	January	February	March	April	May	June	July	August	September	October	November	December			
<b>Category 10 - Special Projects</b>															
Permanent Load Shift	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Category 11 - Dynamic Pricing</b>															
Critical Peak Pricing >=200kW (aka Summer Advantage Incentive)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Real Time Pricing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>SUBTOTAL</b>	<b>\$3,740</b>	<b>(\$925)</b>	<b>\$4,083</b>	<b>\$7,018</b>	<b>\$7,542</b>	<b>\$5,064</b>	<b>\$50,709</b>	<b>\$1,604,356</b>	<b>\$22,548</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,704,136</b>	<b>\$1,704,136</b>	<b>\$73,000</b>
<b>PROGRAMS &amp; RATES WHICH REQUIRE ITEMIZED ACCOUNTING</b>															
<b>AC Cycling : Summer Discount Plan (SDP)</b>															
															\$2,293,000
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$2,372	\$9,031	\$110,708	\$75,064	\$361,643	\$156,204	\$76,969	\$129,612	\$87,238				\$1,008,842	\$1,008,842	
Labor	\$1,845	\$4,163	\$3,070	\$3,110	\$2,196	\$3,700	\$2,433	\$4,026	\$5,744				\$30,287	\$30,287	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
<b>Save Power Day (SPD) /Peak Time Rebate (PTR)</b>															
															\$600,000
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$79,509	(\$88,471)	\$72,784	\$97,614	\$49,483	\$36,705	\$20,454	\$8,193	\$9,405				\$285,675	\$285,675	
Labor	\$1,480	\$1,774	\$1,164	(\$1,461)	\$1,069	\$832	\$698	\$1,040	\$969				\$7,565	\$7,565	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
<b>Critical Peak Pricing &lt; 200 kW (aka Summer Advantage Incentive)</b>															
															\$0
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
<b>II. TOTAL UTILITY MARKETING BY ACTIVITY</b>	<b>\$88,946</b>	<b>(\$74,428)</b>	<b>\$191,809</b>	<b>\$181,345</b>	<b>\$421,933</b>	<b>\$202,505</b>	<b>\$151,262</b>	<b>\$1,747,227</b>	<b>\$125,904</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,036,504</b>	<b>\$3,036,504</b>	<b>\$2,966,000</b>
<b>III. UTILITY MARKETING BY ITEMIZED COST</b>															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$81,881	(\$79,440)	\$183,492	\$172,678	\$411,126	\$192,909	\$97,423	\$137,805	\$96,643				\$1,294,517	\$1,294,517	
Labor	\$3,325	\$5,937	\$4,234	\$0	\$0	\$0	\$3,131	\$5,066	\$6,713				\$37,852	\$37,852	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
<i>Total from Program, Rates &amp; Activities that do not require itemized accounting</i>	\$3,740	(\$925)	\$4,083	\$7,018	\$7,542	\$5,064	\$50,709	\$1,604,356	\$22,548				\$1,704,136	\$1,704,136	
<b>III. TOTAL UTILITY MARKETING BY ITEMIZED COST</b>	<b>\$88,946</b>	<b>(\$74,428)</b>	<b>\$191,809</b>	<b>\$179,696</b>	<b>\$418,668</b>	<b>\$197,973</b>	<b>\$151,262</b>	<b>\$1,747,227</b>	<b>\$125,904</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,036,504</b>	<b>\$3,036,504</b>	<b>\$2,966,000</b>
<b>IV. UTILITY MARKETING BY CUSTOMER SEGMENT</b>															
Agricultural / Pumping	\$37	(\$9)	\$41	\$70	\$75	\$51	\$507	\$16,044	\$225				\$17,041	\$17,041	
Large Commercial and Industrial	\$449	(\$111)	\$490	\$842	\$905	\$608	\$6,085	\$192,523	\$2,706				\$204,496	\$204,496	
Small and Medium Commercial	\$37	(\$9)	\$41	\$70	\$75	\$51	\$507	\$16,044	\$225				\$17,041	\$17,041	
Residential <sup>(2)</sup>	\$88,422	(\$74,298)	\$191,238	\$180,363	\$420,877	\$201,796	\$144,163	\$1,522,617	\$122,748				\$2,797,925	\$2,797,925	
<b>IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT</b>	<b>\$88,946</b>	<b>(\$74,428)</b>	<b>\$191,809</b>	<b>\$181,345</b>	<b>\$421,933</b>	<b>\$202,505</b>	<b>\$151,262</b>	<b>\$1,747,227</b>	<b>\$125,904</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,036,504</b>	<b>\$3,036,504</b>	<b>\$2,966,000</b>

**Notes:**

(1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045 and 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

(2) AC Cycling currently shares the same internal order for both residential and commercial costs. All costs are currently reflected in the residential sector.

SCE Demand Response Programs and Activities  
2017 Customer Communication, Marketing and Outreach

	2017 Funding Cycle Customer Communication, Marketing, and Outreach <sup>(2)</sup>												Year-to Date 2017 Expenditures	2017 Total Expenditures	2017 Authorized Budget (if Applicable)
	January	February	March	April	May	June	July	August	September	October	November	December			
<b>I. STATEWIDE MARKETING</b>															
IOU Administrative Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Statewide ME&O contract	\$278	\$258	\$451	\$283	\$595	\$225	\$3,864	\$1,603,497	\$9,433				\$1,618,885	\$1,618,885	
<b>I. TOTAL STATEWIDE MARKETING</b>	<b>\$278</b>	<b>\$258</b>	<b>\$451</b>	<b>\$283</b>	<b>\$595</b>	<b>\$225</b>	<b>\$3,864</b>	<b>\$1,603,497</b>	<b>\$9,433</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,618,885</b>	<b>\$1,618,885</b>	<b>\$1,443,681</b>

**II. UTILITY MARKETING BY ACTIVITY <sup>(1)</sup>**

TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2017

PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING															
<b>Category 1: Reliability Programs</b>															
Agricultural Pumping Interruptible (API)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Rotating Outages (RO)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0
<b>Category 2: Price Responsive Programs</b>															
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0
AC Cycling : Summer Discount Plan (SDP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Save Power Day (SPD/PTR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0
<b>Category 3: DR Provider/Aggregated Managed Programs</b>															
AMP Contracts/DR Contracts (AMP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0
<b>Category 4: Emerging &amp; Enabling Technologies</b>															
Auto DR / Technology Incentives (AutoDR-TI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Emerging Markets & Technologies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0
<b>Category 5: Pilots</b>															
Smart Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Workplace Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0
<b>Category 6 : Evaluation, Measurement and Verification</b>															
Measurement and Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0
DR Research Studies (CPUC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0
<b>Category 7 : Marketing, Education &amp; Outreach</b>															
DR Marketing, Education & Outreach	\$0	\$0	(\$4)	\$0	\$0	\$0	\$0	\$10	(\$10)					(\$4)	(\$4)
Circuit Savers Program	\$0	\$0	\$8	\$0	\$0	\$0	\$0	\$10	(\$10)					\$8	\$8
<b>Category 9 : Integrated Programs and Activities (Including Technical Assistance)</b>															
Integrated DSM Marketing	\$3,461	(\$1,183)	\$3,628	\$6,735	\$6,947	\$4,839	\$46,845	\$839	\$13,135					\$85,247	\$85,247
Statewide IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
DR Institutional Partnership	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
DR Technology Resource Incubator Program (TRIO)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
DR Energy Leadership Partnership (ELP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
Federal Power Reserve Partnership (FedPower)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
Technical Assistance (TA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
Commercial New Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
IDSM food Processing Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
Residential New Construction Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
Workforce Education & Training Smart Students (SmartStudents)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
<b>Category 10 - Special Projects</b>															

SCE Demand Response Programs and Activities  
2017 Customer Communication, Marketing and Outreach

	2017 Funding Cycle Customer Communication, Marketing, and Outreach <sup>(2)</sup>												Year-to Date 2017 Expenditures	2017 Total Expenditures	2017 Authorized Budget (if Applicable)
	January	February	March	April	May	June	July	August	September	October	November	December			
Permanent Load Shift	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Category 11 - Dynamic Pricing</b>															
Critical Peak Pricing >=200kW (aka Summer Advantage Incentive)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Real Time Pricing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>SUBTOTAL</b>	<b>\$3,740</b>	<b>(\$925)</b>	<b>\$4,083</b>	<b>\$7,018</b>	<b>\$7,542</b>	<b>\$5,064</b>	<b>\$50,709</b>	<b>\$1,604,356</b>	<b>\$22,548</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,704,136</b>	<b>\$1,704,136</b>	<b>\$73,000</b>
<b>PROGRAMS &amp; RATES WHICH REQUIRE ITEMIZED ACCOUNTING</b>															
<b>AC Cycling : Summer Discount Plan (SDP)</b>															<b>\$2,293,000</b>
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$2,372	\$9,031	\$110,708	\$75,064	\$361,643	\$156,204	\$76,969	\$129,612	\$87,238				\$1,008,842	\$1,008,842	
Labor	\$1,845	\$4,163	\$3,070	\$3,110	\$2,196	\$3,700	\$2,433	\$4,026	\$5,744				\$30,287	\$30,287	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
<b>Peak Time Rebate / Save Power Day (PTR)</b>															<b>\$600,000</b>
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$79,509	(\$88,471)	\$72,784	\$97,614	\$49,483	\$36,705	\$20,454	\$8,193	\$9,405				\$285,675	\$285,675	
Labor	\$1,480	\$1,774	\$1,164	(\$1,461)	\$1,069	\$832	\$698	\$1,040	\$969				\$7,565	\$7,565	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
<b>Critical Peak Pricing &lt; 200 kW (aka Summer Advantage Incentive)</b>															<b>\$0</b>
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
<b>II. TOTAL UTILITY MARKETING BY ACTIVITY</b>	<b>\$88,946</b>	<b>(\$74,428)</b>	<b>\$191,809</b>	<b>\$181,345</b>	<b>\$421,933</b>	<b>\$202,505</b>	<b>\$151,262</b>	<b>\$1,747,227</b>	<b>\$125,904</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,036,504</b>	<b>\$3,036,504</b>	<b>\$2,966,000</b>
<b>III. UTILITY MARKETING BY ITEMIZED COST</b>															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$81,881	(\$79,440)	\$183,492	\$172,678	\$411,126	\$192,909	\$97,423	\$137,805	\$96,643				\$1,294,517	\$1,294,517	
Labor	\$3,325	\$5,937	\$4,234	\$0	\$0	\$0	\$3,131	\$5,066	\$6,713				\$37,852	\$37,852	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
<i>Total from Program, Rates &amp; Activities that do not require itemized accounting</i>	\$3,740	(\$925)	\$4,075	\$7,018	\$7,542	\$5,064	\$50,709	\$1,604,356	\$22,548				\$1,704,136	\$1,704,136	
<b>III. TOTAL UTILITY MARKETING BY ITEMIZED COST</b>	<b>\$88,946</b>	<b>(\$74,428)</b>	<b>\$191,801</b>	<b>\$179,696</b>	<b>\$418,668</b>	<b>\$197,973</b>	<b>\$151,262</b>	<b>\$1,747,227</b>	<b>\$125,904</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,036,504</b>	<b>\$3,036,504</b>	<b>\$2,966,000</b>
<b>IV. UTILITY MARKETING BY CUSTOMER SEGMENT</b>															
Agricultural / Pumping	\$37	(\$9)	\$41	\$70	\$75	\$51	\$507	\$16,044	\$225				\$17,041	\$17,041	
Large Commercial and Industrial	\$449	(\$111)	\$490	\$842	\$905	\$608	\$6,085	\$192,523	\$2,706				\$204,496	\$204,496	
Small and Medium Commercial	\$37	(\$9)	\$41	\$70	\$75	\$51	\$507	\$16,044	\$225				\$17,041	\$17,041	
Residential <sup>(5)</sup>	\$88,422	(\$74,298)	\$191,238	\$180,363	\$420,877	\$201,796	\$144,163	\$1,522,617	\$122,748				\$2,797,925	\$2,797,925	
<b>IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT</b>	<b>\$88,946</b>	<b>(\$74,428)</b>	<b>\$191,809</b>	<b>\$181,345</b>	<b>\$421,933</b>	<b>\$202,505</b>	<b>\$151,262</b>	<b>\$1,747,227</b>	<b>\$125,904</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,036,504</b>	<b>\$3,036,504</b>	<b>\$2,966,000</b>

**Notes:**

(1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045 and 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

(2) AC Cycling currently shares the same internal order for both residential and commercial costs. All costs are currently reflected in the residential sector.

Table I-2A  
SCE Demand Response Programs and Activities Fund Shifting  
2017

FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPHS 4 AND 6.

- OP 4: The utilities may not shift funds between budget categories with two exceptions as stated in OP 4 and 5;  
 The utilities may shift up to 50% of a program's funds to another program within the same budget category;  
 The utilities shall not shift funds within the "Pilots" (Category 5) or "Special Projects" (Category 11) budget categories without a Tier 2 Advice Letter;  
 The utilities may shift funds for pilots in the Enabling or Emerging Technologies category;  
 The utilities shall not eliminate a program through multiple fund shifting;  
 The utilities shall submit a Tier 2 Advice Letter before shifting more than 50% of a program's budget to a different program within the same budget category;  
 The utilities shall document the amount of and reason for each shift in their monthly demand response reports.
- OP 6: The utilities may shift funds in Category 4 (Enabling & Emerging Technologies) into the Permanent Load Shifting program with a Tier 2 Advice Letter.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
<b>Total</b>	<b>\$0</b>			

Notes:

**Table I-3**  
**SCE Interruptible and Price Responsive Programs**  
**2017 Event Summary**

**Year-to-Date Event Summary**

<b>Program Category</b>	<b>Event No.</b>	<b>Date</b>	<b>Event Trigger <sup>(1)</sup></b>	<b>Load Reduction MW <sup>(2)(3)</sup></b>	<b>Load Reduction Based Upon <sup>(2)(3)</sup></b>	<b>Area Called</b>	<b>Event Beginning - End <sup>(4)(5)</sup></b>	<b>Program Total Hours (Annual)</b>
<b>Category 1 : Reliability Programs</b>								
API - Agricultural Pumping Interruptible	1	05/03/17	Reliability	3.29	Final	SLAP_SCEC	6:57PM - 9:17PM	2.33
API - Agricultural Pumping Interruptible	2	08/31/17	Distribution Emergency	1.04	Preliminary	SLAP_SCEC	2:53 PM - 5:14 PM	4.68
API - Agricultural Pumping Interruptible	3	09/01/17	Distribution Emergency	4.82	Preliminary	SLAP_SCEC	2:51 PM - 8:31 PM	10.35
API - Agricultural Pumping Interruptible	1	05/03/17	Reliability	24.55	Final	SLAP_SCEN	6:57PM - 9:17PM	2.33
API - Agricultural Pumping Interruptible	2	09/01/17	Distribution Emergency	43.44	Preliminary	SLAP_SCEN	3:42 PM - 8:31 PM	7.15
API - Agricultural Pumping Interruptible	1	05/03/17	Reliability	1.95	Final	SLAP_SCEW	6:57PM - 9:17PM	2.33
API - Agricultural Pumping Interruptible	2	09/01/17	Distribution Emergency	1.35	Preliminary	SLAP_SCEW	3:42 PM - 8:31 PM	7.15
API - Agricultural Pumping Interruptible	1	05/03/17	Reliability	2.13	Final	SLAP_SCHD	6:57PM - 9:17PM	2.33
API - Agricultural Pumping Interruptible	2	09/01/17	Distribution Emergency	2.75	Preliminary	SLAP_SCHD	3:42 PM - 8:31 PM	7.15
API - Agricultural Pumping Interruptible	1	05/03/17	Reliability	0.00	Final	SLAP_SCLD	6:57PM - 9:17PM	2.33
API - Agricultural Pumping Interruptible	2	09/01/17	Distribution Emergency	0.00	Preliminary	SLAP_SCLD	3:42 PM - 8:31 PM	7.15
API - Agricultural Pumping Interruptible	1	05/03/17	Reliability	0.64	Final	SLAP_SCNW	6:57PM - 9:17PM	2.33
API - Agricultural Pumping Interruptible	2	09/01/17	Distribution Emergency	0.99	Preliminary	SLAP_SCNW	3:42 PM - 8:31 PM	7.15
BIP - Base Interruptible Program	1	05/03/17	Reliability	217.40	Final	SLAP_SCEC	6:58 PM - 9:18 PM	2.33
BIP - Base Interruptible Program	1	05/03/17	Reliability	43.09	Final	SLAP_SCEN	6:58 PM - 9:18 PM	2.33
BIP - Base Interruptible Program	1	05/03/17	Reliability	231.66	Final	SLAP_SCEW	6:58 PM - 9:18 PM	2.33
BIP - Base Interruptible Program	1	05/03/17	Reliability	111.72	Final	SLAP_SCHD	6:58 PM - 9:18 PM	2.33
BIP - Base Interruptible Program	1	05/03/17	Reliability	0.00	Final	SLAP_SCLD	6:58 PM - 9:18 PM	2.33
BIP - Base Interruptible Program	1	05/03/17	Reliability	24.76	Final	SLAP_SCNW	6:58 PM - 9:18 PM	2.33
<b>Category 2: Price Responsive Programs</b>								
CBP - Capacity Bidding Program - Day Ahead (1-4)	1	05/03/17	Energy Prices	0.64	Final	SLAP_SCEC	6:00 PM - 7:00 PM	1
CBP - Capacity Bidding Program - Day Ahead (1-4)	2	05/04/17	Energy Prices	0.72	Final	SLAP_SCEC	6:00 PM - 7:00 PM	2
CBP - Capacity Bidding Program - Day Ahead (1-4)	3	05/23/17	Energy Prices	1.04	Final	SLAP_SCEC	6:00 PM - 7:00 PM	3
CBP - Capacity Bidding Program - Day Ahead (1-4)	4	06/20/17	Energy Prices	1.12	Final	SLAP_SCEC	3:00 PM - 7:00 PM	7
CBP - Capacity Bidding Program - Day Ahead (1-4)	5	06/21/17	Energy Prices	1.21	Final	SLAP_SCEC	3:00 PM - 7:00 PM	11
CBP - Capacity Bidding Program - Day Ahead (1-4)	6	06/22/17	Energy Prices	1.03	Final	SLAP_SCEC	3:00 PM - 7:00 PM	15
CBP - Capacity Bidding Program - Day Ahead (1-4)	7	06/26/17	Energy Prices	0.95	Final	SLAP_SCEC	5:00 PM - 6:00 PM	16
CBP - Capacity Bidding Program - Day Ahead (1-4)	8	07/03/17	Energy Prices	0.96	Final	SLAP_SCEC	6:00 PM - 7:00 PM	17
CBP - Capacity Bidding Program - Day Ahead (1-4)	9	07/06/17	Energy Prices	0.96	Final	SLAP_SCEC	6:00 PM - 7:00 PM	18
CBP - Capacity Bidding Program - Day Ahead (1-4)	10	07/07/17	Energy Prices	1.13	Final	SLAP_SCEC	4:00 PM - 7:00 PM	21
CBP - Capacity Bidding Program - Day Ahead (1-4)	11	07/10/17	Energy Prices	0.89	Final	SLAP_SCEC	6:00 PM - 7:00 PM	22
CBP - Capacity Bidding Program - Day Ahead (1-4)	12	07/27/17	Energy Prices	0.95	Final	SLAP_SCEC	6:00 PM - 7:00 PM	23
CBP - Capacity Bidding Program - Day Ahead (1-4)	13	07/31/17	Energy Prices	1.16	Final	SLAP_SCEC	4:00 PM - 7:00 PM	26
CBP - Capacity Bidding Program - Day Ahead (1-4)	14	08/01/17	Energy Prices	0.55	Preliminary	SLAP_SCEC	3:00 PM - 7:00 PM	30
CBP - Capacity Bidding Program - Day Ahead (1-4)	15	08/02/17	Energy Prices	0.55	Preliminary	SLAP_SCEC	3:00 PM - 7:00 PM	34
CBP - Capacity Bidding Program - Day Ahead (1-4)	16	08/03/17	Energy Prices	0.55	Preliminary	SLAP_SCEC	3:00 PM - 7:00 PM	38
CBP - Capacity Bidding Program - Day Ahead (1-4)	17	08/07/17	Energy Prices	0.55	Preliminary	SLAP_SCEC	6:00 PM - 7:00 PM	39
CBP - Capacity Bidding Program - Day Ahead (1-4)	18	08/10/17	Energy Prices	0.55	Preliminary	SLAP_SCEC	6:00 PM - 7:00 PM	40
CBP - Capacity Bidding Program - Day Ahead (1-4)	19	08/11/17	Energy Prices	0.55	Preliminary	SLAP_SCEC	6:00 PM - 7:00 PM	41
CBP - Capacity Bidding Program - Day Ahead (1-4)	20	08/28/17	Energy Prices	0.55	Preliminary	SLAP_SCEC	3:00 PM - 7:00 PM	45
CBP - Capacity Bidding Program - Day Ahead (1-4)	21	08/29/17	Energy Prices	0.55	Preliminary	SLAP_SCEC	3:00 PM - 7:00 PM	49
CBP - Capacity Bidding Program - Day Ahead (1-4)	22	08/30/17	Energy Prices	0.55	Preliminary	SLAP_SCEC	6:00 PM - 7:00 PM	50
CBP - Capacity Bidding Program - Day Ahead (1-4)	23	08/31/17	Energy Prices	0.55	Preliminary	SLAP_SCEC	4:00 PM - 7:00 PM	53
CBP - Capacity Bidding Program - Day Ahead (1-4)	24	09/01/17	Energy Prices	0.57	Preliminary	SLAP_SCEC	3:00 PM - 7:00 PM	57
CBP - Capacity Bidding Program - Day Ahead (1-4)	25	09/05/17	Energy Prices	0.57	Preliminary	SLAP_SCEC	3:00 PM - 7:00 PM	61
CBP - Capacity Bidding Program - Day Ahead (1-4)	26	09/06/17	Energy Prices	0.57	Preliminary	SLAP_SCEC	6:00 PM - 7:00 PM	62
CBP - Capacity Bidding Program - Day Ahead (1-4)	27	09/11/17	Energy Prices	0.57	Preliminary	SLAP_SCEC	4:00 PM - 7:00 PM	65
CBP - Capacity Bidding Program - Day Ahead (1-4)	28	09/12/17	Energy Prices	0.57	Preliminary	SLAP_SCEC	6:00 PM - 7:00 PM	66
CBP - Capacity Bidding Program - Day Ahead (1-4)	29	09/26/17	Energy Prices	0.57	Preliminary	SLAP_SCEC	6:00 PM - 7:00 PM	67
CBP - Capacity Bidding Program - Day Ahead (1-4)	30	09/27/17	Energy Prices	0.57	Preliminary	SLAP_SCEC	6:00 PM - 7:00 PM	68
CBP - Capacity Bidding Program - Day Ahead (1-4)	31	09/28/17	Energy Prices	0.57	Preliminary	SLAP_SCEC	6:00 PM - 7:00 PM	69



Table I-3  
SCE Interruptible and Price Responsive Programs  
2017 Event Summary

Year-to-Date Event Summary

Program Category	Event No.	Date	Event Trigger <sup>(1)</sup>	Load Reduction MW <sup>(2)(3)</sup>	Load Reduction Based Upon <sup>(2)(3)</sup>	Area Called	Event Beginning - End <sup>(4)(5)</sup>	Program Total Hours (Annual)
CBP - Capacity Bidding Program - Day Ahead (1-4)	1	05/03/17	Energy Prices	0.27	Final	SLAP_SCEN	6:00 PM - 7:00 PM	1
CBP - Capacity Bidding Program - Day Ahead (1-4)	2	05/23/17	Energy Prices	0.27	Final	SLAP_SCEN	6:00 PM - 7:00 PM	2
CBP - Capacity Bidding Program - Day Ahead (1-4)	3	06/20/17	Energy Prices	0.25	Final	SLAP_SCEN	3:00 PM - 7:00 PM	6
CBP - Capacity Bidding Program - Day Ahead (1-4)	4	06/21/17	Energy Prices	0.36	Final	SLAP_SCEN	3:00 PM - 7:00 PM	10
CBP - Capacity Bidding Program - Day Ahead (1-4)	5	06/22/17	Energy Prices	0.34	Final	SLAP_SCEN	3:00 PM - 7:00 PM	14
CBP - Capacity Bidding Program - Day Ahead (1-4)	6	06/26/17	Energy Prices	0.29	Final	SLAP_SCEN	5:00 PM - 6:00 PM	15
CBP - Capacity Bidding Program - Day Ahead (1-4)	7	07/03/17	Energy Prices	0.23	Final	SLAP_SCEN	6:00 PM - 7:00 PM	16
CBP - Capacity Bidding Program - Day Ahead (1-4)	8	07/06/17	Energy Prices	0.30	Final	SLAP_SCEN	6:00 PM - 7:00 PM	17
CBP - Capacity Bidding Program - Day Ahead (1-4)	9	07/07/17	Energy Prices	0.32	Final	SLAP_SCEN	4:00 PM - 7:00 PM	20
CBP - Capacity Bidding Program - Day Ahead (1-4)	10	07/10/17	Energy Prices	0.30	Final	SLAP_SCEN	6:00 PM - 7:00 PM	21
CBP - Capacity Bidding Program - Day Ahead (1-4)	11	07/27/17	Energy Prices	0.24	Final	SLAP_SCEN	6:00 PM - 7:00 PM	22
CBP - Capacity Bidding Program - Day Ahead (1-4)	12	07/31/17	Energy Prices	0.29	Final	SLAP_SCEN	4:00 PM - 7:00 PM	25
CBP - Capacity Bidding Program - Day Ahead (1-4)	13	08/01/17	Energy Prices	0.12	Preliminary	SLAP_SCEN	3:00 PM - 7:00 PM	29
CBP - Capacity Bidding Program - Day Ahead (1-4)	14	08/02/17	Energy Prices	0.12	Preliminary	SLAP_SCEN	3:00 PM - 7:00 PM	33
CBP - Capacity Bidding Program - Day Ahead (1-4)	15	08/03/17	Energy Prices	0.12	Preliminary	SLAP_SCEN	3:00 PM - 7:00 PM	37
CBP - Capacity Bidding Program - Day Ahead (1-4)	16	08/07/17	Energy Prices	0.12	Preliminary	SLAP_SCEN	6:00 PM - 7:00 PM	38
CBP - Capacity Bidding Program - Day Ahead (1-4)	17	08/11/17	Energy Prices	0.12	Preliminary	SLAP_SCEN	6:00 PM - 7:00 PM	39
CBP - Capacity Bidding Program - Day Ahead (1-4)	18	08/28/17	Energy Prices	0.12	Preliminary	SLAP_SCEN	3:00 PM - 7:00 PM	43
CBP - Capacity Bidding Program - Day Ahead (1-4)	19	08/29/17	Energy Prices	0.12	Preliminary	SLAP_SCEN	3:00 PM - 7:00 PM	47
CBP - Capacity Bidding Program - Day Ahead (1-4)	20	08/30/17	Energy Prices	0.12	Preliminary	SLAP_SCEN	6:00 PM - 7:00 PM	48
CBP - Capacity Bidding Program - Day Ahead (1-4)	21	08/31/17	Energy Prices	0.12	Preliminary	SLAP_SCEN	4:00 PM - 7:00 PM	51
CBP - Capacity Bidding Program - Day Ahead (1-4)	22	09/01/17	Energy Prices	0.16	Preliminary	SLAP_SCEN	3:00 PM - 7:00 PM	55
CBP - Capacity Bidding Program - Day Ahead (1-4)	23	09/05/17	Energy Prices	0.16	Preliminary	SLAP_SCEN	3:00 PM - 7:00 PM	59
CBP - Capacity Bidding Program - Day Ahead (1-4)	24	09/06/17	Energy Prices	0.16	Preliminary	SLAP_SCEN	6:00 PM - 7:00 PM	60
CBP - Capacity Bidding Program - Day Ahead (1-4)	25	09/07/17	Energy Prices	0.16	Preliminary	SLAP_SCEN	6:00 PM - 7:00 PM	61
CBP - Capacity Bidding Program - Day Ahead (1-4)	26	09/11/17	Energy Prices	0.16	Preliminary	SLAP_SCEN	4:00 PM - 7:00 PM	64
CBP - Capacity Bidding Program - Day Ahead (1-4)	27	09/12/17	Energy Prices	0.16	Preliminary	SLAP_SCEN	6:00 PM - 7:00 PM	65
CBP - Capacity Bidding Program - Day Ahead (1-4)	28	09/26/17	Energy Prices	0.16	Preliminary	SLAP_SCEN	6:00 PM - 7:00 PM	66
CBP - Capacity Bidding Program - Day Ahead (1-4)	1	05/03/17	Energy Prices	0.44	Final	SLAP_SCEW	6:00 PM - 7:00 PM	1
CBP - Capacity Bidding Program - Day Ahead (1-4)	2	05/04/17	Energy Prices	0.42	Final	SLAP_SCEW	6:00 PM - 7:00 PM	2
CBP - Capacity Bidding Program - Day Ahead (1-4)	3	05/23/17	Energy Prices	1.15	Final	SLAP_SCEW	6:00 PM - 7:00 PM	3
CBP - Capacity Bidding Program - Day Ahead (1-4)	4	06/20/17	Energy Prices	0.58	Final	SLAP_SCEW	3:00 PM - 7:00 PM	7
CBP - Capacity Bidding Program - Day Ahead (1-4)	5	06/21/17	Energy Prices	0.81	Final	SLAP_SCEW	3:00 PM - 7:00 PM	11
CBP - Capacity Bidding Program - Day Ahead (1-4)	6	06/22/17	Energy Prices	0.68	Final	SLAP_SCEW	3:00 PM - 7:00 PM	15
CBP - Capacity Bidding Program - Day Ahead (1-4)	7	06/26/17	Energy Prices	0.72	Final	SLAP_SCEW	5:00 PM - 6:00 PM	16
CBP - Capacity Bidding Program - Day Ahead (1-4)	8	07/03/17	Energy Prices	0.62	Final	SLAP_SCEW	6:00 PM - 7:00 PM	17
CBP - Capacity Bidding Program - Day Ahead (1-4)	9	07/06/17	Energy Prices	0.88	Final	SLAP_SCEW	6:00 PM - 7:00 PM	18
CBP - Capacity Bidding Program - Day Ahead (1-4)	10	07/07/17	Energy Prices	0.97	Final	SLAP_SCEW	4:00 PM - 7:00 PM	21
CBP - Capacity Bidding Program - Day Ahead (1-4)	11	07/10/17	Energy Prices	0.88	Final	SLAP_SCEW	6:00 PM - 7:00 PM	22
CBP - Capacity Bidding Program - Day Ahead (1-4)	12	07/27/17	Energy Prices	0.87	Final	SLAP_SCEW	6:00 PM - 7:00 PM	23
CBP - Capacity Bidding Program - Day Ahead (1-4)	13	07/31/17	Energy Prices	0.76	Final	SLAP_SCEW	4:00 PM - 7:00 PM	26
CBP - Capacity Bidding Program - Day Ahead (1-4)	14	08/01/17	Energy Prices	0.56	Preliminary	SLAP_SCEW	3:00 PM - 7:00 PM	30
CBP - Capacity Bidding Program - Day Ahead (1-4)	15	08/02/17	Energy Prices	0.56	Preliminary	SLAP_SCEW	3:00 PM - 7:00 PM	34
CBP - Capacity Bidding Program - Day Ahead (1-4)	16	08/03/17	Energy Prices	0.56	Preliminary	SLAP_SCEW	3:00 PM - 7:00 PM	38
CBP - Capacity Bidding Program - Day Ahead (1-4)	17	08/07/17	Energy Prices	0.56	Preliminary	SLAP_SCEW	6:00 PM - 7:00 PM	39
CBP - Capacity Bidding Program - Day Ahead (1-4)	18	08/10/17	Energy Prices	0.56	Preliminary	SLAP_SCEW	6:00 PM - 7:00 PM	40
CBP - Capacity Bidding Program - Day Ahead (1-4)	19	08/11/17	Energy Prices	0.56	Preliminary	SLAP_SCEW	6:00 PM - 7:00 PM	41
CBP - Capacity Bidding Program - Day Ahead (1-4)	20	08/28/17	Energy Prices	0.56	Preliminary	SLAP_SCEW	3:00 PM - 7:00 PM	45
CBP - Capacity Bidding Program - Day Ahead (1-4)	21	08/29/17	Energy Prices	0.56	Preliminary	SLAP_SCEW	3:00 PM - 7:00 PM	49
CBP - Capacity Bidding Program - Day Ahead (1-4)	22	08/30/17	Energy Prices	0.56	Preliminary	SLAP_SCEW	6:00 PM - 7:00 PM	50
CBP - Capacity Bidding Program - Day Ahead (1-4)	23	08/31/17	Energy Prices	0.56	Preliminary	SLAP_SCEW	4:00 PM - 7:00 PM	53
CBP - Capacity Bidding Program - Day Ahead (1-4)	24	09/01/17	Energy Prices	0.46	Preliminary	SLAP_SCEW	3:00 PM - 7:00 PM	57
CBP - Capacity Bidding Program - Day Ahead (1-4)	25	09/05/17	Energy Prices	0.46	Preliminary	SLAP_SCEW	3:00 PM - 7:00 PM	61
CBP - Capacity Bidding Program - Day Ahead (1-4)	26	09/06/17	Energy Prices	0.46	Preliminary	SLAP_SCEW	6:00 PM - 7:00 PM	62
CBP - Capacity Bidding Program - Day Ahead (1-4)	27	09/07/17	Energy Prices	0.46	Preliminary	SLAP_SCEW	6:00 PM - 7:00 PM	63
CBP - Capacity Bidding Program - Day Ahead (1-4)	28	09/11/17	Energy Prices	0.46	Preliminary	SLAP_SCEW	4:00 PM - 7:00 PM	66
CBP - Capacity Bidding Program - Day Ahead (1-4)	29	09/12/17	Energy Prices	0.46	Preliminary	SLAP_SCEW	6:00 PM - 7:00 PM	67

Table I-3  
SCE Interruptible and Price Responsive Programs  
2017 Event Summary

Year-to-Date Event Summary

Program Category	Event No.	Date	Event Trigger <sup>(1)</sup>	Load Reduction MW <sup>(2) (3)</sup>	Load Reduction Based Upon <sup>(2) (3)</sup>	Area Called	Event Beginning - End <sup>(4) (5)</sup>	Program Total Hours (Annual)
CBP - Capacity Bidding Program - Day Ahead (1-4)	30	09/13/17	Energy Prices	0.46	Preliminary	SLAP_SCEW	6:00 PM - 7:00 PM	68
CBP - Capacity Bidding Program - Day Ahead (1-4)	31	09/26/17	Energy Prices	0.46	Preliminary	SLAP_SCEW	6:00 PM - 7:00 PM	69
CBP - Capacity Bidding Program - Day Ahead (1-4)	32	09/27/17	Energy Prices	0.46	Preliminary	SLAP_SCEW	6:00 PM - 7:00 PM	70
CBP - Capacity Bidding Program - Day Ahead (1-4)	33	09/28/17	Energy Prices	0.46	Preliminary	SLAP_SCEW	6:00 PM - 7:00 PM	71
CBP - Capacity Bidding Program - Day Ahead (1-4)	1	05/03/17	Energy Prices	0.02	Final	SLAP_SCHD	6:00 PM - 7:00 PM	1
CBP - Capacity Bidding Program - Day Ahead (1-4)	2	05/04/17	Energy Prices	0.02	Final	SLAP_SCHD	6:00 PM - 7:00 PM	2
CBP - Capacity Bidding Program - Day Ahead (1-4)	3	05/23/17	Energy Prices	0.13	Final	SLAP_SCHD	6:00 PM - 7:00 PM	3
CBP - Capacity Bidding Program - Day Ahead (1-4)	4	06/20/17	Energy Prices	0.08	Final	SLAP_SCHD	3:00 PM - 7:00 PM	7
CBP - Capacity Bidding Program - Day Ahead (1-4)	5	06/21/17	Energy Prices	0.07	Final	SLAP_SCHD	3:00 PM - 7:00 PM	11
CBP - Capacity Bidding Program - Day Ahead (1-4)	6	06/22/17	Energy Prices	0.10	Final	SLAP_SCHD	3:00 PM - 7:00 PM	15
CBP - Capacity Bidding Program - Day Ahead (1-4)	7	06/26/17	Energy Prices	0.13	Final	SLAP_SCHD	5:00 PM - 6:00 PM	16
CBP - Capacity Bidding Program - Day Ahead (1-4)	8	07/03/17	Energy Prices	0.10	Final	SLAP_SCHD	6:00 PM - 7:00 PM	17
CBP - Capacity Bidding Program - Day Ahead (1-4)	9	07/06/17	Energy Prices	0.08	Final	SLAP_SCHD	6:00 PM - 7:00 PM	18
CBP - Capacity Bidding Program - Day Ahead (1-4)	10	07/07/17	Energy Prices	0.12	Final	SLAP_SCHD	4:00 PM - 7:00 PM	21
CBP - Capacity Bidding Program - Day Ahead (1-4)	11	07/10/17	Energy Prices	0.09	Final	SLAP_SCHD	6:00 PM - 7:00 PM	22
CBP - Capacity Bidding Program - Day Ahead (1-4)	12	07/27/17	Energy Prices	0.11	Final	SLAP_SCHD	6:00 PM - 7:00 PM	23
CBP - Capacity Bidding Program - Day Ahead (1-4)	13	07/31/17	Energy Prices	0.13	Final	SLAP_SCHD	4:00 PM - 7:00 PM	26
CBP - Capacity Bidding Program - Day Ahead (1-4)	14	08/01/17	Energy Prices	0.03	Preliminary	SLAP_SCHD	3:00 PM - 7:00 PM	30
CBP - Capacity Bidding Program - Day Ahead (1-4)	15	08/02/17	Energy Prices	0.03	Preliminary	SLAP_SCHD	3:00 PM - 7:00 PM	34
CBP - Capacity Bidding Program - Day Ahead (1-4)	16	08/03/17	Energy Prices	0.03	Preliminary	SLAP_SCHD	3:00 PM - 7:00 PM	38
CBP - Capacity Bidding Program - Day Ahead (1-4)	17	08/07/17	Energy Prices	0.03	Preliminary	SLAP_SCHD	6:00 PM - 7:00 PM	39
CBP - Capacity Bidding Program - Day Ahead (1-4)	18	08/10/17	Energy Prices	0.03	Preliminary	SLAP_SCHD	6:00 PM - 7:00 PM	40
CBP - Capacity Bidding Program - Day Ahead (1-4)	19	08/11/17	Energy Prices	0.03	Preliminary	SLAP_SCHD	6:00 PM - 7:00 PM	41
CBP - Capacity Bidding Program - Day Ahead (1-4)	20	08/28/17	Energy Prices	0.03	Preliminary	SLAP_SCHD	3:00 PM - 7:00 PM	45
CBP - Capacity Bidding Program - Day Ahead (1-4)	21	08/29/17	Energy Prices	0.03	Preliminary	SLAP_SCHD	3:00 PM - 7:00 PM	49
CBP - Capacity Bidding Program - Day Ahead (1-4)	22	08/30/17	Energy Prices	0.03	Preliminary	SLAP_SCHD	6:00 PM - 7:00 PM	50
CBP - Capacity Bidding Program - Day Ahead (1-4)	23	08/31/17	Energy Prices	0.03	Preliminary	SLAP_SCHD	4:00 PM - 7:00 PM	53
CBP - Capacity Bidding Program - Day Ahead (1-4)	24	09/01/17	Energy Prices	0.06	Preliminary	SLAP_SCHD	3:00 PM - 7:00 PM	57
CBP - Capacity Bidding Program - Day Ahead (1-4)	25	09/05/17	Energy Prices	0.06	Preliminary	SLAP_SCHD	3:00 PM - 7:00 PM	61
CBP - Capacity Bidding Program - Day Ahead (1-4)	26	09/06/17	Energy Prices	0.06	Preliminary	SLAP_SCHD	6:00 PM - 7:00 PM	62
CBP - Capacity Bidding Program - Day Ahead (1-4)	27	09/11/17	Energy Prices	0.06	Preliminary	SLAP_SCHD	4:00 PM - 7:00 PM	65
CBP - Capacity Bidding Program - Day Ahead (1-4)	28	09/12/17	Energy Prices	0.06	Preliminary	SLAP_SCHD	6:00 PM - 7:00 PM	66
CBP - Capacity Bidding Program - Day Ahead (1-4)	29	09/26/17	Energy Prices	0.06	Preliminary	SLAP_SCHD	6:00 PM - 7:00 PM	67
CBP - Capacity Bidding Program - Day Ahead (1-4)	30	09/27/17	Energy Prices	0.06	Preliminary	SLAP_SCHD	6:00 PM - 7:00 PM	68
CBP - Capacity Bidding Program - Day Ahead (1-4)	31	09/28/17	Energy Prices	0.06	Preliminary	SLAP_SCHD	6:00 PM - 7:00 PM	69
CBP - Capacity Bidding Program - Day Ahead (1-4)	1	06/20/17	Energy Prices	-2.25	Final	SLAP_SCNW	3:00 PM - 7:00 PM	4
CBP - Capacity Bidding Program - Day Ahead (1-4)	2	06/21/17	Energy Prices	-2.70	Final	SLAP_SCNW	3:00 PM - 7:00 PM	8
CBP - Capacity Bidding Program - Day Ahead (1-4)	3	06/22/17	Energy Prices	-0.79	Final	SLAP_SCNW	3:00 PM - 7:00 PM	12
CBP - Capacity Bidding Program - Day Ahead (1-4)	4	06/26/17	Energy Prices	-0.75	Final	SLAP_SCNW	5:00 PM - 6:00 PM	13
CBP - Capacity Bidding Program - Day Ahead (1-4)	5	07/03/17	Energy Prices	0.00	Final	SLAP_SCNW	6:00 PM - 7:00 PM	14
CBP - Capacity Bidding Program - Day Ahead (1-4)	6	07/06/17	Energy Prices	0.00	Final	SLAP_SCNW	6:00 PM - 7:00 PM	15
CBP - Capacity Bidding Program - Day Ahead (1-4)	7	07/07/17	Energy Prices	-0.05	Final	SLAP_SCNW	4:00 PM - 7:00 PM	18
CBP - Capacity Bidding Program - Day Ahead (1-4)	8	07/10/17	Energy Prices	1.65	Final	SLAP_SCNW	6:00 PM - 7:00 PM	19
CBP - Capacity Bidding Program - Day Ahead (1-4)	9	07/27/17	Energy Prices	0.72	Final	SLAP_SCNW	6:00 PM - 7:00 PM	20
CBP - Capacity Bidding Program - Day Ahead (1-4)	10	07/31/17	Energy Prices	1.47	Final	SLAP_SCNW	4:00 PM - 7:00 PM	23
CBP - Capacity Bidding Program - Day Ahead (1-4)	11	08/01/17	Energy Prices	0.80	Preliminary	SLAP_SCNW	3:00 PM - 7:00 PM	27
CBP - Capacity Bidding Program - Day Ahead (1-4)	12	08/02/17	Energy Prices	0.80	Preliminary	SLAP_SCNW	3:00 PM - 7:00 PM	31
CBP - Capacity Bidding Program - Day Ahead (1-4)	13	08/03/17	Energy Prices	0.80	Preliminary	SLAP_SCNW	3:00 PM - 7:00 PM	35
CBP - Capacity Bidding Program - Day Ahead (1-4)	14	08/07/17	Energy Prices	0.80	Preliminary	SLAP_SCNW	6:00 PM - 7:00 PM	36
CBP - Capacity Bidding Program - Day Ahead (1-4)	15	08/10/17	Energy Prices	0.80	Preliminary	SLAP_SCNW	6:00 PM - 7:00 PM	37
CBP - Capacity Bidding Program - Day Ahead (1-4)	16	08/11/17	Energy Prices	0.80	Preliminary	SLAP_SCNW	6:00 PM - 7:00 PM	38
CBP - Capacity Bidding Program - Day Ahead (1-4)	17	08/28/17	Energy Prices	0.80	Preliminary	SLAP_SCNW	3:00 PM - 7:00 PM	42
CBP - Capacity Bidding Program - Day Ahead (1-4)	18	08/29/17	Energy Prices	0.80	Preliminary	SLAP_SCNW	3:00 PM - 7:00 PM	46
CBP - Capacity Bidding Program - Day Ahead (1-4)	19	08/30/17	Energy Prices	0.80	Preliminary	SLAP_SCNW	6:00 PM - 7:00 PM	47
CBP - Capacity Bidding Program - Day Ahead (1-4)	20	08/31/17	Energy Prices	0.80	Preliminary	SLAP_SCNW	4:00 PM - 7:00 PM	50
CBP - Capacity Bidding Program - Day Ahead (1-4)	21	09/01/17	Energy Prices	0.60	Preliminary	SLAP_SCNW	3:00 PM - 7:00 PM	54
CBP - Capacity Bidding Program - Day Ahead (1-4)	22	09/05/17	Energy Prices	0.60	Preliminary	SLAP_SCNW	3:00 PM - 7:00 PM	58

Table I-3  
SCE Interruptible and Price Responsive Programs  
2017 Event Summary

Year-to-Date Event Summary

Program Category	Event No.	Date	Event Trigger <sup>(1)</sup>	Load Reduction MW <sup>(2)(3)</sup>	Load Reduction Based Upon <sup>(2)(3)</sup>	Area Called	Event Beginning - End <sup>(4)(5)</sup>	Program Total Hours (Annual)
CBP - Capacity Bidding Program - Day Ahead (1-4)	23	09/06/17	Energy Prices	0.60	Preliminary	SLAP_SCNW	6:00 PM - 7:00 PM	59
CBP - Capacity Bidding Program - Day Ahead (1-4)	24	09/07/17	Energy Prices	0.60	Preliminary	SLAP_SCNW	6:00 PM - 7:00 PM	60
CBP - Capacity Bidding Program - Day Ahead (1-4)	25	09/11/17	Energy Prices	0.60	Preliminary	SLAP_SCNW	4:00 PM - 7:00 PM	63
CBP - Capacity Bidding Program - Day Ahead (1-4)	26	09/12/17	Energy Prices	0.60	Preliminary	SLAP_SCNW	6:00 PM - 7:00 PM	64
CBP - Capacity Bidding Program - Day Ahead (1-4)	27	09/26/17	Energy Prices	0.60	Preliminary	SLAP_SCNW	6:00 PM - 7:00 PM	65
CBP - Capacity Bidding Program - Day Ahead (4-8)	1	06/20/17	Energy Prices	1.21	Final	SLAP_SCEC	3:00 PM - 7:00 PM	4
CBP - Capacity Bidding Program - Day Ahead (4-8)	2	06/21/17	Energy Prices	0.32	Final	SLAP_SCEC	2:00 PM - 7:00 PM	9
CBP - Capacity Bidding Program - Day Ahead (4-8)	3	06/22/17	Energy Prices	0.27	Final	SLAP_SCEC	3:00 PM - 7:00 PM	13
CBP - Capacity Bidding Program - Day Ahead (4-8)	4	09/01/17	Energy Prices	0.75	Preliminary	SLAP_SCEC	1:00 PM - 7:00 PM	19
CBP - Capacity Bidding Program - Day Ahead (4-8)	5	09/05/17	Energy Prices	0.75	Preliminary	SLAP_SCEC	3:00 PM - 7:00 PM	23
CBP - Capacity Bidding Program - Day Ahead (4-8)	1	06/20/17	Energy Prices	0.01	Final	SLAP_SCEW	3:00 PM - 7:00 PM	4
CBP - Capacity Bidding Program - Day Ahead (4-8)	2	06/21/17	Energy Prices	0.01	Final	SLAP_SCEW	2:00 PM - 7:00 PM	9
CBP - Capacity Bidding Program - Day Ahead (4-8)	3	06/22/17	Energy Prices	0.02	Final	SLAP_SCEW	3:00 PM - 7:00 PM	13
CBP - Capacity Bidding Program - Day Ahead (4-8)	4	09/01/17	Energy Prices	0.37	Preliminary	SLAP_SCEW	1:00 PM - 7:00 PM	19
CBP - Capacity Bidding Program - Day Ahead (4-8)	5	09/05/17	Energy Prices	0.37	Preliminary	SLAP_SCEW	3:00 PM - 7:00 PM	23
CBP - Capacity Bidding Program - Day Of (1-4)	1	03/07/17	Heat Rates	0.48	Final	SLAP_SCEC	6:00 PM - 7:00 PM	1
CBP - Capacity Bidding Program - Day Of (1-4)	2	03/09/17	Heat Rates	0.50	Final	SLAP_SCEC	6:00 PM - 7:00 PM	2
CBP - Capacity Bidding Program - Day Of (1-4)	3	05/03/17	Energy Prices	0.40	Final	SLAP_SCEC	6:00 PM - 7:00 PM	3
CBP - Capacity Bidding Program - Day Of (1-4)	4	05/04/17	Energy Prices	0.71	Final	SLAP_SCEC	6:00 PM - 7:00 PM	4
CBP - Capacity Bidding Program - Day Of (1-4)	5	05/22/17	Energy Prices	-0.61	Final	SLAP_SCEC	5:00 PM - 7:00 PM	6
CBP - Capacity Bidding Program - Day Of (1-4)	6	05/23/17	Energy Prices	-0.79	Final	SLAP_SCEC	6:00 PM - 7:00 PM	7
CBP - Capacity Bidding Program - Day Of (1-4)	7	06/19/17	Energy Prices	0.00	Final	SLAP_SCEC	4:00 PM - 7:00 PM	10
CBP - Capacity Bidding Program - Day Of (1-4)	8	06/20/17	Energy Prices	2.84	Final	SLAP_SCEC	3:00 PM - 7:00 PM	14
CBP - Capacity Bidding Program - Day Of (1-4)	9	06/21/17	Energy Prices	2.99	Final	SLAP_SCEC	3:00 PM - 7:00 PM	18
CBP - Capacity Bidding Program - Day Of (1-4)	10	06/22/17	Energy Prices	3.28	Final	SLAP_SCEC	3:00 PM - 7:00 PM	22
CBP - Capacity Bidding Program - Day Of (1-4)	11	07/06/17	Energy Prices	0.72	Final	SLAP_SCEC	6:00 PM - 7:00 PM	23
CBP - Capacity Bidding Program - Day Of (1-4)	12	07/07/17	Energy Prices	3.62	Final	SLAP_SCEC	4:00 PM - 7:00 PM	26
CBP - Capacity Bidding Program - Day Of (1-4)	13	7/10/217	Energy Prices	5.06	Final	SLAP_SCEC	6:00 PM - 7:00 PM	27
CBP - Capacity Bidding Program - Day Of (1-4)	14	07/27/17	Energy Prices	4.93	Final	SLAP_SCEC	6:00 PM - 7:00 PM	28
CBP - Capacity Bidding Program - Day Of (1-4)	15	07/31/17	Energy Prices	4.48	Final	SLAP_SCEC	5:00 PM - 7:00 PM	30
CBP - Capacity Bidding Program - Day Of (1-4)	16	08/01/17	Energy Prices	3.63	Preliminary	SLAP_SCEC	3:00 PM - 7:00 PM	34
CBP - Capacity Bidding Program - Day Of (1-4)	17	08/02/17	Energy Prices	3.63	Preliminary	SLAP_SCEC	3:00 PM - 7:00 PM	38
CBP - Capacity Bidding Program - Day Of (1-4)	18	08/03/17	Energy Prices	3.63	Preliminary	SLAP_SCEC	3:00 PM - 7:00 PM	42
CBP - Capacity Bidding Program - Day Of (1-4)	19	08/10/17	Energy Prices	3.63	Preliminary	SLAP_SCEC	6:00 PM - 7:00 PM	43
CBP - Capacity Bidding Program - Day Of (1-4)	20	08/11/17	Energy Prices	3.63	Preliminary	SLAP_SCEC	6:00 PM - 7:00 PM	44
CBP - Capacity Bidding Program - Day Of (1-4)	21	08/28/17	Energy Prices	3.63	Preliminary	SLAP_SCEC	3:00 PM - 7:00 PM	48
CBP - Capacity Bidding Program - Day Of (1-4)	22	08/29/17	Energy Prices	3.63	Preliminary	SLAP_SCEC	3:00 PM - 7:00 PM	52
CBP - Capacity Bidding Program - Day Of (1-4)	23	08/30/17	Energy Prices	3.63	Preliminary	SLAP_SCEC	6:00 PM - 7:00 PM	53
CBP - Capacity Bidding Program - Day Of (1-4)	24	08/31/17	Energy Prices	3.63	Preliminary	SLAP_SCEC	4:00 PM - 7:00 PM	56
CBP - Capacity Bidding Program - Day Of (1-4)	25	09/01/17	Energy Prices	5.01	Preliminary	SLAP_SCEC	3:00 PM - 7:00 PM	60
CBP - Capacity Bidding Program - Day Of (1-4)	26	09/05/17	Energy Prices	5.01	Preliminary	SLAP_SCEC	5:00 PM - 7:00 PM	62
CBP - Capacity Bidding Program - Day Of (1-4)	27	09/06/17	Energy Prices	5.01	Preliminary	SLAP_SCEC	6:00 PM - 7:00 PM	63
CBP - Capacity Bidding Program - Day Of (1-4)	28	09/11/17	Energy Prices	5.01	Preliminary	SLAP_SCEC	5:00 PM - 7:00 PM	65
CBP - Capacity Bidding Program - Day Of (1-4)	29	09/12/17	Energy Prices	5.01	Preliminary	SLAP_SCEC	6:00 PM - 7:00 PM	66
CBP - Capacity Bidding Program - Day Of (1-4)	30	09/26/17	Energy Prices	5.01	Preliminary	SLAP_SCEC	6:00 PM - 7:00 PM	67
CBP - Capacity Bidding Program - Day Of (1-4)	31	09/27/17	Energy Prices	5.01	Preliminary	SLAP_SCEC	6:00 PM - 7:00 PM	68
CBP - Capacity Bidding Program - Day Of (1-4)	32	09/28/17	Energy Prices	5.01	Preliminary	SLAP_SCEC	6:00 PM - 7:00 PM	69
CBP - Capacity Bidding Program - Day Of (1-4)	1	03/07/17	Heat Rates	-0.17	Final	SLAP_SCNW	6:00 PM - 7:00 PM	1
CBP - Capacity Bidding Program - Day Of (1-4)	2	03/09/17	Heat Rates	-0.18	Final	SLAP_SCNW	6:00 PM - 7:00 PM	2
CBP - Capacity Bidding Program - Day Of (1-4)	3	05/03/17	Energy Prices	-0.54	Final	SLAP_SCNW	6:00 PM - 7:00 PM	3
CBP - Capacity Bidding Program - Day Of (1-4)	4	05/04/17	Energy Prices	0.76	Final	SLAP_SCNW	6:00 PM - 7:00 PM	4
CBP - Capacity Bidding Program - Day Of (1-4)	5	05/22/17	Energy Prices	-1.81	Final	SLAP_SCNW	5:00 PM - 7:00 PM	6
CBP - Capacity Bidding Program - Day Of (1-4)	6	05/23/17	Energy Prices	-2.86	Final	SLAP_SCNW	6:00 PM - 7:00 PM	7
CBP - Capacity Bidding Program - Day Of (1-4)	7	06/19/17	Energy Prices	0.00	Final	SLAP_SCNW	4:00 PM - 7:00 PM	10
CBP - Capacity Bidding Program - Day Of (1-4)	8	06/20/17	Energy Prices	0.13	Final	SLAP_SCNW	3:00 PM - 7:00 PM	14

Table I-3  
SCE Interruptible and Price Responsive Programs  
2017 Event Summary

Year-to-Date Event Summary

Program Category	Event No.	Date	Event Trigger <sup>(1)</sup>	Load Reduction MW <sup>(2)(3)</sup>	Load Reduction Based Upon <sup>(2)(3)</sup>	Area Called	Event Beginning - End <sup>(4)(5)</sup>	Program Total Hours (Annual)
CBP - Capacity Bidding Program - Day Of (1-4)	9	06/21/17	Energy Prices	0.17	Final	SLAP_SCNW	3:00 PM - 7:00 PM	18
CBP - Capacity Bidding Program - Day Of (1-4)	10	06/22/17	Energy Prices	0.17	Final	SLAP_SCNW	3:00 PM - 7:00 PM	22
CBP - Capacity Bidding Program - Day Of (1-4)	11	07/06/17	Energy Prices	0.17	Final	SLAP_SCNW	6:00 PM - 7:00 PM	23
CBP - Capacity Bidding Program - Day Of (1-4)	12	07/07/17	Energy Prices	0.21	Final	SLAP_SCNW	4:00 PM - 7:00 PM	26
CBP - Capacity Bidding Program - Day Of (1-4)	13	7/10/217	Energy Prices	0.21	Final	SLAP_SCNW	6:00 PM - 7:00 PM	27
CBP - Capacity Bidding Program - Day Of (1-4)	14	07/27/17	Energy Prices	0.14	Final	SLAP_SCNW	6:00 PM - 7:00 PM	28
CBP - Capacity Bidding Program - Day Of (1-4)	15	07/31/17	Energy Prices	0.12	Final	SLAP_SCNW	5:00 PM - 7:00 PM	30
CBP - Capacity Bidding Program - Day Of (1-4)	16	08/01/17	Energy Prices	0.47	Preliminary	SLAP_SCNW	3:00 PM - 7:00 PM	34
CBP - Capacity Bidding Program - Day Of (1-4)	17	08/02/17	Energy Prices	0.47	Preliminary	SLAP_SCNW	3:00 PM - 7:00 PM	38
CBP - Capacity Bidding Program - Day Of (1-4)	18	08/03/17	Energy Prices	0.47	Preliminary	SLAP_SCNW	3:00 PM - 7:00 PM	42
CBP - Capacity Bidding Program - Day Of (1-4)	19	08/10/17	Energy Prices	0.47	Preliminary	SLAP_SCNW	6:00 PM - 7:00 PM	43
CBP - Capacity Bidding Program - Day Of (1-4)	20	08/11/17	Energy Prices	0.47	Preliminary	SLAP_SCNW	6:00 PM - 7:00 PM	44
CBP - Capacity Bidding Program - Day Of (1-4)	21	08/28/17	Energy Prices	0.47	Preliminary	SLAP_SCNW	3:00 PM - 7:00 PM	48
CBP - Capacity Bidding Program - Day Of (1-4)	22	08/29/17	Energy Prices	0.47	Preliminary	SLAP_SCNW	3:00 PM - 7:00 PM	52
CBP - Capacity Bidding Program - Day Of (1-4)	23	08/30/17	Energy Prices	0.47	Preliminary	SLAP_SCNW	6:00 PM - 7:00 PM	53
CBP - Capacity Bidding Program - Day Of (1-4)	24	08/31/17	Energy Prices	0.47	Preliminary	SLAP_SCNW	4:00 PM - 7:00 PM	56
CBP - Capacity Bidding Program - Day Of (1-4)	25	09/01/17	Energy Prices	0.53	Preliminary	SLAP_SCNW	3:00 PM - 7:00 PM	60
CBP - Capacity Bidding Program - Day Of (1-4)	26	09/05/17	Energy Prices	0.53	Preliminary	SLAP_SCNW	5:00 PM - 7:00 PM	62
CBP - Capacity Bidding Program - Day Of (1-4)	27	09/06/17	Energy Prices	0.53	Preliminary	SLAP_SCNW	6:00 PM - 7:00 PM	63
CBP - Capacity Bidding Program - Day Of (1-4)	28	09/07/17	Energy Prices	0.53	Preliminary	SLAP_SCNW	6:00 PM - 7:00 PM	64
CBP - Capacity Bidding Program - Day Of (1-4)	29	09/11/17	Energy Prices	0.53	Preliminary	SLAP_SCNW	5:00 PM - 7:00 PM	66
CBP - Capacity Bidding Program - Day Of (1-4)	30	09/12/17	Energy Prices	0.53	Preliminary	SLAP_SCNW	6:00 PM - 7:00 PM	67
CBP - Capacity Bidding Program - Day Of (1-4)	31	09/26/17	Energy Prices	0.53	Preliminary	SLAP_SCNW	6:00 PM - 7:00 PM	68
CBP - Capacity Bidding Program - Day Of (1-4)	1	05/03/17	Energy Prices	0.22	Final	SLAP_SCEN	6:00 PM - 7:00 PM	1
CBP - Capacity Bidding Program - Day Of (1-4)	2	05/22/17	Energy Prices	0.19	Final	SLAP_SCEN	6:00 PM - 7:00 PM	2
CBP - Capacity Bidding Program - Day Of (1-4)	3	05/23/17	Energy Prices	0.19	Final	SLAP_SCEN	6:00 PM - 7:00 PM	3
CBP - Capacity Bidding Program - Day Of (1-4)	4	06/19/17	Energy Prices	0.00	Final	SLAP_SCEN	4:00 PM - 7:00 PM	6
CBP - Capacity Bidding Program - Day Of (1-4)	5	06/20/17	Energy Prices	0.58	Final	SLAP_SCEN	3:00 PM - 7:00 PM	10
CBP - Capacity Bidding Program - Day Of (1-4)	6	06/21/17	Energy Prices	0.69	Final	SLAP_SCEN	3:00 PM - 7:00 PM	14
CBP - Capacity Bidding Program - Day Of (1-4)	7	06/22/17	Energy Prices	0.69	Final	SLAP_SCEN	3:00 PM - 7:00 PM	18
CBP - Capacity Bidding Program - Day Of (1-4)	8	07/06/17	Energy Prices	0.51	Preliminary	SLAP_SCEN	6:00 PM - 7:00 PM	19
CBP - Capacity Bidding Program - Day Of (1-4)	9	07/07/17	Energy Prices	0.95	Preliminary	SLAP_SCEN	4:00 PM - 7:00 PM	22
CBP - Capacity Bidding Program - Day Of (1-4)	10	7/10/217	Energy Prices	0.79	Preliminary	SLAP_SCEN	6:00 PM - 7:00 PM	23
CBP - Capacity Bidding Program - Day Of (1-4)	11	07/27/17	Energy Prices	0.90	Preliminary	SLAP_SCEN	6:00 PM - 7:00 PM	24
CBP - Capacity Bidding Program - Day Of (1-4)	12	07/31/17	Energy Prices	0.86	Preliminary	SLAP_SCEN	5:00 PM - 7:00 PM	26
CBP - Capacity Bidding Program - Day Of (1-4)	13	08/01/17	Energy Prices	1.26	Preliminary	SLAP_SCEN	3:00 PM - 7:00 PM	30
CBP - Capacity Bidding Program - Day Of (1-4)	14	08/02/17	Energy Prices	1.26	Preliminary	SLAP_SCEN	3:00 PM - 7:00 PM	34
CBP - Capacity Bidding Program - Day Of (1-4)	15	08/03/17	Energy Prices	1.26	Preliminary	SLAP_SCEN	3:00 PM - 7:00 PM	38
CBP - Capacity Bidding Program - Day Of (1-4)	16	08/11/17	Energy Prices	1.26	Preliminary	SLAP_SCEN	6:00 PM - 7:00 PM	39
CBP - Capacity Bidding Program - Day Of (1-4)	17	08/28/17	Energy Prices	1.26	Preliminary	SLAP_SCEN	3:00 PM - 7:00 PM	43
CBP - Capacity Bidding Program - Day Of (1-4)	18	08/29/17	Energy Prices	1.26	Preliminary	SLAP_SCEN	3:00 PM - 7:00 PM	47
CBP - Capacity Bidding Program - Day Of (1-4)	19	08/30/17	Energy Prices	1.26	Preliminary	SLAP_SCEN	6:00 PM - 7:00 PM	48
CBP - Capacity Bidding Program - Day Of (1-4)	20	08/31/17	Energy Prices	1.26	Preliminary	SLAP_SCEN	4:00 PM - 7:00 PM	51
CBP - Capacity Bidding Program - Day Of (1-4)	21	09/01/17	Energy Prices	1.45	Preliminary	SLAP_SCEN	3:00 PM - 7:00 PM	55
CBP - Capacity Bidding Program - Day Of (1-4)	22	09/05/17	Energy Prices	1.45	Preliminary	SLAP_SCEN	5:00 PM - 7:00 PM	57
CBP - Capacity Bidding Program - Day Of (1-4)	23	09/06/17	Energy Prices	1.45	Preliminary	SLAP_SCEN	6:00 PM - 7:00 PM	58
CBP - Capacity Bidding Program - Day Of (1-4)	24	09/07/17	Energy Prices	1.45	Preliminary	SLAP_SCEN	6:00 PM - 7:00 PM	59
CBP - Capacity Bidding Program - Day Of (1-4)	25	09/11/17	Energy Prices	1.45	Preliminary	SLAP_SCEN	5:00 PM - 7:00 PM	61
CBP - Capacity Bidding Program - Day Of (1-4)	26	09/12/17	Energy Prices	1.45	Preliminary	SLAP_SCEN	6:00 PM - 7:00 PM	62
CBP - Capacity Bidding Program - Day Of (1-4)	27	09/26/17	Energy Prices	1.45	Preliminary	SLAP_SCEN	6:00 PM - 7:00 PM	63
CBP - Capacity Bidding Program - Day Of (1-4)	1	05/03/17	Energy Prices	2.32	Final	SLAP_SCEW	6:00 PM - 7:00 PM	1
CBP - Capacity Bidding Program - Day Of (1-4)	2	05/04/17	Energy Prices	2.46	Final	SLAP_SCEW	6:00 PM - 7:00 PM	2
CBP - Capacity Bidding Program - Day Of (1-4)	3	05/22/17	Energy Prices	0.72	Final	SLAP_SCEW	5:00 PM - 7:00 PM	4
CBP - Capacity Bidding Program - Day Of (1-4)	4	05/23/17	Energy Prices	0.52	Final	SLAP_SCEW	6:00 PM - 7:00 PM	5
CBP - Capacity Bidding Program - Day Of (1-4)	5	06/19/17	Energy Prices	0.45	Final	SLAP_SCEW	3:00 PM - 7:00 PM	9
CBP - Capacity Bidding Program - Day Of (1-4)	6	06/20/17	Energy Prices	1.94	Final	SLAP_SCEW	3:00 PM - 7:00 PM	13
CBP - Capacity Bidding Program - Day Of (1-4)	7	06/21/17	Energy Prices	2.87	Final	SLAP_SCEW	3:00 PM - 7:00 PM	17
CBP - Capacity Bidding Program - Day Of (1-4)	8	06/22/17	Energy Prices	2.41	Final	SLAP_SCEW	3:00 PM - 7:00 PM	21

**Table I-3**  
**SCE Interruptible and Price Responsive Programs**  
**2017 Event Summary**

**Year-to-Date Event Summary**

Program Category	Event No.	Date	Event Trigger <sup>(1)</sup>	Load Reduction MW <sup>(2)(3)</sup>	Load Reduction Based Upon <sup>(2)(3)</sup>	Area Called	Event Beginning - End <sup>(4)(5)</sup>	Program Total Hours (Annual)
CBP - Capacity Bidding Program - Day Of (1-4)	9	07/06/17	Energy Prices	2.81	Final	SLAP_SCEW	6:00 PM - 7:00 PM	22
CBP - Capacity Bidding Program - Day Of (1-4)	10	07/07/17	Energy Prices	3.30	Final	SLAP_SCEW	4:00 PM - 7:00 PM	25
CBP - Capacity Bidding Program - Day Of (1-4)	11	7/10/217	Energy Prices	2.87	Final	SLAP_SCEW	6:00 PM - 7:00 PM	26
CBP - Capacity Bidding Program - Day Of (1-4)	12	07/27/17	Energy Prices	2.80	Final	SLAP_SCEW	6:00 PM - 7:00 PM	27
CBP - Capacity Bidding Program - Day Of (1-4)	13	07/31/17	Energy Prices	3.07	Final	SLAP_SCEW	5:00 PM - 7:00 PM	29
CBP - Capacity Bidding Program - Day Of (1-4)	14	08/01/17	Energy Prices	4.39	Preliminary	SLAP_SCEW	3:00 PM - 7:00 PM	33
CBP - Capacity Bidding Program - Day Of (1-4)	15	08/02/17	Energy Prices	4.39	Preliminary	SLAP_SCEW	3:00 PM - 7:00 PM	37
CBP - Capacity Bidding Program - Day Of (1-4)	16	08/03/17	Energy Prices	4.39	Preliminary	SLAP_SCEW	3:00 PM - 7:00 PM	41
CBP - Capacity Bidding Program - Day Of (1-4)	17	08/10/17	Energy Prices	4.39	Preliminary	SLAP_SCEW	6:00 PM - 7:00 PM	42
CBP - Capacity Bidding Program - Day Of (1-4)	18	08/11/17	Energy Prices	4.39	Preliminary	SLAP_SCEW	6:00 PM - 7:00 PM	43
CBP - Capacity Bidding Program - Day Of (1-4)	19	08/28/17	Energy Prices	4.39	Preliminary	SLAP_SCEW	3:00 PM - 7:00 PM	47
CBP - Capacity Bidding Program - Day Of (1-4)	20	08/29/17	Energy Prices	4.39	Preliminary	SLAP_SCEW	3:00 PM - 7:00 PM	51
CBP - Capacity Bidding Program - Day Of (1-4)	21	08/30/17	Energy Prices	4.39	Preliminary	SLAP_SCEW	6:00 PM - 7:00 PM	52
CBP - Capacity Bidding Program - Day Of (1-4)	22	08/31/17	Energy Prices	4.39	Preliminary	SLAP_SCEW	4:00 PM - 7:00 PM	55
CBP - Capacity Bidding Program - Day Of (1-4)	23	09/01/17	Energy Prices	4.39	Preliminary	SLAP_SCEW	3:00 PM - 7:00 PM	59
CBP - Capacity Bidding Program - Day Of (1-4)	24	09/05/17	Energy Prices	4.39	Preliminary	SLAP_SCEW	5:00 PM - 7:00 PM	61
CBP - Capacity Bidding Program - Day Of (1-4)	25	09/06/17	Energy Prices	4.39	Preliminary	SLAP_SCEW	6:00 PM - 7:00 PM	62
CBP - Capacity Bidding Program - Day Of (1-4)	26	09/07/17	Energy Prices	4.39	Preliminary	SLAP_SCEW	6:00 PM - 7:00 PM	63
CBP - Capacity Bidding Program - Day Of (1-4)	27	09/11/17	Energy Prices	4.39	Preliminary	SLAP_SCEW	5:00 PM - 7:00 PM	65
CBP - Capacity Bidding Program - Day Of (1-4)	28	09/12/17	Energy Prices	4.39	Preliminary	SLAP_SCEW	6:00 PM - 7:00 PM	66
CBP - Capacity Bidding Program - Day Of (1-4)	29	09/13/17	Energy Prices	4.39	Preliminary	SLAP_SCEW	6:00 PM - 7:00 PM	67
CBP - Capacity Bidding Program - Day Of (1-4)	30	09/26/17	Energy Prices	4.39	Preliminary	SLAP_SCEW	6:00 PM - 7:00 PM	68
CBP - Capacity Bidding Program - Day Of (1-4)	31	09/27/17	Energy Prices	4.39	Preliminary	SLAP_SCEW	6:00 PM - 7:00 PM	69
CBP - Capacity Bidding Program - Day Of (1-4)	32	09/28/17	Energy Prices	4.39	Preliminary	SLAP_SCEW	6:00 PM - 7:00 PM	70
CBP - Capacity Bidding Program - Day Of (1-4)	1	05/03/17	Energy Prices	0.16	Final	SLAP_SCHD	6:00 PM - 7:00 PM	1
CBP - Capacity Bidding Program - Day Of (1-4)	2	05/04/17	Energy Prices	0.13	Final	SLAP_SCHD	6:00 PM - 7:00 PM	2
CBP - Capacity Bidding Program - Day Of (1-4)	3	05/22/17	Energy Prices	0.15	Final	SLAP_SCHD	5:00 PM - 7:00 PM	4
CBP - Capacity Bidding Program - Day Of (1-4)	4	05/23/17	Energy Prices	0.17	Final	SLAP_SCHD	6:00 PM - 7:00 PM	5
CBP - Capacity Bidding Program - Day Of (1-4)	5	06/19/17	Energy Prices	0.00	Final	SLAP_SCHD	4:00 PM - 7:00 PM	8
CBP - Capacity Bidding Program - Day Of (1-4)	6	06/20/17	Energy Prices	0.39	Final	SLAP_SCHD	3:00 PM - 7:00 PM	12
CBP - Capacity Bidding Program - Day Of (1-4)	7	06/21/17	Energy Prices	0.39	Final	SLAP_SCHD	3:00 PM - 7:00 PM	16
CBP - Capacity Bidding Program - Day Of (1-4)	8	06/22/17	Energy Prices	0.43	Final	SLAP_SCHD	3:00 PM - 7:00 PM	20
CBP - Capacity Bidding Program - Day Of (1-4)	9	07/06/17	Energy Prices	0.00	Final	SLAP_SCHD	6:00 PM - 7:00 PM	21
CBP - Capacity Bidding Program - Day Of (1-4)	10	07/07/17	Energy Prices	0.53	Final	SLAP_SCHD	4:00 PM - 7:00 PM	24

Table I-3  
SCE Interruptible and Price Responsive Programs  
2017 Event Summary

Year-to-Date Event Summary

Program Category	Event No.	Date	Event Trigger <sup>(1)</sup>	Load Reduction MW <sup>(2)(3)</sup>	Load Reduction Based Upon <sup>(2)(3)</sup>	Area Called	Event Beginning - End <sup>(4)(5)</sup>	Program Total Hours (Annual)
CBP - Capacity Bidding Program - Day Of (1-4)	11	07/10/17	Energy Prices	0.63	Final	SLAP_SCHD	6:00 PM - 7:00 PM	25
CBP - Capacity Bidding Program - Day Of (1-4)	12	07/27/17	Energy Prices	0.83	Final	SLAP_SCHD	6:00 PM - 7:00 PM	26
CBP - Capacity Bidding Program - Day Of (1-4)	13	07/31/17	Energy Prices	0.76	Final	SLAP_SCHD	5:00 PM - 7:00 PM	28
CBP - Capacity Bidding Program - Day Of (1-4)	14	08/01/17	Energy Prices	0.35	Preliminary	SLAP_SCHD	3:00 PM - 7:00 PM	32
CBP - Capacity Bidding Program - Day Of (1-4)	15	08/02/17	Energy Prices	0.35	Preliminary	SLAP_SCHD	3:00 PM - 7:00 PM	36
CBP - Capacity Bidding Program - Day Of (1-4)	16	08/03/17	Energy Prices	0.35	Preliminary	SLAP_SCHD	3:00 PM - 7:00 PM	40
CBP - Capacity Bidding Program - Day Of (1-4)	17	08/10/17	Energy Prices	0.35	Preliminary	SLAP_SCHD	6:00 PM - 7:00 PM	41
CBP - Capacity Bidding Program - Day Of (1-4)	18	08/11/17	Energy Prices	0.35	Preliminary	SLAP_SCHD	6:00 PM - 7:00 PM	42
CBP - Capacity Bidding Program - Day Of (1-4)	19	08/28/17	Energy Prices	0.35	Preliminary	SLAP_SCHD	3:00 PM - 7:00 PM	46
CBP - Capacity Bidding Program - Day Of (1-4)	20	08/29/17	Energy Prices	0.35	Preliminary	SLAP_SCHD	3:00 PM - 7:00 PM	50
CBP - Capacity Bidding Program - Day Of (1-4)	21	08/30/17	Energy Prices	0.35	Preliminary	SLAP_SCHD	6:00 PM - 7:00 PM	51
CBP - Capacity Bidding Program - Day Of (1-4)	22	08/31/17	Energy Prices	0.35	Preliminary	SLAP_SCHD	4:00 PM - 7:00 PM	54
CBP - Capacity Bidding Program - Day Of (1-4)	23	09/01/17	Energy Prices	0.57	Preliminary	SLAP_SCHD	3:00 PM - 7:00 PM	58
CBP - Capacity Bidding Program - Day Of (1-4)	24	09/05/17	Energy Prices	0.57	Preliminary	SLAP_SCHD	5:00 PM - 7:00 PM	60
CBP - Capacity Bidding Program - Day Of (1-4)	25	09/06/17	Energy Prices	0.57	Preliminary	SLAP_SCHD	6:00 PM - 7:00 PM	61
CBP - Capacity Bidding Program - Day Of (1-4)	26	09/11/17	Energy Prices	0.57	Preliminary	SLAP_SCHD	5:00 PM - 7:00 PM	63
CBP - Capacity Bidding Program - Day Of (1-4)	27	09/12/17	Energy Prices	0.57	Preliminary	SLAP_SCHD	6:00 PM - 7:00 PM	64
CBP - Capacity Bidding Program - Day Of (1-4)	28	09/26/17	Energy Prices	0.57	Preliminary	SLAP_SCHD	6:00 PM - 7:00 PM	65
CBP - Capacity Bidding Program - Day Of (1-4)	29	09/27/17	Energy Prices	0.57	Preliminary	SLAP_SCHD	6:00 PM - 7:00 PM	66
CBP - Capacity Bidding Program - Day Of (1-4)	30	09/28/17	Energy Prices	0.57	Preliminary	SLAP_SCHD	6:00 PM - 7:00 PM	67
SDP-R - Summer Discount Plan Residential	1	04/21/17	Energy Prices	45.69	Final	SLAP_SCEC	7:00 PM - 8:00 PM	1
SDP-R - Summer Discount Plan Residential	2	04/24/17	Energy Prices	0.00	Final	SLAP_SCEC	7:00 PM - 8:00 PM	2
SDP-R - Summer Discount Plan Residential	3	05/02/17	Energy Prices	25.98	Final	SLAP_SCEC	7:00 PM - 8:00 PM	3
SDP-R - Summer Discount Plan Residential	4	05/03/17	Energy Prices	25.98	Final	SLAP_SCEC	7:00 PM - 8:00 PM	4
SDP-R - Summer Discount Plan Residential	5	05/03/17	Reliability	41.99	Final	SLAP_SCEC	8:00 PM - 9:17 PM	5.28
SDP-R - Summer Discount Plan Residential	6	05/22/17	Energy Prices	38.71	Final	SLAP_SCEC	7:00 PM - 8:00 PM	6.28
SDP-R - Summer Discount Plan Residential	7	05/23/17	Energy Prices	38.71	Final	SLAP_SCEC	7:00 PM - 8:00 PM	7.28
SDP-R - Summer Discount Plan Residential	8	06/21/17	Energy Prices	104.69	Final	SLAP_SCEC	4:00 PM - 8:00 PM	11.28
SDP-R - Summer Discount Plan Residential	9	06/22/17	Energy Prices	46.70	Final	SLAP_SCEC	5:00 PM - 8:00 PM	14.28
SDP-R - Summer Discount Plan Residential	10	08/28/17	Energy Prices	145.92	Final	SLAP_SCEC	6:00 PM - 8:00 PM	16.28
SDP-R - Summer Discount Plan Residential	1	08/01/17	Energy Prices	18.64	Final	SLAP_SCEC-1	5:00 PM - 8:00 PM	3
SDP-R - Summer Discount Plan Residential	2	09/01/17	Distribution Emergency	44.10	Preliminary	SLAP_SCEC-1	3:41 PM - 8:31 PM	7.83
SDP-R - Summer Discount Plan Residential	1	08/01/17	Energy Prices	3.38	Final	SLAP_SCEC-2	6:00 PM - 8:00 PM	2
SDP-R - Summer Discount Plan Residential	2	08/02/17	Energy Prices	10.30	Final	SLAP_SCEC-2	6:00 PM - 7:00 PM	3
SDP-R - Summer Discount Plan Residential	3	09/01/17	Distribution Emergency	31.94	Preliminary	SLAP_SCEC-2	3:41 PM - 8:31 PM	7.83
SDP-R - Summer Discount Plan Residential	1	08/01/17	Energy Prices	17.46	Final	SLAP_SCEC-3	5:00 PM - 8:00 PM	3
SDP-R - Summer Discount Plan Residential	2	08/31/17	Distribution Emergency	45.89	Final	SLAP_SCEC-3	2:52 PM - 5:14 PM	5.37
SDP-R - Summer Discount Plan Residential	3	09/01/17	Distribution Emergency	41.63	Preliminary	SLAP_SCEC-3	3:41 PM - 8:31 PM	10.20
SDP-R - Summer Discount Plan Residential	1	08/01/17	Energy Prices	22.63	Final	SLAP_SCEC-4	2:52 PM - 5:14 PM	3
SDP-R - Summer Discount Plan Residential	2	08/31/17	Distribution Emergency	59.52	Final	SLAP_SCEC-4	2:52 PM - 5:14 PM	5.37
SDP-R - Summer Discount Plan Residential	3	09/01/17	Distribution Emergency	54.00	Preliminary	SLAP_SCEC-4	2:49 PM - 8:31 PM	11.07
SDP-R - Summer Discount Plan Residential	1	04/21/17	Energy Prices	16.28	Final	SLAP_SCEN	7:00 PM - 8:00 PM	1
SDP-R - Summer Discount Plan Residential	2	04/24/17	Energy Prices	0.00	Final	SLAP_SCEN	7:00 PM - 8:00 PM	2
SDP-R - Summer Discount Plan Residential	3	05/02/17	Energy Prices	12.08	Final	SLAP_SCEN	7:00 PM - 8:00 PM	3
SDP-R - Summer Discount Plan Residential	4	05/03/17	Energy Prices	12.08	Final	SLAP_SCEN	7:00 PM - 8:00 PM	4
SDP-R - Summer Discount Plan Residential	5	05/03/17	Reliability	19.51	Final	SLAP_SCEN	8:00 PM - 9:17 PM	5.28
SDP-R - Summer Discount Plan Residential	6	05/22/17	Energy Prices	14.73	Final	SLAP_SCEN	7:00 PM - 8:00 PM	6.28
SDP-R - Summer Discount Plan Residential	7	06/21/17	Energy Prices	34.59	Final	SLAP_SCEN	4:00 PM - 8:00 PM	10.28
SDP-R - Summer Discount Plan Residential	8	06/22/17	Energy Prices	17.33	Final	SLAP_SCEN	5:00 PM - 8:00 PM	13.28
SDP-R - Summer Discount Plan Residential	9	08/01/17	Energy Prices	24.63	Final	SLAP_SCEN	5:00 PM - 8:00 PM	16.28
SDP-R - Summer Discount Plan Residential	10	08/28/17	Energy Prices	46.86	Final	SLAP_SCEN	6:00 PM - 8:00 PM	18.28
SDP-R - Summer Discount Plan Residential	11	09/01/17	Distribution Emergency	54.05	Preliminary	SLAP_SCEN	3:41 PM - 8:31 PM	23.11

Table I-3  
SCE Interruptible and Price Responsive Programs  
2017 Event Summary

Year-to-Date Event Summary

Program Category	Event No.	Date	Event Trigger <sup>(1)</sup>	Load Reduction MW <sup>(2)(3)</sup>	Load Reduction Based Upon <sup>(2)(3)</sup>	Area Called	Event Beginning - End <sup>(4)(5)</sup>	Program Total Hours (Annual)
SDP-R - Summer Discount Plan Residential	1	04/21/17	Energy Prices	1.89	Final	SLAP_SCEW	7:00 PM - 8:00 PM	1
SDP-R - Summer Discount Plan Residential	2	04/24/17	Energy Prices	0.00	Final	SLAP_SCEW	7:00 PM - 8:00 PM	2
SDP-R - Summer Discount Plan Residential	3	05/02/17	Energy Prices	0.00	Final	SLAP_SCEW	7:00 PM - 8:00 PM	3
SDP-R - Summer Discount Plan Residential	4	05/03/17	Energy Prices	0.00	Final	SLAP_SCEW	7:00 PM - 8:00 PM	4
SDP-R - Summer Discount Plan Residential	5	05/03/17	Reliability	0.00	Final	SLAP_SCEW	8:00 PM - 9:17 PM	5.28
SDP-R - Summer Discount Plan Residential	6	05/22/17	Energy Prices	0.00	Final	SLAP_SCEW	7:00 PM - 8:00 PM	6.28
SDP-R - Summer Discount Plan Residential	7	05/23/17	Energy Prices	0.00	Final	SLAP_SCEW	7:00 PM - 8:00 PM	7.28
SDP-R - Summer Discount Plan Residential	8	06/21/17	Energy Prices	30.48	Final	SLAP_SCEW	4:00 PM - 8:00 PM	11.28
SDP-R - Summer Discount Plan Residential	9	06/22/17	Energy Prices	15.41	Final	SLAP_SCEW	5:00 PM - 8:00 PM	14.28
SDP-R - Summer Discount Plan Residential	10	08/01/17	Energy Prices	22.35	Final	SLAP_SCEW	5:00 PM - 8:00 PM	17.28
SDP-R - Summer Discount Plan Residential	11	08/28/17	Energy Prices	42.44	Final	SLAP_SCEW	5:00 PM - 8:00 PM	20.28
SDP-R - Summer Discount Plan Residential	12	09/01/17	Distribution Emergency	46.25	Preliminary	SLAP_SCEW	3:41 PM - 8:31 PM	25.11
SDP-R - Summer Discount Plan Residential	1	04/21/17	Energy Prices	7.09	Final	SLAP_SCHD	7:00 PM - 8:00 PM	1
SDP-R - Summer Discount Plan Residential	2	04/24/17	Energy Prices	0.00	Final	SLAP_SCHD	7:00 PM - 8:00 PM	2
SDP-R - Summer Discount Plan Residential	3	05/02/17	Energy Prices	5.30	Final	SLAP_SCHD	7:00 PM - 8:00 PM	3
SDP-R - Summer Discount Plan Residential	4	05/03/17	Energy Prices	5.30	Final	SLAP_SCHD	7:00 PM - 8:00 PM	4
SDP-R - Summer Discount Plan Residential	5	05/03/17	Reliability	8.56	Final	SLAP_SCHD	8:00 PM - 9:17 PM	5.28
SDP-R - Summer Discount Plan Residential	6	05/22/17	Energy Prices	6.44	Final	SLAP_SCHD	7:00 PM - 8:00 PM	6.28
SDP-R - Summer Discount Plan Residential	7	05/23/17	Energy Prices	6.44	Final	SLAP_SCHD	7:00 PM - 8:00 PM	7.28
SDP-R - Summer Discount Plan Residential	8	06/21/17	Energy Prices	15.24	Final	SLAP_SCHD	4:00 PM - 8:00 PM	11.28
SDP-R - Summer Discount Plan Residential	9	06/22/17	Energy Prices	7.90	Final	SLAP_SCHD	5:00 PM - 8:00 PM	14.28
SDP-R - Summer Discount Plan Residential	10	08/01/17	Energy Prices	4.02	Final	SLAP_SCHD	6:00 PM - 8:00 PM	16.28
SDP-R - Summer Discount Plan Residential	11	08/28/17	Energy Prices	21.14	Final	SLAP_SCHD	5:00 PM - 8:00 PM	19.28
SDP-R - Summer Discount Plan Residential	12	09/01/17	Distribution Emergency	23.13	Preliminary	SLAP_SCHD	3:41 PM - 8:31 PM	24.11
SDP-R - Summer Discount Plan Residential	1	04/21/17	Energy Prices	0.17	Final	SLAP_SCLD	7:00 PM - 8:00 PM	1
SDP-R - Summer Discount Plan Residential	2	04/24/17	Energy Prices	0.00	Final	SLAP_SCLD	7:00 PM - 8:00 PM	2
SDP-R - Summer Discount Plan Residential	3	05/02/17	Energy Prices	0.14	Final	SLAP_SCLD	7:00 PM - 8:00 PM	3
SDP-R - Summer Discount Plan Residential	4	05/03/17	Energy Prices	0.14	Final	SLAP_SCLD	7:00 PM - 8:00 PM	4
SDP-R - Summer Discount Plan Residential	5	05/03/17	Reliability	0.22	Final	SLAP_SCLD	8:00 PM - 9:17 PM	5.28
SDP-R - Summer Discount Plan Residential	6	05/22/17	Energy Prices	0.15	Final	SLAP_SCLD	7:00 PM - 8:00 PM	6.28
SDP-R - Summer Discount Plan Residential	7	05/23/17	Energy Prices	0.15	Final	SLAP_SCLD	7:00 PM - 8:00 PM	7.28
SDP-R - Summer Discount Plan Residential	8	06/21/17	Energy Prices	0.06	Final	SLAP_SCLD	4:00 PM - 8:00 PM	11.28
SDP-R - Summer Discount Plan Residential	9	06/22/17	Energy Prices	0.01	Final	SLAP_SCLD	5:00 PM - 8:00 PM	14.28
SDP-R - Summer Discount Plan Residential	10	08/01/17	Energy Prices	0.00	Final	SLAP_SCLD	6:00 PM - 8:00 PM	16.28
SDP-R - Summer Discount Plan Residential	11	08/28/17	Energy Prices	0.10	Final	SLAP_SCLD	5:00 PM - 8:00 PM	19.28
SDP-R - Summer Discount Plan Residential	12	09/01/17	Distribution Emergency	0.12	Preliminary	SLAP_SCLD	3:41 PM - 8:31 PM	24.11
SDP-R - Summer Discount Plan Residential	1	04/21/17	Energy Prices	0.00	Final	SLAP_SCNW	7:00 PM - 8:00 PM	1
SDP-R - Summer Discount Plan Residential	2	05/02/17	Energy Prices	0.00	Final	SLAP_SCNW	7:00 PM - 8:00 PM	2
SDP-R - Summer Discount Plan Residential	3	05/03/17	Energy Prices	0.00	Final	SLAP_SCNW	7:00 PM - 8:00 PM	3
SDP-R - Summer Discount Plan Residential	4	05/03/17	Reliability	0.00	Final	SLAP_SCNW	8:00 PM - 9:17 PM	4.28
SDP-R - Summer Discount Plan Residential	5	05/22/17	Energy Prices	0.00	Final	SLAP_SCNW	7:00 PM - 8:00 PM	5.28
SDP-R - Summer Discount Plan Residential	6	06/21/17	Energy Prices	1.18	Final	SLAP_SCNW	4:00 PM - 8:00 PM	9.28
SDP-R - Summer Discount Plan Residential	7	06/22/17	Energy Prices	0.13	Final	SLAP_SCNW	5:00 PM - 8:00 PM	12.28
SDP-R - Summer Discount Plan Residential	8	08/01/17	Energy Prices	0.54	Final	SLAP_SCNW	5:00 PM - 8:00 PM	15.28
SDP-R - Summer Discount Plan Residential	9	08/02/17	Energy Prices	0.24	Final	SLAP_SCNW	6:00 PM - 8:00 PM	17.28
SDP-R - Summer Discount Plan Residential	10	08/28/17	Energy Prices	1.71	Final	SLAP_SCNW	6:00 PM - 8:00 PM	19.28
SDP-R - Summer Discount Plan Residential	11	09/01/17	Distribution Emergency	2.62	Preliminary	SLAP_SCNW	3:41 PM - 8:31 PM	24.11
SDP-C - Summer Discount Plan Commercial	1	04/21/17	Energy Prices	3.05	Final	SLAP_SCEC	7:00 PM - 8:00 PM	1
SDP-C - Summer Discount Plan Commercial	2	04/24/17	Energy Prices	0.00	Final	SLAP_SCEC	7:00 PM - 8:00 PM	2
SDP-C - Summer Discount Plan Commercial	3	05/02/17	Energy Prices	1.94	Final	SLAP_SCEC	7:00 PM - 8:00 PM	3
SDP-C - Summer Discount Plan Commercial	4	05/03/17	Reliability	3.99	Final	SLAP_SCEC	7:09PM - 9:17 PM	5.13
SDP-C - Summer Discount Plan Commercial	5	06/21/17	Energy Prices	8.05	Final	SLAP_SCEC	4:00 PM - 8:00 PM	9.13
SDP-C - Summer Discount Plan Commercial	6	06/22/17	Energy Prices	2.55	Final	SLAP_SCEC	6:00 PM - 8:00 PM	11.13
SDP-C - Summer Discount Plan Commercial	7	08/01/17	Energy Prices	2.10	Final	SLAP_SCEC	6:00 PM - 8:00 PM	13.13
SDP-C - Summer Discount Plan Commercial	8	08/02/17	Energy Prices	4.37	Final	SLAP_SCEC	5:00 PM - 8:00 PM	16.13

Table I-3  
SCE Interruptible and Price Responsive Programs  
2017 Event Summary

Year-to-Date Event Summary

Program Category	Event No.	Date	Event Trigger <sup>(1)</sup>	Load Reduction MW <sup>(2)(3)</sup>	Load Reduction Based Upon <sup>(2)(3)</sup>	Area Called	Event Beginning - End <sup>(4)(5)</sup>	Program Total Hours (Annual)
SDP-C - Summer Discount Plan Commercial	9	08/28/17	Energy Prices	7.39	Final	SLAP_SCEC	5:00 PM - 8:00 PM	19.13
SDP-C - Summer Discount Plan Commercial	10	08/31/17	Distribution Emergency	24.48	Final	SLAP_SCEC	2:49 PM - 5:15 PM	21.56
SDP-C - Summer Discount Plan Commercial	11	09/01/17	Distribution Emergency	22.80	Preliminary	SLAP_SCEC	2:50 PM - 0 8:31 PM	27.25
SDP-C - Summer Discount Plan Commercial	1	04/21/17	Energy Prices	1.28	Final	SLAP_SCEN	7:00 PM - 8:00 PM	1
SDP-C - Summer Discount Plan Commercial	2	04/24/17	Energy Prices	0.00	Final	SLAP_SCEN	7:00 PM - 8:00 PM	2
SDP-C - Summer Discount Plan Commercial	3	05/02/17	Energy Prices	0.98	Final	SLAP_SCEN	7:00 PM - 8:00 PM	3
SDP-C - Summer Discount Plan Commercial	4	05/03/17	Reliability	2.01	Final	SLAP_SCEN	7:09PM - 9:17 PM	5.13
SDP-C - Summer Discount Plan Commercial	5	06/21/17	Energy Prices	2.51	Final	SLAP_SCEN	4:00 PM - 8:00 PM	9.13
SDP-C - Summer Discount Plan Commercial	6	06/22/17	Energy Prices	1.10	Final	SLAP_SCEN	6:00 PM - 8:00 PM	11.13
SDP-C - Summer Discount Plan Commercial	7	08/01/17	Energy Prices	0.98	Final	SLAP_SCEN	6:00 PM - 8:00 PM	13.13
SDP-C - Summer Discount Plan Commercial	8	08/02/17	Energy Prices	1.59	Final	SLAP_SCEN	5:00 PM - 8:00 PM	16.13
SDP-C - Summer Discount Plan Commercial	9	08/28/17	Energy Prices	1.97	Final	SLAP_SCEN	5:00 PM - 8:00 PM	19.13
SDP-C - Summer Discount Plan Commercial	10	09/01/17	Distribution Emergency	4.21	Preliminary	SLAP_SCEN	3:41 PM - 0 8:31 PM	23.96
SDP-C - Summer Discount Plan Commercial	1	04/21/17	Energy Prices	0.48	Final	SLAP_SCEW	7:00 PM - 8:00 PM	1
SDP-C - Summer Discount Plan Commercial	2	04/24/17	Energy Prices	0.00	Final	SLAP_SCEW	7:00 PM - 8:00 PM	2
SDP-C - Summer Discount Plan Commercial	3	05/02/17	Energy Prices	0.00	Final	SLAP_SCEW	7:00 PM - 8:00 PM	3
SDP-C - Summer Discount Plan Commercial	4	05/03/17	Energy Prices	0.00	Final	SLAP_SCEW	7:00 PM - 8:00 PM	4
SDP-C - Summer Discount Plan Commercial	5	05/03/17	Reliability	0.00	Final	SLAP_SCEW	8:00 PM - 9:17 PM	5.13
SDP-C - Summer Discount Plan Commercial	6	06/21/17	Energy Prices	4.62	Final	SLAP_SCEW	4:00 PM - 8:00 PM	9.13
SDP-C - Summer Discount Plan Commercial	7	06/22/17	Energy Prices	1.86	Final	SLAP_SCEW	6:00 PM - 8:00 PM	11.13
SDP-C - Summer Discount Plan Commercial	8	08/01/17	Energy Prices	1.65	Final	SLAP_SCEW	6:00 PM - 8:00 PM	13.13
SDP-C - Summer Discount Plan Commercial	9	08/02/17	Energy Prices	2.78	Final	SLAP_SCEW	5:00 PM - 8:00 PM	16.13
SDP-C - Summer Discount Plan Commercial	10	08/28/17	Energy Prices	3.81	Final	SLAP_SCEW	5:00 PM - 8:00 PM	19.13
SDP-C - Summer Discount Plan Commercial	11	09/01/17	Distribution Emergency	8.30	Preliminary	SLAP_SCEW	3:41 PM - 0 8:31 PM	23.96
SDP-C - Summer Discount Plan Commercial	1	04/21/17	Energy Prices	0.60	Final	SLAP_SCHD	7:00 PM - 8:00 PM	1
SDP-C - Summer Discount Plan Commercial	2	04/24/17	Energy Prices	0.00	Final	SLAP_SCHD	7:00 PM - 8:00 PM	2
SDP-C - Summer Discount Plan Commercial	3	05/02/17	Energy Prices	0.47	Final	SLAP_SCHD	7:00 PM - 8:00 PM	3
SDP-C - Summer Discount Plan Commercial	4	05/03/17	Reliability	0.96	Final	SLAP_SCHD	7:09PM - 9:17 PM	5.13
SDP-C - Summer Discount Plan Commercial	5	06/21/17	Energy Prices	0.49	Final	SLAP_SCHD	4:00 PM - 8:00 PM	9.13
SDP-C - Summer Discount Plan Commercial	6	06/22/17	Energy Prices	0.20	Final	SLAP_SCHD	6:00 PM - 8:00 PM	11.13
SDP-C - Summer Discount Plan Commercial	7	08/01/17	Energy Prices	0.18	Final	SLAP_SCHD	6:00 PM - 8:00 PM	13.13
SDP-C - Summer Discount Plan Commercial	8	08/02/17	Energy Prices	0.30	Final	SLAP_SCHD	5:00 PM - 8:00 PM	16.13
SDP-C - Summer Discount Plan Commercial	9	08/28/17	Energy Prices	0.40	Final	SLAP_SCHD	5:00 PM - 8:00 PM	19.13
SDP-C - Summer Discount Plan Commercial	10	09/01/17	Distribution Emergency	0.86	Preliminary	SLAP_SCHD	3:41 PM - 0 8:31 PM	23.96
SDP-C - Summer Discount Plan Commercial	1	04/21/17	Energy Prices	0.00	Final	SLAP_SCLD	7:00 PM - 8:00 PM	1
SDP-C - Summer Discount Plan Commercial	2	04/24/17	Energy Prices	0.00	Final	SLAP_SCLD	7:00 PM - 8:00 PM	2
SDP-C - Summer Discount Plan Commercial	3	05/02/17	Energy Prices	0.00	Final	SLAP_SCLD	7:00 PM - 8:00 PM	3
SDP-C - Summer Discount Plan Commercial	4	05/03/17	Reliability	0.00	Final	SLAP_SCLD	7:09PM - 9:17 PM	5.13
SDP-C - Summer Discount Plan Commercial	5	06/21/17	Energy Prices	0.01	Final	SLAP_SCLD	4:00 PM - 8:00 PM	9.13
SDP-C - Summer Discount Plan Commercial	6	06/22/17	Energy Prices	0.01	Final	SLAP_SCLD	6:00 PM - 8:00 PM	11.13
SDP-C - Summer Discount Plan Commercial	7	08/01/17	Energy Prices	0.01	Final	SLAP_SCLD	6:00 PM - 8:00 PM	13.13
SDP-C - Summer Discount Plan Commercial	8	08/02/17	Energy Prices	0.01	Final	SLAP_SCLD	5:00 PM - 8:00 PM	16.13
SDP-C - Summer Discount Plan Commercial	9	08/28/17	Energy Prices	0.01	Final	SLAP_SCLD	5:00 PM - 8:00 PM	19.13
SDP-C - Summer Discount Plan Commercial	10	09/01/17	Distribution Emergency	0.02	Preliminary	SLAP_SCLD	3:41 PM - 0 8:31 PM	23.96
SDP-C - Summer Discount Plan Commercial	1	04/21/17	Energy Prices	0.00	Final	SLAP_SCNW	7:00 PM - 8:00 PM	1
SDP-C - Summer Discount Plan Commercial	2	05/02/17	Energy Prices	0.00	Final	SLAP_SCNW	7:00 PM - 8:00 PM	2
SDP-C - Summer Discount Plan Commercial	3	05/03/17	Reliability	0.00	Final	SLAP_SCNW	7:09PM - 9:17 PM	4.13
SDP-C - Summer Discount Plan Commercial	4	06/21/17	Energy Prices	0.73	Final	SLAP_SCNW	4:00 PM - 8:00 PM	8.13
SDP-C - Summer Discount Plan Commercial	5	06/22/17	Energy Prices	0.43	Final	SLAP_SCNW	5:00 PM - 8:00 PM	11.13
SDP-C - Summer Discount Plan Commercial	6	08/01/17	Energy Prices	0.00	Final	SLAP_SCNW	6:00 PM - 8:00 PM	13.13
SDP-C - Summer Discount Plan Commercial	7	08/02/17	Energy Prices	0.46	Final	SLAP_SCNW	5:00 PM - 8:00 PM	16.13
SDP-C - Summer Discount Plan Commercial	8	08/28/17	Energy Prices	0.58	Final	SLAP_SCNW	5:00 PM - 8:00 PM	19.13
SDP-C - Summer Discount Plan Commercial	9	09/01/17	Distribution Emergency	1.24	Preliminary	SLAP_SCNW	3:41 PM - 0 8:31 PM	23.96



Table I-3  
SCE Interruptible and Price Responsive Programs  
2017 Event Summary

Year-to-Date Event Summary

Program Category	Event No.	Date	Event Trigger <sup>(1)</sup>	Load Reduction MW <sup>(2) (3)</sup>	Load Reduction Based Upon <sup>(2) (3)</sup>	Area Called	Event Beginning - End <sup>(4) (5)</sup>	Program Total Hours (Annual)
DBP - Demand Bidding Program	1	06/20/17	High System Demand	105.89	Final	Territory_All	12:00 PM - 8:00 PM	8
DBP - Demand Bidding Program	2	06/21/17	High System Demand	103.70	Final	Territory_All	12:00 PM - 8:00 PM	16
DBP - Demand Bidding Program	3	06/22/17	High System Demand	102.31	Preliminary	Territory_All	12:00 PM - 8:00 PM	24
DBP - Demand Bidding Program	4	07/07/17	High System Demand	101.58	Preliminary	Territory_All	12:00 PM - 8:00 PM	32
DBP - Demand Bidding Program	5	08/01/17	High System Demand	102.68	Preliminary	Territory_All	12:00 PM - 8:00 PM	40
DBP - Demand Bidding Program	6	08/28/17	High System Demand	102.68	Preliminary	Territory_All	12:00 PM - 8:00 PM	48
DBP - Demand Bidding Program	7	08/29/17	High System Demand	102.68	Preliminary	Territory_All	12:00 PM - 8:00 PM	56
DBP - Demand Bidding Program	8	08/30/17	High System Demand	102.68	Preliminary	Territory_All	12:00 PM - 8:00 PM	64
DBP - Demand Bidding Program	9	08/31/17	High System Demand	102.68	Preliminary	Territory_All	12:00 PM - 8:00 PM	72
DBP - Demand Bidding Program	10	09/01/17	High System Demand	98.35	Preliminary	Territory_All	12:00 PM - 8:00 PM	80
SPD - Save Power Day	1	06/19/17	High System Demand	18.66	Final	Territory_All	2:00 PM - 6:00 PM	4
SPD - Save Power Day	2	06/20/17	High System Demand	18.66	Final	Territory_All	2:00 PM - 6:00 PM	8
SPD - Save Power Day	3	06/21/17	High System Demand	18.66	Final	Territory_All	2:00 PM - 6:00 PM	12
SPD - Save Power Day	4	07/06/17	High System Demand	25.60	Final	Territory_All	2:00 PM - 6:00 PM	16
SPD - Save Power Day	5	07/07/17	High System Demand	25.60	Final	Territory_All	2:00 PM - 6:00 PM	20
SPD - Save Power Day	6	07/31/17	High System Demand	24.46	Final	Territory_All	2:00 PM - 6:00 PM	24
SPD - Save Power Day	7	08/01/17	High System Demand	36.80	Final	Territory_All	2:00 PM - 6:00 PM	28
SPD - Save Power Day	8	08/02/17	High System Demand	34.46	Final	Territory_All	2:00 PM - 6:00 PM	32
SPD - Save Power Day	9	08/03/17	High System Demand	34.46	Final	Territory_All	2:00 PM - 6:00 PM	36
SPD - Save Power Day	10	08/28/17	High System Demand	38.65	Final	Territory_All	2:00 PM - 6:00 PM	40
SPD - Save Power Day	11	08/29/17	High System Demand	39.38	Final	Territory_All	2:00 PM - 6:00 PM	44
SPD - Save Power Day	12	08/30/17	High System Demand	39.38	Final	Territory_All	2:00 PM - 6:00 PM	48
SPD - Save Power Day	13	08/31/17	High System Demand	39.38	Final	Territory_All	2:00 PM - 6:00 PM	52
SPD - Save Power Day	14	09/01/17	High System Demand	32.34	Preliminary	Territory_All	2:00 PM - 6:00 PM	56
SPD - Save Power Day	15	09/05/17	High System Demand	32.34	Preliminary	Territory_All	2:00 PM - 6:00 PM	60
<b>Category 3 : DR Provider/Aggregated Managed Programs</b>								
AMP - Aggregator Managed Portfolio (DRC 1)	1	06/21/17	Energy Prices	0.04	Preliminary	SLAP_SCEC	4:00 PM - 8:00 PM	4
AMP - Aggregator Managed Portfolio (DRC 1)	2	06/22/17	Energy Prices	0.04	Preliminary	SLAP_SCEC	7:00 PM - 8:00 PM	5
AMP - Aggregator Managed Portfolio (DRC 1)	3	07/27/17	Measurement & Evaluation	0.03	Preliminary	SLAP_SCEC	4:00 PM - 8:00 PM	9
AMP - Aggregator Managed Portfolio (DRC 1)	4	08/01/17	Energy Prices	0.03	Preliminary	SLAP_SCEC	4:00 PM - 8:00 PM	13
AMP - Aggregator Managed Portfolio (DRC 1)	5	08/02/17	Energy Prices	0.03	Preliminary	SLAP_SCEC	4:00 PM - 8:00 PM	17
AMP - Aggregator Managed Portfolio (DRC 1)	6	08/28/17	Energy Prices	0.03	Preliminary	SLAP_SCEC	4:00 PM - 8:00 PM	21
AMP - Aggregator Managed Portfolio (DRC 1)	7	08/29/17	Energy Prices	0.03	Preliminary	SLAP_SCEC	4:00 PM - 8:00 PM	25
AMP - Aggregator Managed Portfolio (DRC 1)	8	08/31/17	Energy Prices	0.03	Preliminary	SLAP_SCEC	5:00 PM - 8:00 PM	28
AMP - Aggregator Managed Portfolio (DRC 1)	9	09/01/17	Energy Prices	0.07	Preliminary	SLAP_SCEC	4:00 PM - 8:00 PM	32
AMP - Aggregator Managed Portfolio (DRC 1)	10	09/28/17	Energy Prices	0.07	Preliminary	SLAP_SCEC	5:00 PM - 9:00 PM	36
AMP - Aggregator Managed Portfolio (DRC 1)	1	05/22/17	Measurement & Evaluation	1.50	Preliminary	SLAP_SCEW	5:00 PM - 9:00 PM	4
AMP - Aggregator Managed Portfolio (DRC 1)	2	06/21/17	Energy Prices	3.64	Preliminary	SLAP_SCEW	4:00 PM - 8:00 PM	8
AMP - Aggregator Managed Portfolio (DRC 1)	3	06/22/17	Energy Prices	3.64	Preliminary	SLAP_SCEW	7:00 PM - 8:00 PM	9
AMP - Aggregator Managed Portfolio (DRC 1)	4	07/27/17	Measurement & Evaluation	2.97	Preliminary	SLAP_SCEW	4:00 PM - 8:00 PM	13
AMP - Aggregator Managed Portfolio (DRC 1)	5	08/01/17	Energy Prices	2.97	Preliminary	SLAP_SCEW	4:00 PM - 8:00 PM	17
AMP - Aggregator Managed Portfolio (DRC 1)	6	08/02/17	Energy Prices	2.97	Preliminary	SLAP_SCEW	4:00 PM - 8:00 PM	21
AMP - Aggregator Managed Portfolio (DRC 1)	7	08/28/17	Energy Prices	2.97	Preliminary	SLAP_SCEW	4:00 PM - 8:00 PM	25
AMP - Aggregator Managed Portfolio (DRC 1)	8	08/29/17	Energy Prices	2.97	Preliminary	SLAP_SCEW	4:00 PM - 8:00 PM	29
AMP - Aggregator Managed Portfolio (DRC 1)	9	08/31/17	Energy Prices	2.97	Preliminary	SLAP_SCEW	5:00 PM - 8:00 PM	32
AMP - Aggregator Managed Portfolio (DRC 1)	10	09/01/17	Energy Prices	2.93	Preliminary	SLAP_SCEW	4:00 PM - 8:00 PM	36
AMP - Aggregator Managed Portfolio (DRC 1)	11	09/28/17	Energy Prices	2.93	Preliminary	SLAP_SCEW	5:00 PM - 9:00 PM	40
AMP - Aggregator Managed Portfolio (DRC 3)	1	05/23/17	Measurement & Evaluation	8.32	Preliminary	SLAP_SCEC	2:00 PM - 4:00 PM	2
AMP - Aggregator Managed Portfolio (DRC 3)	2	06/21/17	Energy Prices	9.88	Preliminary	SLAP_SCEC	4:00 PM - 6:00 PM	4
AMP - Aggregator Managed Portfolio (DRC 3)	3	08/01/17	Energy Prices	8.69	Preliminary	SLAP_SCEC	4:00 PM - 6:00 PM	6
AMP - Aggregator Managed Portfolio (DRC 3)	4	08/02/17	Energy Prices	8.69	Preliminary	SLAP_SCEC	5:00 PM - 6:00 PM	7

Table I-3  
SCE Interruptible and Price Responsive Programs  
2017 Event Summary

Year-to-Date Event Summary

Program Category	Event No.	Date	Event Trigger <sup>(1)</sup>	Load Reduction MW <sup>(2)(3)</sup>	Load Reduction Based Upon <sup>(2)(3)</sup>	Area Called	Event Beginning - End <sup>(4)(5)</sup>	Program Total Hours (Annual)
AMP - Aggregator Managed Portfolio (DRC 3)	5	08/28/17	Energy Prices	8.69	Preliminary	SLAP_SCEC	3:00 PM - 6:00 PM	10
AMP - Aggregator Managed Portfolio (DRC 3)	6	08/29/17	Energy Prices	8.69	Preliminary	SLAP_SCEC	4:00 PM - 6:00 PM	12
AMP - Aggregator Managed Portfolio (DRC 3)	7	08/31/17	Energy Prices	8.69	Preliminary	SLAP_SCEC	5:00 PM - 6:00 PM	13
AMP - Aggregator Managed Portfolio (DRC 3)	8	09/01/17	Energy Prices	9.17	Preliminary	SLAP_SCEC	4:00 PM - 6:00 PM	15
AMP - Aggregator Managed Portfolio (DRC 3)	1	05/23/17	Measurement & Evaluation	4.55	Preliminary	SLAP_SCEN	2:00 PM - 4:00 PM	2
AMP - Aggregator Managed Portfolio (DRC 3)	2	06/21/17	Energy Prices	5.12	Preliminary	SLAP_SCEN	4:00 PM - 6:00 PM	4
AMP - Aggregator Managed Portfolio (DRC 3)	3	08/01/17	Energy Prices	5.20	Preliminary	SLAP_SCEN	4:00 PM - 6:00 PM	6
AMP - Aggregator Managed Portfolio (DRC 3)	4	08/02/17	Energy Prices	5.20	Preliminary	SLAP_SCEN	5:00 PM - 6:00 PM	7
AMP - Aggregator Managed Portfolio (DRC 3)	5	08/28/17	Energy Prices	5.20	Preliminary	SLAP_SCEN	3:00 PM - 6:00 PM	10
AMP - Aggregator Managed Portfolio (DRC 3)	6	08/29/17	Energy Prices	5.20	Preliminary	SLAP_SCEN	5:00 PM - 6:00 PM	11
AMP - Aggregator Managed Portfolio (DRC 3)	7	08/31/17	Energy Prices	5.20	Preliminary	SLAP_SCEN	5:00 PM - 6:00 PM	12
AMP - Aggregator Managed Portfolio (DRC 3)	8	09/01/17	Energy Prices	3.98	Preliminary	SLAP_SCEN	4:00 PM - 6:00 PM	14
AMP - Aggregator Managed Portfolio (DRC 3)	1	05/23/17	Measurement & Evaluation	6.88	Preliminary	SLAP_SCEW	2:00 PM - 4:00 PM	2
AMP - Aggregator Managed Portfolio (DRC 3)	2	06/21/17	Energy Prices	6.07	Preliminary	SLAP_SCEW	4:00 PM - 6:00 PM	4
AMP - Aggregator Managed Portfolio (DRC 3)	3	08/01/17	Energy Prices	6.92	Preliminary	SLAP_SCEW	4:00 PM - 6:00 PM	6
AMP - Aggregator Managed Portfolio (DRC 3)	4	08/02/17	Energy Prices	6.92	Preliminary	SLAP_SCEW	5:00 PM - 6:00 PM	7
AMP - Aggregator Managed Portfolio (DRC 3)	5	08/28/17	Energy Prices	6.92	Preliminary	SLAP_SCEW	3:00 PM - 6:00 PM	10
AMP - Aggregator Managed Portfolio (DRC 3)	6	08/29/17	Energy Prices	6.92	Preliminary	SLAP_SCEW	4:00 PM - 6:00 PM	12
AMP - Aggregator Managed Portfolio (DRC 3)	7	08/31/17	Energy Prices	6.92	Preliminary	SLAP_SCEW	5:00 PM - 6:00 PM	13
AMP - Aggregator Managed Portfolio (DRC 3)	8	09/01/17	Energy Prices	6.93	Preliminary	SLAP_SCEW	4:00 PM - 6:00 PM	15
AMP - Aggregator Managed Portfolio (DRC 3)	1	05/23/17	Measurement & Evaluation	1.09	Preliminary	SLAP_SCHD	2:00 PM - 4:00 PM	2
AMP - Aggregator Managed Portfolio (DRC 3)	2	06/21/17	Energy Prices	1.15	Preliminary	SLAP_SCHD	4:00 PM - 6:00 PM	4
AMP - Aggregator Managed Portfolio (DRC 3)	3	08/01/17	Energy Prices	1.34	Preliminary	SLAP_SCHD	4:00 PM - 6:00 PM	6
AMP - Aggregator Managed Portfolio (DRC 3)	4	08/02/17	Energy Prices	1.34	Preliminary	SLAP_SCHD	5:00 PM - 6:00 PM	7
AMP - Aggregator Managed Portfolio (DRC 3)	5	08/28/17	Energy Prices	1.34	Preliminary	SLAP_SCHD	3:00 PM - 6:00 PM	10
AMP - Aggregator Managed Portfolio (DRC 3)	6	08/29/17	Energy Prices	1.34	Preliminary	SLAP_SCHD	5:00 PM - 6:00 PM	11
AMP - Aggregator Managed Portfolio (DRC 3)	7	08/31/17	Energy Prices	1.34	Preliminary	SLAP_SCHD	5:00 PM - 6:00 PM	12
AMP - Aggregator Managed Portfolio (DRC 3)	8	09/01/17	Energy Prices	1.10	Preliminary	SLAP_SCHD	4:00 PM - 6:00 PM	14
AMP - Aggregator Managed Portfolio (DRC 3)	1	05/23/17	Measurement & Evaluation	2.04	Preliminary	SLAP_SCNW	2:00 PM - 4:00 PM	2
AMP - Aggregator Managed Portfolio (DRC 3)	2	06/21/17	Energy Prices	1.85	Preliminary	SLAP_SCNW	4:00 PM - 6:00 PM	4
AMP - Aggregator Managed Portfolio (DRC 3)	3	08/01/17	Energy Prices	1.80	Preliminary	SLAP_SCNW	4:00 PM - 6:00 PM	6
AMP - Aggregator Managed Portfolio (DRC 3)	4	08/02/17	Energy Prices	1.80	Preliminary	SLAP_SCNW	5:00 PM - 6:00 PM	7
AMP - Aggregator Managed Portfolio (DRC 3)	5	08/28/17	Energy Prices	1.80	Preliminary	SLAP_SCNW	3:00 PM - 6:00 PM	10
AMP - Aggregator Managed Portfolio (DRC 3)	6	08/29/17	Energy Prices	1.80	Preliminary	SLAP_SCNW	5:00 PM - 6:00 PM	11
AMP - Aggregator Managed Portfolio (DRC 3)	7	08/31/17	Energy Prices	1.80	Preliminary	SLAP_SCNW	5:00 PM - 6:00 PM	12
AMP - Aggregator Managed Portfolio (DRC 3)	8	09/01/17	Energy Prices	1.78	Preliminary	SLAP_SCNW	4:00 PM - 6:00 PM	14
<b>Category 11 - Dynamic Pricing</b>								
CPP - Critical Peak Pricing	1	06/19/17	High System Demand	25.16	Final	Territory_All	2:00 PM - 6:00 PM	4
CPP - Critical Peak Pricing	2	06/20/17	High System Demand	29.44	Final	Territory_All	2:00 PM - 6:00 PM	8
CPP - Critical Peak Pricing	3	07/06/17	High System Demand	18.39	Final	Territory_All	2:00 PM - 6:00 PM	12
CPP - Critical Peak Pricing	4	07/07/17	High System Demand	33.00	Preliminary	Territory_All	2:00 PM - 6:00 PM	16
CPP - Critical Peak Pricing	5	07/27/17	High System Demand	33.00	Preliminary	Territory_All	2:00 PM - 6:00 PM	20
CPP - Critical Peak Pricing	6	07/31/17	High System Demand	33.00	Preliminary	Territory_All	2:00 PM - 6:00 PM	24
CPP - Critical Peak Pricing	7	08/01/17	High System Demand	34.94	Preliminary	Territory_All	2:00 PM - 6:00 PM	28
CPP - Critical Peak Pricing	8	08/28/17	High System Demand	34.94	Preliminary	Territory_All	2:00 PM - 6:00 PM	32
CPP - Critical Peak Pricing	9	08/29/17	High System Demand	34.94	Preliminary	Territory_All	2:00 PM - 6:00 PM	36
CPP - Critical Peak Pricing	10	08/31/17	High System Demand	34.94	Preliminary	Territory_All	2:00 PM - 6:00 PM	40
CPP - Critical Peak Pricing	11	09/05/17	High System Demand	36.50	Preliminary	Territory_All	2:00 PM - 6:00 PM	44
CPP - Critical Peak Pricing	12	09/12/17	High System Demand	36.50	Preliminary	Territory_All	2:00 PM - 6:00 PM	48

**Table I-3**  
**SCE Interruptible and Price Responsive Programs**  
**2017 Event Summary**

**Year-to-Date Event Summary**

<b>Program Category</b>	<b>Event No.</b>	<b>Date</b>	<b>Event Trigger <sup>(1)</sup></b>	<b>Load Reduction MW <sup>(2)(3)</sup></b>	<b>Load Reduction Based Upon <sup>(2)(3)</sup></b>	<b>Area Called</b>	<b>Event Beginning - End <sup>(4)(5)</sup></b>	<b>Program Total Hours (Annual)</b>
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**Notes:**

% level required to meet the ISO's firm load curtailment request. Other programs are triggered according to the terms of the tariff associated with the program.

(2) Preliminary event data subject to change based on billing records and verification.

BIP: Estimates based upon load impacts bid into CAISO daily market.

DBP: The maximum hourly load reduction measured over the duration of the DBP event utilizes a 10 in 10 day baseline with optional day-of adjustment.

SDP: Estimated based on ac tonnage, cycling strategy and load diversity at time of event. Based on the CPUC Program Results report. Load impact-weather relationship is provided by the 2015 SDP Load Impact Evaluation study.

AP-I: Estimates based upon load impacts bid into CAISO daily market.

CPP/SAI: The maximum hourly load reduction measured over the duration of the CPP event is compared to 10 in 10 Adjusted baseline.

CBP: Reported to SCE in aggregate by portfolio and by product nominations by APX.

Aggregator Managed Portfolio (AMP): Reported to SCE in aggregate by portfolio nominations by APX.

SPD/PTR: Based on the CAISO Program Results report. Calculated based on the assumed kW reduction per enrolled customer from the 2016 ex ante report.

(3) Final event data for customer's load reduction (MW) is measured as follows:

BIP: The maximum hourly load reduction compared to 10 day rolling average, measured over the duration of the entire event day. 10 in 10 baseline is used and calculated for each 15 minute interval.

DBP: The maximum hourly load reduction measured over the duration of the DBP event utilizes a 10 in 10 day baseline with optional day-of adjustment using billing data.

SDP: Estimated based on ac tonnage, cycling strategy and load diversity at time of event. Based on the CPUC Program Results report. Load impact-weather relationship is provided by the 2015 SDP Load Impact Evaluation study.

AP-I: The maximum hourly load reduction compared to 10 day rolling average, measured over the duration of the entire event day. 10 in 10 baseline is used and calculated for each 15 minute interval.

CPP/SAI: The maximum hourly load reduction measured over the duration of the CPP event is compared to 10 in 10 Adjusted baseline.

CBP: Aggregated load reduction using billing data and the settlement baselines and calculations in accordance with the CBP tariff.

Aggregator Managed Portfolio (AMP): Aggregated load reduction using billing data and the settlement baselines and calculations established for each contract.

SPD/PTR: Based on the CAISO Program Results report. Calculated based on the assumed kW reduction per enrolled customer from the 2016 ex ante report.

(4) Event times are based on CAISO award start and end times or SCE determined start and end times.

(5) Hours listed represent the number of hours for the event by individual SLAPs.



SCE Aliso Canyon Demand Response Programs and Activities  
 Monthly Program Enrollment and Estimated Load Impacts (3)

2017

Price Response																	
Residential	Summer Discount Plan (SDP) - Residential	327	0.3	0.2	483	0.4	0.3	582	0.5	0.4							2,183,738
Non-Residential	Summer Discount Plan (SDP) - Commercial	17	0.1	0.1	17	0.1	0.1	17	0.1	0.1							475,068
Non-Residential	Demand Bidding Program (DBP)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0							642,308
Residential	Save Power Day (SPD/PTR)	2,792	1.5	2.2	3,353	1.7	2.6	3,729	1.9	2.9							4,360,288
<b>Sub-Total Price Response</b>		<b>3,136</b>	<b>2</b>	<b>2</b>	<b>3,853</b>	<b>2</b>	<b>3</b>	<b>4,328</b>	<b>3</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total All Programs (Non-LA Basin)</b>		<b>3,136</b>	<b>2</b>	<b>2</b>	<b>3,853</b>	<b>2</b>	<b>3</b>	<b>4,328</b>	<b>3</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total All Programs LA Basin and Non-LA Basin</b>		<b>23,277</b>	<b>15</b>	<b>19</b>	<b>28,741</b>	<b>19</b>	<b>23</b>	<b>32,695</b>	<b>21</b>	<b>26</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

**Notes:**

1. Ex Ante Estimated MW = The August monthly ex ante average load impact per customer, reported in the annual April 1, 2017 D.08-04-050 Compliance Filing, multiplied by the number of newly enrolled service accounts for the month of August. The ex ante average load impact is the average hourly load impact for an event that would occur from 1-6pm on the system peak day of the month. Monthly ex ante estimates are indicated only for programs which can be called for events that reporting month. For programs that are not available that month or do not have a positive load impact, a value of zero is reported.
2. Ex Post Estimated MW = The annual ex post average load impact per customer, reported in the annual April 1, 2017 D.08-04-050 Compliance Filing, multiplied by the number of currently enrolled service accounts for the month of August. The annual ex post average load impact is the average hourly load impact per customer for those customers that may have participated in an event(s) between 1-6pm on event days in the preceding year when or if events occurred.
3. Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflects historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of
4. The number of Service Accounts listed above only take into account incremental increases as a result of SCE's Aliso Canyon efforts as of April 1, 2016. Any attrition due to customer disenrollment from a program is excluded.
5. PTR Service Accounts Included are only for PTR-DLC, which have a 0.52 kW impact per service account customer for Ex-Ante and 0.78 kW impact per service account customer for Ex-Post.
6. As of this reporting period, SCE has reached the cap and is implementing a waitlist process for enrollment in reliability programs.

SCE Aliso Canyon Demand Response Programs and Activities  
Expenditures and Funding  
2017

Year-to-Date Program Expenditures

Cost Item	2016 Total Expenditures	2017 Expenditures <sup>(1)</sup>												2017 Total Expenditures	Program-to-Date Total Expenditures	
		January	February	March	April	May	June	July	August	September	October	November	December			
<b>Category 1 : Reliability Programs</b>																
Agricultural Pumping Interruptible (API)	\$17,961	\$1,323	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,323	\$19,284
Base Interruptible Program (BIP)	\$229	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$229
<b>Category 1 Total</b>	<b>\$18,190</b>	<b>\$1,323</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,323</b>	<b>\$19,514</b>
<b>Category 2 : Price Responsive Programs</b>																
AC Cycling : Summer Discount Plan (SDP)	\$2,176,415	\$0	\$0	\$692	\$2,581	\$73,191	\$302,408	\$166,246	\$226,706	\$103,586					\$875,411	\$3,051,825
Demand Bidding Program (DBP)	\$0	\$0	\$21	\$2,344	\$631	\$894	\$783	\$1,296	\$776	\$810					\$7,553	\$7,553
Save Power Day (SPD/PTR)	\$1,514,211	\$136,004	\$129,746	\$235,656	\$165,153	\$278,745	\$492,130	(\$142,612)	\$543,937	\$356,138					\$2,194,896	\$3,709,107
<b>Category 2 Total</b>	<b>\$3,690,626</b>	<b>\$136,004</b>	<b>\$129,766</b>	<b>\$238,691</b>	<b>\$168,365</b>	<b>\$352,830</b>	<b>\$795,321</b>	<b>\$24,930</b>	<b>\$771,419</b>	<b>\$460,534</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,077,860</b>	<b>\$6,768,486</b>
<b>Category 7 : Marketing, Education &amp; Outreach</b>																
Agricultural Pumping Interruptible (API)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
Base Interruptible Program (BIP)	\$67	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$67
AC Cycling : Summer Discount Plan (SDP) <sup>(2)</sup>	\$390,008	\$0	\$0	\$55,287	\$46,522	\$248,577	\$134,588	\$0	\$124,283	\$0					\$609,256	\$999,264
Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
Save Power Day (SPD/PTR)	\$245,273	\$51,049	(\$57,210)	\$88,598	\$97,614	\$45,632	\$36,705	\$20,454	\$8,192	\$9,405					\$300,438	\$545,711
Demand Response Auction Mechanism (DRAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
<b>Category 7 Total</b>	<b>\$635,348</b>	<b>\$51,049</b>	<b>(\$57,210)</b>	<b>\$143,884</b>	<b>\$144,136</b>	<b>\$294,209</b>	<b>\$171,293</b>	<b>\$20,454</b>	<b>\$132,475</b>	<b>\$9,405</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$909,695</b>	<b>\$1,545,042</b>
<b>Total Aliso Canyon Related Cost</b>	<b>\$4,344,164</b>	<b>\$188,376</b>	<b>\$72,557</b>	<b>\$382,576</b>	<b>\$312,501</b>	<b>\$647,039</b>	<b>\$966,614</b>	<b>\$45,383</b>	<b>\$903,894</b>	<b>\$469,938</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,988,878</b>	<b>\$8,333,042</b>

Notes:

1. Per D. 16-06-029, program costs reported here are recorded in SCE's Aliso Canyon Demand Response Program Balancing Account (ACDRPBA), unless otherwise noted.
2. Marketing and outreach efforts are prioritized to the LA Basin local capacity area.