

September 21, 2018

Edward Randolph Director of the Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

> Re: R.13-09-011, A.08-06-001 et al, and A.11-03-001 et al Report of Southern California Edison Company (U 338-E) on Interruptible Load Programs and Demand Response Programs

Dear Mr. Randolph:

Enclosed is Southern California Edison Company's ("SCE") Report on Interruptible Load Programs and Demand Response Programs pursuant to Ordering Paragraph No. 39 of Decision 09-08-027.<sup>1</sup> This monthly report also contains SCE's emergency activities and expenses in response to the natural gas leak at the Aliso Canyon Storage Facility, in compliance with the Administrative Law Judge's Ruling Granting Southern California Edison Company's Request to Defer Monthly Reporting of Aliso Canyon Activities, dated April 13, 2016 in proceeding R.13-09-011. SCE's report, presented in Appendix A, follows the reporting requirements and uses the approved template from Energy Division. It is posted on a publicly available website:

- Go to <u>www.sce.com;</u>
- Click on the "Regulatory Information" link at the bottom right of the page;
- Select "CPUC Open Proceedings";
- Enter "R.13-09-011" in the search box;
- Locate and select the "R1309011-SCE Monthly ILP and DRP Report 201808" links to access associated documents.<sup>2</sup>

Very truly yours, /s/ Robin Meidhof Robin Meidhof

<sup>&</sup>lt;sup>1</sup> Ordering Paragraph No. 39 requires PG&E and the other utilities to "...use a consistent monthly report format approved by Energy Division staff, and ...provide these monthly reports to the Director of the Commission's Energy Division, with service on the most recent service list in this proceeding."

<sup>&</sup>lt;sup>2</sup> If you have trouble accessing the document using this process, you should be able to find the document using this link: <u>http://www3.sce.com/law/cpucproceedings.nsf/vwSearchProceedings?SearchView&Query=R.13-09-011&SearchMax=1000&Key1=1&Key2=25</u>. If you still cannot access the documents with this link, please contact Ania Wojtyna-Machon, SCE's CPUC Regulatory Paralegal, at (626)302-6897 or <u>anna.wojtyna-machon@sce.com</u>.

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cc: ALJ Kelly Hymes ALJ Nilgun Atamturk Aloke Gupta All Parties of Record in A.08-06-001 et al and A.11-03-001 et al, and R.13-09-011 - *via email* 

Enclosure(s)

Appendix A

SCE WG2 Monthly Enhanced Report For August 2018

#### Table I-1 SCE Supply-Side Demand & Load-Modifying Demand Response Programs Subscription Statistics - Program Estimated Ex Ante and Ex Post MWs 2018

#### Southern California Edison

Monthly Program Enrollment and Estimated Load Impacts (1)

|   |                     | January                                   |                                |                     | February                |                                |                     | March                                     |   |                     | April                                     |   |                     | May                                       |   |                     | June                    |                                | 1   |
|---|---------------------|---|--------------------------------|---------------------|-------------------------|--------------------------------|---------------------|---|---|---------------------|---|---|---------------------|---|---|---------------------|-------------------------|--------------------------------|---|
|   | Service<br>Accounts | Ex Ante<br>Estimated<br>MW <sup>(2)</sup> | Ex Post<br>Estimated MW<br>(3) | Service<br>Accounts | Ex Ante<br>Estimated MW | Ex Post<br>Estimated MW<br>(3) | Service<br>Accounts | Ex Ante<br>Estimated<br>MW <sup>(2)</sup> | Ex Post<br>Estimated<br>MW <sup>(3)</sup> | Service<br>Accounts | Ex Ante<br>Estimated<br>MW <sup>(2)</sup> | Ex Post<br>Estimated<br>MW <sup>(3)</sup> | Service<br>Accounts | Ex Ante<br>Estimated<br>MW <sup>(2)</sup> | Ex Post<br>Estimated<br>MW <sup>(3)</sup> | Service<br>Accounts | Ex Ante<br>Estimated MW | Ex Post<br>Estimated MW<br>(3) | Eligible Accounts<br>as of<br>Jan 1, 2018 |
| Supply-Side Demand Response Programs              |                     |   |                                |                     |                         |                                |                     |   |   |                     |   |   |                     |   |   |                     |                         |                                |   |
| Agricultural & Pumping Interruptible (API)        | 1,153               | 21.3                                      | 33.4                           | 1,151               | 24.7                    | 33.4                           | 1,141               | 30.2                                      | 33.1                                      | 1,138               | 32.3                                      | 32.7                                      | 1,132               | 38.0                                      | 32.5                                      | 1,130               | 40.0                    | 32.4                           | 13,636                                    |
| Base Interruptible Program (BIP) 15 Minute Option | 50                  | 106.5                                     | 142.5                          | 49                  | 113.9                   | 139.6                          | 49                  | 119.1                                     | 139.6                                     | 49                  | 150.8                                     | 156.2                                     | 49                  | 160.9                                     | 156.2                                     | 49                  | 172.0                   | 156.2                          | 11,457                                    |
| Base Interruptible Program (BIP) 30 Minute Option | 516                 | 430.5                                     | 445.8                          | 513                 | 431.6                   | 443.2                          | 508                 | 423.3                                     | 438.9                                     | 507                 | 435.9                                     | 438.6                                     | 501                 | 423.5                                     | 433.4                                     | 498                 | 459.2                   | 430.8                          | 11,457                                    |
| Capacity Bidding Program (CBP) Day Ahead          | 22                  | 0.8                                       | 1.2                            | 92                  | 3.5                     | 4.8                            | 92                  | 3.4                                       | 4.8                                       | 120                 | 5.5                                       | 9.2                                       | 44                  | 2.0                                       | 3.4                                       | 74                  | 5.1                     | 5.7                            | 643,870                                   |
| Capacity Bidding Program (CBP) Day Of             | 0                   | 0.0                                       | 0.0                            | 0                   | 0.0                     | 0.0                            | 0                   | 0.0                                       | 0.0                                       | 0                   | 0.0                                       | 0.0                                       | 276                 | 5.4                                       | 5.8                                       | 291                 | 5.4                     | 6.1                            | 643,870                                   |
| Smart Energy Program (SEP) (4)                    | 48,742              | 0.0                                       | 0.0                            | 49,646              | 0.0                     | 0.0                            | 50,587              | 0.0                                       | 0.0                                       | 51,304              | 0.0                                       | 0.0                                       | 45,794              | 0.0                                       | 0.0                                       | 45,838              | 0.0                     | 0.0                            | 1,800,000                                 |
| Summer Discount Plan Program (SDP) - Commercial   | 10,436              | 8.9                                       | 20.9                           | 10,337              | 9.9                     | 20.7                           | 10,042              | 9.8                                       | 20.1                                      | 10,003              | 17.6                                      | 20.0                                      | 10,036              | 19.9                                      | 20.1                                      | 10,023              | 22.0                    | 20.0                           | 474,473                                   |
| Summer Discount Plan Program (SDP) - Residential  | 246,027             | 0.0                                       | 246.0                          | 245,203             | 0.0                     | 245.2                          | 239,589             | 0.0                                       | 239.6                                     | 237,966             | 69.0                                      | 238.0                                     | 236,394             | 96.9                                      | 236.4                                     | 236,839             | 144.5                   | 236.8                          | 2,169,565                                 |
| Sub-Total   | 306,946             | 568.1                                     | 889.8                          | 306,991             | 583.6                   | 886.9                          | 302,008             | 585.9                                     | 876.1                                     | 301,087             | 711.2                                     | 894.6                                     | 294,226             | 746.6                                     | 887.7                                     | 294,742             | 848.1                   | 888.1                          | l   |
| Load-Modifying Demand Response Programs           |                     |   |                                |                     |                         |                                |                     |   |   |                     |   |   |                     |   |   |                     |                         |                                |   |
| Critical Peak Pricing (CPP)                       | 3,427               | 13.6                                      | 46.4                           | 3,444               | 13.6                    | 46.6                           | 3,452               | 13.5                                      | 46.7                                      | 3,469               | 25.0                                      | 24.8                                      | 3,460               | 25.6                                      | 24.8                                      | 3,408               | 26.2                    | 24.4                           | 4,921,656                                 |
| Optional Binding Mandatory Curtailment (OBMC)     | 10                  | 16.0                                      | 15.2                           | 10                  | 16.0                    | 15.2                           | 10                  | 16.0                                      | 15.2                                      | 10                  | 15.6                                      | 15.2                                      | 10                  | 16.1                                      | 15.2                                      | 10                  | 15.2                    | 15.2                           | N/A                                       |
| Real Time Pricing (RTP)                           | 144                 | 0.5                                       | 1.6                            | 143                 | 0.5                     | 1.5                            | 143                 | 0.5                                       | 1.5                                       | 139                 | 0.2                                       | 0.2                                       | 146                 | 0.1                                       | 0.2                                       | 144                 | (4.1)                   | 1.9                            | 614,196                                   |
| Scheduled Load Reduction Program (SLRP) (5)       | 0                   | 0.0                                       | 0.0                            | 0                   | 0.0                     | 0.0                            | 0                   | 0.0                                       | 0.0                                       | 0                   | 0.0                                       | 0.0                                       | 0                   | 0.0                                       | 0.0                                       | 0                   | 0.0                     | 0.0                            | 22,008                                    |
| Sub-Total   | 3,581               | 30.1                                      | 63.1                           | 3,597               | 30.1                    | 63.3                           | 3,605               | 30.0                                      | 63.4                                      | 3,618               | 40.7                                      | 40.2                                      | 3,616               | 41.8                                      | 40.1                                      | 3,562               | 37.3                    | 41.5                           | 5   |
| Total All Programs                                | 310,527             | 598.1                                     | 952.9                          | 310,588             | 613.7                   | 950.2                          | 305,613             | 615.9                                     | 939.5                                     | 304,705             | 751.9                                     | 934.8                                     | 297,842             | 788.5                                     | 927.8                                     | 298,304             | 885.4                   | 929.6                          | 1   |

|   |                     | July                                      |                                |                     | August                  |                                |                     | September                                 |   |                     | October                                   |   |                     | November                                  |   |                     | December                       |                                |   |
|---|---------------------|---|--------------------------------|---------------------|-------------------------|--------------------------------|---------------------|---|---|---------------------|---|---|---------------------|---|---|---------------------|--------------------------------|--------------------------------|---|
|   | Service<br>Accounts | Ex Ante<br>Estimated<br>MW <sup>(2)</sup> | Ex Post<br>Estimated MW<br>(3) | Service<br>Accounts | Ex Ante<br>Estimated MW | Ex Post<br>Estimated MW<br>(3) | Service<br>Accounts | Ex Ante<br>Estimated<br>MW <sup>(2)</sup> | Ex Post<br>Estimated<br>MW <sup>(3)</sup> | Service<br>Accounts | Ex Ante<br>Estimated<br>MW <sup>(2)</sup> | Ex Post<br>Estimated<br>MW <sup>(3)</sup> | Service<br>Accounts | Ex Ante<br>Estimated<br>MW <sup>(2)</sup> | Ex Post<br>Estimated<br>MW <sup>(3)</sup> | Service<br>Accounts | Ex Ante<br>Estimated MW<br>(2) | Ex Post<br>Estimated MW<br>(3) | Eligible Accounts<br>as of<br>Jan 1, 2018 |
| Supply-Side Demand Response Programs              |                     |   |                                |                     |                         |                                |                     |   |   |                     |   |   |                     |   |   |                     |                                |                                |   |
| Agricultural & Pumping Interruptible (API)        | 1,129               | 43.1                                      | 32.4                           | 1,126               | 39.6                    | 32.3                           |                     |   |   |                     |   |   |                     |   |   |                     |                                |                                | 13,636                                    |
| Base Interruptible Program (BIP) 15 Minute Option | 49                  | 174.2                                     | 156.2                          | 49                  | 168.9                   | 156.2                          |                     |   |   |                     |   |   |                     |   |   |                     |                                |                                | 11,457                                    |
| Base Interruptible Program (BIP) 30 Minute Option | 499                 | 456.4                                     | 431.6                          | 499                 | 467.1                   | 431.6                          |                     |   |   |                     |   |   |                     |   |   |                     |                                |                                | 11,457                                    |
| Capacity Bidding Program (CBP) Day Ahead          | 66                  | 4.5                                       | 5.1                            | 59                  | 4.0                     | 4.5                            |                     |   |   |                     |   |   |                     |   |   |                     |                                |                                | 643,870                                   |
| Capacity Bidding Program (CBP) Day Of             | 279                 | 5.1                                       | 5.9                            | 284                 | 5.2                     | 6.0                            |                     |   |   |                     |   |   |                     |   |   |                     |                                |                                | 643,870                                   |
| Smart Energy Program (SEP) (4)                    | 48,184              | 31.8                                      | 30.9                           | 50,711              | 33.0                    | 32.6                           |                     |   |   |                     |   |   |                     |   |   |                     |                                |                                | 1,800,000                                 |
| Summer Discount Plan Program (SDP) - Commercial   | 9,952               | 27.2                                      | 19.9                           | 9,846               | 28.5                    | 19.7                           |                     |   |   |                     |   |   |                     |   |   |                     |                                |                                | 474,473                                   |
| Summer Discount Plan Program (SDP) - Residential  | 233,501             | 205.5                                     | 233.5                          | 231,945             | 192.5                   | 231.9                          |                     |   |   |                     |   |   |                     |   |   |                     |                                |                                | 2,169,565                                 |
| Sub-Total   | 293,659             | 948                                       | 916                            | 294,519             | 939                     | 915                            | 0                   | 0   | 0   | 0                   | 0   | 0   | 0                   | (   |   | )                   | D 0                            | (                              | )   |
| Load-Modifying Demand Response Programs           |                     |   |                                |                     |                         |                                |                     |   |   |                     |   |   |                     |   |   |                     |                                |                                |   |
| Critical Peak Pricing (CPP)                       | 3,296               | 26.4                                      | 23.6                           | 3,239               | 26.2                    | 23.2                           |                     |   |   |                     |   |   |                     |   |   |                     |                                |                                | 4,921,656                                 |
| Optional Binding Mandatory Curtailment (OBMC)     | 10                  | 15.1                                      | 15.2                           | 10                  | 15.3                    | 15.2                           |                     |   |   |                     |   |   |                     |   |   |                     |                                |                                | N/A                                       |
| Real Time Pricing (RTP)                           | 142                 | 1.5                                       | 1.4                            | 143                 | 11.8                    | 19.6                           |                     |   |   |                     |   |   |                     |   |   |                     |                                |                                | 614,196                                   |
| Scheduled Load Reduction Program (SLRP) (5)       | 0                   | 0.0                                       | 0.0                            | 0                   | 0.0                     | 0.0                            |                     |   |   |                     |   |   |                     |   |   |                     |                                |                                | 22,008                                    |
| Sub-Total   | 3,448               | 43  | 40                             | 3,392               | 53                      | 58                             | 0                   | 0   | 0   | 0                   | 0   | 0   | 0 0                 | (   | 0 0                                       |                     | 0 0                            | (                              | 0   |
| Total All Programs                                | 297,107             | 990.8                                     | 955.7                          | 297,911             | 992.2                   | 972.8                          | 0                   | 0.0                                       | 0.0                                       | 0                   | 0.0                                       | 0.0                                       | 0                   | 0.0                                       | 0.0                                       |                     | 0.0                            | 0.0                            |   |

#### Notes:

(1) Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflects historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the ex-post estimate such as normalized weather conditions. By a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the ex-post estimate such as normalized weather conditions. The ex ante and ex post customer mix during events, expected time of day which events occur, and other lesser effects etc. An ex-ante forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions. The ex ante and ex post load impact psecifie to the IOUs' annual April 1st Compliance Filings pursuant to Decision D.08-04-05. Sc provides reports to various other agencies (CAISO, FERC, NERC, etc.) which may differ from the load impact estimates in this report but are still based on the IOUs' annual April 1st Compliance Filings pursuant to Decision D.08-04-05. Sc provides reports to various other agencies (CAISO, FERC, NERC, etc.) which may differ from the load impact estimates in this report but are still based on the lune 11 Compliance Filings pursuant to Decision D.08-04-05. Sc provides reports to various other agencies (CAISO, FERC, NERC, etc.) which may differ from the load impact estimates that on the IOUs' and other factors.

(2) Ex Ante Estimated MW = The monthly ex ante average load impact per customer; (reported in the annual April 1 DR Load Impact Studies filed in compliance with D. 08-04-050, Ordering Paragraph 4), multiplied by the number of currently enrolled service accounts for the reporting month. The ex ante average load impact is the average houry load impact for an event that would accounts for the reporting month with the exception of CPP where the average houry load impact for an event that would accounts for a service accounts for the reporting month. For programs that are not available that month or do not have a positive load impact, a value of zero is reported. Service available for events that reporting month. For programs that are not available that month in previous years, no ex and teat as available.

(3) Ex Post Estimated MW = The monthly ex post average load impact per customer; (reported in the annual April 1 DR Load Impact Studies filed in compliance with D. 08-04-050, Ordering Paragraph 4), multiplied by the number of currently enrolled service accounts for the reporting month. The annual ex post average load impact is the average hourly load impact per customer for those customers that may have participated in an event(s) between 1-6pm on event days in the preceding year when or if events occurred. Ex Post OBMC Load Impacts are based on program year 2008.

(4) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Save Power Day Incentive Plus", or "PTR-ET-DLC."

(5) Load Impacts are not available for the SLRP, therefore MW are estimated based on the hour of peak scheduled load reduction multiped by the number of currently enrolled accounts for the reporting month.

#### Table I-1A Average Load Impact kW / Service Accounts

2018

#### Southern California Edison Program Eligibility and Average Load Impacts

|   |     |         |          |         |         | Average Ex I | Post Load Imp | oact kW / Se | rvice Accoun | its (1)   |         |          |          |  |
|---|-----|---------|----------|---------|---------|--------------|---------------|--------------|--------------|-----------|---------|----------|----------|--|
|   |     |         |          |         |         |              |               |              |              |           |         |          |          |  |
|   |     |         |          |         |         |              |               |              |              |           |         |          |          | Estimated Eligible   |
|   |     | January | February | March   | April   | May          | June          | July         | August       | September | October | November | December | Accounts   |
|   |     |         |          |         |         |              |               |              |              |           |         |          |          | as of  |
| Supply-Side Demand Response Programs              |     |         |          |         |         |              |               |              |              |           |         |          |          | Jan 1, 2018 Eligibility Criteria   |
|   |     |         |          |         |         |              |               |              |              |           |         |          |          | All customers > 37kW or connected load of 50 horsepower or greater on a TOU  |
| Agricultural & Pumping Interruptible (API)        |     | 29.0    | 29.0     | 29.0    | 28.7    | 28.7         | 28.7          | 28.7         | 28.7         | 28.7      | 28.7    | 28.7     | 28.7     |  |
| Base Interruptible Program (BIP) 15 Minute Option |     | 2,849.0 | 2,849.0  | 2,849.0 | 3,188.0 | 3,188.0      | 3,188.0       | 3,188.0      | 3,188.0      | 3,188.0   | 3,188.0 | 3,188.0  | 3,188.0  |  |
| Base Interruptible Program (BIP) 30 Minute Option |     | 864.0   | 864.0    | 864.0   | 865.0   | 865.0        | 865.0         | 865.0        | 865.0        | 865.0     | 865.0   | 865.0    | 865.0    | 11,457 All C & I customers > 200kW   |
|   | (2) |         |          |         |         |              |               |              |              |           |         |          |          | All non-residential customers with an IDR or Smart Connect Meter (excluding<br>non-residential customers under any streetlight, area Lighting, traffic control or                                      |
| Capacity Bidding Program (CBP) Day Ahead          |     | 52.6    | 52.6     | 52.6    | 76.9    | 76.9         | 76.9          | 76.9         | 76.9         | 76.9      | 76.9    | 76.9     | 76.9     |  |
| Capacity Bidding Program (CBP) Day Of             |     | 22.7    | 22.7     | 22.7    | 21.0    | 21.0         | 21.0          | 21.0         | 21.0         | 21.0      | 21.0    | 21.0     | 21.0     | All non-residential customers with an IDR or Smart Connect Meter (excluding<br>non-residential customers under any streetlight, area Lighting, traffic control or<br>643.870 wireless technology rate) |
| Smart Energy Program (SEP)                        | (3) | 0.1     | 0.1      | 0.1     | 0.6     | 0.6          | 0.6           | 0.6          | 0.6          | 0.6       | 0.6     | 0.6      | 0.6      | All bundled service residential customers with Smart Meters excluding those on<br>rates DM, DMS-1, DMS-2, DMS-3, D-S, SDP, DRAM, CPP, any type of Medical<br>1,800,000 Baseline Adlocation.            |
| Summer Discount Plan Program (SDP) - Commercial   |     | 2.0     | 2.0      | 2.0     | 2.0     | 2.0          | 2.0           | 2.0          | 2.0          | 2.0       | 2.0     | 2.0      | 2.0      | All commercial customers with central air conditioning, excluding those on CBP,<br>474,473 and BIP   |
| Summer Discount Plan Program (SDP) - Residential  |     | 1.0     | 1.0      | 1.0     | 1.0     | 1.0          | 1.0           | 1.0          | 1.0          | 1.0       | 1.0     | 1.0      | 1.0      | All residential customers with Smart Meters excluding those on rates DM, DMS-<br>2,169,565 1, DMS-2, DMS-3, D-S, and SPD/PTR-ET-DLC  |
| Load-Modifying Demand Response Programs           |     |         |          |         |         |              | _             |              |              |           |         |          |          |  |
| Critical Peak Pricing (CPP)                       |     | 13.5    | 13.5     | 13.5    | 7.2     | 7.2          | 7.2           | 7.2          | 7.2          | 7.2       | 7.2     | 7.2      | 7.2      | 4,921,656 All bundled service customers with an IDR or Smart Connect Meter   |
| Optional Binding Mandatory Curtailment (OBMC)     |     | 1,517.0 | 1,517.0  | 1,517.0 | 1,517.0 | 1,517.0      | 1,517.0       | 1,517.0      | 1,517.0      | 1,517.0   | 1,517.0 | 1,517.0  | 1,517.0  | N/A All non-res. customers who can reduce circuit load by 15%. (3)   |
| Real Time Pricing (RTP)                           |     | 11.1    | 10.7     | 10.7    | 1.3     | 1.2          | 13.3          | 9.9          | 136.9        | 132.0     | 1.2     | 2.6      | 2.5      | 614,196 All non-res. bundled service customers   |
| Scheduled Load Reduction Program (SLRP)           |     | N/A     | N/A      | N/A     | N/A     | N/A          | N/A           | N/A          | N/A          | N/A       | N/A     | N/A      | N/A      | 22,008 All non-res. bundled service customers >100kW   |

#### Notes:

(1) Estimated Average Ex Post Load Impact KW / Customer = Average KW / Customer service account over actual event hours during the 1-6pm window for the preceding year if events occurred omitting 0 and negative load values if program was available, but not dispatched. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the Average Ex Post Load Impact State St

(2) CBP Day Ahead Ex-Post value is based on a weighted average of Day Ahead 1-4 Hour and Day Ahead 4-8 Hour Load Impact values. (3) Smart Energy Program (SEP) formerly known as Save Power Days; Save Power Day Incentive Plus or PTR-ET-DLC.

|   |         |          |         |         | Average Ex / | Ante Load Im | pact kW / Se | rvice Accour | nts <sup>(4)</sup> |         |          |          | Estimated Eligible<br>Accounts |  |
|---|---------|----------|---------|---------|--------------|--------------|--------------|--------------|--------------------|---------|----------|----------|--------------------------------|--|
|   | January | February | March   | April   | May          | June         | July         | August       | September          | October | November | December | as of                          |  |
| Supply-Side Demand Response Programs              |         |          |         |         |              |              |              |              |                    |         |          |          | Jan 1, 2018                    | Eligibility Criteria   |
|   |         |          |         |         |              |              |              |              |                    |         |          |          |                                | All customers > 37kW or connected load of 50 horsepower or greater on a TOU  |
| Agricultural & Pumping Interruptible (API)        | 18.5    | 21.5     | 26.5    | 28.4    | 33.6         | 35.4         | 38.2         | 35.2         | 32.1               | 30.9    | 18.9     | 16.7     |                                | Ag & Pump rate   |
| Base Interruptible Program (BIP) 15 Minute Option | 2,130.3 | 2,323.7  | 2,430.6 | 3,078.4 | 3,282.8      | 3,510.7      | 3,555.0      | 3,446.1      | 3,482.7            | 3,064.5 | 3,207.9  | 2,913.9  | ,.                             | All C & I customers > 200kW  |
| Base Interruptible Program (BIP) 30 Minute Option | 834.3   | 841.3    | 833.3   | 859.8   | 845.4        | 922.1        | 914.6        | 936.1        | 926.7              | 851.5   | 811.3    | 771.5    | 11,457                         | All C & I customers > 200kW  |
| Capacity Bidding Program (CBP) Day Ahead          | 37.1    | 38.3     | 37.1    | 46.1    | 45.0         | 68.5         | 68.5         | 68.5         | 68.5               | 68.9    | 45.0     | 45.0     |                                | All non-residential customers with an IDR or Smart Connect Meter (excluding<br>non-residential customers under any streetlight, area Lighting, traffic control or<br>wireless technology rate) |
| Capacity Bidding Program (CBP) Day Of             | 29.5    | 30.6     | 29.7    | 22.3    | 19.6         | 18.5         | 18.5         | 18.5         | 18.4               | 18.3    | 19.4     | 19.4     |                                | All non-residential customers with an IDR or Smart Connect Meter (excluding<br>non-residential customers under any streetlight, area Lighting, traffic control or<br>wireless technology rate) |
| Smart Energy Program (SEP) (5)                    | 0.0     | 0.0      | 0.0     | 0.4     | 0.5          | 0.5          | 0.7          | 0.7          | 0.6                | 0.5     | 0.0      | 0.0      |                                | All bundled service residential customers with Smart Meters excluding those on<br>rates DM, DMS-1, DMS-2, DMS-3, D-S, SDP, DRAM, CPP, any type of Medical<br>Baseline Allocation.              |
| Summer Discount Plan Program (SDP) - Commercial   | 0.9     | 1.0      | 1.0     | 1.8     | 2.0          | 2.2          | 2.7          | 2.9          | 2.9                | 2.1     | 1.0      | 0.7      | 474,473                        | All commercial customers with central air conditioning, excluding those on CBP, and $\ensuremath{BIP}$   |
| Summer Discount Plan Program (SDP) - Residential  | 0.0     | 0.0      | 0.0     | 0.3     | 0.4          | 0.6          | 0.9          | 0.8          | 0.8                | 0.4     | 0.1      | 0.0      |                                | All residential customers with Smart Meters excluding those on rates DM, DMS-<br>1, DMS-2, DMS-3, D-S, and SPD/PTR-ET-DLC  |
| Load-Modifying Demand Response Programs           |         |          |         |         |              |              |              |              |                    |         |          |          |                                |  |
| Critical Peak Pricing (CPP)                       | 4.0     | 4.0      | 3.9     | 7.2     | 7.4          | 7.7          | 8.0          | 8.1          | 8.0                | 7.6     | 2.8      | 2.6      | 4,921,656                      | All bundled service customers with an IDR or Smart Connect Meter   |
| Optional Binding Mandatory Curtailment (OBMC)     | 1,596.9 | 1,599.4  | 1,601.1 | 1,555.4 | 1,609.8      | 1,524.3      | 1,510.6      | 1,532.1      | 1,469.2            | 1,450.6 | 1,498.3  | 1,348.1  | N/A                            | All non-res. customers who can reduce circuit load by 15%. (6)   |
| Real Time Pricing (RTP)                           | 3.6     | 3.6      | 3.5     | 1.2     | 1.0          | -28.8        | 10.7         | 82.6         | 10.9               | 1.1     | 1.8      | 1.9      | 614,196                        | All non-res. bundled service customers   |
| Scheduled Load Reduction Program (SLRP)           | N/A     | N/A      | N/A     | N/A     | N/A          | N/A          | N/A          | N/A          | N/A                | N/A     | N/A      | N/A      | 22,008                         | All non-res. bundled service customers >100kW  |

#### Notes:

(4) Average Ex Ante Load Impact KW/Customer = Average KW / Customer, under CAISO 1-in-2 weather conditions, of an event that would occur from 1-6pm on the system peak day of the month, as reported in the DR load impact studies annual compliance filing on April 1, 2017 (PY2016) for Jan-Mar, April 1, 2018 (PY2017) for Apr-Dec. (5) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Sav

(6) The accounts eligible to participate in OBMC are not available because the number of customers who can reduce 15% of their entire circuit load during every rotating outage cannot be reasonably estimated.

# Table I-18 SCE TA/TI and Auto DR Program Subscription Statistics 2009 - 2011

### Southern California Edison

| Detailed Breakdown | of MW T | o Date in | TA/Auto L | R-TI Programs |
|--------------------|---------|-----------|-----------|---------------|
|                    |         |           |           |               |

| 2009-2011  |               | Jar         | nuary       |                  |               | Febr        | uarv        |                  |               | Mar         | rch            |                |               | F        | April          |                 |               | M           | ау          |                  |               | L        | une         |                  |
|--|---------------|-------------|-------------|------------------|---------------|-------------|-------------|------------------|---------------|-------------|----------------|----------------|---------------|----------|----------------|-----------------|---------------|-------------|-------------|------------------|---------------|----------|-------------|------------------|
|  |               |             |             |                  |               |             |             |                  |               |             |                |                |               | Auto DR  |                |                 |               |             | .,          |                  |               | Auto DR  |             |                  |
|  | TA Identified | Auto DR     | TI Verified | Total Technology | TA Identified | Auto DR     | TI Verified | Total Technology | TA Identified | Auto DR 1   | TI Verified To | tal Technology | TA Identified | Verified | TI Verified To | otal Technology | TA Identified | Auto DR     | TI Verified | Total Technology | TA Identified | Verified | TI Verified | Total Technology |
|  |               | Verified MW | MW          | MW               | MW            | Verified MW | MW          | MW.              |               | Verified MW | MW             | MW.            | MW            | MW       | MW             | MW MW           | MW            | Verified MW | MW          | MW               | MW            | MW       | MW          | MW               |
| Supply-Side Demand Response Programs                         |               |             |             |                  |               |             |             |                  |               |             |                |                |               |          |                |                 |               |             |             |                  |               |          |             |                  |
| Agricultural & Pumping Interruptible (API)                   |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0            | 0.0            |               | 0.0      | 0.0            | 0.0             |               | 0.0         | 0.0         | 0.0              |               | 0.0      | 0.0         | 0.0              |
| Base Interruptible Program (BIP)                             |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0            | 0.0            |               | 0.0      | 0.0            | 0.0             |               | 0.0         | 0.0         | 0.0              |               | 0.0      | 0.0         | 0.0              |
| Capacity Bidding Program (CBP)                               |               | 21.7        | 4.4         | 26.1             |               | 7.4         | 4.3         | 11.7             |               | 11.6        | 4.3            | 15.9           |               | 11.6     | 4.3            | 15.9            |               | 11.6        | 4.3         | 15.9             |               | 11.6     | 4.3         | 15.9             |
| Summer Discount Plan Program (SDP)                           |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0            | 0.0            |               | 0.0      | 0.0            | 0.0             |               | 0.0         | 0.0         | 0.0              |               | 0.0      | 0.0         | 0.0              |
| Sub-Total  |               | 21.7        | 4.4         | 26.1             |               | 7.4         | 4.3         | 11.7             |               | 11.6        | 4.3            | 15.9           |               | 11.6     | 4.3            | 15.9            |               | 11.6        | 4.3         | 15.9             |               | 11.6     | 4.3         | 15.9             |
| Load-Modifying Demand Response Programs                      |               |             |             |                  |               |             |             |                  |               |             |                |                |               |          |                |                 |               |             |             |                  |               |          |             |                  |
| Critical Peak Pricing (CPP)                                  |               | 5.0         | 0.3         | 5.3              |               | 5.0         | 0.3         | 5.3              |               | 5.0         | 0.3            | 5.3            |               | 4.7      | 0.3            | 5.0             |               | 4.7         | 0.3         | 5.0              |               | 4.7      | 0.3         | 5.0              |
| Optional Binding Mandatory Curtailment (OBMC)                |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0            | 0.0            |               | 0.0      | 0.0            | 0.0             |               | 0.0         | 0.0         | 0.0              |               | 0.0      | 0.0         | 0.0              |
| Real Time Pricing (RTP)                                      |               | 22.7        | 0.0         | 22.7             |               | 22.7        | 0.0         | 22.7             |               | 22.7        | 0.0            | 22.7           |               | 22.7     | 0.0            | 22.7            |               | 22.7        | 0.0         | 22.7             |               | 22.7     | 0.0         | 22.7             |
| Scheduled Load Reduction Program (SLRP)                      |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0            | 0.0            |               | 0.0      | 0.0            | 0.0             |               | 0.0         | 0.0         | 0.0              |               | 0.0      | 0.0         | 0.0              |
| Sub-Total  |               | 27.7        | 0.3         | 28.0             |               | 27.7        | 0.3         | 28.0             |               | 27.7        | 0.3            | 28.0           |               | 27.4     | 0.3            | 27.7            |               | 27.4        | 0.3         | 27.7             | ·             | 27.4     | 0.3         | 27.7             |
| Total Technology MW  |               | 49.3        | 4.7         | 54.0             |               | 35.0        | 4.7         | 39.7             |               | 39.3        | 4.7            | 43.9           |               | 39.0     | 4.7            | 43.6            |               | 39.0        | 4.7         | 43.6             |               | 39.0     | 4.7         | 43.6             |
| General Program  |               |             |             |                  |               |             |             |                  |               |             |                |                |               |          |                |                 |               |             |             |                  |               |          |             |                  |
| MW funded by TA Program                                      | 162.1         |             |             |                  | 162.1         |             |             |                  | 162.1         |             |                |                | 162.1         |          |                |                 | 162.1         |             |             |                  | 162.1         |          |             |                  |
| MW funded by Auto-DR or TI but not enrolled in a Supply-Side |               |             |             |                  |               |             |             |                  |               |             |                |                |               |          |                |                 |               |             |             |                  |               |          |             |                  |
| or Load-Modifying DR Program                                 |               |             | 100.4       |                  |               |             | 114.2       |                  |               |             | 110.2          |                |               |          | 110.5          |                 |               |             | 110.5       |                  |               |          | 110.3       |                  |
| Total  | 162.1         |             | 100.4       |                  | 162.1         | -           | 114.2       |                  | 162.1         |             | 110.2          |                | 162.1         |          | 0.0            |                 | 162.1         |             | 0.0         |                  | 162.1         |          | 0.0         |                  |

|   |               | ıt          | uly         |                  |               | Au          | gust |                  |              | Sept        | ember |                    |               | 0        | ctober      |                  |               | Nove        | ember       |                 |               | D        | ecember     |                 |
|---|---------------|-------------|-------------|------------------|---------------|-------------|------|------------------|--------------|-------------|-------|--------------------|---------------|----------|-------------|------------------|---------------|-------------|-------------|-----------------|---------------|----------|-------------|-----------------|
|   |               |             |             |                  |               |             |      |                  |              |             |       |                    |               | Auto DR  |             |                  |               |             |             |                 |               | Auto DR  |             |                 |
|   | TA Identified | Auto DR     | TI Verified | Total Technology | TA Identified |             |      | Total Technology | TA Identifie |             |       | i Total Technology | TA Identified | Verified | TI Verified | Total Technology | TA Identified | Auto DR     | TI Verified | Total Technolog | TA Identified | Verified | TI Verified | Total Technolog |
|   | MW            | Verified MW | MW          | MW               | MW            | Verified MW | MW   | MW               | MW           | Verified MW | MW    | MW                 | MW            | MW       | MW          | MW               | MW            | Verified MW | MW          | MW              | MW            | MW       | MW          | MW              |
| Supply-Side Demand Response Programs          |               |             |             |                  |               |             |      |                  |              |             |       |                    |               |          |             |                  |               |             |             |                 |               |          |             |                 |
| Agricultural & Pumping Interruptible (API)    |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0  | 0.0              |              |             |       |                    |               |          |             |                  |               |             |             |                 |               |          |             |                 |
| Base Interruptible Program (BIP)              |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0  | 0.0              |              |             |       |                    |               |          |             |                  |               |             |             |                 |               |          |             |                 |
| Capacity Bidding Program (CBP)                |               | 11.6        | 4.3         | 15.9             |               | 11.6        | 4.3  | 15.9             |              |             |       |                    |               |          |             |                  |               |             |             |                 |               |          |             |                 |
| Summer Discount Plan Program (SDP)            |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0  | 0.0              |              |             |       |                    |               |          |             |                  |               |             |             |                 |               |          |             |                 |
| Sub-Total                                     |               | 11.6        | 4.3         | 15.9             |               | 11.6        | 4.3  | 15.9             |              | 0.0         | 0.    | 0 0.0              |               | 0.0      | 0.0         | 0.0              | )             | 0.0         | 0.          | 0 0.            | 0             | 0.0      | ) 0.(       | 0 0             |
| Load-Modifying Demand Response Programs       |               |             |             |                  |               |             |      |                  | ]            |             |       |                    | 1             |          |             |                  |               |             |             |                 |               |          |             |                 |
| Critical Peak Pricing (CPP)                   |               | 4.7         | 0.3         | 5.0              |               | 4.7         | 0.3  | 5.0              |              |             |       |                    |               |          |             |                  |               |             |             |                 |               |          |             |                 |
| Optional Binding Mandatory Curtailment (OBMC) |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0  | 0.0              |              |             |       |                    |               |          |             |                  |               |             |             |                 |               |          |             |                 |
| Real Time Pricing (RTP)                       |               | 22.7        | 0.00        | 22.7             |               | 22.7        | 0.0  | 22.7             |              |             |       |                    |               |          |             |                  |               |             |             |                 |               |          |             |                 |
| Scheduled Load Reduction Program (SLRP)       |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0  | 0.0              |              |             |       |                    |               |          |             |                  |               |             |             |                 |               |          |             |                 |
| Sub-Total                                     |               | 27.4        | 0.3         | 27.7             |               | 27.4        | 0.3  | 27.7             |              | 0.0         | 0.    | 0 0.0              |               | 0.0      | 0.0         | 0.0              |               | 0.0         | 0.          | 0 0.            | D             | 0.0      | ) 0.0       | 0 0             |
| Total Technology MW                           |               | 39.0        | 4.7         | 43.6             |               | 39.0        | 4.7  | 43.6             |              | 0.0         | 0.    | 0 0.0              |               | 0.0      | 0.0         | 0.0              | )             | 0.0         | 0.          | 0 0.            | 0             | 0.0      | ) 0.(       | ) 0.            |

#### General Program

| Total  | 162.1 | 112.9 | 162.1 | 112.9 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
|--|-------|-------|-------|-------|-----|-----|-----|-----|-----|-----|-----|-----|
| MW funded by Auto-DR or TI but not enrolled in a Supply-Side<br>or Load-Modifying DR Program |       | 112.0 |       | 112.0 |     |     |     |     |     |     |     |     |
| MW funded by TA Program  | 162.1 |       | 162.1 |       |     |     |     |     |     |     |     |     |

#### Notes:

Activity reflects projects initiated in 2009-2011.

Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

| TA Identified MW         | Represents identified MW for service accounts from completed TA.   |
|--------------------------|--|
| AutoDR Verified MW       | Represents verified/tested MW for service accounts that participated in Auto DR.   |
| TI Verified MW           | Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR. |
|                          | *A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).  |
|                          | *Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.  |
| Total Technology MW      | Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.   |
| General Program category | Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.  |
|                          |  |

# Table I-1B SCE TA/TI and Auto DR Program Subscription Statistics 2012 - 2014

#### Southern California Edison Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

| 2012-2014  |                     | Jani                   | Jary                |                        |                     | Feb                    | ruary             |                        |     | Mar                      | ch           |                       |                     | A                      | pril              |                        |                     | P                         | May               |                        |                     | 1                         | une               |                       |
|--|---------------------|------------------------|---------------------|------------------------|---------------------|------------------------|-------------------|------------------------|-----|--------------------------|--------------|-----------------------|---------------------|------------------------|-------------------|------------------------|---------------------|---------------------------|-------------------|------------------------|---------------------|---------------------------|-------------------|-----------------------|
|  | TA Identified<br>MW | Auto DR<br>Verified MW | TI Verified 1<br>MW | Fotal Technology<br>MW | TA Identified<br>MW | Auto DR<br>Verified MW | TI Verified<br>MW | Total Technology<br>MW |     | Auto DR T<br>Verified MW | 1 Verified T | otal Technology<br>MW | TA Identified<br>MW | Auto DR<br>Verified MW | TI Verified<br>MW | Total Technology<br>MW | TA Identified<br>MW | Auto DR<br>Verified<br>MW | TI Verified<br>MW | Total Technology<br>MW | TA Identified<br>MW | Auto DR<br>Verified<br>MW | TI Verified<br>MW | Total Technolog<br>MW |
| Supply-Side Demand Response Programs   |                     |                        |                     |                        |                     |                        |                   |                        |     |                          |              |                       |                     |                        |                   |                        |                     |                           |                   |                        |                     |                           |                   |                       |
| Agricultural & Pumping Interruptible (API)   |                     | 0.0                    | 0.0                 | 0.0                    |                     | 0.0                    | 0.0               | 0.0                    |     | 0.0                      | 0.0          | 0.0                   |                     | 0.0                    | 0.0               | 0.0                    |                     | 0.0                       | 0.0               | 0.0                    |                     | 0.0                       | 0.0               | 0.                    |
| Base Interruptible Program (BIP)   |                     | 0.0                    | 0.0                 | 0.0                    |                     | 0.0                    | 0.0               | 0.0                    |     | 0.0                      | 0.0          | 0.0                   |                     | 0.0                    | 0.0               | 0.0                    |                     | 0.0                       | 0.0               | 0.0                    |                     | 0.0                       | 0.0               | 0                     |
| Capacity Bidding Program (CBP)   |                     | 12.0                   | 0.0                 | 12.0                   |                     | 5.3                    | 0.0               | 5.3                    |     | 5.3                      | 0.0          | 5.3                   |                     | 5.2                    | 0.0               | 5.2                    |                     | 5.2                       | 0.0               | 5.2                    |                     | 6.1                       | 0.0               | 6.                    |
| Summer Discount Plan Program (SDP)   |                     | 0.0                    | 0.0                 | 0.0                    |                     | 0.0                    | 0.0               | 0.0                    |     | 0.0                      | 0.0          | 0.0                   |                     | 0.0                    | 0.0               | 0.0                    |                     | 0.0                       | 0.0               | 0.0                    |                     | 0.0                       | 0.0               | 0.                    |
| Sub-Total  |                     | 12.0                   | 0.0                 | 12.0                   |                     | 5.3                    | 0.0               | 5.3                    |     | 5.3                      | 0.0          | 5.3                   |                     | 5.2                    | 0.0               | 5.2                    | 0.0                 | 5.2                       | 0.0               | 5.2                    |                     | 6.1                       | 0.0               | 6.                    |
| Load-Modifying Demand Response Programs  |                     |                        |                     |                        |                     |                        |                   |                        |     |                          |              |                       |                     |                        |                   |                        |                     |                           |                   |                        |                     |                           |                   |                       |
| Critical Peak Pricing (CPP)  |                     | 4.1                    | 0.0                 | 4.1                    |                     | 4.1                    | 0.0               | 4.1                    |     | 3.9                      | 0.0          | 3.9                   |                     | 3.9                    | 0.0               | 3.9                    |                     | 3.9                       | 0.0               | 3.9                    |                     | 3.9                       | 0.0               | 3.                    |
| Optional Binding Mandatory Curtailment (OBMC)  |                     | 0.0                    | 0.0                 | 0.0                    |                     | 0.0                    | 0.0               | 0.0                    |     | 0.0                      | 0.0          | 0.0                   |                     | 0.0                    | 0.0               | 0.0                    |                     | 0.0                       | 0.0               | 0.0                    |                     | 0.0                       | 0.0               | 0                     |
| Real Time Pricing (RTP)  |                     | 3.0                    | 0.0                 | 3.0                    |                     | 3.0                    | 0.0               | 3.0                    |     | 3.0                      | 0.0          | 3.0                   |                     | 3.0                    | 0.0               | 3.0                    |                     | 3.0                       | 0.0               | 3.0                    |                     | 3.0                       | 0.0               | 3.                    |
| Scheduled Load Reduction Program (SLRP)  |                     | 0.0                    | 0.0                 | 0.0                    |                     | 0.0                    | 0.0               | 0.0                    |     | 0.0                      | 0.0          | 0.0                   |                     | 0.0                    | 0.0               | 0.0                    |                     | 0.0                       | 0.0               | 0.0                    |                     | 0.0                       | 0.0               | 0.                    |
| Sub-Total  |                     | 7.1                    | 0.0                 | 7.1                    |                     | 7.1                    | 0.0               | 7.1                    |     | 7.0                      | 0.0          | 7.0                   |                     | 7.0                    | 0.0               | 7.0                    | 0.0                 | 7.0                       | 0.0               | 7.0                    |                     | 7.0                       | 0.0               | 7.                    |
| Total Technology MW  |                     | 19.2                   | 0.0                 | 19.2                   |                     | 12.4                   | 0.0               | 12.4                   |     | 12.3                     | 0.0          | 12.3                  |                     | 12.2                   | 0.0               | 12.2                   | 0.0                 | 12.2                      | 0.0               | 12.2                   |                     | 13.1                      | 0.0               | 13.                   |
|  |                     |                        |                     |                        |                     |                        |                   |                        |     |                          |              |                       |                     |                        |                   |                        |                     |                           |                   |                        |                     |                           |                   |                       |
| General Program  |                     |                        |                     |                        |                     |                        |                   |                        |     |                          |              |                       |                     |                        |                   |                        |                     |                           |                   |                        |                     |                           |                   |                       |
| MW funded by TA Program  | 3.7                 |                        |                     |                        | 3.1                 | 7                      |                   |                        | 3.7 |                          |              |                       | 3.7                 | 7                      |                   |                        | 3.7                 |                           |                   |                        | 3.7                 |                           |                   |                       |
| MW funded by Auto-DR or TI but not enrolled in a Supply-Side<br>or Load-Modifying DR Program |                     |                        | 53.5                |                        |                     |                        | 60.1              |                        |     |                          | 60.2         |                       |                     |                        | 59.2              |                        |                     |                           | 59.2              |                        |                     |                           | 58.3              |                       |
| Total  | 3.7                 |                        | 53.5                |                        | 3.1                 | 7                      | 60.1              |                        | 3.7 |                          | 60.2         |                       | 3.7                 | 7                      | 0.0               |                        | 3.7                 |                           | 0.0               |                        | 3.7                 | ,                         | 0.0               |                       |

|   |               | Ju          | ıly         |                  |               | Au          | gust        |                  |               | Septe       | ember |                  |               | Octo        | ober        |                 |               | No       | vember      |                 |               | De       | ecember     |                 |
|---|---------------|-------------|-------------|------------------|---------------|-------------|-------------|------------------|---------------|-------------|-------|------------------|---------------|-------------|-------------|-----------------|---------------|----------|-------------|-----------------|---------------|----------|-------------|-----------------|
|   |               |             |             |                  |               |             |             |                  |               |             |       |                  |               |             |             |                 |               | Auto DR  |             |                 |               | Auto DR  |             |                 |
|   | TA Identified | Auto DR     | TI Verified | Total Technology | TA Identified | Auto DR     | TI Verified | Total Technology | TA Identified |             |       | Fotal Technology | TA Identified |             | TI Verified | otal Technology | TA Identified | Verified | TI Verified | Total Technolog | TA Identified | Verified | TI Verified | Total Technolog |
|   | MW            | Verified MW | MW          | MW               | MW            | Verified MW | MW          | MW               | MW            | Verified MW | MW    | MW               | MW            | Verified MW | MW          | MW              | MW            | MW       | MW          | MW              | MW            | MW       | MW          | MW              |
| Supply-Side Demand Response Programs          |               |             |             |                  |               |             |             |                  |               |             |       |                  |               |             |             |                 |               |          |             |                 |               |          |             |                 |
| Agricultural & Pumping Interruptible (API)    |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               |             |       |                  |               |             |             |                 |               |          |             |                 |               |          |             |                 |
| Base Interruptible Program (BIP)              |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               |             |       |                  |               |             |             |                 |               |          |             |                 |               |          |             |                 |
| Capacity Bidding Program (CBP)                |               | 6.1         | 0.0         | 6.1              |               | 6.1         | 0.0         | 6.1              |               |             |       |                  |               |             |             |                 |               |          |             |                 |               |          |             |                 |
| Summer Discount Plan Program (SDP)            |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               |             |       |                  |               |             |             |                 |               |          |             |                 |               |          |             |                 |
| Sub-Total                                     |               | 6.1         | 0.0         | 6.1              |               | 6.1         | 0.0         | 6.1              |               | 0.0         | 0.0   | 0.0              |               | 0.0         | 0.0         | 0.0             |               | 0.0      | 0.0         | ) 0.            | 0             | 0.0      | 0 0.0       | 0 0.            |
| Load-Modifying Demand Response Programs       |               |             |             |                  |               |             |             |                  |               |             |       |                  |               |             |             |                 |               |          |             |                 |               |          |             |                 |
| Critical Peak Pricing (CPP)                   |               | 3.9         | 0.0         | 3.9              |               | 3.9         | 0.0         | 3.9              |               |             |       |                  |               |             |             |                 |               |          |             |                 |               |          |             |                 |
| Optional Binding Mandatory Curtailment (OBMC) |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               |             |       |                  |               |             |             |                 |               |          |             |                 |               |          |             |                 |
| Real Time Pricing (RTP)                       |               | 3.0         | 0.0         | 3.0              |               | 3.0         | 0.0         | 3.0              |               |             |       |                  |               |             |             |                 |               |          |             |                 |               |          |             |                 |
| Scheduled Load Reduction Program (SLRP)       |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               |             |       |                  |               |             |             |                 |               |          |             |                 |               |          |             |                 |
| Sub-Total                                     |               | 7.0         | 0.0         | 7.0              |               | 7.0         | 0.0         | 7.0              |               | 0.0         | 0.0   | 0.0              |               | 0.0         | 0.0         | 0.0             |               | 0.0      | 0.0         | ) 0.            | )             | 0.0      | 0 0.0       | 0 0.            |
| Total Technology MW                           | 1             | 13.1        | 0.0         | 13.1             | Ì             | 13.1        | 0.0         | 13.1             | Ì             | 0.0         | 0.0   | 0.0              | ĺ             | 0.0         | 0.0         | 0.0             |               | 0.0      | 0.0         | ) 0.            | b             | 0.0      | 0 0.0       | 0 0.            |

General Program

| MW funded by TA Program                                      | 3.7 |      | 3.7 |      |     |     |     |     |     |     |     |     |
|--|-----|------|-----|------|-----|-----|-----|-----|-----|-----|-----|-----|
| MW funded by Auto-DR or TI but not enrolled in a Supply-Side |     |      |     |      |     |     |     |     |     |     |     |     |
| or Load-Modifying DR Program                                 |     | 62.3 |     | 62.3 |     |     |     |     |     |     |     |     |
| Total  | 3.7 | 62.3 | 3.7 | 62.3 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

Notes:

Activity reflects projects initiated in 2012-2014 Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

| TA Identified MW         | Represents identified MW for service accounts from completed TA.   |
|--------------------------|--|
| AutoDR Verified MW       | Represents verified/tested MW for service accounts that participated in Auto DR.   |
| TI Verified MW           | Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR. |
|                          | *A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).  |
|                          | *Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.  |
| Total Technology MW      | Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.   |
| General Program category | Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.  |

# Table I-18 SCE TA/TI and Auto DR Program Subscription Statistics 2015 - 2016

### Southern California Edison

| Detailed | Breakdown of | Date in | IA/Auto | DR-11 Proj | 3 |
|----------|--------------|---------|---------|------------|---|
|          |              |         |         |            |   |

| 2015-2016  |                     | Jar                       | nuary               |                        |                     | Feb                       | ruary               |                        |                     | Ma                        | arch                 |                      |                       | A                         | pril                 |                       |                     | N                         | Иау                 |                       |                     | Ju                        | ine                 |                       |
|--|---------------------|---------------------------|---------------------|------------------------|---------------------|---------------------------|---------------------|------------------------|---------------------|---------------------------|----------------------|----------------------|-----------------------|---------------------------|----------------------|-----------------------|---------------------|---------------------------|---------------------|-----------------------|---------------------|---------------------------|---------------------|-----------------------|
|  | TA Identified<br>MW | Auto DR<br>Verified<br>MW | TI Verified 1<br>MW | Fotal Technology<br>MW | TA Identified<br>MW | Auto DR<br>Verified<br>MW | TI Verified 1<br>MW | Fotal Technology<br>MW | TA Identified<br>MW | Auto DR<br>Verified<br>MW | TI Verified To<br>MW | tal Technology<br>MW | r TA Identified<br>MW | Auto DR<br>Verified<br>MW | TI Verified To<br>MW | otal Technology<br>MW | TA Identified<br>MW | Auto DR<br>Verified<br>MW | TI Verified T<br>MW | otal Technology<br>MW | TA Identified<br>MW | Auto DR<br>Verified<br>MW | TI Verified T<br>MW | otal Technology<br>MW |
| Supply-Side Demand Response Programs   |                     |                           |                     |                        |                     |                           |                     |                        |                     |                           |                      |                      |                       |                           |                      |                       |                     |                           |                     |                       |                     |                           |                     |                       |
| Agricultural & Pumping Interruptible (API)   |                     | 0.0                       | 0.0                 | 0.0                    |                     | 0.0                       | 0.0                 | 0.0                    |                     | 0.0                       | 0.0                  | 0.0                  | D                     | 0.0                       | 0.0                  | 0.0                   |                     | 0.0                       | 0.0                 | 0.0                   |                     | 0.0                       | 0.0                 | 0.0                   |
| Base Interruptible Program (BIP)   |                     | 0.0                       | 0.0                 | 0.0                    |                     | 0.0                       | 0.0                 | 0.0                    |                     | 0.0                       | 0.0                  | 0.0                  | D                     | 0.0                       | 0.0                  | 0.0                   |                     | 0.0                       | 0.0                 | 0.0                   |                     | 0.0                       | 0.0                 | 0.0                   |
| Capacity Bidding Program (CBP)   |                     | 1.2                       | 0.0                 | 1.2                    |                     | 1.2                       | 0.0                 | 1.2                    |                     | 1.2                       | 0.0                  | 1.2                  | 2                     | 1.2                       | 0.0                  | 1.2                   |                     | 1.2                       | 0.0                 | 1.2                   |                     | 1.2                       | 0.0                 | 1.2                   |
| Summer Discount Plan Program (SDP)   |                     | 0.0                       | 0.0                 | 0.0                    |                     | 0.0                       | 0.0                 | 0.0                    |                     | 0.0                       | 0.0                  | 0.0                  | D                     | 0.0                       | 0.0                  | 0.0                   |                     | 0.0                       | 0.0                 | 0.0                   |                     | 0.0                       | 0.0                 | 0.0                   |
| Sub-Total  |                     | 1.2                       | 0.0                 | 1.2                    |                     | 1.2                       | 0.0                 | 1.2                    |                     | 1.2                       | 0.0                  | 1.2                  | 2                     | 1.2                       | 0.0                  | 1.2                   | 0.0                 | 1.2                       | 0.0                 | 1.2                   |                     | 1.2                       | 0.0                 | 1.2                   |
| Load-Modifying Demand Response Programs  |                     |                           |                     |                        |                     |                           |                     |                        |                     |                           |                      |                      |                       |                           |                      |                       |                     |                           |                     |                       |                     |                           |                     |                       |
| Critical Peak Pricing (CPP)  |                     | 0.4                       | 0.0                 | 0.4                    |                     | 0.4                       | 0.0                 | 0.4                    |                     | 0.4                       | 0.0                  | 0.4                  | 3                     | 0.4                       | 0.0                  | 0.4                   |                     | 0.4                       | 0.0                 | 0.4                   |                     | 0.4                       | 0.0                 | 0.4                   |
| Optional Binding Mandatory Curtailment (OBMC)  |                     | 0.0                       | 0.0                 | 0.0                    |                     | 0.0                       | 0.0                 | 0.0                    |                     | 0.0                       | 0.0                  | 0.0                  | D                     | 0.0                       | 0.0                  | 0.0                   |                     | 0.0                       | 0.0                 | 0.0                   |                     | 0.0                       | 0.0                 | 0.0                   |
| Real Time Pricing (RTP)  |                     | 0.7                       | 0.0                 | 0.7                    |                     | 0.7                       | 0.0                 | 0.7                    |                     | 0.7                       | 0.0                  | 0.7                  | 7                     | 0.7                       | 0.0                  | 0.7                   |                     | 0.7                       | 0.0                 | 0.7                   |                     | 0.7                       | 0.0                 | 0.7                   |
| Scheduled Load Reduction Program (SLRP)  |                     | 0.0                       | 0.0                 | 0.0                    |                     | 0.0                       | 0.0                 | 0.0                    |                     | 0.0                       | 0.0                  | 0.0                  | p l                   | 0.0                       | 0.0                  | 0.0                   |                     | 0.0                       | 0.0                 | 0.0                   |                     | 0.0                       | 0.0                 | 0.0                   |
| Sub-Total  |                     | 1.0                       | 0.0                 | 1.0                    |                     | 1.0                       | 0.0                 | 1.0                    |                     | 1.0                       | 0.0                  | 1.0                  | 0                     | 1.0                       | 0.0                  | 1.0                   | 0.0                 | 1.0                       | 0.0                 | 1.0                   |                     | 1.0                       | 0.0                 | 1.0                   |
| Total Technology MW  |                     | 2.2                       | 0.0                 | 2.2                    |                     | 2.2                       | 0.0                 | 2.2                    |                     | 2.2                       | 0.0                  | 2.2                  | 2                     | 2.2                       | 0.0                  | 2.2                   | 0.0                 | 2.2                       | 0.0                 | 2.2                   |                     | 2.2                       | 0.0                 | 2.2                   |
| General Program  |                     |                           |                     |                        |                     |                           |                     |                        |                     |                           |                      |                      |                       |                           |                      |                       |                     |                           |                     |                       |                     |                           |                     |                       |
| MW funded by TA Program  | 0.0                 |                           | _                   |                        | 0.0                 | )                         |                     |                        | 0.0                 |                           |                      |                      | 0.0                   | _                         |                      |                       | 0.0                 |                           |                     |                       | 0.0                 |                           |                     |                       |
| MW funded by Auto-DR or TI but not enrolled in a Supply-Side<br>or Load-Modifying DR Program |                     |                           | 5.8                 |                        |                     |                           | 5.8                 |                        |                     |                           | 6.4                  |                      |                       |                           | 6.4                  |                       |                     |                           | 6.4                 |                       |                     |                           | 6.4                 |                       |
| Total  | 0.0                 |                           | 5.8                 |                        | 0.0                 | )                         | 5.8                 |                        | 0.0                 |                           | 6.4                  |                      | 0.0                   |                           | 0.0                  |                       | 0.0                 |                           | 0.0                 |                       | 0.0                 |                           | 0.0                 |                       |

|   |               | July    |     |                 |    | Au      | gust |                  |    | Sept    | tember |                    |    | Oct     | ober |                 |    | Nov      | vember |                  |    | De       | cember |                  |
|---|---------------|---------|-----|-----------------|----|---------|------|------------------|----|---------|--------|--------------------|----|---------|------|-----------------|----|----------|--------|------------------|----|----------|--------|------------------|
|   |               | Auto DR |     |                 |    | Auto DR |      |                  |    | Auto DR |        |                    |    | Auto DR |      |                 |    | Auto DR  |        |                  |    | Auto DR  |        |                  |
|   | TA Identified |         |     | otal Technology |    |         |      | Total Technology |    |         |        | d Total Technology |    |         |      | otal Technology |    | Verified |        | Total Technology |    | Verified |        | Total Technology |
|   | MW            | MW      | MW  | MW              | MW | MW      | MW   | MW               | MW | MW      | MW     | MW                 | MW | MW      | MW   | MW              | MW | MW       | MW     | MW               | MW | MW       | MW     | MW               |
| Supply-Side Demand Response Programs          |               |         |     |                 |    |         |      |                  |    |         |        |                    |    |         |      |                 |    |          |        |                  |    |          |        |                  |
| Agricultural & Pumping Interruptible (API)    |               | 0.0     | 0.0 | 0.0             |    | 0.0     | 0.0  | 0.0              |    |         |        |                    |    |         |      |                 |    |          |        |                  |    |          |        |                  |
| Base Interruptible Program (BIP)              |               | 0.0     | 0.0 | 0.0             |    | 0.0     | 0.0  | 0.0              |    |         |        |                    |    |         |      |                 |    |          |        |                  |    |          |        |                  |
| Capacity Bidding Program (CBP)                |               | 1.2     | 0.0 | 1.2             |    | 1.2     | 0.0  | 1.2              |    |         |        |                    |    |         |      |                 |    |          |        |                  |    |          |        |                  |
| Summer Discount Plan Program (SDP)            |               | 0.0     | 0.0 | 0.0             |    | 0.0     | 0.0  | 0.0              |    |         |        |                    |    |         |      |                 |    |          |        |                  |    |          |        |                  |
| Sub-Total                                     |               | 1.2     | 0.0 | 1.2             |    | 1.2     | 0.0  | 1.2              |    | 0.0     | 0.     | .0 0.0             |    | 0.0     | 0.0  | 0.0             |    | 0.0      | 0.0    | 0.0              |    | 0.0      | 0.0    | 0.0              |
| Load-Modifying Demand Response Programs       |               |         |     |                 |    |         |      |                  |    |         |        |                    |    |         |      |                 |    |          |        |                  |    |          |        |                  |
| Critical Peak Pricing (CPP)                   |               | 0.4     | 0.0 | 0.4             |    | 0.4     | 0.0  | 0.4              |    |         |        |                    |    |         |      |                 |    |          |        |                  |    |          |        |                  |
| Optional Binding Mandatory Curtailment (OBMC) |               | 0.0     | 0.0 | 0.0             |    | 0.0     | 0.0  | 0.0              |    |         |        |                    |    |         |      |                 |    |          |        |                  |    |          |        |                  |
| Real Time Pricing (RTP)                       |               | 0.7     | 0.0 | 0.7             |    | 0.7     | 0.0  | 0.7              |    |         |        |                    |    |         |      |                 |    |          |        |                  |    |          |        |                  |
| Scheduled Load Reduction Program (SLRP)       |               | 0.0     | 0.0 | 0.0             |    | 0.0     | 0.0  | 0.0              |    |         |        |                    |    |         |      |                 |    |          |        |                  |    |          |        |                  |
| Sub-Total                                     |               | 1.0     | 0.0 | 1.0             |    | 1.0     | 0.0  | 1.0              |    | 0.0     | 0.     | .0 0.0             |    | 0.0     | 0.0  | 0.0             |    | 0.0      | 0.0    | 0.0              |    | 0.0      | 0.0    | 0.0              |
| Total Technology MW                           |               | 2.2     | 0.0 | 2.2             |    | 2.2     | 0.0  | 2.2              |    | 0.0     | 0.     | .0 0.0             |    | 0.0     | 0.0  | 0.0             |    | 0.0      | 0.0    | 0.0              |    | 0.0      | 0.0    | 0.0              |

#### General Program

| General Flogram  |     |     |     |     |     |     |     |     |     |     |     |     |
|--|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| MW funded by TA Program                                      | 0.0 |     | 0.0 |     |     |     |     |     |     |     |     |     |
| MW funded by Auto-DR or TI but not enrolled in a Supply-Side |     |     |     |     |     |     |     |     |     |     |     |     |
| or Load-Modifying DR Program                                 |     | 6.5 |     | 6.5 |     |     |     |     |     |     |     |     |
| Total  | 0.0 | 6.5 | 0.0 | 6.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

Notes:

Activity reflects projects initiated in 2015-2016 Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

| TA Identified MW         | Represents identified MW for service accounts from completed TA.   |
|--------------------------|--|
| AutoDR Verified MW       | Represents verified/tested MW for service accounts that participated in Auto DR.   |
| TI Verified MW           | Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR. |
|                          | *A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).  |
|                          | *Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.  |
| Total Technology MW      | Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.   |
| General Program category | Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.  |

#### Table I-1B SCE TA/TI and Auto DR Program Subscription Statistics 2017

### Southern California Edison

| Detailed Breakdown o | f MW To Date | e in TA/Auto | DR-TI Programs |
|----------------------|--------------|--------------|----------------|
|                      |              |              |                |

| 2017   |                     | Jani                   | Jary                |                       |                     | Feb                       | ruary             |                        |                     | M                      | arch |                        |                     | A                      | pril                |                       |                     | N                      | Иау               |                        |                     | Ju                     | ne                  |                        |
|--|---------------------|------------------------|---------------------|-----------------------|---------------------|---------------------------|-------------------|------------------------|---------------------|------------------------|------|------------------------|---------------------|------------------------|---------------------|-----------------------|---------------------|------------------------|-------------------|------------------------|---------------------|------------------------|---------------------|------------------------|
|  | TA Identified<br>MW | Auto DR<br>Verified MW | TI Verified 1<br>MW | otal Technology<br>MW | TA Identified<br>MW | Auto DR<br>Verified<br>MW | TI Verified<br>MW | Total Technology<br>MW | TA Identified<br>MW | Auto DR<br>Verified MW |      | Total Technology<br>MW | TA Identified<br>MW | Auto DR<br>Verified MW | TI Verified T<br>MW | otal Technology<br>MW | TA Identified<br>MW | Auto DR<br>Verified MW | TI Verified<br>MW | Total Technology<br>MW | TA Identified<br>MW | Auto DR<br>Verified MW | TI Verified 1<br>MW | Total Technology<br>MW |
| Supply-Side Demand Response Programs                     |                     |                        |                     |                       |                     |                           |                   |                        |                     |                        |      |                        |                     |                        |                     |                       |                     |                        |                   |                        |                     |                        |                     |                        |
| Agricultural & Pumping Interruptible (API)               |                     | 0.0                    | 0.0                 | 0.0                   |                     | 0.0                       | 0.0               | 0.0                    |                     | 0.0                    | 0.0  | 0.0                    |                     | 0.0                    | 0.0                 | 0.0                   |                     | 0.0                    | 0.0               | 0.0                    |                     | 0.0                    | 0.0                 | 0.0                    |
| Base Interruptible Program (BIP)                         |                     | 0.0                    | 0.0                 | 0.0                   |                     | 0.0                       | 0.0               | 0.0                    |                     | 0.0                    | 0.0  | 0.0                    |                     | 0.0                    | 0.0                 | 0.0                   |                     | 0.0                    | 0.0               | 0.0                    |                     | 0.0                    | 0.0                 | 0.0                    |
| Capacity Bidding Program (CBP)                           |                     | 0.0                    | 0.0                 | 0.0                   |                     | 0.0                       | 0.0               | 0.0                    |                     | 0.0                    | 0.0  | 0.0                    |                     | 0.0                    | 0.0                 | 0.0                   |                     | 0.0                    | 0.0               | 0.0                    |                     | 0.0                    | 0.0                 | 0.0                    |
| Summer Discount Plan Program (SDP)                       |                     | 0.0                    | 0.0                 | 0.0                   |                     | 0.0                       | 0.0               | 0.0                    |                     | 0.0                    | 0.0  | 0.0                    |                     | 0.0                    | 0.0                 | 0.0                   |                     | 0.0                    | 0.0               | 0.0                    |                     | 0.0                    | 0.0                 | 0.0                    |
| Sub-Total  |                     | 0.0                    | 0.0                 | 0.0                   |                     | 0.0                       | 0.0               | 0.0                    |                     | 0.0                    | 0.0  | 0.0                    |                     | 0.0                    | 0.0                 | 0.0                   |                     | 0.0                    | 0.0               | 0.0                    |                     | 0.0                    | 0.0                 | 0.0                    |
| Load-Modifying Demand Response Programs                  |                     |                        |                     |                       |                     |                           |                   |                        |                     |                        |      |                        |                     |                        |                     |                       |                     |                        |                   |                        |                     |                        |                     |                        |
| Critical Peak Pricing (CPP)                              |                     | 0.0                    | 0.0                 | 0.0                   |                     | 0.0                       | 0.0               | 0.0                    |                     | 0.0                    | 0.0  | 0.0                    |                     | 0.0                    | 0.0                 | 0.0                   |                     | 0.0                    | 0.0               | 0.0                    |                     | 0.0                    | 0.0                 | 0.0                    |
| Optional Binding Mandatory Curtailment (OBMC)            |                     | 0.0                    | 0.0                 | 0.0                   |                     | 0.0                       | 0.0               | 0.0                    |                     | 0.0                    | 0.0  | 0.0                    |                     | 0.0                    | 0.0                 | 0.0                   |                     | 0.0                    | 0.0               | 0.0                    |                     | 0.0                    | 0.0                 | 0.0                    |
| Real Time Pricing (RTP)                                  |                     | 0.0                    | 0.0                 | 0.0                   |                     | 0.0                       | 0.0               | 0.0                    |                     | 0.0                    | 0.0  | 0.0                    |                     | 0.0                    | 0.0                 | 0.0                   |                     | 0.0                    | 0.0               | 0.0                    |                     | 0.0                    | 0.0                 | 0.0                    |
| Scheduled Load Reduction Program (SLRP)                  |                     | 0.0                    | 0.0                 | 0.0                   |                     | 0.0                       | 0.0               | 0.0                    |                     | 0.0                    | 0.0  | 0.0                    |                     | 0.0                    | 0.0                 | 0.0                   |                     | 0.0                    | 0.0               | 0.0                    |                     | 0.0                    | 0.0                 | 0.0                    |
| Sub-Total  |                     | 0.0                    | 0.0                 | 0.0                   |                     | 0.0                       | 0.0               | 0.0                    |                     | 0.0                    | 0.0  | 0.0                    |                     | 0.0                    | 0.0                 | 0.0                   |                     | 0.0                    | 0.0               | 0.0                    |                     | 0.0                    | 0.0                 | 0.0                    |
| Total Technology MW                                      |                     | 0.0                    | 0.0                 | 0.0                   |                     | 0.0                       | 0.0               | 0.0                    |                     | 0.0                    | 0.0  | 0.0                    |                     | 0.0                    | 0.0                 | 0.0                   |                     | 0.0                    | 0.0               | 0.0                    |                     | 0.0                    | 0.0                 | 0.0                    |
| General Program  |                     |                        |                     |                       |                     |                           |                   |                        |                     |                        |      |                        |                     |                        |                     |                       |                     |                        |                   |                        |                     |                        |                     |                        |
| MW funded by TA Program                                  | 0.0                 |                        |                     |                       | 0.0                 |                           |                   |                        | 0.0                 | )                      |      |                        | 0.                  | 0                      |                     |                       | 0.0                 |                        |                   |                        | 0.0                 | )                      |                     |                        |
| MW funded by Auto-DR or TI but not enrolled in a Supply- |                     |                        |                     |                       |                     |                           |                   |                        |                     |                        |      |                        | 1                   |                        |                     |                       |                     |                        |                   |                        |                     |                        |                     |                        |
| Side or Load-Modifying DR Program                        |                     |                        | 0.0                 |                       |                     |                           | 0.0               |                        |                     |                        | 0.0  | )                      |                     |                        | 0.0                 |                       |                     |                        | 0.0               |                        |                     |                        | 0.0                 |                        |
| Total  | 0.0                 |                        | 0.0                 |                       | 0.0                 |                           | 0.0               | l.                     | 0.0                 | )                      | 0.0  | 1                      | 0.                  | 0                      | 0.0                 |                       | 0.0                 | L                      | 0.0               |                        | 0.0                 | )                      | 0.0                 |                        |

|   |               | Ju          | ıly           |                 |               | Au                  | gust        |                  |               | Sept        | ember       |                  |               | Oct         | tober       |                  |               | Nov         | vember      |                  |               | Dec         | ember       |                  |
|---|---------------|-------------|---------------|-----------------|---------------|---------------------|-------------|------------------|---------------|-------------|-------------|------------------|---------------|-------------|-------------|------------------|---------------|-------------|-------------|------------------|---------------|-------------|-------------|------------------|
|   | TA Identified | Auto DR     | TI Verified T | otal Technology | TA Identified | Auto DR<br>Verified | TI Verified | Total Technology | TA Identified | Auto DR     | TI Verified | Total Technology | TA Identified | i Auto DR   | TI Verified | Total Technology | TA Identified | Auto DR     | TI Verified | Total Technology | TA Identified | Auto DR     | TI Verified | Total Technology |
|   | MW            | Verified MW | MW            | MW              | MW            | MW                  | MW          | MW               | MW            | Verified MW |             | MW.              | MW            | Verified MW |             | MW               | MW            | Verified MW | MW          | MW               | MW            | Verified MW |             | MW               |
| Supply-Side Demand Response Programs          |               |             |               |                 |               |                     |             |                  |               |             |             |                  |               |             |             |                  |               |             |             |                  |               |             |             |                  |
| Agricultural & Pumping Interruptible (API)    |               | 0.0         | 0.0           | 0.0             |               | 0.0                 | 0.0         | 0.0              | I             |             |             |                  |               |             |             |                  |               |             |             |                  |               |             |             |                  |
| Base Interruptible Program (BIP)              |               | 0.0         | 0.0           | 0.0             |               | 0.0                 | 0.0         | 0.0              |               |             |             |                  |               |             |             |                  |               |             |             |                  |               |             |             |                  |
| Capacity Bidding Program (CBP)                |               | 0.0         | 0.0           | 0.0             |               | 0.0                 | 0.0         | 0.0              |               |             |             |                  |               |             |             |                  |               |             |             |                  |               |             |             |                  |
| Summer Discount Plan Program (SDP)            |               | 0.0         | 0.0           | 0.0             |               | 0.0                 | 0.0         | 0.0              | 1             |             |             |                  |               |             |             |                  |               |             |             |                  |               |             |             |                  |
| Sub-Total                                     |               | 0.0         | 0.0           | 0.0             |               | 0.0                 | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |
| Load-Modifying Demand Response Programs       |               |             |               |                 |               |                     |             |                  |               |             |             |                  |               |             |             |                  |               |             |             |                  |               |             |             |                  |
| Critical Peak Pricing (CPP)                   |               | 0.0         | 0.0           | 0.0             |               | 0.0                 | 0.0         | 0.0              | I             |             |             |                  |               |             |             |                  |               |             |             |                  |               |             |             |                  |
| Optional Binding Mandatory Curtailment (OBMC) |               | 0.0         | 0.0           | 0.0             |               | 0.0                 | 0.0         | 0.0              |               |             |             |                  |               |             |             |                  |               |             |             |                  |               |             |             |                  |
| Real Time Pricing (RTP)                       |               | 0.0         | 0.0           | 0.0             |               | 0.0                 | 0.0         | 0.0              | 1             |             |             |                  |               |             |             |                  |               |             |             |                  |               |             |             |                  |
| Scheduled Load Reduction Program (SLRP)       |               | 0.0         | 0.0           | 0.0             |               | 0.0                 | 0.0         | 0.0              |               |             |             |                  |               |             |             |                  |               |             |             |                  |               |             |             |                  |
| Sub-Total                                     |               | 0.0         | 0.0           | 0.0             |               | 0.0                 | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |
| Total Technology MW                           |               | 0.0         | 0.0           | 0.0             |               | 0.0                 | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |

### General Program

| MW funded by TA Program   | 0.0 |     | 0.0 |     |     |     |     |     |     |     |     |     |
|---|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| MW funded by Auto-DR or TI but not enrolled in a Supply-<br>Side or Load-Modifying DR Program |     |     |     |     |     |     |     |     |     |     |     |     |
| Side or Load-Modifying DR Program   |     | 0.0 |     | 0.0 |     |     |     |     |     |     |     |     |
| Total   | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

Notes:

#### Activity reflects projects initiated in 2017 Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

 TA dendified MW
 Represents identified MW for service accounts from completed TA.

 AutoDR Verified MW
 Represents verified/tested MW for service accounts from completed TA.

 Filter MW
 Represents verified/tested MW for service accounts that participated in Nuto DR.

 Represents verified/Tested MW for service accounts that participated in Nuto DR.
 Represents verified/tested MW for service accounts that participated in Nuto DR.

 \* A reduction in standard TI MWs can occur where a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).
 \* A reduction in standard TI MWs can occur where the WMs for that participated accounts in the TA stage and may include participants who here completed TI and Auto DR.

 Total Technology MW
 Represents the sum of verified MW account due participants who here accounts in the TA stage and may include participants who here accounted TI and Auto DR.

#### Table I-18 SCE TA/TI and Auto DR Program Subscription Statistics 2018

#### Southern California Edison Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

| 2018   |               | Jan         | uary          |                 |               | Feb         | ruary       |                  |               | N           | larch       |                  |               | A                   | pril          |                  |               | ŋ           | Vlay        |                  |               | Ju                  | ne             |               |
|--|---------------|-------------|---------------|-----------------|---------------|-------------|-------------|------------------|---------------|-------------|-------------|------------------|---------------|---------------------|---------------|------------------|---------------|-------------|-------------|------------------|---------------|---------------------|----------------|---------------|
|  | TA Identified | Auto DR     | TI Verified T | otal Technology | TA Identified | Auto DR     | TI Verified | Total Technology | TA Identified | Auto DR     | TI Verified | Total Technology | TA Identified | Auto DR<br>Verified | TI Verified 1 | Fotal Technology | TA Identified | Auto DR     | TI Verified | Total Technology | TA Identified | Auto DR<br>Verified | TI Verified To | otal Technolo |
|  | MW            | Verified MW | MW            | MW              | MW            | Verified MW | MW          | MW               | MW            | Verified MW | MW          | MW               | MW            | MW                  | MW            | MW               | MW            | Verified MW | MW          | MW               | MW            | MW                  | MW             | MW            |
| Supply-Side Demand Response Programs                     |               |             |               |                 |               |             |             |                  |               |             |             |                  |               |                     |               |                  |               |             |             |                  |               |                     |                |               |
| Agricultural & Pumping Interruptible (API)               |               | 0.0         | 0.0           | 0.0             |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0                 | 0.0           | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0                 | 0.0            | c             |
| Base Interruptible Program (BIP)                         |               | 0.0         | 0.0           | 0.0             |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0                 | 0.0           | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0                 | 0.0            | c             |
| Capacity Bidding Program (CBP)                           |               | 0.0         | 0.0           | 0.0             |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0                 | 0.0           | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0                 | 0.0            | c             |
| Summer Discount Plan Program (SDP)                       |               | 0.0         | 0.0           | 0.0             |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0                 | 0.0           | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0                 | 0.0            | c             |
| Sub-Total  |               | 0.0         | 0.0           | 0.0             |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              | )             | 0.0                 | 0.0           | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0                 | 0.0            | C             |
| Load-Modifying Demand Response Programs                  |               |             |               |                 |               |             |             |                  |               |             |             |                  |               |                     |               |                  |               |             |             |                  |               |                     |                |               |
| Critical Peak Pricing (CPP)                              |               | 0.0         | 0.0           | 0.0             |               | 0.0         | 0.0         | 0.0              | 1             | 0.0         | 0.0         | 0.0              | 0             | 0.0                 | 0.0           | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0                 | 0.0            | r             |
| Optional Binding Mandatory Curtailment (OBMC)            |               | 0.0         | 0.0           | 0.0             |               | 0.0         | 0.0         | 0.0              | 1             | 0.0         | 0.0         | 0.0              | 0             | 0.0                 | 0.0           | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0                 | 0.0            | c             |
| Real Time Pricing (RTP)                                  |               | 0.0         | 0.0           | 0.0             |               | 0.0         | 0.0         | 0.0              | l l           | 0.0         | 0.0         | 0.0              |               | 0.0                 | 0.0           | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0                 | 0.0            | c             |
| Scheduled Load Reduction Program (SLRP)                  |               | 0.0         | 0.0           | 0.0             |               | 0.0         | 0.0         | 0.0              | 1             | 0.0         | 0.0         | 0.0              |               | 0.0                 | 0.0           | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0                 | 0.0            | c             |
| Sub-Total  |               | 0.0         | 0.0           | 0.0             |               | 0.0         | 0.0         | 0.0              | 1             | 0.0         | 0.0         | 0.0              | )             | 0.0                 | 0.0           | 0.0              |               | 0.0         | 0.0         | 0.0              | 1             | 0.0                 | 0.0            | 0             |
| Total Technology MW                                      |               | 0.0         | 0.0           | 0.0             |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0                 | 0.0           | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0                 | 0.0            | 0             |
|  |               |             |               |                 |               |             |             |                  |               |             |             |                  |               |                     |               |                  |               |             |             |                  |               |                     |                |               |
| General Program  |               |             |               |                 |               |             |             |                  |               |             |             |                  |               |                     |               |                  |               |             |             |                  |               |                     |                |               |
| MW funded by TA Program                                  | 0.0           | )           |               |                 | 0.0           | )           |             |                  | 0.0           | D           |             |                  | 0.0           | 1                   |               |                  | 0.0           | )           |             |                  | 0.0           |                     |                |               |
| MW funded by Auto-DR or TI but not enrolled in a Supply- |               |             |               |                 |               |             |             |                  |               |             |             |                  |               |                     |               |                  |               |             |             |                  |               |                     |                |               |
| Side or Load-Modifying DR Program                        |               |             | 0.0           |                 |               |             | 0.0         |                  |               |             | 0.0         |                  |               |                     | 0.0           |                  |               |             | 0.0         |                  |               |                     | 0.0            |               |
| Total  | 0.0           | )           | 0.0           |                 | 0.0           |             | 0.0         |                  | 0.0           | n           | 0.0         | 1                | 0.0           | 1                   | 0.0           |                  | 0.0           |             | 0.0         |                  | 0.0           | 1                   | 0.0            |               |

|   |               | J           | uly           |                  |               | Au          | gust        |                  |               | Sep         | tember      |                  |               | 00      | tober       |                  |               | Nov         | rember      |                  |               | De       | cember      |                  |
|---|---------------|-------------|---------------|------------------|---------------|-------------|-------------|------------------|---------------|-------------|-------------|------------------|---------------|---------|-------------|------------------|---------------|-------------|-------------|------------------|---------------|----------|-------------|------------------|
|   |               |             |               |                  |               |             |             |                  |               |             |             |                  |               | Auto DR |             |                  |               |             |             |                  |               | Auto DR  |             |                  |
|   | TA Identified | Auto DR     | TI Verified 1 | Total Technology | TA Identified | Auto DR     | TI Verified | Total Technology | TA Identified | Auto DR     | TI Verified | Total Technology | TA Identified |         | TI Verified | Total Technology | TA Identified | Auto DR     | TI Verified | Total Technology | TA Identified | Verified | TI Verified | Total Technology |
|   | MW            | Verified MW | MW            | MW               | MW            | Verified MW | MW          | MW               | MW            | Verified MW | MW          | MW               | MW            | MW      | MW          | MW               | MW            | Verified MW | MW          | MW               | MW            | MW       | MW          | MW               |
| Supply-Side Demand Response Programs          |               |             |               |                  |               |             |             |                  |               |             |             |                  |               |         |             |                  |               |             |             |                  |               |          |             |                  |
| Agricultural & Pumping Interruptible (API)    |               | 0.0         | 0.0           | 0.0              |               | 0.0         | 0.0         | 0.0              |               |             |             |                  |               |         |             |                  |               |             |             |                  |               |          |             |                  |
| Base Interruptible Program (BIP)              |               | 0.0         | 0.0           | 0.0              |               | 0.0         | 0.0         | 0.0              |               |             |             |                  |               |         |             |                  |               |             |             |                  |               |          |             |                  |
| Capacity Bidding Program (CBP)                |               | 0.0         | 0.0           | 0.0              |               | 0.0         | 0.0         | 0.0              |               |             |             |                  |               |         |             |                  |               |             |             |                  |               |          |             |                  |
| Summer Discount Plan Program (SDP)            |               | 0.0         | 0.0           | 0.0              |               | 0.0         | 0.0         | 0.0              |               |             |             |                  |               |         |             |                  |               |             |             |                  |               |          |             |                  |
| Sub-Total                                     |               | 0.0         | 0.0           | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0     | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0      | 0.0         | 0./              |
| Load-Modifying Demand Response Programs       |               |             |               |                  |               |             |             |                  |               |             |             |                  |               |         |             |                  |               |             |             |                  |               |          |             |                  |
| Critical Peak Pricing (CPP)                   |               | 0.0         | 0.0           | 0.0              |               | 0.0         | 0.0         | 0.0              |               |             |             |                  |               |         |             |                  |               |             |             |                  |               |          |             |                  |
| Optional Binding Mandatory Curtailment (OBMC) |               | 0.0         | 0.0           | 0.0              |               | 0.0         | 0.0         | 0.0              |               |             |             |                  |               |         |             |                  |               |             |             |                  |               |          |             |                  |
| Real Time Pricing (RTP)                       |               | 0.0         | 0.0           | 0.0              |               | 0.0         | 0.0         | 0.0              |               |             |             |                  |               |         |             |                  |               |             |             |                  |               |          |             |                  |
| Scheduled Load Reduction Program (SLRP)       |               | 0.0         | 0.0           | 0.0              |               | 0.0         | 0.0         | 0.0              |               |             |             |                  |               |         |             |                  |               |             |             |                  |               |          |             |                  |
| Sub-Total                                     |               | 0.0         | 0.0           | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0     | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0      | 0.0         | 0./              |
| Total Technology MW                           |               | 0.0         | 0.0           | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0     | 0.0         | 0.0              |               | 0.0         | 0.0         | 0.0              |               | 0.0      | 0.0         | 0.               |

#### General Program

| deneral rogium   |     |     |     |     |     |     |     |     |     |     |     |     |
|--|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| MW funded by TA Program                                  | 0.0 |     | 0.0 |     |     |     |     |     |     |     |     |     |
| MW funded by Auto-DR or TI but not enrolled in a Supply- |     |     |     |     |     |     |     |     |     |     |     |     |
| Side or Load-Modifying DR Program                        |     | 0.0 |     | 0.0 |     |     |     |     |     |     |     |     |
| Total  | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

Notes:

### Activity reflects projects initiated in 2018 Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

| TA Identified MW         | Represents identified MW for service accounts from completed TA.   |
|--------------------------|--|
| AutoDR Verified MW       | Represents verified/tested MW for service accounts that participated in Auto DR.   |
| TI Verified MW           | Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR. |
|                          | *A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).  |
|                          | *Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.  |
| Total Technology MW      | Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.   |
| General Program category | Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.  |
|                          |  |

#### Table I-2 SCE Demand Response Programs and Activities Expenditures and Funding 2018

Southern California Edison Year-to-Date Program Expenditures

|  |                |                 |                 |             | 20               | 018 Expenditure  | s <sup>(1)</sup> |                 |           |           |           |          |              |                   |                    |                             |                          |                    |
|--|----------------|-----------------|-----------------|-------------|------------------|------------------|------------------|-----------------|-----------|-----------|-----------|----------|--------------|-------------------|--------------------|-----------------------------|--------------------------|--------------------|
|  |                |                 |                 |             |                  |                  |                  |                 |           |           |           |          |              | Year-to-Date 2018 | Program-to-Date    |                             | 5                        |                    |
| Cost Item  | January        | February        | March           | April       | May              | June             | July             | August          | September | October   | November  | December | Expenditures | Incentives (2)    | 2018-2022          | 5-Year Funding<br>2018-2022 | Fundshift<br>Adjustments | Percent<br>Funding |
| Category 1 : Supply-Side Demand Response Programs  |                |                 |                 | ·           |                  |                  |                  |                 |           |           |           |          |              |                   |                    |                             |                          |                    |
| Agricultural & Pumping Interruptible (API)   | \$25,804       | \$22,923        | \$26,360        | \$22,671    | \$19,911         | \$134,266        | \$80,214         | (\$35,799)      |           |           |           |          | \$296,349    | \$3,655,828       | \$3,952,177        | \$35,341,929                |                          | 11                 |
| Base Interruptible Program (BIP)   | \$15,907       | \$13,407        | \$13,512        | \$11,612    | \$15,704         | \$15,661         | \$11,379         | \$14,749        |           |           |           |          | \$111,931    | \$47,393,700      | \$47,505,631       | \$347,473,792               |                          | 149                |
| Capacity Bidding Program (CBP)   | \$11,398       | \$11,258        | \$12,384        | \$12,649    | \$13,897         | \$10,031         | \$8,632          | \$10,577        |           |           |           |          | \$90,825     | \$208,579         | \$299,404          | \$15,029,045                |                          | 25                 |
| Smart Energy Program (SEP) (3)   | \$261,853      | \$199,288       | \$185,678       | \$142,072   | \$326,162        | \$102,260        | \$26,062         | \$246,820       |           |           |           |          | \$1,490,195  | \$636,143         | \$2,126,338        | \$20,431,092                |                          | 109                |
| Summer Discount Plan Program (SDP)   | \$85,525       | \$115,066       | \$165,709       | \$216,954   | \$266,000        | \$488,981        | \$460,794        | \$591,026       |           |           |           |          | \$2,390,056  | \$30,577,757      | \$32,967,813       | \$220,058,357               |                          | 155                |
| Category 1 Total   | \$400,487      | \$361,942       | \$403,644       | \$405,956   | \$641,674        | \$751,199        | \$587,081        | \$827,373       | \$0       | \$0       | \$0       | \$0      | \$4,379,356  | \$82,472,008      | \$86,851,363       | \$638,334,215               |                          | 14                 |
| Category 2 : Load-Modifying Demand Response Programs   |                |                 |                 |             |                  |                  |                  |                 |           |           |           |          |              |                   |                    |                             |                          |                    |
| Optional Binding Mandatory Curtailment (OBMC)  | \$0            | \$0             | \$0             | \$0         | \$0              | \$0              | \$0              | \$0             |           |           |           |          | \$0          |                   | \$0                | \$15,000                    |                          | 0                  |
| Rotating Outages   | \$0            | \$0             | \$0             | \$0         | \$0              | \$0              | \$0              | \$0             |           |           |           |          | \$0          |                   | \$0<br>\$0         | \$400,000                   |                          | 0                  |
| Scheduled Load Reduction Program (SLRP)  | \$0            | \$0             | 50<br>\$0       | \$0         | \$0              | \$0              | \$0              | \$0             |           |           |           |          | \$0          |                   | \$0<br>\$0         | \$15,625                    |                          | 05                 |
| Category 2 Total   | \$0            | \$0             | \$0<br>\$0      | \$0         | \$0              | \$0              | \$0              | \$0             |           | \$0       | \$0       | \$0      | \$0          | \$0               | \$0                | \$430,625                   |                          | 05                 |
|  | <i></i>        | çõ              | ço              | çõ          | Ç0               | ψŪ               | ψŪ               | Ç.              | Ç.        | ψŪ        | Ç.        | Ç.       | ψŪ           | <i></i>           | Ç0                 | \$450,025                   |                          |                    |
| Category 3 : Demand Response Auction Mechanism (DRAM) and Direct Participation<br>Electric Rule 24 |                |                 |                 |             |                  |                  |                  |                 |           |           |           |          |              |                   |                    |                             |                          |                    |
| Demand Response Auction Mechanism (DRAM) <sup>(4)</sup>  | \$143,380      | \$146,620       | \$230,626       | \$214,898   | \$298,373        | \$474,181        | \$317,030        | \$622,313       |           |           |           |          | \$2,447,420  |                   | \$2,447,420        | \$6,000,000                 |                          | 419                |
| Category 3 Total   | \$143,380      | \$146,620       | \$230,626       | \$214,898   | \$298,373        | \$474,181        | \$317,030        | \$622,313       | \$0       | \$0       | \$0       | \$0      |              | \$0               | \$2,447,420        | \$6,000,000                 |                          | 413                |
| Category 5 Total   | \$143,380      | \$140,020       | \$230,020       | 3214,050    | \$256,575        | 3414,101         | \$317,030        | \$022,515       |           | <b>90</b> | <b>30</b> |          | \$2,447,420  | 20                | 52,447,420         | \$0,000,000                 |                          | 41                 |
| Category 4 : Emerging Markets & Technology   |                |                 |                 |             |                  |                  |                  |                 |           |           |           |          |              |                   |                    |                             |                          |                    |
| Emerging Markets and Technology  | \$39,974       | \$100,589       | \$84,824        | \$74,456    | \$159,085        | \$88,297         | \$150,801        | \$133,040       |           |           |           |          | \$831,065    |                   | \$831,065          | \$14,610,000                |                          | 65                 |
| Technology Incentive Program (AutoDR-TI)   | \$71,353       | \$76,803        | \$90,274        | \$91,115    | \$118,277        | \$136,034        | \$265,459        | \$348,757       |           |           |           |          | \$1,198,074  |                   | \$1,198,074        | \$43,639,325                |                          | 35                 |
| Category 4 Total   | \$111,328      | \$177,392       | \$175,098       | \$165,570   | \$277,362        | \$224,332        | \$416,260        | \$481,796       | \$0       | \$0       | \$0       | \$0      | \$2,029,139  | \$0               | \$2,029,139        | \$58,249,325                |                          | 35                 |
| Category 5 : Pilots  |                |                 |                 |             |                  |                  |                  |                 |           |           |           |          |              |                   |                    |                             |                          |                    |
| CBP Residential Pilot  | \$0            | \$0             | \$0             | \$0         | \$0              | \$0              | \$0              | \$0             |           |           |           |          | \$0          |                   | \$0                | \$1,005,000                 |                          | 05                 |
| Charge Ready Pilot   | \$6,122        | \$6,246         | \$7,137         | \$5,093     | \$6,066          | \$14,837         | \$11,853         | \$7,074         |           |           |           |          | \$64,428     |                   | \$64,428           | \$429,953                   |                          | 155                |
| Constrained Local Capacity Planning Areas & Disadvantaged Communities Pilot                        | \$0            | \$0             | \$0             | \$0         | \$0              | \$0              | \$0              | \$0             |           |           |           |          | \$0          |                   | \$0 SO             | \$1,000,000                 |                          | 05                 |
| Category 5 Total   | \$6,122        | \$6,246         | \$7,137         | \$5,093     | \$6,066          | \$14,837         | \$11,853         | \$7,074         | \$0       | \$0       | \$0       | \$0      | \$64,428     | \$0               | \$64,428           | \$2,434,953                 |                          | 35                 |
|  |                |                 |                 |             |                  |                  |                  |                 |           |           |           |          |              |                   |                    |                             |                          | -                  |
| Category 6 : Marketing, Education, and Outreach (ME&O) (5)   | \$4,825        | A40.554         | 674.652         | \$71,257    | 6530.074         | 6335.356         | 6335.053         | 630 545         |           |           |           |          | \$1,382,233  |                   | \$1,382,233        | \$14,276,950                |                          | 10                 |
| Other Local Marketing<br>Statewide ME&O  | \$4,825<br>\$0 | \$10,661<br>\$0 | \$74,652<br>\$0 | \$71,257    | \$639,974<br>\$0 | \$325,256<br>\$0 | \$226,062<br>\$0 | \$29,546<br>\$0 |           |           |           |          | \$1,382,233  |                   | \$1,382,233<br>\$0 | \$14,276,950<br>\$1,798,101 |                          | 10                 |
| Category 6 Total   | \$4,825        | \$10,661        | \$74,652        | \$71,257    | \$639,974        | \$325,256        | \$226,062        | \$29,546        | \$0       | \$0       | \$0       | \$0      |              | \$0               | \$1,382,233        | \$16,075,051                |                          | 95                 |
|  | ر20,9¢         | \$10,001        | \$74,032        | \$71,237    | \$033,574        | \$323,230        | \$220,002        | Ş23,J40         | ŶŬ        | οç        | ŞU        | ζŪ       | \$1,302,233  | ÛÇ                | <i>¥1,302,233</i>  | \$10,073,031                |                          |                    |
| Category 7 : Portfolio Support (includes EM&V, System Support, and Notifications)                  |                |                 |                 |             |                  |                  |                  |                 |           |           |           |          |              |                   |                    |                             |                          |                    |
| DR Potential Study   | \$0            | \$0             | \$0             | \$0         | \$0              | \$0              | \$0              | \$0             |           |           |           |          | \$0          |                   | \$0                | \$2,000,000                 |                          | 0                  |
| DR Systems & Technology Support  | \$166,222      | \$421,145       | \$51,219        | \$431,409   | \$596,151        | \$710,754        | \$215,120        | \$221,755       |           |           |           |          | \$2,813,775  |                   | \$2,813,775        | \$29,210,482                |                          | 109                |
| Evaluation, Measurement & Verification (EM&V)  | \$16,232       | \$17,143        | \$20,804        | \$19,026    | \$15,546         | \$27,783         | \$20,918         | \$20,535        |           |           |           |          | \$157,987    |                   | \$157,987          | \$6,090,136                 |                          | 35                 |
| Category 7 Total   | \$182,454      | \$438,288       | \$72,023        | \$450,435   | \$611,697        | \$738,537        | \$236,039        | \$242,290       | \$0       | \$0       | \$0       | \$0      | \$2,971,762  | \$0               | \$2,971,762        | \$37,300,618                |                          | 8                  |
|  |                |                 |                 |             |                  |                  |                  |                 |           |           |           |          |              |                   |                    |                             |                          |                    |
| Integrated Programs and Activities <sup>(6)</sup>  |                |                 |                 |             |                  |                  |                  |                 |           |           |           |          |              |                   |                    |                             |                          |                    |
| IDSM Non Residential   | \$56,413       | \$136,065       | \$59,908        | \$124,913   | \$23,678         | \$71,612         | \$114,215        | \$52,473        |           |           |           |          | \$639,275    |                   | \$639,275          | \$42,650,000                |                          | 1                  |
| IDSM Residential   | \$4,133        | \$4,452         | \$6,348         | \$6,414     | \$5,243          | \$6,662          | \$4,610          | \$5,124         |           |           |           |          | \$42,985     |                   | \$42,985           | \$5,000,000                 |                          | 1                  |
| Integrated Programs and Activities Total   | \$60,546       | \$140,517       | \$66,256        | \$131,326   | \$28,921         | \$78,273         | \$118,824        | \$57,597        | \$0       | \$0       | \$0       | \$0      | \$682,260    | \$0               | \$682,260          | \$47,650,000                |                          | 1                  |
| Total Incremental Cost   | \$909,140      | \$1,281,665     | \$1,029,436     | \$1,444,535 | \$2,504,067      | \$2,606,615      | \$1,913,149      | \$2,267,989     | \$0       | \$0       | \$0       | \$0      | \$13,956,598 | \$82,472,008      | \$96,428,606       | \$806,474,787               |                          | 129                |

Notes:

(1) Funding for DR programs and activities are approved in D.17-12-003 and recorded in SCE's Demand Response Program Balancing Account (DRPBA) unless otherwise noted.

(2) Incentives are for programs in Category 1 only.

rmanent Load Shift (PLS) Commitments outstanding as of 8/31/2018

(3) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Save Power Day Incentive Plus", or "PTR-ET-DLC."

(4) DRAM activities are approved in 0.17-10-017 and are settled in BRBBA. Expenditures represent Resource Adequacy (RA) payments to demand response providers (DRP) based on the Demonstrated Capacity for each applicable Showing (Delivery) Month, in the month that the payments are calculated as the product of the Contract Price of the RA Product and Demonstrated Capacity (kW) as defined in the DRAM Purchase Agreement, Section 1.6.

(5) Funding for Statewide ME&O is based on SCE Advice Letter 3677-E and recorded to the SWMEOBA

(i) integrated Programs and Activities section was updated in July 2018 to align with the funding approved SCE's EE Rolling Portfolio Business Plan for 2018-2025 in D.18-05-041 and resulted in the consolidation of 11 activities to 2. In order to align with the DR program cycle defined in D.17-12-003, only funding through 2022 is included.

# Table I-2A SCE Demand Response Programs and Activities Carry-Over Expenditures and Funding 2018

Southern California Edison Year-to-Date Program Expenditures

|  |                          |                       |                            |                        | 201                      | 8 Expenditures <sup>(1)</sup> | (5)                  |                      |           |         |          |          |                                   |
|--|--------------------------|-----------------------|----------------------------|------------------------|--------------------------|-------------------------------|----------------------|----------------------|-----------|---------|----------|----------|-----------------------------------|
|  |                          |                       |                            |                        | 201                      | o experiances                 |                      |                      |           |         |          |          |                                   |
| Cost Item  | January (2)              | February              | March                      | April                  | May                      | June                          | July                 | August               | September | October | November | December | Year-to Date 2018<br>Expenditures |
| Category 1 : Reliability Programs  |                          |                       |                            |                        |                          |                               |                      |                      |           |         |          |          |                                   |
| Agricultural Pumping Interruptible (API)   | \$328                    | \$6,976               | \$400                      | (\$39)                 | \$1,277                  | (\$768)                       | \$4                  | \$90                 |           |         |          |          | \$8,268                           |
| Base Interruptible Program (BIP)   | \$725                    | \$2,268               | \$154                      | \$46                   | \$117                    | (\$1,198)                     | (\$17)               | \$140                |           |         |          |          | \$2,235                           |
| Optional Binding Mandatory Curtailment (OBMC)                                    | (\$0)                    | \$0                   | \$0                        | \$1                    | \$0                      | \$0                           | \$0                  | \$1                  |           |         |          |          | \$4                               |
| Rotating Outages (RO)<br>Scheduled Load Reduction Program (SLRP)                 | \$70                     | \$74<br>\$0           | \$53<br>\$0                | (\$8)<br>\$0           | \$67<br>\$0              | (\$151)<br>\$0                | (\$0)<br>\$0         | \$21<br>\$0          |           |         |          |          | \$125                             |
| Category 1 Total   | \$1,120                  | \$9,318               | \$608                      | <u>\$0</u>             | \$1,462                  | (\$2,117)                     | (\$13)               | \$251                | \$0       | \$0     | \$0      | \$0      | \$10,629                          |
| category 1 rotar   | \$1,120                  | \$3,310               | 0000                       | 50                     | \$1,40L                  | ((2),227)                     | (\$15)               | <i>VEJ</i> 1         | <b>20</b> | 20      | 20       | 20       | \$10,025                          |
| Category 2 : Price Responsive Programs   |                          |                       |                            |                        |                          |                               |                      |                      |           |         |          |          |                                   |
| AC Cycling : Summer Discount Plan (SDP)  | \$232,684                | \$15,294              | (\$14,518)                 | \$4,702                | \$10,586                 | (\$39,016)                    | (\$13,083)           | \$10,492             |           |         |          |          | \$207,141                         |
| Capacity Bidding Program (CBP)   | \$588                    | \$157                 | \$115                      | \$13                   | \$32                     | (\$331)                       | \$2                  | \$39                 |           |         |          |          | \$615                             |
| Demand Bidding Program (DBP)   | \$785                    | \$721                 | \$258                      | \$315                  | \$72                     | (\$742)                       | \$4                  | \$86                 |           |         |          |          | \$1,499                           |
| Save Power Day (SPD/PTR) Category 2 Total  | \$844,577<br>\$1,078,634 | (\$5,761)<br>\$10,411 | (\$766,306)<br>(\$780,451) | \$252,533<br>\$257,564 | (\$71,958)<br>(\$61,268) | \$94,117<br>\$54,028          | \$12,914<br>(\$163)  | (\$110)<br>\$10,507  | \$0       | \$0     | \$0      | \$0      | \$360,007<br>\$569,261            |
| Category 2 rotar   | \$1,078,034              | \$10,411              | (\$780,431)                | \$237,304              | (\$01,208)               | \$34,028                      | (2103)               | \$10,307             | 30        | 30      | 30       | 30       | \$505,201                         |
| Category 3 : DR Provider/Aggregated Managed Programs (2)                         |                          |                       |                            |                        |                          |                               |                      |                      |           |         |          |          |                                   |
| AMP Contracts/DR Contracts (AMP)   | (\$7)                    | \$23                  | \$50,749                   | \$47                   | \$21                     | \$5,802.67                    | \$19                 | \$200,223            |           |         |          |          | \$256,878                         |
| Demand Response Auction Mechanism (DRAM)   | \$26,244                 | \$200,050             | \$3,532                    | \$6,482                | \$0                      | (\$53,045)                    | \$0                  | \$0                  |           |         |          |          | \$183,264                         |
| Category 3 Total   | \$26,238                 | \$200,073             | \$54,281                   | \$6,529                | \$21                     | (\$47,242)                    | \$19                 | \$200,223            | \$0       | \$0     | \$0      | \$0      | \$440,142                         |
| Colores de Conselles à Contribut Technologies                                    |                          |                       |                            |                        |                          |                               |                      |                      |           |         |          |          |                                   |
| Category 4 : Emerging & Enabling Technologies                                    | \$26,483                 | \$52,134              | (\$560.307)                | \$35,147               | \$2,081                  | (\$12.660)                    | (6927)               | \$1.879              |           |         |          |          | (\$456.080)                       |
| Auto DR / Technology Incentives (AutoDR-TI)<br>Emerging Markets & Technologies   | \$26,483<br>\$5,386      | \$52,134<br>\$106,677 | (\$560,307)<br>\$30,599    | \$35,147<br>\$252,671  | \$2,081<br>\$328,661     | (\$12,660)<br>\$195,685       | (\$836)<br>\$205,288 | \$1,879<br>\$323,307 |           |         |          |          | (\$456,080)<br>\$1,448,273        |
| Category 4 Total   | \$31,868                 | \$158,810             | (\$529,708)                | \$287,818              | \$330,742                | \$183,025                     | \$203,288            | \$325,187            | \$0       | \$0     | \$0      | \$0      | \$992,193                         |
|  |                          |                       |                            |                        |                          |                               |                      |                      |           |         |          |          | ,,                                |
| Category 5 : Pilots  |                          |                       |                            |                        |                          |                               |                      |                      |           |         |          |          |                                   |
| Over Generation Pilot Program  | \$0                      | \$0                   | \$0                        | \$0                    | \$0                      | \$0                           | \$0                  | \$142,107            |           |         |          |          | \$142,107                         |
| Category 5 Total   | \$0                      | \$0                   | \$0                        | \$0                    | \$0                      | \$0                           | \$0                  | \$142,107            | \$0       | \$0     | \$0      | \$0      | \$142,107                         |
|  |                          |                       |                            |                        |                          |                               |                      |                      |           |         |          |          |                                   |
| Category 6 : Evaluation, Measurement and Verification DR Research Studies (CPUC) | \$0                      | \$0                   | \$0                        | \$0                    | \$36,845                 | \$23,210                      | \$0                  | \$2,315              |           |         |          |          | \$62,370                          |
| Measurement and Evaluation   | \$39,978                 | \$8,279               | \$4,528                    | \$15,632               | \$5,552                  | (\$3,279)                     | \$0<br>\$38,095      | \$2,315<br>\$289     |           |         |          |          | \$109,071                         |
| Category 6 Total   | \$39,978                 | \$8,279               | \$4,528                    | \$15,632               | \$42,396                 | \$19,931                      | \$38,095             | \$2,604              | \$0       | \$0     | \$0      | \$0      | \$171,442                         |
|  | +==,===                  | +=,===                | + 1,020                    | +,                     | +                        | +                             | ++++                 | +=/== :              |           |         |          |          | +,                                |
| Category 7 : Marketing, Education & Outreach (4)                                 |                          |                       |                            |                        |                          |                               |                      |                      |           |         |          |          |                                   |
| Circuit Savers Program   | (\$0)                    | (\$0)                 | \$0                        | \$0                    | \$0                      | \$0                           | \$0                  | \$0                  |           |         |          |          | (\$0)                             |
| Statewide ME&O   | \$136,537                | \$62,274              | \$260,921                  | \$653,462              | \$128,459                | \$123,183                     | (\$54,736)           | \$137,248            |           |         |          |          | \$1,447,348                       |
| Other Local Marketing  | \$41,573                 | (\$50,122)            | \$2,083                    | \$549                  | (\$2,083)                | \$0                           | (\$549)              | (\$7,019)            |           |         |          |          | (\$15,569)                        |
| Category 7 Total   | \$178,110                | \$12,151              | \$263,005                  | \$654,011              | \$126,376                | \$123,183                     | (\$55,285)           | \$130,229            | \$0       | \$0     | \$0      | \$0      | \$1,431,779                       |
| Category 8 : DR System Support Activities  |                          |                       |                            |                        |                          |                               |                      |                      |           |         |          |          |                                   |
| DR Systems & Technology (S&T)  | \$10,464                 | \$7,854               | (\$6,669)                  | (\$21,238)             | \$714                    | (\$9,020)                     | (\$105)              | \$928                |           |         |          |          | (\$17,073)                        |
| DR Rule 24   | \$17,377                 | \$35,731              | \$36,161                   | \$28,567               | (\$5,004)                | \$66,762                      | \$39,290             | \$15,290             |           |         |          |          | \$234,174                         |
| Category 8 Total   | \$27,841                 | \$43,585              | \$29,492                   | \$7,329                | (\$4,290)                | \$57,742                      | \$39,184             | \$16,218             | \$0       | \$0     | \$0      | \$0      |                                   |
|  |                          |                       |                            |                        |                          |                               |                      |                      |           |         |          |          |                                   |
| Category 9 : Integrated Programs and Activities (Including Technical             |                          |                       |                            |                        |                          |                               |                      |                      |           |         |          |          |                                   |
| Assistance)  |                          |                       |                            |                        |                          |                               |                      |                      |           |         |          |          |                                   |
| Commercial New Construction<br>DR Energy Leadership Partnership (ELP)            | (\$201)<br>\$708         | \$111<br>\$282        | (\$50,003)<br>\$165        | \$831<br>(\$62)        | \$21<br>\$50             | (\$278)<br>(\$656)            | \$1,562<br>(\$9)     | \$8<br>\$59          |           |         |          |          | (\$47,949)<br>\$538               |
| DR Energy Leadership Partnership (ELP)<br>DR Institutional Partnership           | (\$284)                  | \$282<br>(\$54)       | \$165                      | (\$62)<br>(\$48)       | \$50<br>(\$708)          | (\$656)<br>(\$510)            | (\$9)<br>(\$6)       | \$59<br>\$45         |           |         |          |          | \$538<br>(\$1,400)                |
| DR Technology Resource Incubator Program (TRIO)                                  | \$84                     | \$81                  | \$59                       | (\$17)                 | \$14                     | \$10,870                      | (\$0)                | \$16                 |           |         |          |          | \$11,105                          |
| Federal Power Reserve Partnership (FedPower)                                     | \$0                      | \$0                   | \$0                        | \$0                    | \$0                      | \$0                           | \$0                  | \$0                  |           |         |          |          | \$0                               |
| IDSM Continuous Energy Improvement   | \$92                     | \$89                  | \$65                       | (\$19)                 | \$15                     | (\$200)                       | (\$3)                | \$18                 |           |         |          |          | \$57                              |
| IDSM Food Processing Pilot   | (\$0)                    | \$0                   | \$0                        | \$0                    | \$0                      | \$582                         | \$0                  | \$0                  |           |         |          |          | \$582                             |
| Integrated DSM Marketing   | \$9,169                  | (\$7,130)             | \$772                      | (\$215)                | \$1,109                  | (\$2,223)                     | \$407                | \$202                |           |         |          |          | \$2,092                           |
| RCx Initiative   | \$0                      | \$0                   | \$0                        | \$0                    | \$0                      | \$0                           | \$0                  | \$0                  |           |         |          |          | \$0                               |
| Residential New Construction Pilot   | \$50                     | \$49                  | \$35                       | (\$10)                 | \$8                      | (\$109)<br>\$175              | (\$1)                | \$10                 |           |         |          |          | \$31<br>(\$111.159)               |
| Statewide IDSM<br>Technical Assistance (TA)                                      | (\$8,823)<br>(\$142)     | (\$5,770)<br>\$700    | \$5,328<br>\$323           | \$5,323<br>(\$48)      | \$6,595<br>\$91          | (\$930)                       | \$0<br>\$5           | (\$113,986)<br>\$108 |           |         |          |          | (\$111,159)<br>\$108              |
| Third Party Programs   | \$716                    | \$700                 | \$535                      | (\$48)<br>(\$79)       | \$150                    | (\$930)<br>(\$1,537)          | 55<br>\$8            | \$108                |           |         |          |          | \$108                             |
| Upstream Auto-DR w/HVAC  | \$0                      | \$0                   | \$0                        | \$0                    | \$150                    | \$0                           | \$0                  | \$180                |           |         |          |          | \$0                               |
| Workforce Education & Training Smart Students (SmartStudents)                    | \$349                    | \$356                 | \$261                      | (\$39)                 | \$73                     | (\$751)                       | \$4                  | \$87                 |           |         |          |          | \$342                             |
| Category 9 Total   | \$1,718                  | (\$10,553)            | (\$42,296)                 | \$5,618                | \$7,418                  | \$4,433                       | \$1,964              | (\$113,253)          | \$0       | \$0     | \$0      | \$0      | (\$144,952)                       |
|  |                          |                       |                            |                        |                          | -                             |                      |                      |           |         |          |          |                                   |
| Category 10 - Special Projects   |                          |                       |                            |                        |                          |                               |                      |                      |           |         |          |          |                                   |
| Permanent Load Shift   | \$5,442                  | \$5,603               | \$706,865                  | \$1,769                | \$22,422                 | \$606,564                     | \$1,816              | \$3,745              | -         |         |          |          | \$1,354,227                       |
| Category 10 Total  | \$5,442                  | \$5,603               | \$706,865                  | \$1,769                | \$22,422                 | \$606,564                     | \$1,816              | \$3,745              | \$0       | \$0     | \$0      | \$0      | \$1,354,227                       |
| Programs Support Costs   | \$17,456                 | \$302                 | \$25,327                   | (\$7,866)              | (\$63.008)               | \$1,269                       | \$98                 | \$572                |           |         |          |          | (\$25,850)                        |
| Total Incremental Cost   | \$1,408,404              | \$437,980             | (\$268.348)                | \$1,228,403            | \$402,270                | \$1,000,815                   | \$230,166            | \$718,388            | \$0       | \$0     | \$0      | \$0      | \$5,158,078                       |
|  | \$1,400,404              |                       | (9200,040)                 | VA,020,403             | \$40L,L73                | 44,000,023                    | \$230,230            | \$7.20,500           | 30        | 30      | 30       | 30       | \$3,230,078                       |

Auto-DR Technology Incentives (AutoDR TI) commitments outstanding as of 8/31/2018 Permanent Load Shift (PLS) Commitments outstanding as of 8/31/2018 \$ \$ 3,016,300

Notes: (1) Carryover program costs, for funding cycles prior to 2018, are reported here and are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted. SCE seeks Commission authorization to carryover program costs in its ERBA proceeding. (2) Regative expenses are accorded to BRBRA and/or PAACBA (3) Category 3 expenses are recorded to BRBRA and/or PAACBA (3) Starevide NetRo Serverses are recorded to BRBRA and/or PAACBA (3) Expenses are incorded to a BRBRA and/or PAACBA (5) Expenses may include costs recorded to Allos Canyon Demand Response Program Balancing Account (ACDBPBA)

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### Table I-3 SCE Demand Response Programs Customer Program Incentives 2018

#### Southern California Edison Annual Total Cost

|   |             |             |             |             | Total E     | mbedded Cost an | d Revenues <sup>(1)</sup> |              |           |         |          |          |                         |
|---|-------------|-------------|-------------|-------------|-------------|-----------------|---------------------------|--------------|-----------|---------|----------|----------|-------------------------|
| Cost Item   | January     | February    | March       | April       | May         | June            | July                      | August       | September | October | November | December | Year-to-Date Total Cost |
| Program Incentives  |             |             |             |             |             |                 |                           |              |           |         |          |          |                         |
| Agricultural Pumping Interruptible (API) <sup>(2)</sup>   | \$46,015    | \$37,159    | \$67,264    | \$54,322    | \$80,081    | \$579,261       | \$1,335,400               | \$1,456,326  |           |         |          |          | \$3,655,828             |
| Base Interruptible Program (BIP) (2)                      | \$841,787   | \$752,452   | \$859,018   | \$807,437   | \$828,164   | \$3,969,315     | \$18,461,640              | \$20,873,888 |           |         |          |          | \$47,393,700            |
| Capacity Bidding Program (CBP) (3)                        | \$0         | \$2,601     | \$2,601     | \$3,181     | \$24,187    | \$44,860        | \$131,149                 | Pending      |           |         |          |          | \$208,579               |
| Demand Bidding Program (DBP) (4)                          | \$377,874   | \$379       | \$0         | \$0         | \$0         | \$0             | \$0                       | \$0          |           |         |          |          | \$378,253               |
| AMP Contracts/DR Contracts (AMP)                          | \$0         | \$0         | \$0         | \$0         | \$0         | \$0             | \$0                       | \$0          |           |         |          |          | \$0                     |
| Smart Energy Program (SEP) (5)                            | \$15,749    | \$12,833    | \$13,997    | \$13,961    | \$13,284    | \$14,474        | \$10,360                  | \$541,485    |           |         |          |          | \$636,143               |
| Summer Discount Plan Program (SDP) - Commercial           | \$5,952     | (\$146)     | \$5,304     | \$6,274     | (\$2,266)   | \$1,414,191     | \$3,060,496               | \$3,649,992  |           |         |          |          | \$8,139,796             |
| Summer Discount Plan Program (SDP) - Residential          | \$255,444   | \$201,262   | \$262,247   | \$252,721   | \$231,255   | \$4,124,527     | \$8,172,188               | \$8,557,056  |           |         |          |          | \$22,056,699            |
| Summer Discount Plan Program (SDP) - Residential O-Switch | \$6,920     | \$4,901     | \$4,252     | \$5,391     | \$4,717     | \$69,788        | \$138,082                 | \$147,211    |           |         |          |          | \$381,262               |
| Total Cost of Incentives                                  | \$1,549,740 | \$1,011,441 | \$1,214,682 | \$1,143,287 | \$1,179,421 | \$10,216,417    | \$31,309,316              | \$35,225,957 | \$0       | \$0     | \$0      | \$0      | \$82,850,261            |
| Total Cost of Incentives                                  | \$1,549,740 | \$1,011,441 | \$1,214,682 | \$1,143,287 | \$1,179,421 | \$10,216,417    | \$31,309,316              | \$35,225,957 | \$0       | \$0     | \$0      | \$0      | \$82,850                |

| Revenues from Excess Energy Charges <sup>(6)</sup> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 |
|--|
|--|

Notes:

(1) Amounts reported are for incentives costs that recovered in the Demand Response Program Balancing Account (DRPBA).

(2) BIP and API shown here represent the amount of incentives paid to all enrolled service accounts based on the month in which incentives were paid by the utility and not necessarily based on the month in which they were earned. BIP is net of incentives and Excess Energy Charges.

(3) CBP incentives represents the net amount of capacity and any applicable energy payments issued to participating aggregators. Amounts are based upon settlement and actual performance.

"Pending" indicates settlements for that operating month have either not been completed or are being processed by SCE's DRP Credit.

(d) DBP incentives shown here represent the amount of incentives paid to the operating inclusion in the contrainance of an endport of the source of the contrainance of the source of the contrainance of the contrainance of the source of the contrainance of the contra

#### Table I-4 SCE Demand Response Programs and Activities Fund Shifting 2018

#### Southern California Edison

FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPHS 4 AND 6.

- OP 4:
   The utilities may not shift funds between budget categories with two exceptions as stated in OP and 5;

   The utilities may shift up to 50% of a program's funds to another program within the same budget category;

   The utilities shall not shift funds within the "Pilots" (Category 5) or "Special Projects" (Category 11) budget category;

   The utilities shall not shift funds within the "Pilots" (Category;

   The utilities shall not shift funds to the thabling or Emerging Technologies category;

   The utilities shall not infinize a program through multiple (und shifting;

   The utilities shall soluti a Tier 2 Advice Letter before shifting more than 50% of a program's budget to a different program within the same budget category;

   The utilities shall other the amount of and reason for each shift in their monthy demand response reports.
- OP 6: The utilities may shift funds in Category 4 (Enabling & Emerging Technologies) into the Permanent Load Shifting program with a Tier 2 Advice Letter.

| Fund Shift | Programs Impacted | Date | Rationale for Fundshift |  |
|------------|-------------------|------|-------------------------|--|
|            |                   |      |                         |  |
|            |                   |      |                         |  |
|            |                   |      |                         |  |
|            |                   |      |                         |  |
|            |                   |      |                         |  |
|            |                   |      |                         |  |
|            |                   |      |                         |  |
| \$0        |                   |      |                         |  |
|            | Fund Shift        |      |                         |  |

Notes:

# Table I-5 SCE Demand Response Programs and Activities 2018 Customer Communication, Marketing and Outreach

### Southern California Edison Year-to-Date Marketing Expenditures

|                              |           |           |           | 2018 Fu   | inding Cycle C | ustomer Commun | ication, Marketi | ng, and Out | reach     |         |          |          | Year-to Date         | 2018 Authorized           |                    |
|------------------------------|-----------|-----------|-----------|-----------|----------------|----------------|------------------|-------------|-----------|---------|----------|----------|----------------------|---------------------------|--------------------|
|                              | January   | February  | March     | April     | May            | June           | July             | August      | September | October | November | December | 2018<br>Expenditures | Budget (if<br>Applicable) | Percent<br>Funding |
| I. STATEWIDE MARKETING       |           |           |           |           |                |                |                  |             |           |         |          |          |                      |                           |                    |
| IOU Administrative Costs     | \$0       | \$2,996   | \$36      | \$2,912   | \$1,064        | \$1,695        | \$1,149          | \$1,495     |           |         |          |          | \$11,348             |                           | 0%                 |
| Statewide ME&O contract      | \$136,537 | \$59,277  | \$260,885 | \$650,550 | \$127,395      | \$121,488      | (\$55,885)       | \$135,753   |           |         |          |          | \$1,436,000          | \$1,798,101               | 80%                |
| I. TOTAL STATEWIDE MARKETING | \$136,537 | \$ 62,274 | \$260,921 | \$653,462 | \$128,459      | \$123,183      | (\$54,736)       | \$137,248   | \$0       | \$0     | \$0      | \$0      | \$1,447,348          | \$1,798,101               | 80%                |

#### II. UTILITY MARKETING BY ACTIVITY (1)

TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2018

| TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2018   |   |  |   |  |   |   |   |   |     |           |           |     |  |                                |          |
|--|---|--|---|--|---|---|---|---|-----|-----------|-----------|-----|--|--------------------------------|----------|
|  |   |  |   |  |   |   |   |   |     |           |           |     |  |                                |          |
| PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING   |   |  |   |  |   |   |   |   |     |           |           |     |  |                                |          |
| Category 1: Supply-Side Demand Response Programs<br>Agricultural & Pumping Interruptible (API)   | \$0   | \$0  | \$0   | \$0  | \$0   | \$0   | SO  | \$0   |     |           |           |     | \$0  |                                | 0%       |
| Base Interruptible Program (BIP)   | \$0   | \$0  | \$0   | \$0  | \$0   | \$0   | \$0   | \$0   |     |           |           |     | \$0  |                                | 0%       |
| Capacity Bidding Program (CBP)   | \$0   | \$0  | \$0   | \$0  | \$0   | \$0   | \$0   | \$0   |     |           |           |     | \$0  |                                | 0%       |
| Smart Energy Program (SEP)   | \$0   | \$0  | \$0   | \$0  | \$0   | \$0   | \$0   | \$0   |     |           |           |     | \$0  |                                | 0%       |
| Summer Discount Plan Program (SDP)   | \$0   | \$0  | \$0   | \$0  | \$0   | \$0   | \$0   | \$0   |     |           |           |     | \$0  |                                | 0%       |
|  |   |  |   |  |   |   |   |   |     |           |           |     |  |                                |          |
| Category 2: Load-Modifying Demand Response Programs  |   |  |   |  |   |   |   |   |     |           |           |     |  |                                |          |
| Optional Binding Mandatory Curtailment (OBMC)  | \$0   | \$0  | \$0   | \$0  | \$0   | \$0   | \$0   | \$0   |     |           |           |     | \$0  |                                | 0%       |
| Rotating Outages<br>Scheduled Load Reduction Program (SLRP)  | \$0<br>\$0  | \$0<br>\$0   | \$0<br>\$0  | \$0<br>\$0   | \$0<br>\$0  | \$0<br>\$0  | \$0<br>\$0  | \$0<br>\$0  |     |           |           |     | \$0<br>\$0   |                                | 0%<br>0% |
| Scheduled Load Reduction Program (SERP)  | ŞŪ  | <u>50</u>  | <b>90</b>   | 90   | <i>90</i>   | ΰ¢  | ÛÇ.   | 90  |     |           |           |     | ĴŪ   |                                | 076      |
| Category 3: Demand Response Auction Mechanism (DRAM) and Direct Participation  |   |  |   |  |   |   |   |   |     |           |           |     |  |                                |          |
| Electric Rule 24   |   |  |   |  |   |   |   |   |     |           |           |     |  |                                |          |
| Demand Response Auction Mechanism (DRAM)   | \$0   | \$0  | \$0   | \$0  | \$0   | \$0   | \$0   | \$0   |     |           |           |     | \$0  |                                | 0%       |
|  |   |  |   |  |   |   |   |   |     |           |           |     |  |                                |          |
| Category 4: Emerging Markets & Technology<br>Emerging Markets and Technology   |   |  |   |  |   |   |   |   |     |           |           |     |  |                                | 0%       |
| Technology Incentive Program (AutoDR-TI)   | \$0<br>\$0  | \$0<br>\$0   | \$0<br>\$0  | \$0<br>\$0   | \$0<br>\$0  | \$0<br>\$0  | \$0<br>\$0  | \$0<br>\$0  |     |           |           |     | \$0<br>\$0   |                                | 0%       |
| recinology incentive Program (Autobr-11)   | 50  | ŞU   | 50  | 50   | ŞU  | 50  | 30  | 30  |     |           |           |     | 50   |                                | 0%       |
| Category 5: Pilots   |   |  |   |  |   |   |   |   |     |           |           |     |  |                                |          |
| Charge Ready Pilot   | \$0   | \$0  | \$0   | \$0  | \$0   | \$0   | \$0   | \$0   |     |           |           |     | \$0  |                                | 0%       |
|  |   |  |   |  |   |   |   |   |     |           |           |     |  |                                |          |
| Category 6 : Marketing, Education, and Outreach (ME&O)   |   |  |   |  |   |   |   |   |     |           |           |     |  |                                |          |
| Other Local Marketing <sup>(2)</sup>   | (\$0)   | (\$0)  | \$0   | \$0  | \$0   | \$0   | \$0   | \$0   |     |           |           |     | (\$0)  |                                | 0%       |
|  |   |  |   |  |   |   |   |   |     |           |           |     |  |                                |          |
|  |   |  |   |  |   |   |   |   |     |           |           |     |  |                                |          |
| Category 7 : Portfolio Support (includes EM&V, System Support, and Notifications)<br>DR Potential Study  | \$0   | SO   | \$0   | \$0  | \$0   | \$0   | \$0   | \$0   |     |           |           |     | \$0  |                                | 0%       |
| DR Systems & Technology Support  | \$0<br>\$0  | \$0<br>\$0   | \$0<br>\$0  | \$0<br>\$0   | \$0<br>\$0  | \$0<br>\$0  | \$0<br>\$0  | \$0<br>\$0  |     |           |           |     | \$0  |                                | 0%       |
| Evaluation, Measurement & Verification (EM&V)  | \$0<br>\$0  | \$0  | \$0   | \$0  | \$0   | \$0   | \$0   | \$0   |     |           |           |     | \$0  |                                | 0%       |
|  | ÷-  | **   | +-  | +-   |   |   |   | +-  |     |           |           |     |  |                                |          |
| Category 8 : Integrated Programs and Activities  |   |  |   |  |   |   |   |   |     |           |           |     |  |                                |          |
| IDSM Non Residential   | \$16,383  | \$2,413  | \$16,285  | \$14,034   | \$11,224  | \$17,642  | \$1,955   | \$4,351   |     |           |           |     | \$84,287   | \$445,000                      | 19%      |
| IDSM Residential   | \$0   | \$0  | \$0   | \$0  | \$0   | \$0   | \$191   | \$513   |     |           |           |     | \$704  | \$55,000                       | 1%       |
| SUBTOTAL   | \$16,383  | \$2,413  | \$16,285  | \$14,034   | \$11,224  | \$17,642  | \$2,146   | \$4,864   | \$0 | \$0       | \$0       | \$0 | \$84,990   | \$500,000                      | 100%     |
| JOBIOTAL   | \$10,565  | \$2,413  | \$10,285  | 314,034  | 311,224   | \$17,042  | \$2,140   | 34,004  | 30  | <b>20</b> | <b>90</b> | 30  | 304,330  | \$300,000                      | 100%     |
|  |   |  |   |  |   |   |   |   |     |           |           |     |  |                                |          |
| PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING   |   |  |   |  |   |   |   |   |     |           |           |     |  |                                |          |
|  |   |  |   |  |   |   |   |   |     |           |           |     |  |                                |          |
| Agricultural & Pumping Interruptible (API)   |   |  |   |  |   |   |   |   |     |           |           |     |  | \$1,200                        |          |
| Agricultural & Pumping Interruptible (API)<br>Customer Research  | \$0   | \$0  | \$0   | \$0  | \$0   | \$0   | \$0   | \$0   |     |           |           |     | \$0  | \$1,200                        |          |
| Agricultural & Pumping Interruptible (API)<br>Customer Research<br>Collateral- Development, Printing, Distribution etc. (all non-labor costs)  | \$0   | \$0  | \$22  | \$679  | \$0   | \$0   | \$0   | \$0   |     |           |           |     | \$701  | \$1,200                        |          |
| Agricultural & Pumping Interruptible (API)<br>Customer Research<br>Collaterai- Development, Printing, Distribution etc. (all non-labor costs)<br>Labor   | \$0<br>\$0  | \$0<br>\$0   | \$22<br>\$0   | \$679<br>\$0   | \$0<br>\$0  | \$0<br>\$0  | \$0<br>\$0  | \$0<br>\$0  |     |           |           | 1   | \$701<br>\$0   | \$1,200                        |          |
| Agricultural & Pumping Interruptible (API)<br>Customer Research<br>Collateral- Development, Printing, Distribution etc. (all non-labor costs)<br>Labor<br>Paid Media   | \$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0  | \$22<br>\$0<br>\$0  | \$679<br>\$0<br>\$0  | \$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0   |     |           |           |     | \$701<br>\$0<br>\$0  | \$1,200                        |          |
| Agricultural & Pumping Interruptible (API)<br>Customer Research<br>Collaterai- Development, Printing, Distribution etc. (all non-labor costs)<br>Labor   | \$0<br>\$0  | \$0<br>\$0   | \$22<br>\$0   | \$679<br>\$0   | \$0<br>\$0  | \$0<br>\$0  | \$0<br>\$0  | \$0<br>\$0  |     |           |           |     | \$701<br>\$0   | \$1,200                        |          |
| Agricultural & Pumping Interruptible (API)<br>Customer Research<br>Collateral- Development, Printing, Distribution etc. (all non-labor costs)<br>Labor<br>Paid Media   | \$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0  | \$22<br>\$0<br>\$0  | \$679<br>\$0<br>\$0  | \$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0   |     |           |           |     | \$701<br>\$0<br>\$0  | \$1,200                        |          |
| Agricultural & Pumping Interruptible (API) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Base Interruptible Program (BIP) Customer Research  | \$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$22<br>\$0<br>\$0<br>\$0<br>\$0  | \$679<br>\$0<br>\$0<br>\$2<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0   |     |           |           |     | \$701<br>\$0<br>\$0<br>\$2<br>\$2  |                                |          |
| Agricultural & Pumping Interruptible (API) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Base Interruptible Program (BIP) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs)   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$184  | \$22<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$385  | \$679<br>\$0<br>\$2<br>\$2<br>\$0<br>\$0<br>\$679  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  |     |           |           |     | \$701<br>\$0<br>\$2<br>\$2<br>\$0<br>\$1,248   |                                |          |
| Agricultural & Pumping Interruptible (API) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Base Interruptible Program (BIP) Customer Kesearch Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                            | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$184<br>\$0  | \$22<br>\$0<br>\$0<br>\$0<br>\$0<br>\$385<br>\$0  | \$679<br>\$0<br>\$2<br>\$2<br>\$0<br>\$679<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                     | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                            | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                            | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                            |     |           |           |     | \$701<br>\$0<br>\$2<br>\$2<br>\$0<br>\$1,248<br>\$0  |                                |          |
| Agricultural & Pumping Interruptible (API) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Base Interruptible Program (BIP) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0              | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$184<br>\$0<br>\$0<br>\$0  | \$22<br>\$0<br>\$0<br>\$0<br>\$0<br>\$385<br>\$0<br>\$0<br>\$0  | \$679<br>\$0<br>\$0<br>\$2<br>\$0<br>\$679<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0       | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0       | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0       | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0       |     |           |           |     | \$701<br>\$0<br>\$2<br>\$2<br>\$0<br>\$1,248<br>\$0<br>\$0<br>\$0  |                                |          |
| Agricultural & Pumping Interruptible (API) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Base Interruptible Program (BIP) Customer Kesearch Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                            | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$184<br>\$0  | \$22<br>\$0<br>\$0<br>\$0<br>\$0<br>\$385<br>\$0  | \$679<br>\$0<br>\$2<br>\$2<br>\$0<br>\$679<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                     | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                            | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                            | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                            |     |           |           |     | \$701<br>\$0<br>\$2<br>\$2<br>\$0<br>\$1,248<br>\$0  |                                |          |
| Agricultural & Pumping Interruptible (API) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Base Interruptible Program (BIP) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0              | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$184<br>\$0<br>\$0<br>\$0  | \$22<br>\$0<br>\$0<br>\$0<br>\$0<br>\$385<br>\$0<br>\$0<br>\$0  | \$679<br>\$0<br>\$0<br>\$2<br>\$0<br>\$679<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0       | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0       | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0       | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0       |     |           |           |     | \$701<br>\$0<br>\$2<br>\$2<br>\$0<br>\$1,248<br>\$0<br>\$0<br>\$0  | \$1,200                        |          |
| Agricultural & Pumping Interruptible (API) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Base Interruptible Program (BIP) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Charge Ready Pilot   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0       | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$184<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$22<br>\$0<br>\$0<br>\$0<br>\$0<br>\$385<br>\$0<br>\$0<br>\$0  | \$679<br>\$0<br>\$0<br>\$2<br>\$0<br>\$679<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0       | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0       | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0       |     |           |           |     | \$701<br>\$0<br>\$2<br>\$2<br>\$0<br>\$1,248<br>\$0<br>\$0<br>\$2<br>\$0<br>\$2  |                                |          |
| Agricultural & Pumping Interruptible (API) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Base Interruptible Program (BIP) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Charge Ready Plot Customer Research Customer Research  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0              | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$184<br>\$0<br>\$0<br>\$0  | \$22<br>\$0<br>\$0<br>\$0<br>\$0<br>\$385<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$679<br>\$0<br>\$2<br>\$2<br>\$0<br>\$2<br>\$0<br>\$679<br>\$0<br>\$0<br>\$2  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0       | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0       | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0       | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0       |     |           |           |     | \$701<br>\$0<br>\$2<br>\$2<br>\$0<br>\$1,248<br>\$0<br>\$0<br>\$0  | \$1,200                        |          |
| Agricultural & Pumping Interruptible (API) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Base Interruptible Program (BIP) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Charge Ready Pilot   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$184<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$22<br>\$0<br>\$0<br>\$0<br>\$0<br>\$385<br>\$385<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$679<br>\$0<br>\$2<br>\$2<br>\$0<br>\$679<br>\$0<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0       | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0       | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0       | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ |     |           |           |     | \$701<br>\$0<br>\$2<br>\$2<br>\$1,248<br>\$0<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$2<br>\$0<br>\$2<br>\$2<br>\$0<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2 | \$1,200                        |          |
| Agricultural & Pumping Interruptible (API) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Base Interruptible Program (BIP) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Charge Ready Pilot Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Collateral- Development, Printing, Distribution etc. (all non-labor costs) Collateral- Development, Printing, Distribution etc. (all non-labor costs)  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                            | \$0<br>\$0<br>\$0<br>\$0<br>\$184<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                               | \$22<br>\$0<br>\$0<br>\$0<br>\$0<br>\$385<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$679<br>\$0<br>\$2<br>\$2<br>\$0<br>\$679<br>\$0<br>\$2<br>\$0<br>\$2<br>\$2<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ |     |           |           |     | \$701<br>\$0<br>\$2<br>\$2<br>\$1,248<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0  | \$1,200                        |          |
| Agricultural & Pumping Interruptible (API)  Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Base Interruptible Program (BIP) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Charge Ready Plot Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Charge Ready Plot Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                            | \$0<br>\$0<br>\$0<br>\$0<br>\$184<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                        | \$22<br>\$0<br>\$0<br>\$0<br>\$385<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0         | \$679<br>\$0<br>\$2<br>\$2<br>\$0<br>\$679<br>\$0<br>\$2<br>\$0<br>\$2<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | 50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>5               | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ |     |           |           |     | \$701<br>\$0<br>\$2<br>\$2<br>\$1,248<br>\$0<br>\$2<br>\$0<br>\$2<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0  | \$1,200                        |          |
| Agricultural & Pumping Interruptible (API) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Base Interruptible Program (BIP) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Cange Ready Plot Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Customer Research Cu | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                            | \$0<br>\$0<br>\$0<br>\$184<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                        | \$22<br>\$0<br>\$0<br>\$385<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                | \$679<br>\$0<br>\$2<br>\$2<br>\$0<br>\$679<br>\$0<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ |     |           |           |     | \$701<br>\$0<br>\$0<br>\$2<br>\$1,248<br>\$0<br>\$0<br>\$2<br>\$2<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$1,200<br>\$30,000            |          |
| Agricultural & Pumping Interruptible (API)  Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Base Interruptible Program (BIP) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Charge Ready Pilot Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Charge Ready Pilot Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Scheduled Load Reduction Program (SLRP)   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$184<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                 | \$22<br>\$0<br>\$0<br>\$0<br>\$385<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0         | \$679<br>\$0<br>\$2<br>\$2<br>\$0<br>\$679<br>\$50<br>\$0<br>\$2<br>\$0<br>\$2<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | 50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>5               |     |           |           |     | \$701<br>\$0<br>\$0<br>\$2<br>\$0<br>\$1,248<br>\$0<br>\$0<br>\$2<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$1,200                        |          |
| Agricultural & Pumping Interruptible (API)  Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Base Interruptible Program (BIP)  Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Charge Ready Plot Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  State Costs  Steeduled Load Reduction Program (SLRP) Customer Research Customer Research Customer Research Customer Research Collereral-Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Steeduled Load Reduction Program (SLRP) Customer Research  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$184<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                 | \$22<br>\$0<br>\$0<br>\$0<br>\$3385<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0        | \$679<br>\$0<br>\$2<br>\$2<br>\$0<br>\$679<br>\$0<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | 50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>5               | S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S               |     |           |           |     | \$701<br>\$0<br>\$0<br>\$2<br>\$0<br>\$1,248<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$1,200<br>\$30,000            |          |
| Agricultural & Pumping Interruptible (API)  Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Base Interruptible Program (BIP) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Charge Ready Plot Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Scheduled Load Reduction Program (SLRP) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Collateral-Development, Printing, Distribution etc. (all non-labor costs) Collateral-Development, Printing, Dis | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$184<br>\$0<br>\$184<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$22<br>\$0<br>\$0<br>\$385<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                | \$679<br>\$0<br>\$2<br>\$2<br>\$0<br>\$0<br>\$679<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0                                      | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | 50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>5               | S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0                                      |     |           |           |     | \$701<br>\$0<br>\$0<br>\$2<br>\$0<br>\$1,248<br>\$0<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$1,200<br>\$30,000            |          |
| Agricultural & Pumping Interruptible (API)  Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Base Interruptible Program (BIP)  Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Charge Ready Plot Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  State Costs  Steeduled Load Reduction Program (SLRP) Customer Research Customer Research Customer Research Customer Research Collereral-Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Steeduled Load Reduction Program (SLRP) Customer Research  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$184<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                 | \$22<br>\$0<br>\$0<br>\$0<br>\$3385<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0        | \$679<br>\$0<br>\$2<br>\$2<br>\$0<br>\$679<br>\$0<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | 50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>5               | S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S               |     |           |           |     | \$701<br>\$0<br>\$0<br>\$2<br>\$0<br>\$1,248<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$1,200<br>\$30,000            |          |
| Agricultural & Pumping Interruptible (API)  Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Base Interruptible Program (BIP)  Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Charge Ready Pilot Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Scheduled Load Reduction Program (SLRP) Customer Research Customer Customer Research Customer Research Customer Research C | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$184<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                        | \$22<br>\$0<br>\$0<br>\$30<br>\$30<br>\$30<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$679<br>\$0<br>\$2<br>\$2<br>\$0<br>\$0<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$2<br>\$0<br>\$0<br>\$2<br>\$2<br>\$0<br>\$2<br>\$2<br>\$0<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2           | 50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>5               | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | 50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>5               | S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0                                      |     |           |           |     | \$701<br>\$0<br>\$2<br>\$2<br>\$0<br>\$1,248<br>\$0<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$2<br>\$0<br>\$0<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2 | \$1,200<br>\$30,000            |          |
| Agricultural & Pumping Interruptible (API)  Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Base Interruptible Program (BIP)  Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Stheduled Load Reduction Program (SLRP) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Stheduled Load Reduction Program (SLRP) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$184<br>\$0<br>\$0<br>\$184<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | \$22<br>\$0<br>\$0<br>\$385<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                | \$679<br>\$0<br>\$2<br>\$2<br>\$0<br>\$679<br>\$0<br>\$0<br>\$2<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0                                      | S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S               | 50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>5               | S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0                                      |     |           |           |     | \$701<br>\$0<br>\$0<br>\$2<br>\$2<br>\$0<br>\$1,248<br>\$0<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$1,200<br>\$30,000            |          |
| Agricultural & Pumping Interruptible (API)  Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Base Interruptible Program (BIP) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Scheduled Load Reduction Program (SLRP) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Smart Energy Program (SEP) <sup>(1)</sup>  | 50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>5               | \$0<br>\$0<br>\$0<br>\$184<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                        | \$22<br>\$0<br>\$0<br>\$385<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                | \$679<br>\$0<br>\$2<br>\$2<br>\$0<br>\$679<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0                                      | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | 50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>5               | 50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>5               |     |           |           |     | \$701<br>\$0<br>\$0<br>\$0<br>\$2<br>\$0<br>\$1,248<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$1,200<br>\$30,000            |          |
| Agricultural & Pumping Interruptible (API)  Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Base Interruptible Program (BIP)  Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Charge Ready Piot Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Scheduled Load Reduction Program (SLRP) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Scheduled Load Reduction Program (SLRP) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Samat Energy Program (SEP) Customer Research Cust | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | 50<br>50<br>50<br>5184<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50   | \$22<br>\$0<br>\$0<br>\$385<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                | \$679<br>\$0<br>\$2<br>\$2<br>\$0<br>\$679<br>\$0<br>\$0<br>\$2<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S               | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | 50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>5               | S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0                                      |     |           |           |     | \$701<br>\$0<br>\$0<br>\$2<br>\$0<br>\$1,248<br>\$0<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$1,200<br>\$30,000<br>\$1,875 |          |
| Agricultural & Pumping Interruptible (API)  Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Scheduled Load Reduction Program (SLP) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Scheduled Load Reduction Program (SLP) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Smart Energy Program (SEP) (9) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Smart Energy Program (SEP) (9) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | \$0<br>\$0<br>\$0<br>\$184<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                        | \$22<br>\$0<br>\$0<br>\$385<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                | \$679<br>\$60<br>\$2<br>\$2<br>\$0<br>\$679<br>\$0<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0                                      | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | 50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>5               | S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0                                      |     |           |           |     | \$701<br>\$0<br>\$0<br>\$2<br>\$0<br>\$1,248<br>\$0<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$1,200<br>\$30,000<br>\$1,875 |          |
| Agricultural & Pumping Interruptible (API)  Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Base Interruptible Program (BIP)  Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Charge Ready Piot Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Scheduled Load Reduction Program (SLRP) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Scheduled Load Reduction Program (SLRP) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  Samat Energy Program (SEP) Customer Research Cust | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | 50<br>50<br>50<br>5184<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50   | \$22<br>\$0<br>\$0<br>\$385<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0                | \$679<br>\$0<br>\$2<br>\$2<br>\$0<br>\$679<br>\$0<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S               | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$ | 50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>5               | S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0<br>S0                                      |     |           |           |     | \$701<br>\$0<br>\$0<br>\$2<br>\$0<br>\$1,248<br>\$0<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$1,200<br>\$30,000<br>\$1,875 |          |

#### Table I-5

#### SCE Demand Response Programs and Activities 2018 Customer Communication, Marketing and Outreach

#### Southern California Edison Year-to-Date Marketing Expenditures

|  |           |            |          | 2018 Fi         | Inding Cycle C | ustomer Commun | ication, Marketi | ing, and Out | reach     |         |          |          | Year-to Date | 2018 Authorized | Percent |
|--|-----------|------------|----------|-----------------|----------------|----------------|------------------|--------------|-----------|---------|----------|----------|--------------|-----------------|---------|
|  |           |            |          |                 |                |                |                  |              |           |         |          |          | 2018         | Budget (if      | Funding |
|  | January   | February   | March    | April           | May            | June           | July             | August       | September | October | November | December | Expenditures | Applicable)     |         |
| Other Costs  | \$0       | \$67       | \$93     | \$77            | \$3,184        | \$17,339       | \$138            | \$49         |           |         |          |          | \$20,947     |                 |         |
| Summer Discount Plan Program (SDP)   |           |            |          |                 |                |                |                  |              |           |         |          |          |              | \$2,293,000     |         |
| Customer Research  | \$0       | \$0        | \$0      | \$0             | \$0            | \$0            | \$0              | \$0          |           |         |          |          | \$0          | \$2,255,000     |         |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs)     | \$12.643  | (\$36,930) | \$41,873 | \$44,293        | \$566,090      | \$11,002       | \$391,086        | \$4,511      |           |         |          |          | \$1,034,567  |                 |         |
| Labor  | \$12,727  | \$2,274    | \$2,351  | \$2,444         | \$1,679        | \$3,003        | \$2,331          | \$2,643      |           |         |          |          | \$29,453     |                 |         |
| Paid Media   | \$12,727  | \$2,274    | \$2,551  | \$2,444         | \$1,679        | \$3,003        | \$2,551          | \$2,645      |           |         |          |          | \$29,455     |                 |         |
|  | 50<br>\$0 | (\$123)    | \$142    | \$57            | \$1,026        | \$216,029      | (\$209,301)      | 50<br>\$8    |           |         |          |          | \$7,839      |                 |         |
| Other Costs  | ŞU        | (\$123)    | \$142    | \$57            | \$1,026        | \$216,029      | (\$209,301)      | Şõ           |           |         |          |          | \$7,839      |                 |         |
| Technology Incentive Program (AutoDR-TI)                                       |           |            |          |                 |                |                |                  |              |           |         |          |          |              | \$50,000        |         |
| Customer Research  | \$0       | \$0        | \$0      | \$0             | \$0            | \$0            | \$0              | \$0          |           |         |          |          | \$0          |                 |         |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs)     | \$722     | \$0        | \$0      | \$0             | \$0            | \$0            | \$0              | \$0          |           |         |          |          | \$722        |                 |         |
| Labor  | \$0       | \$0        | \$0      | \$0             | \$0            | \$0            | \$0              | \$0          |           |         |          |          | \$0          |                 |         |
| Paid Media   | \$0       | \$0        | \$0      | \$0             | \$0            | \$0            | \$0              | \$0          |           |         |          |          | \$0          |                 |         |
| Other Costs  | \$0       | \$0        | \$0      | \$0             | \$0            | \$0            | \$0              | \$0          |           |         |          |          | \$0          |                 |         |
|  |           |            |          |                 |                |                |                  |              |           |         |          |          |              |                 |         |
| Third Party  |           |            |          |                 |                |                |                  |              |           |         |          |          |              | \$0             |         |
| Customer Research  | \$0       | \$0        | \$0      | \$0             | \$0            | \$0            | \$0              | \$0          |           |         |          |          | \$0          |                 |         |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs)     | \$0       | \$0        | \$3,492  | \$0             | \$14,771       | \$0            | \$0              | \$0          |           |         |          |          | \$18,263     |                 |         |
| Labor  | \$0       | \$0        | \$0      | \$0             | \$0            | \$0            | \$0              | \$0          |           |         |          |          | \$0          |                 |         |
| Paid Media   | \$0       | \$0        | \$0      | \$0             | \$0            | \$0            | \$0              | \$0          |           |         |          |          | \$0          |                 |         |
| Other Costs  | \$0       | \$0        | \$12     | \$0             | \$50           | \$28,381       | \$0              | \$0          |           |         |          |          | \$28,443     |                 |         |
|  |           |            |          |                 |                |                |                  |              |           |         |          |          |              |                 |         |
| II. TOTAL UTILITY MARKETING BY ACTIVITY  | \$62,781  | (\$37,049) | \$93,020 | \$85,840        | \$649,115      | \$342,898      | \$227,658        | \$27,391     | \$0       | \$0     | \$0      | \$0      | \$1,451,655  | \$2,877,275     |         |
| III. UTILITY MARKETING BY ITEMIZED COST  |           |            |          |                 |                |                |                  |              |           |         |          |          |              |                 |         |
| Customer Research  | \$0       | \$0        | \$0      | \$0             | \$0            | \$0            | \$0              | \$0          |           |         |          |          | \$0          |                 |         |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs)     | \$33.665  | (\$42,554) | \$73,114 | \$68,292        | \$631,180      | \$59,516       | \$431,450        | \$18,770     |           |         |          |          | \$1,273,433  |                 |         |
| Labor  | \$12,732  | \$3,148    | \$3,374  | \$3,373         | \$2,451        | \$3,992        | \$3,225          | \$3,700      |           |         |          |          | \$35,995     |                 |         |
| Paid Media   | \$0       | \$0        | \$0      | \$0             | \$0            | \$0            | \$0              | \$0          |           |         |          |          | \$0          |                 |         |
| Other Costs  | \$0       | (\$55)     | \$247    | \$141           | \$4,260        | \$261,749      | (\$209,162)      | \$57         |           |         |          |          | \$57,236     |                 |         |
| Total from Proaram. Rates & Activities that do not require itemized accounting | \$16.383  | \$2,413    | \$16.285 | \$14.034        | \$11,224       | \$17.642       | \$2,146          | \$4,864      |           |         |          |          | \$84,990     |                 |         |
| III. TOTAL UTILITY MARKETING BY ITEMIZED COST                                  | \$62,781  | (\$37,049) | \$93,020 | \$85,840        | \$649,115      | \$342,898      | \$227,658        | \$27,391     | \$0       | \$0     | \$0      | \$0      | \$1,451,655  | \$2,877,275     |         |
| III. TOTAL OTILITT WARKETING BT TEWIZED COST                                   | \$02,781  | (\$37,049) | \$93,020 | <b>\$65,640</b> | \$649,115      | \$542,696      | \$227,058        | \$27,591     | ŞU        | Şυ      | ŞU       | ŞU       | \$1,451,055  | \$2,877,275     |         |
| IV. UTILITY MARKETING BY CUSTOMER SEGMENT                                      |           |            |          |                 |                |                |                  |              |           |         |          |          |              |                 |         |
| Agricultural / Pumping   | \$164     | \$24       | \$185    | \$822           | \$112          | \$176          | \$20             | \$44         |           |         |          |          | \$1,546      |                 |         |
| Large Commercial and Industrial  | \$2,544   | \$473      | \$2,339  | \$2,366         | \$1,347        | \$2,117        | \$1,564          | \$3,481      |           |         |          |          | \$16,231     |                 |         |
| Small and Medium Commercial  | \$308     | \$24       | \$163    | \$140           | \$112          | \$176          | \$371            | \$827        |           |         |          |          | \$2,122      |                 |         |
| Residential <sup>(4)</sup>   | \$59,765  | (\$37,570) | \$90,333 | \$82,512        | \$647,543      | \$340,428      | \$225,704        | \$23,040     |           |         |          |          | \$1,431,755  |                 |         |
|  | 1         | 11 11 11   |          |                 |                |                |                  |              |           |         |          |          |              | ** *** ***      |         |
| IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT                                | \$62,781  | (\$37,049) | \$93,020 | \$85,840        | \$649,115      | \$342,898      | \$227,658        | \$27,391     | \$0       | \$0     | \$0      | \$0      | \$1,451,655  | \$2,877,275     |         |

#### Notes:

(1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045, 14-05-025 and 17-12-003 whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing individual demand response programs such as Peak Choice even hhough a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and artistics to the template are meant as examples, and may not be exame fundament. However, the utilities must include all programs or rates that meet this description. The totals for frems ii, iii and v should be equal.

(2) Other Local Marketing is part of Itemized Accounting in section: II

(3) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Save Power Day Incentive Plus", or "PTR-ET-DLC."
 (4) Summer Discount Plan Program (SDP) currently shares the same internal order for both residential and commercial costs. All costs are currently reflected in the residential sector.

(5) Integrated Programs and Activities section was updated to align with the funding approved SCE's EE Rolling Portfolio Business Plan for 2018-2025 in D.18-05-041 and resulted in the consolidation of 11 activities into 2.

# Table 1-5 SCE Demand Response Programs and Activities 2018 Customer Communication, Marketing and Outreach

Southern California Edison Quarterly Marketing Expenditures

|                              | 2018 Fu   | nding Cycle Customer Comm<br>Q2 | unication, Marketing, and | Outreach<br>Q4 | Year-to Date 2018<br>Expenditures | 2018 Authorized<br>Budget (if<br>Applicable) | Percent<br>Funding |
|------------------------------|-----------|---------------------------------|---------------------------|----------------|-----------------------------------|--|--------------------|
| I. STATEWIDE MARKETING       |           |                                 |                           |                |                                   |  |                    |
| IOU Administrative Costs     | \$3,033   | \$5,671                         |                           |                | \$8,704                           |  | 0%                 |
| Statewide ME&O contract      | \$456,699 | \$899,433                       |                           |                | \$1,356,132                       | \$1,798,101                                  | 75%                |
| I. TOTAL STATEWIDE MARKETING | \$459,732 | \$905,104                       | \$0                       | ş              | \$1,364,836                       | \$1,798,101                                  | 75%                |

### II. UTILITY MARKETING BY ACTIVITY<sup>(1)</sup>

TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2018

| TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2018   |  |   |            |  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
|--|--|---|------------|--|---|--|--|--|--|----|--|--|--|--|---|---|----|--|--|--|--|---|---|----|--|---|--|--|---|---|-----|---|---|--|--|---|---|----|--|---|--|
|  |  |   |            |  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING Category 1: Supply-Side Demand Response Programs  |  |   |            |  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| Agricultural & Pumping Interruptible (API)   | \$0  | \$0   |            | \$0  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| Base Interruptible Program (BIP)   | \$0  | \$0   |            | \$0  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| Capacity Bidding Program (CBP)   | \$0  | \$0   |            | \$0  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| Smart Energy Program (SEP)   | 50   | \$0<br>\$0  |            | \$0  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| Summer Discount Plan Program (SDP)   | \$0  | \$0   |            | \$0  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
|  |  |   |            |  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| Category 2: Load-Modifying Demand Response Programs  |  |   |            |  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| Optional Binding Mandatory Curtailment (OBMC)  | \$0  | \$0   |            | \$0  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| Rotating Outages   | \$0  | \$0   |            | \$0  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| Scheduled Load Reduction Program (SLRP)  | \$0  | \$0   |            | \$0  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| Category 3: Demand Response Auction Mechanism (DRAM) and Direct Participation<br>lectric Rule 24   |  |   |            |  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| Demand Response Auction Mechanism (DRAM)   | \$0  | \$0   |            | \$0  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| ategory 4: Emerging Markets & Technology   |  |   |            |  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| Emerging Markets and Technology  | \$0  | \$0   |            | \$0  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| Technology Incentive Program (AutoDR-TI)   | \$0  | \$0   |            | \$0  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
|  |  |   |            |  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| Category 5: Pilots   |  |   |            |  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| Charge Ready Pilot   | \$0  | \$0   |            | \$0  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
|  |  |   |            |  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| Category 6 : Marketing, Education, and Outreach (ME&O)   | \$0  |   |            |  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| Other Local Marketing <sup>(2)</sup>   | \$0  | (\$0)   |            | (\$0)  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
|  |  |   |            |  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| ategory 7 : Portfolio Support (includes EM&V, System Support, and Notifications)   |  |   |            |  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| DR Potential Study   | \$0  | \$0   |            | \$0  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| DR Systems & Technology Support  | \$0  | \$0<br>\$0  |            | \$0  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| Evaluation, Measurement & Verification (EM&V)  | \$0  | \$0   |            | \$0  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| Evaluation, includement & vernication (Endev)  | ţ.   | 50  |            | <b>\$</b> 0  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| ategory 8 : Integrated Programs and Activities   |  |   |            |  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
|  |  |   |            |  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| IDSM Non Residential   | \$35,081   | \$42,900  |            | \$77,981   | \$445,000   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
|  | \$35,081<br>\$0  | \$42,900<br>\$0   |            | \$77,981<br>\$0  | \$445,000<br>\$55,000   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| IDSM Non Residential<br>IDSM Residential   |  |   |            |  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| IDSM Non Residential   |  |   | \$0        |  |   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| IDSM Non Residential<br>IDSM Residential<br>SUBTOTAL   | \$0  | \$0   | \$0        | \$0  | \$55,000  |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| IDSM Non Residential<br>IDSM Residential<br>UBTOTAL<br>ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING   | \$0  | \$0   | \$0        | \$0  | \$55,000  |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| IDSM Non Residential<br>IDSM Residential<br>UBTOTAL<br>ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING<br>spricultural & Pumping Interruptible (API)   | \$0<br>\$35,081  | 50<br>\$42,900  | \$0        | \$0<br>\$0 \$77,981  | \$55,000  |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| IDSM Non Residential<br>IDSM Residential<br>UBTOTAL<br>ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING<br>gricultural & Pumping Interruptible (API)<br>Customer Research   | \$0<br>\$35,081<br>\$0   | \$0<br>\$42,900<br>\$0  | <u>\$0</u> | \$0<br>\$0<br>\$77,981<br>\$0  | \$55,000  |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| USM Non Residential USM Residential USTOTAL ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING gricultural & Pumping Interruptible (API) Customer Research Cultateral-Development, Printing, Distribution etc. (all non-labor costs)  | \$0<br>\$35,081<br>\$0<br>\$22   | \$0<br><b>\$42,900</b><br>\$0<br>\$679  | 50         | \$0<br>\$0<br>\$77,981<br>\$0<br>\$701   | \$55,000  |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| IDSM Non Residential<br>IDSM Residential<br>UBTOTAL<br>ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING<br>spricultural & Pumping Interruptible (API)<br>Customer Research<br>Customer Research<br>Customer Research<br>Customer Levelopment, Printing, Distribution etc. (all non-labor costs)<br>Labor  | 50<br>\$35,081<br>50<br>\$22<br>\$0  | 50<br>\$42,900<br>50<br>\$679<br>\$0<br>\$0   | 50         | \$0<br>\$0<br>\$77,981<br>\$0<br>\$70<br>\$70<br>\$70<br>\$70<br>\$0<br>\$0  | \$55,000  |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| IDSM Non Residential<br>IDSM Residential<br>UBTOTAL<br>ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING<br>wgricultural & Pumping Interruptible (API)<br>Customer Research<br>Customer Research<br>Collateral-Development, Printing, Distribution etc. (all non-labor costs)<br>Labor<br>Paid Media   | 50<br>535,081<br>50<br>522<br>50<br>50<br>50   | 50<br>\$42,900<br>50<br>5679<br>50<br>50<br>50  | \$0<br>    | \$0<br>\$0<br>\$77,981<br>\$0<br>\$701<br>\$0<br>\$701<br>\$0<br>\$0<br>\$0  | \$55,000  |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| IDSM Non Residential<br>IDSM Residential<br>UBTOTAL<br>ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING<br>spricultural & Pumping Interruptible (API)<br>Customer Research<br>Customer Research<br>Customer Research<br>Customer Levelopment, Printing, Distribution etc. (all non-labor costs)<br>Labor  | 50<br>\$35,081<br>50<br>\$22<br>\$0  | 50<br>\$42,900<br>50<br>\$679<br>\$0<br>\$0   | \$0        | \$0<br>\$0<br>\$77,981<br>\$0<br>\$70<br>\$70<br>\$70<br>\$70<br>\$0<br>\$0  | \$55,000  |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| USM Non Residential<br>USM Residential<br>UBTOTAL<br>ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING<br>sgricultural & Pumping interruptible (API)<br>Customer Research<br>Collateral- Development, Printing, Distribution etc. (all non-labor costs)<br>Labor<br>Paial Media<br>Other Costs   | 50<br>535,081<br>50<br>522<br>50<br>50<br>50   | 50<br>\$42,900<br>50<br>5679<br>50<br>50<br>50  | 50         | \$0<br>\$0<br>\$77,981<br>\$0<br>\$701<br>\$0<br>\$701<br>\$0<br>\$0<br>\$0  | \$55,000<br>\$500,000<br>\$1,200  |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| DSM Non Residential<br>IDSM Residential<br>UBTOTAL<br>ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING<br>gricultural & Pumping Interruptible (API)<br>Customer Research<br>Collateral-Development, Printing, Distribution etc. (all non-labor costs)<br>Labor<br>Paid Media<br>Other Costs<br>lase Interruptible Program (BIP)   | 50<br><b>\$35,081</b><br>50<br>\$22<br>50<br>50<br>50  | 50<br>542,900<br>50<br>5679<br>50<br>50<br>52   | 50         | \$0<br>\$0<br>\$77,981<br>\$0<br>\$771<br>\$0<br>\$0<br>\$0<br>\$2   | \$55,000  |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| IDSM Non Residential<br>IDSM Residential<br>UBTOTAL<br>ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING<br>sgricultural & Pumping Interruptible (API)<br>Customer Research<br>Collateral- Development, Printing, Distribution etc. (all non-labor costs)<br>Labor<br>Paid Media<br>Other Costs<br>ase Interruptible Program (BIP)<br>Customer Research  | 50<br><b>\$35,081</b><br>\$0<br>\$22<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | 50<br>\$42,900<br>50<br>50<br>50<br>52<br>50<br>50<br>50<br>50<br>50  | 50         | \$0<br>\$0<br>\$77,981<br>\$0<br>\$77,981<br>\$0<br>\$701<br>\$0<br>\$0<br>\$2<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0   | \$55,000<br>\$500,000<br>\$1,200  |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| DSM Non Residential<br>IDSM Residential<br>URTOTAL<br>RROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING<br>Agricultural & Pumping Interruptible (API)<br>Customer Research<br>Collateral-Development, Printing, Distribution etc. (all non-labor costs)<br>Labor<br>Paid Media<br>Other Costs<br>Iase Interruptible Program (BIP)   | 50<br><b>\$35,081</b><br>50<br>\$22<br>50<br>50<br>50  | 50<br>542,900<br>50<br>5679<br>50<br>50<br>52<br>52<br>50<br>52<br>50<br>52   | \$0        | \$0<br>\$0<br>\$77,981<br>\$0<br>\$771<br>\$0<br>\$0<br>\$0<br>\$2   | \$55,000<br>\$500,000<br>\$1,200  |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| DSM Non Residential<br>IDSM Residential<br>UBTOTAL<br>ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING<br>gricultural & Pumping Interruptible (API)<br>Customer Research<br>Collateral-Development, Printing, Distribution etc. (all non-labor costs)<br>Labor<br>Paid Media<br>Other Costs<br>tase Interruptible Program (BIP)<br>Customer Research<br>Collateral-Development, Printing, Distribution etc. (all non-labor costs)   | 50<br><b>\$35,081</b><br>50<br>522<br>50<br>50<br>50<br>5569   | 50<br>\$42,900<br>50<br>50<br>50<br>52<br>50<br>50<br>50<br>50<br>50  | \$0        | \$0<br>\$0<br>\$77,981<br>\$0<br>\$77,981<br>\$0<br>\$77,981<br>\$0<br>\$0<br>\$2<br>\$2<br>\$0<br>\$1,248   | \$55,000<br>\$500,000<br>\$1,200  |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| USM Non Residential USM Residential USTOTAL ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING gricultural & Pumping Interruptible (API) Cultorer Research Cultorer Research Other Costs ase Interruptible Program (BIP) Cultorer Research Cultorer Res | 50<br>\$35,081<br>\$22<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | 50<br>542,900<br>50<br>5679<br>50<br>50<br>52<br>52<br>50<br>52<br>50<br>50<br>5679<br>50   | 50         | \$0<br>\$0<br>\$0<br>\$77,981<br>\$0<br>\$701<br>\$0<br>\$0<br>\$0<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$1,248<br>\$0<br>\$0<br>\$1,248<br>\$0   | \$55,000<br>\$500,000<br>\$1,200  |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| IDSM Non Residential<br>IDSM Residential<br>UBTOTAL<br>ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING<br>gricultural & Pumping interruptible (API)<br>Customer Research<br>Customer Research<br>Paid Media   | 50<br><b>\$35,081</b><br>50<br>522<br>50<br>50<br>50<br>50   | \$0<br>\$42,900<br>\$0<br>\$679<br>\$0<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | 50         | \$0<br>\$0<br>\$77,981<br>\$0<br>\$77,981<br>\$0<br>\$77,981<br>\$0<br>\$701<br>\$0<br>\$0<br>\$2<br>\$2<br>\$1,248<br>\$0<br>\$50<br>\$50<br>\$50<br>\$50<br>\$50<br>\$50<br>\$50   | \$55,000<br>\$500,000<br>\$1,200  |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| IDSM Non Residential<br>IDSM Residential<br>UBTOTAL<br>ROGRANS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING<br>sgricultural & Pumping interruptible (API)<br>Customer Resarch<br>Collateral- Development, Printing, Distribution etc. (all non-labor costs)<br>Labor<br>Paid Media<br>Other Costs<br>Labor<br>Customer Resarch<br>Collateral- Development, Printing, Distribution etc. (all non-labor costs)<br>Labor<br>Paid Media<br>Other Costs  | 50<br><b>\$35,081</b><br>50<br>522<br>50<br>50<br>50<br>50   | \$0<br>\$42,900<br>\$0<br>\$679<br>\$0<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | 50         | \$0<br>\$0<br>\$77,981<br>\$0<br>\$77,981<br>\$0<br>\$701<br>\$0<br>\$0<br>\$0<br>\$2<br>\$1,248<br>\$0<br>\$1,248<br>\$0<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2  | \$55,000<br>\$500,000<br>\$1,200  |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| IDSM Residential IDSM R | 50<br>\$35,081<br>\$0<br>\$22<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$569<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0 | 50<br>542,900<br>50<br>573<br>50<br>50<br>52<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50  | 50         | \$0<br>\$0<br>\$0<br>\$77,981<br>\$0<br>\$77,981<br>\$0<br>\$701<br>\$0<br>\$0<br>\$0<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$0<br>\$2<br>\$0<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | \$55,000<br>\$500,000<br>\$1,200<br>\$1,200   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| DSM Residential UBTOTAL UBTOTAL ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING syricultrad & Pumping Interruptible (API) Customer Research Customer Resea | 50<br><b>\$35,081</b><br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50  | 50<br>542,900<br>5679<br>50<br>50<br>52<br>50<br>52<br>579<br>50<br>50<br>52<br>50<br>52<br>50<br>50<br>52<br>50<br>50<br>50  | 50         | \$0<br>\$0<br>\$77,981<br>\$0<br>\$77,981<br>\$0<br>\$77,981<br>\$0<br>\$77,981<br>\$0<br>\$701<br>\$0<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2<br>\$2   | \$55,000<br>\$500,000<br>\$1,200<br>\$1,200   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| IDSM Residential IDSM R | 50<br>\$35,081<br>\$22<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | 50<br>542,900<br>50<br>50<br>50<br>52<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50   | 50         | \$0<br>\$0<br>\$0<br>\$77,981<br>\$0<br>\$77,981<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$55,000<br>\$500,000<br>\$1,200<br>\$1,200   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
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| IDSM Residential IDSM Residential IDSM Residential UBTOTAL ROGRAMS & ATES WHICH REQUIRE ITEMIZED ACCOUNTING gricultural & Pumping interruptible (API) Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Labor Coltareal- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Labor Paid Media Other Costs Labor Coltareal- Development, Printing, Distribution etc. (all non-labor costs) Labor Coltareal- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Labor Customer Research C | 50<br>\$35,081<br>\$22<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | 50<br>542,900<br>50<br>50<br>50<br>52<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50   | 50         | \$0<br>\$0<br>\$0<br>\$77,981<br>\$0<br>\$77,981<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$55,000<br>\$500,000<br>\$1,200<br>\$1,200   |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
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| IDSM Residential IDSM R | 50<br>535,081<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50  | 50<br>542,900<br>50<br>5679<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50   | 50         | \$0<br>\$0<br>\$77,981<br>\$0<br>\$77,981<br>\$0<br>\$701<br>\$0<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$2<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   | \$55,000<br>\$500,000<br>\$1,200<br>\$1,200<br>\$1,200<br>\$30,000  |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
| DSM Non Residential USM Residential USM Residential USTOTAL ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING (gricultural & Pumping Interruptible (API) Customer Research Collateral-Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Ister Interruptible Program (BIP) Customer Research Collateral-Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Ister Research Customer Research  | 50<br>\$35,081<br>\$0<br>\$22<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  | 50<br>542,900<br>50<br>50<br>50<br>52<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50<br>50   | 50         | \$0         \$0           \$0         \$77,981           \$0         \$77,981           \$0         \$77,981           \$0         \$77,981           \$0         \$77,981           \$0         \$50           \$0         \$50           \$0         \$50           \$0         \$50           \$0         \$50           \$0         \$50           \$0         \$50           \$0         \$50           \$0         \$50           \$0         \$50           \$0         \$50           \$0         \$50   | \$55,000<br>\$500,000<br>\$1,200<br>\$1,200<br>\$1,200<br>\$30,000  |  |  |  |  |    |  |  |  |  |   |   |    |  |  |  |  |   |   |    |  |   |  |  |   |   |     |   |   |  |  |   |   |    |  |   |  |
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| Other Costs  | \$161     | \$20,600    |     |     | \$20,760    |             |
|--|-----------|-------------|-----|-----|-------------|-------------|
| Summer Discount Plan Program (SDP)   |           |             |     |     |             | \$2.293.000 |
| Customer Research  | \$0       | \$0         |     |     | \$0         | . ,,        |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs)     | \$17,586  | \$621,384   |     |     | \$638,971   |             |
| Labor  | \$17,352  | \$7,126     |     |     | \$24,478    |             |
| Paid Media   | \$0       | \$0         |     |     | \$0         |             |
| Other Costs  | \$19      | \$217,112   |     |     | \$217,131   |             |
| Fechnology Incentive Program (AutoDR-TI)                                       |           |             |     |     |             | \$50.000    |
| Customer Research  | \$0       | \$0         |     |     | \$0         |             |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs)     | \$722     | so          |     |     | \$722       |             |
| Labor  | \$0       | so          |     |     | \$0         |             |
| Paid Media   | SO        | \$0         |     |     | \$0         |             |
| Other Costs  | \$0       | \$0         |     |     | \$0         |             |
| hird Party   |           |             |     |     |             | \$0         |
| Customer Research  | \$0       | \$0         |     |     | \$0         |             |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs)     | \$3,492   | \$14,771    |     |     | \$18,263    |             |
| Labor  | \$0       | \$0         |     |     | \$0         |             |
| Paid Media   | \$0       | so          |     |     | \$0         |             |
| Other Costs  | \$12      | \$28,431    |     |     | \$28,443    |             |
|  |           |             |     |     |             |             |
| I. TOTAL UTILITY MARKETING BY ACTIVITY   | \$118,753 | \$1,077,853 | \$0 | \$0 | \$1,196,606 | \$2,877,275 |
| II. UTILITY MARKETING BY ITEMIZED COST   |           |             |     |     |             |             |
| Customer Research  | \$0       | \$0         |     |     | \$0         |             |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs)     | \$64,226  | \$758,988   |     |     | \$823,213   |             |
| Labor  | \$19,255  | \$9,815     |     |     | \$29,070    |             |
| Paid Media   | \$0       | \$0         |     |     | \$0         |             |
| Other Costs  | \$192     | \$266,150   |     |     | \$266,341   |             |
| Total from Program, Rates & Activities that do not require itemized accounting | \$35,081  | \$42,900    |     |     | \$77,981    |             |
| II. TOTAL UTILITY MARKETING BY ITEMIZED COST                                   | \$118,752 | \$1,077,853 | \$0 | \$0 | \$1,196,606 | \$2,877,275 |
|  |           |             |     |     |             |             |
| V. UTILITY MARKETING BY CUSTOMER SEGMENT                                       |           |             |     |     |             |             |
| Agricultural / Pumping   | \$372     | \$1,111     |     |     | \$1,483     |             |
| Large Commercial and Industrial  | \$5,356   | \$5,830     |     |     | \$11,186    |             |
| Small and Medium Commercial  | \$495     | \$429       |     |     | \$924       |             |
| Residential <sup>(4)</sup>   | \$112,528 | \$1,070,484 |     |     | \$1,183,012 |             |
|  |           |             |     |     |             |             |

Notes:

Notes: (1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045, 14-05-025 and 17-12-003 whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for items II, III and U should be equal.

(2) Other Local Marketing is part of Itemized Accounting in section: II

(3) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Save Po

#### Table I-6 SCE Interruptible and Price Responsive Programs 2018 Event Summary

Southern California Edison

|                                     | Year-to-Date Event Summary   |           |                   |                                | 1                         | 1   |                        | 1                        |                    | 1                               |
|-------------------------------------|--|-----------|-------------------|--------------------------------|---------------------------|---|------------------------|--------------------------|--------------------|---------------------------------|
| Program Category                    | Program  | Event No. | Date              | Event Trigger (1)              | Load Reduction MW (2) (3) | Load Reduction<br>Based Upon <sup>(2) (3)</sup> | Area Called            | Event Beginning Time (4) | Event End Time (4) | Program Total<br>Hours (Annual) |
| ategory2: Price Responsive Programs |  |           |                   |                                |                           |   |                        |                          |                    |                                 |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 1         | 05/29/18          | Energy Prices                  | 1.01                      | Final   | SLAP_SCEC              | 6:00 PM                  | 7:00 PM            | 1:00                            |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 2         | 06/04/18          | Energy Prices                  | 1.70                      | Final   | SLAP_SCEC              | 5:00 PM                  | 7:00 PM            | 3:00                            |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 3         | 07/06/18          | Energy Prices                  | 2.05                      | Final   | SLAP_SCEC              | 2:00 PM                  | 7:00 PM            | 8:00                            |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 4         | 07/09/18          | Energy Prices                  | 1.89                      | Final   | SLAP_SCEC              | 5:00 PM                  | 7:00 PM            | 10:00                           |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 5         | 07/10/18          | Energy Prices                  | 1.88                      | Final   | SLAP_SCEC              | 2:00 PM                  | 7:00 PM            | 15:00                           |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)<br>CBP- Capacity bidding Program- Day Ahead (1-6) | 6         | 07/11/18 07/17/18 | Energy Prices<br>Energy Prices | 1.37                      | Final<br>Final                                  | SLAP_SCEC<br>SLAP_SCEC | 6:00 PM<br>6:00 PM       | 7:00 PM<br>7:00 PM | 16:00<br>17:00                  |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)<br>CBP- Capacity bidding Program- Day Ahead (1-6) | 8         | 08/01/18          | Energy Prices                  | 0.65                      | Preliminary                                     | SLAP_SCEC              | 4:00 PM                  | 7:00 PM            | 20:00                           |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 9         | 08/07/18          | Energy Prices                  | 0.65                      | Preliminary                                     | SLAP_SCEC              | 4:00 PM                  | 7:00 PM            | 23:00                           |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 10        | 08/08/18          | Energy Prices                  | 0.65                      | Preliminary                                     | SLAP SCEC              | 6:00 PM                  | 7:00 PM            | 24:00                           |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 11        | 08/09/18          | Energy Prices                  | 0.65                      | Preliminary                                     | SLAP_SCEC              | 6:00 PM                  | 7:00 PM            | 25:00                           |
|                                     |  |           |                   |                                |                           |   | _                      |                          |                    |                                 |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 1         | 05/29/18          | Energy Prices                  | 0.26                      | Final   | SLAP_SCEN              | 6:00 PM                  | 7:00 PM            | 1:00                            |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 2         | 06/04/18          | Energy Prices                  | 0.20                      | Final   | SLAP_SCEN              | 5:00 PM                  | 7:00 PM            | 3:00                            |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 3         | 07/06/18          | Energy Prices                  | 0.27                      | Final   | SLAP_SCEN              | 4:00 PM                  | 7:00 PM            | 6:00                            |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 4         | 07/09/18          | Energy Prices                  | 0.31                      | Final   | SLAP_SCEN              | 5:00 PM                  | 7:00 PM            | 8:00                            |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 5         | 07/10/18          | Energy Prices                  | 0.28                      | Final   | SLAP_SCEN              | 4:00 PM                  | 7:00 PM            | 11:00                           |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 6         | 07/11/18          | Energy Prices                  | 0.21                      | Final   | SLAP_SCEN              | 6:00 PM                  | 7:00 PM            | 12:00                           |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 7         | 07/17/18          | Energy Prices                  | 0.12                      | Final   | SLAP_SCEN              | 6:00 PM                  | 7:00 PM            | 13:00                           |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 8         | 08/01/18          | Energy Prices                  | 0.18                      | Preliminary                                     | SLAP_SCEN              | 4:00 PM<br>4:00 PM       | 7:00 PM<br>7:00 PM | 16:00                           |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)<br>CBP- Capacity bidding Program- Day Ahead (1-6) | 9 10      | 08/07/18 08/08/18 | Energy Prices<br>Energy Prices | 0.18                      | Preliminary<br>Preliminary                      | SLAP_SCEN<br>SLAP_SCEN | 4:00 PM<br>6:00 PM       | 7:00 PM<br>7:00 PM | 20:00                           |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)<br>CBP- Capacity bidding Program- Day Ahead (1-6) | 10        | 08/08/18 08/09/18 | Energy Prices<br>Energy Prices | 0.18                      | Preliminary<br>Preliminary                      | SLAP_SCEN<br>SLAP SCEN | 6:00 PM<br>6:00 PM       | 7:00 PM<br>7:00 PM | 20:00                           |
|                                     | cor- capacity bidding Program- Day Anead (1-b)   | 11        | 09/03/18          | Energy Prices                  | 0.10                      | reinninary                                      | SLAP_SUEN              | 0.00 PWI                 | 7:00 PW            | 21.00                           |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 1         | 05/29/18          | Energy Prices                  | 0.62                      | Final   | SLAP SCEW              | 6:00 PM                  | 7:00 PM            | 1:00                            |
|                                     | CBP- Capacity bidding Program- Day Alread (1-6)  | 2         | 06/04/18          | Energy Prices                  | 0.79                      | Final   | SLAP_SCEW              | 5:00 PM                  | 7:00 PM            | 3:00                            |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 3         | 06/12/18          | Energy Prices                  | 0.68                      | Final   | SLAP_SCEW              | 4:00 PM                  | 7:00 PM            | 6:00                            |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 4         | 07/06/18          | Energy Prices                  | 0.55                      | Final   | SLAP_SCEW              | 1:00 PM                  | 7:00 PM            | 12:00                           |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 5         | 07/09/18          | Energy Prices                  | 0.89                      | Final   | SLAP_SCEW              | 5:00 PM                  | 7:00 PM            | 14:00                           |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 6         | 07/10/18          | Energy Prices                  | 0.77                      | Final   | SLAP SCEW              | 1:00 PM                  | 7:00 PM            | 20:00                           |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 7         | 07/11/18          | Energy Prices                  | 0.98                      | Final   | SLAP_SCEW              | 2:00 PM                  | 7:00 PM            | 25:00                           |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 8         | 07/17/18          | Energy Prices                  | 0.80                      | Final   | SLAP_SCEW              | 6:00 PM                  | 7:00 PM            | 26:00                           |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 9         | 08/01/18          | Energy Prices                  | 0.44                      | Preliminary                                     | SLAP_SCEW              | 2:00 PM                  | 7:00 PM            | 31:00                           |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 10        | 08/07/18          | Energy Prices                  | 0.44                      | Preliminary                                     | SLAP_SCEW              | 4:00 PM                  | 7:00 PM            | 34:00                           |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 11        | 08/08/18          | Energy Prices                  | 0.44                      | Preliminary                                     | SLAP_SCEW              | 6:00 PM                  | 7:00 PM            | 35:00                           |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 12        | 08/09/18          | Energy Prices                  | 0.44                      | Preliminary                                     | SLAP_SCEW              | 6:00 PM                  | 7:00 PM            | 36:00                           |
|                                     |  |           |                   |                                |                           |   |                        |                          |                    | _                               |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 1         | 05/29/18          | Energy Prices                  | 1.30                      | Final   | SLAP_SCNW              | 6:00 PM                  | 7:00 PM            | 1:00                            |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 2         | 06/04/18          | Energy Prices                  | 1.94                      | Final   | SLAP_SCNW              | 5:00 PM                  | 7:00 PM            | 3:00                            |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 3         | 07/06/18          | Energy Prices                  | 2.87                      | Final   | SLAP_SCNW              | 4:00 PM                  | 7:00 PM            | 6:00                            |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 4         | 07/09/18          | Energy Prices                  | 2.19                      | Final   | SLAP_SCNW              | 5:00 PM                  | 7:00 PM            | 8:00                            |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)<br>CBP- Capacity bidding Program- Day Ahead (1-6) | 5         | 07/10/18 07/11/18 | Energy Prices<br>Energy Prices | 3.14                      | Final<br>Final                                  | SLAP_SCNW<br>SLAP_SCNW | 4:00 PM<br>6:00 PM       | 7:00 PM<br>7:00 PM | 11:00<br>12:00                  |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)<br>CBP- Capacity bidding Program- Day Ahead (1-6) | 7         | 07/11/18          | Energy Prices                  | 1.95                      | Final   | SLAP_SCNW              | 6:00 PM                  | 7:00 PM            | 12:00                           |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 8         | 08/01/18          | Energy Prices                  | 0.80                      | Preliminary                                     | SLAP SCNW              | 4:00 PM                  | 7:00 PM            | 16:00                           |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 9         | 08/07/18          | Energy Prices                  | 0.80                      | Preliminary                                     | SLAP SCNW              | 4:00 PM                  | 7:00 PM            | 19:00                           |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 10        | 08/08/18          | Energy Prices                  | 0.80                      | Preliminary                                     | SLAP SCNW              | 6:00 PM                  | 7:00 PM            | 20:00                           |
|                                     | CBP- Capacity bidding Program- Day Ahead (1-6)   | 11        | 08/09/18          | Energy Prices                  | 0.80                      | Preliminary                                     | SLAP_SCNW              | 6:00 PM                  | 7:00 PM            | 21:00                           |
|                                     |  |           |                   |                                |                           | , , ,   |                        |                          |                    | 1                               |
|                                     | CBP- Capacity bidding Program- Day of (1-6)  | 1         | 07/06/18          | Energy Prices                  | 6.80                      | Final   | SLAP_SCEC              | 2:00 PM                  | 7:00 PM            | 5:00                            |
|                                     | CBP- Capacity bidding Program- Day of (1-6)  | 2         | 07/10/18          | Energy Prices                  | 3.90                      | Final   | SLAP_SCEC              | 2:00 PM                  | 7:00 PM            | 10:00                           |
|                                     | CBP- Capacity bidding Program- Day of (1-6)  | 3         | 07/11/18          | Energy Prices                  | 4.68                      | Final   | SLAP_SCEC              | 6:00 PM                  | 7:00 PM            | 11:00                           |
|                                     | CBP- Capacity bidding Program- Day of (1-6)  | 4         | 07/17/18          | Energy Prices                  | 5.74                      | Final   | SLAP_SCEC              | 6:00 PM                  | 7:00 PM            | 12:00                           |
|                                     | CBP- Capacity bidding Program- Day of (1-6)  | 5         | 07/18/18          | Energy Prices                  | 4.28                      | Final   | SLAP_SCEC              | 5:00 PM                  | 7:00 PM            | 14:00                           |
|                                     | CBP- Capacity bidding Program- Day of (1-6)  | 6         | 08/01/18          | Energy Prices                  | 0.68                      | Preliminary                                     | SLAP_SCEC              | 4:00 PM                  | 7:00 PM            | 17:00                           |
|                                     | CBP- Capacity bidding Program- Day of (1-6)  | 7         | 08/06/18          | Energy Prices                  | 0.68                      | Preliminary                                     | SLAP_SCEC              | 6:00 PM                  | 7:00 PM            | 18:00                           |
|                                     | CBP- Capacity bidding Program- Day of (1-6)  | 8         | 08/07/18          | Energy Prices                  | 0.68                      | Preliminary                                     | SLAP_SCEC              | 4:00 PM                  | 7:00 PM            | 21:00                           |
|                                     | CBP- Capacity bidding Program- Day of (1-6)  | 9         | 08/08/18          | Energy Prices                  | 0.68                      | Preliminary                                     | SLAP_SCEC              | 6:00 PM                  | 7:00 PM            | 22:00                           |
|                                     | CBP- Capacity bidding Program- Day of (1-6)  | 10        | 08/09/18          | Energy Prices                  | 0.68                      | Preliminary                                     | SLAP_SCEC              | 6:00 PM                  | 7:00 PM            | 23:00                           |
|                                     | CPP. Connective hidding Program. Day of (1.6)  | 1         | 07/06/18          | Enormy Dricor                  | 0.70                      | Final   | SLAP SCEN              | 4:00 PM                  | 7:00 PM            | 3:00                            |
|                                     | CBP- Capacity bidding Program- Day of (1-6)<br>CBP- Capacity bidding Program- Day of (1-6)       | 2         | 07/06/18          | Energy Prices<br>Energy Prices | 0.61                      | Final   | SLAP_SCEN<br>SLAP_SCEN | 4:00 PM<br>4:00 PM       | 7:00 PM            | 6:00                            |
|                                     | CBP- Capacity bidding Program- Day of (1-6)<br>CBP- Capacity bidding Program- Day of (1-6)       | 3         | 07/10/18          | Energy Prices                  | 0.81                      | Final   | SLAP_SCEN<br>SLAP_SCEN | 4:00 PM<br>6:00 PM       | 7:00 PM            | 7:00                            |
|                                     | CBP- Capacity bidding Program- Day of (1-6)<br>CBP- Capacity bidding Program- Day of (1-6)       | 4         | 07/11/18          | Energy Prices                  | 0.48                      | Final   | SLAP_SCEN              | 6:00 PM                  | 7:00 PM            | 8:00                            |
|                                     | CBP- Capacity bidding Program- Day of (1-6)  | 5         | 07/18/18          | Energy Prices                  | 0.48                      | Final   | SLAP_SCEN              | 5:00 PM                  | 7:00 PM            | 10:00                           |
|                                     | CBP- Capacity bidding Program- Day of (1-6)  | 6         | 08/01/18          | Energy Prices                  | 0.10                      | Preliminary                                     | SLAP SCEN              | 4:00 PM                  | 7:00 PM            | 13:00                           |
|                                     | CBP- Capacity bidding Program- Day of (1-6)  | 7         | 08/06/18          | Energy Prices                  | 0.10                      | Preliminary                                     | SLAP SCEN              | 6:00 PM                  | 7:00 PM            | 14:00                           |
|                                     | CBP- Capacity bidding Program- Day of (1-6)  | 8         | 08/07/18          | Energy Prices                  | 0.10                      | Preliminary                                     | SLAP_SCEN              | 4:00 PM                  | 7:00 PM            | 17:00                           |
|                                     | CBP- Capacity bidding Program- Day of (1-6)  | 9         | 08/08/18          | Energy Prices                  | 0.10                      | Preliminary                                     | SLAP_SCEN              | 6:00 PM                  | 7:00 PM            | 18:00                           |
|                                     | CBP- Capacity bidding Program- Day of (1-6)  | 10        | 08/09/18          | Energy Prices                  | 0.10                      | Preliminary                                     | SLAP_SCEN              | 6:00 PM                  | 7:00 PM            | 19:00                           |
|                                     |  |           |                   |                                |                           | í í   | _                      |                          |                    | 1                               |
|                                     | CBP- Capacity bidding Program- Day of (1-6)  | 1         | 06/04/18          | Energy Prices                  | 1.30                      | Final   | SLAP_SCEW              | 2:00 PM                  | 5:00 PM            | 3:00                            |
|                                     | CBP- Capacity bidding Program- Day of (1-6)  | 2         | 06/12/18          | Energy Prices                  | 2.14                      | Final   | SLAP_SCEW              | 4:00 PM                  | 7:00 PM            | 6:00                            |
|                                     | CBP- Capacity bidding Program- Day of (1-6)  | 3         | 07/06/18          | Energy Prices                  | 0.73                      | Final   | SLAP_SCEW              | 1:00 PM                  | 7:00 PM            | 12:00                           |
|                                     | CBP- Capacity bidding Program- Day of (1-6)  | 4         | 07/09/18          | Energy Prices                  | 2.08                      | Final   | SLAP_SCEW              | 2:00 PM                  | 7:00 PM            | 17:00                           |
|                                     |  |           | 07/10/18          |                                | 1.65                      | Final   | SLAP SCEW              | 1:00 PM                  | 7:00 PM            | 23:00                           |
|                                     | CBP- Capacity bidding Program- Day of (1-6)<br>CBP- Capacity bidding Program- Day of (1-6)       | 5         | 07/10/18          | Energy Prices                  | 1.38                      | Final   | SLAP_SCEW              | 2:00 PM                  | 7:00 PM            | 28:00                           |

#### Table I-6 SCE Interruptible and Price Responsive Programs 2018 Event Summary

Southern California Edison

|                  | Year-to-Date Event Summary  |  | · · ·  |   | 1   |  |   |   |  |  |
|------------------|---|--|--|---|---|--|---|---|--|--|
| Program Category | Program   | Event No.  | Date   | Event Trigger <sup>(1)</sup>  | Load Reduction MW (2) (3)   | Load Reduction<br>Based Upon <sup>(2) (3)</sup>  | Area Called   | Event Beginning Time <sup>(4)</sup>   | Event End Time (4)   | Program Total<br>Hours (Annual) <sup>(5)</sup>   |
|                  | CBP- Capacity bidding Program- Day of (1-6)   | 7  | 07/17/18   | Energy Prices   | 1.17  | Final  | SLAP_SCEW   | 6:00 PM   | 7:00 PM  | 29:00  |
|                  | CBP- Capacity bidding Program- Day of (1-6)   | 8  | 08/01/18   | Energy Prices   | 0.40  | Preliminary  | SLAP_SCEW   | 2:00 PM   | 7:00 PM  | 34:00  |
|                  | CBP- Capacity bidding Program- Day of (1-6)   | 9  | 08/06/18   | Energy Prices   | 0.40  | Preliminary  | SLAP_SCEW   | 5:00 PM   | 7:00 PM  | 36:00  |
|                  | CBP- Capacity bidding Program- Day of (1-6)   | 10   | 08/07/18   | Energy Prices   | 0.40  | Preliminary  | SLAP_SCEW   | 4:00 PM   | 7:00 PM  | 39:00  |
|                  | CBP- Capacity bidding Program- Day of (1-6)   | 11   | 08/08/18   | Energy Prices   | 0.40  | Preliminary  | SLAP_SCEW   | 6:00 PM   | 7:00 PM  | 40:00  |
|                  | CBP- Capacity bidding Program- Day of (1-6)   | 12   | 08/09/18   | Energy Prices   | 0.40  | Preliminary  | SLAP_SCEW   | 6:00 PM   | 7:00 PM  | 41:00  |
|                  | CBP- Capacity bidding Program- Day of (1-6)   | 1  | 07/06/18   | Energy Prices   | 0.32  | Final  | SLAP_SCHD   | 4:00 PM   | 7:00 PM  | 3:00   |
|                  | CBP- Capacity bidding Program- Day of (1-6)   | 2  | 07/10/18   | Energy Prices   | 0.37  | Final  | SLAP SCHD   | 2:00 PM   | 7:00 PM  | 8:00   |
|                  | CBP- Capacity bidding Program- Day of (1-6)   | 3  | 07/11/18   | Energy Prices   | 0.14  | Final  | SLAP_SCHD   | 6:00 PM   | 7:00 PM  | 9:00   |
|                  | CBP- Capacity bidding Program- Day of (1-6)   | 4  | 07/17/18   | Energy Prices   | 0.60  | Final  | SLAP_SCHD   | 6:00 PM   | 7:00 PM  | 10:00  |
|                  | CBP- Capacity bidding Program- Day of (1-6)   | 5  | 07/18/18   | Energy Prices   | 0.28  | Final  | SLAP_SCHD   | 5:00 PM   | 7:00 PM  | 12:00  |
|                  | CBP- Capacity bidding Program- Day of (1-6)   | 6  | 08/01/18   | Energy Prices   | 0.10  | Preliminary  | SLAP_SCHD   | 4:00 PM   | 7:00 PM  | 15:00  |
|                  | CBP- Capacity bidding Program- Day of (1-6)   | 7  | 08/06/18   | Energy Prices   | 0.10  | Preliminary  | SLAP_SCHD   | 6:00 PM<br>4:00 PM  | 7:00 PM<br>7:00 PM   | 16:00<br>19:00   |
|                  | CBP- Capacity bidding Program- Day of (1-6)   | 8  | 08/07/18 08/08/18  | Energy Prices   | 0.10  | Preliminary  | SLAP_SCHD<br>SLAP_SCHD  | 4:00 PM<br>6:00 PM  | 7:00 PM<br>7:00 PM   | 19:00  |
|                  | CBP- Capacity bidding Program- Day of (1-6)<br>CBP- Capacity bidding Program- Day of (1-6)  | 10   | 08/08/18   | Energy Prices<br>Energy Prices  | 0.10  | Preliminary<br>Preliminary   | SLAP_SCHD<br>SLAP_SCHD  | 6:00 PM   | 7:00 PM  | 20:00  |
|                  | CBP- Capacity bidding Program- Day of (1-6)   | 10   | 06/09/16   | Energy Prices   | 0.10  | Preliminary  | SDAP_SCHD   | 6.00 PINI   | 7.00 PW  | 21.00  |
|                  | CBP- Capacity bidding Program- Day of (1-6)   | 1  | 07/06/18   | Energy Prices   | 0.58  | Final  | SLAP_SCNW   | 4:00 PM   | 7:00 PM  | 3:00   |
|                  | CBP- Capacity bidding Program- Day of (1-6)   | 2  | 07/09/18   | Energy Prices   | 1.13  | Final  | SLAP_SCNW   | 6:00 PM   | 7:00 PM  | 4:00   |
|                  | CBP- Capacity bidding Program- Day of (1-6)   | 3  | 07/10/18   | Energy Prices   | 0.34  | Final  | SLAP_SCNW   | 4:00 PM   | 7:00 PM  | 7:00   |
|                  | CBP- Capacity bidding Program- Day of (1-6)   | 4  | 07/11/18   | Energy Prices   | 1.55  | Final  | SLAP_SCNW   | 6:00 PM   | 7:00 PM  | 8:00   |
|                  | CBP- Capacity bidding Program- Day of (1-6)   | 5  | 07/17/18   | Energy Prices   | 0.63  | Final  | SLAP_SCNW   | 6:00 PM   | 7:00 PM  | 9:00   |
|                  | CBP- Capacity bidding Program- Day of (1-6)   | 6  | 08/01/18   | Energy Prices   | 0.54  | Preliminary  | SLAP_SCNW   | 4:00 PM   | 7:00 PM  | 12:00  |
|                  | CBP- Capacity bidding Program- Day of (1-6)   | 7  | 08/06/18   | Energy Prices   | 0.54  | Preliminary  | SLAP_SCNW   | 6:00 PM   | 7:00 PM  | 13:00  |
|                  | CBP- Capacity bidding Program- Day of (1-6)   | 8  | 08/07/18   | Energy Prices   | 0.54  | Preliminary  | SLAP_SCNW   | 4:00 PM   | 7:00 PM  | 16:00  |
|                  | CBP- Capacity bidding Program- Day of (1-6)   | 10   | 08/08/18 08/09/18  | Energy Prices   | 0.54  | Preliminary<br>Preliminary   | SLAP_SCNW<br>SLAP_SCNW  | 6:00 PM<br>6:00 PM  | 7:00 PM<br>7:00 PM   | 17:00<br>18:00   |
|                  | CBP- Capacity bidding Program- Day of (1-6)   | 10   | 06/09/18   | Energy Prices   | 0.54  | Preliminary  | SLAP_SCINW  | 6.00 PW   | 7.00 PW  | 18.00  |
|                  | SDP-R - Summer Discount Plan Residential  | 1  | 07/23/18   | Energy Prices   | 24.52   | Preliminary  | SLAP SCEC 1   | 6:00 PM   | 8:00 PM  | 2:00   |
|                  | SDP-R - Summer Discount Plan Residential  | 2  | 07/24/18   | Energy Prices   | 31.46   | Preliminary  | SLAP_SCEC 1   | 4:00 PM   | 8:00 PM  | 6:00   |
|                  | SDP-R - Summer Discount Plan Residential  | 3  | 07/25/18   | Energy Prices   | 25.60   | Preliminary  | SLAP_SCEC 1   | 6:00 PM   | 8:00 PM  | 8:00   |
|                  | SDP-R - Summer Discount Plan Residential  | 4  | 08/06/18   | Energy Prices   | 29.69   | Preliminary  | SLAP_SCEC 1   | 5:00 PM   | 8:00 PM  | 11:00  |
|                  | SDP-R - Summer Discount Plan Residential  | 5  | 08/07/18   | Energy Prices   | 25.10   | Preliminary  | SLAP_SCEC 1   | 6:00 PM   | 8:00 PM  | 13:00  |
|                  | SDP-R - Summer Discount Plan Residential  | 6  | 08/30/18   | Energy Prices   | 19.95   | Preliminary  | SLAP_SCEC 1   | 4:00 PM   | 8:00 PM  | 17:00  |
|                  |   |  |  |   |   |  |   |   |  |  |
|                  | SDP-R - Summer Discount Plan Residential  | 2  | 07/23/18   | Energy Prices   | 17.04   | Preliminary  | SLAP_SCEC 2   | 6:00 PM   | 8:00 PM  | 2:00   |
|                  | SDP-R - Summer Discount Plan Residential<br>SDP-R - Summer Discount Plan Residential  | 3  | 07/24/18<br>07/25/18   | Energy Prices   | 21.23<br>17.69  | Preliminary<br>Preliminary   | SLAP_SCEC 2<br>SLAP_SCEC 2  | 4:00 PM<br>6:00 PM  | 8:00 PM<br>8:00 PM   | 6:00<br>8:00   |
|                  | SDP-R - Summer Discount Plan Residential  | 4  | 08/06/18   | Energy Prices<br>Energy Prices  | 20.22   | Preliminary  | SLAP_SCEC 2   | 5:00 PM   | 8:00 PM  | 11:00  |
|                  | SDP-R - Summer Discount Plan Residential  | 5  | 08/07/18   | Energy Prices   | 17.42   | Preliminary  | SLAP_SCEC 2   | 6:00 PM   | 8:00 PM  | 13:00  |
|                  |   |  | 00/01/10   |   |   | ,  |   |   |  |  |
|                  | SDP-R - Summer Discount Plan Residential  | 1  | 08/06/18   | Energy Prices   | 46.60   | Preliminary  | SLAP_SCEC 3   | 5:00 PM   | 8:00 PM  | 3:00   |
|                  | SDP-R - Summer Discount Plan Residential  | 2  | 08/07/18   | Energy Prices   | 44.39   | Preliminary  | SLAP_SCEC 3   | 5:00 PM   | 8:00 PM  | 6:00   |
|                  | SDP-R - Summer Discount Plan Residential  | 3  | 08/30/18   | Energy Prices   | 34.70   | Preliminary  | SLAP_SCEC 3   | 5:00 PM   | 6:00 PM  | 7:00   |
|                  | SDP-R - Summer Discount Plan Residential  | 4  | 08/30/18   | Energy Prices   | 32.37   | Preliminary  | SLAP_SCEC 3   | 7:00 PM   | 8:00 PM  | 8:00   |
|                  |   |  |  |   |   |  |   |   |  |  |
|                  | SDP-R - Summer Discount Plan Residential SDP-R - Summer Discount Plan Residential   | 1  | 07/23/18   | Energy Prices   | 33.40   | Preliminary  | SLAP_SCEC 4   | 6:00 PM<br>4:00 PM  | 8:00 PM<br>8:00 PM   | 2:00   |
|                  | SDP-R - Summer Discount Plan Residential<br>SDP-R - Summer Discount Plan Residential  | 2  | 07/24/18<br>07/25/18   | Energy Prices<br>Energy Prices  | 42.33<br>34.78  | Preliminary<br>Preliminary   | SLAP_SCEC 4<br>SLAP_SCEC 4  | 4:00 PM<br>6:00 PM  | 8:00 PM<br>8:00 PM   | 6:00   |
|                  | SDP-R - Summer Discount Plan Residential<br>SDP-R - Summer Discount Plan Residential  | 3  | 07/25/18 08/06/18  | Energy Prices<br>Energy Prices  | 34.78   | Preliminary<br>Preliminary   | SLAP_SCEC 4<br>SLAP_SCEC 4  | 6:00 PM<br>5:00 PM  | 8:00 PM<br>8:00 PM   | 8:00   |
|                  | SDP-R - Summer Discount Plan Residential  | 4  | 08/07/18   | Energy Prices   | 34.13   | Preliminary  | SLAP_SCEC 4   | 6:00 PM   | 8:00 PM  | 13:00  |
|                  |   |  | , -// 10   |   | - 1.4.5   |  |   |   |  | -0.00  |
|                  | SDP-R - Summer Discount Plan Residential  | 1  | 07/06/18   | Energy Prices   | 49.86   | Preliminary  | SLAP_SCEN   | 5:00 PM   | 6:00 PM  | 1:00   |
|                  | SDP-R - Summer Discount Plan Residential  | 2  | 07/23/18   | Energy Prices   | -   | Preliminary  | SLAP_SCEN   | 6:00 PM   | 8:00 PM  | 3:00   |
|                  |   |  |  | Lifeigy Flices  | 28.86   |  |   | 4:00 PM   | 8:00 PM  | 7:00   |
|                  | SDP-R - Summer Discount Plan Residential  | 3  | 07/24/18   | Energy Prices   | 36.54   | Preliminary  | SLAP_SCEN   |   |  |  |
|                  | SDP-R - Summer Discount Plan Residential  | 4  | 07/24/18<br>07/25/18   | Energy Prices<br>Energy Prices  | 36.54<br>23.76  | Preliminary  | SLAP_SCEN   | 7:00 PM   | 8:00 PM  | 8:00   |
|                  | SDP-R - Summer Discount Plan Residential<br>SDP-R - Summer Discount Plan Residential  | 4  | 07/24/18<br>07/25/18<br>08/06/18   | Energy Prices<br>Energy Prices<br>Energy Prices   | 36.54<br>23.76<br>30.99   | Preliminary<br>Preliminary   | SLAP_SCEN<br>SLAP_SCEN  | 7:00 PM<br>6:00 PM  | 8:00 PM  | 10:00  |
|                  | SDP-R - Summer Discount Plan Residential  | 4  | 07/24/18<br>07/25/18   | Energy Prices<br>Energy Prices  | 36.54<br>23.76  | Preliminary  | SLAP_SCEN   | 7:00 PM   |  |  |
|                  | SDP-R - Summer Discount Plan Residential<br>SDP-R - Summer Discount Plan Residential<br>SDP-R - Summer Discount Plan Residential  | 4<br>5<br>6  | 07/24/18<br>07/25/18<br>08/06/18<br>08/07/18   | Energy Prices<br>Energy Prices<br>Energy Prices<br>Energy Prices  | 36.54<br>23.76<br>30.99<br>29.75  | Preliminary<br>Preliminary<br>Preliminary  | SLAP_SCEN<br>SLAP_SCEN<br>SLAP_SCEN   | 7:00 PM<br>6:00 PM<br>6:00 PM   | 8:00 PM<br>8:00 PM   | 10:00<br>12:00   |
|                  | SDP.R - Summer Discount Plan Residential<br>SDP.R - Summer Discount Plan Residential<br>SDP.R - Summer Discount Plan Residential<br>SDP.R - Summer Discount Plan Residential  | 4<br>5<br>6<br>1   | 07/24/18<br>07/25/18<br>08/06/18<br>08/07/18<br>07/23/18   | Energy Prices<br>Energy Prices<br>Energy Prices<br>Energy Prices<br>Energy Prices   | 36.54<br>23.76<br>30.99<br>29.75<br>20.20   | Preliminary<br>Preliminary<br>Preliminary<br>Preliminary   | SLAP_SCEN<br>SLAP_SCEN<br>SLAP_SCEN<br>SLAP_SCEW 1  | 7:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM  | 8:00 PM<br>8:00 PM<br>8:00 PM  | 10:00<br>12:00<br>2:00   |
|                  | SDP-R - Summer Discount Plan Residential<br>SDP-R - Summer Discount Plan Residential<br>SDP-R - Summer Discount Plan Residential  | 4<br>5<br>6  | 07/24/18<br>07/25/18<br>08/06/18<br>08/07/18<br>07/23/18<br>07/23/18   | Energy Prices<br>Energy Prices<br>Energy Prices<br>Energy Prices<br>Energy Prices<br>Energy Prices  | 36.54<br>23.76<br>30.99<br>29.75  | Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary  | SLAP_SCEN<br>SLAP_SCEN<br>SLAP_SCEN<br>SLAP_SCEW 1<br>SLAP_SCEW 1   | 7:00 PM<br>6:00 PM<br>6:00 PM   | 8:00 PM<br>8:00 PM   | 10:00<br>12:00   |
|                  | SDP-R - Summer Discount Plan Residential<br>SDP-R - Summer Discount Plan Residential  | 4<br>5<br>6<br>1<br>2  | 07/24/18<br>07/25/18<br>08/06/18<br>08/07/18<br>07/23/18<br>07/23/18<br>07/24/18<br>07/25/18   | Energy Prices<br>Energy Prices<br>Energy Prices<br>Energy Prices<br>Energy Prices<br>Energy Prices<br>Energy Prices   | 36.54<br>23.76<br>30.99<br>29.75<br>20.20<br>23.87<br>20.71   | Preliminary<br>Preliminary<br>Preliminary<br>Preliminary   | SLAP_SCEN<br>SLAP_SCEN<br>SLAP_SCEN<br>SLAP_SCEW 1<br>SLAP_SCEW 1<br>SLAP_SCEW 1  | 7:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM<br>4:00 PM<br>6:00 PM  | 8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM  | 10:00<br>12:00<br>2:00<br>6:00<br>8:00   |
|                  | SDP-R - Summer Discount Plan Residential<br>SDP-R - Summer Discount Plan Residential  | 4<br>5<br>6<br>1<br>2<br>3   | 07/24/18<br>07/25/18<br>08/06/18<br>08/07/18<br>07/23/18<br>07/23/18   | Energy Prices<br>Energy Prices<br>Energy Prices<br>Energy Prices<br>Energy Prices<br>Energy Prices<br>Energy Prices<br>Energy Prices  | 36.54<br>23.76<br>30.99<br>29.75<br>20.20<br>23.87  | Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary   | SLAP_SCEN<br>SLAP_SCEN<br>SLAP_SCEN<br>SLAP_SCEW 1<br>SLAP_SCEW 1   | 7:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM<br>4:00 PM  | 8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM   | 10:00<br>12:00<br>2:00<br>6:00   |
|                  | SDP-R - Summer Discount Plan Residential<br>SDP A. Summer Discount Plan Residential<br>SDP A. Summer Discount Plan Residential<br>SDP-R - Summer Discount Plan Residential  | 4<br>5<br>6<br>1<br>2<br>3<br>4  | 07/24/18<br>07/25/18<br>08/06/18<br>08/07/18<br>07/23/18<br>07/24/18<br>07/25/18<br>08/06/18   | Energy Prices<br>Energy Prices<br>Energy Prices<br>Energy Prices<br>Energy Prices<br>Energy Prices<br>Energy Prices<br>Energy Prices<br>Energy Prices<br>Energy Prices  | 36.54<br>23.76<br>30.99<br>29.75<br>20.20<br>23.87<br>20.71<br>23.06  | Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary  | SLAP_SCEN<br>SLAP_SCEN<br>SLAP_SCEN<br>SLAP_SCEW 1<br>SLAP_SCEW 1<br>SLAP_SCEW 1<br>SLAP_SCEW 1   | 7:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM<br>4:00 PM<br>6:00 PM<br>5:00 PM   | 8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM   | 10:00<br>12:00<br>2:00<br>6:00<br>8:00<br>11:00  |
|                  | SDP-R - Summer Discount Plan Residential<br>SDP A. Summer Discount Plan Residential<br>SDP A. Summer Discount Plan Residential<br>SDP-R - Summer Discount Plan Residential  | 4<br>5<br>6<br>1<br>2<br>3<br>4  | 07/24/18<br>07/25/18<br>08/06/18<br>08/07/18<br>07/23/18<br>07/24/18<br>07/25/18<br>08/06/18   | Energy Prices<br>Energy Prices<br>Energy Prices<br>Energy Prices<br>Energy Prices<br>Energy Prices<br>Energy Prices<br>Energy Prices  | 36.54<br>23.76<br>30.99<br>29.75<br>20.20<br>23.87<br>20.71<br>23.06<br>20.45<br>20.45<br>19.16   | Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary  | SLAP_SCEN<br>SLAP_SCEN<br>SLAP_SCEN<br>SLAP_SCEW 1<br>SLAP_SCEW 1<br>SLAP_SCEW 1<br>SLAP_SCEW 1<br>SLAP_SCEW 1<br>SLAP_SCEW 2   | 7:00 PM<br>6:00 PM<br>6:00 PM<br>4:00 PM<br>6:00 PM<br>5:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM   | 8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM   | 10:00<br>12:00<br>2:00<br>6:00<br>8:00<br>11:00<br>13:00<br>2:00   |
|                  | SDP.R Summer Discount Plan Residential<br>SDP.R Summer Discount Plan Residential  | 4<br>5<br>6<br>1<br>2<br>3<br>4<br>5   | 07/24/18<br>07/25/18<br>08/06/18<br>08/07/18<br>07/23/18<br>07/24/18<br>07/25/18<br>08/06/18<br>08/07/18<br>07/23/18<br>07/23/18   | Energy Prices<br>Energy Prices   | 36.54<br>23.76<br>30.99<br>29.75<br>20.20<br>23.87<br>20.71<br>23.06<br>20.45<br>19.16<br>23.58   | Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary  | SLAP_SCEN<br>SLAP_SCEN<br>SLAP_SCEN<br>SLAP_SCEW 1<br>SLAP_SCEW 1<br>SLAP_SCEW 1<br>SLAP_SCEW 1<br>SLAP_SCEW 1<br>SLAP_SCEW 2<br>SLAP_SCEW 2  | 2:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM<br>5:00 PM<br>5:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM                                  | 8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM  | 10:00<br>12:00<br>6:00<br>8:00<br>11:00<br>13:00<br>2:00<br>6:00   |
|                  | SDP-R - Summer Discount Plan Residential SDP-R - Summer Discount Plan Residen | 4<br>5<br>6<br>1<br>2<br>3<br>4<br>5<br>1<br>2<br>3<br>3   | 07/24/18<br>07/25/18<br>08/06/18<br>08/07/18<br>07/23/18<br>07/25/18<br>08/06/18<br>08/06/18<br>07/23/18<br>07/23/18<br>07/23/18   | Energy Prices<br>Energy Prices  | 36.54<br>23.76<br>30.99<br>23.75<br>20.20<br>23.87<br>20.71<br>23.06<br>20.45<br>20.45<br>19.16<br>23.58<br>19.79   | Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary  | SLAP_SCEN<br>SLAP_SCEN<br>SLAP_SCEN<br>SLAP_SCEN 1<br>SLAP_SCEW 1<br>SLAP_SCEW 1<br>SLAP_SCEW 1<br>SLAP_SCEW 1<br>SLAP_SCEW 1<br>SLAP_SCEW 2<br>SLAP_SCEW 2<br>SLAP_SCEW 2  | 7:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM<br>4:00 PM<br>5:00 PM<br>5:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM                                  | 8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM   | 10:00<br>12:00<br>6:00<br>8:00<br>11:00<br>13:00<br>2:00<br>6:00<br>8:00   |
|                  | SDP.R. Summer Discount Plan Residential<br>SDP.R. Summer Discount Plan Residential  | 4<br>5<br>6<br>1<br>2<br>3<br>4<br>5<br>5<br>1<br>2<br>3<br>4<br>5<br>4<br>3<br>4                          | 07/24/18<br>07/25/18<br>08/06/18<br>08/07/18<br>07/23/18<br>07/24/18<br>07/25/18<br>08/06/18<br>07/23/18<br>07/23/18<br>07/23/18<br>07/23/18<br>07/23/18   | Energy Prices<br>Energy Prices   | 36.54<br>23.76<br>30.99<br>25.75<br>20.20<br>23.87<br>20.71<br>23.87<br>20.71<br>23.06<br>20.45<br>20.45<br>20.45<br>23.58<br>19.79<br>22.72  | Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary  | SLAP_SCEN 1<br>SLAP_SCEN 1<br>SLAP_SCEN 1<br>SLAP_SCEW 1<br>SLAP_SCEW 1<br>SLAP_SCEW 1<br>SLAP_SCEW 1<br>SLAP_SCEW 1<br>SLAP_SCEW 2<br>SLAP_SCEW 2<br>SLAP_SCEW 2<br>SLAP_SCEW 2  | 7:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM<br>5:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM<br>5:00 PM<br>5:00 PM            | 8:00 PM<br>8:00 PM                                  | 10:00<br>12:00<br>2:00<br>8:00<br>11:00<br>2:00<br>6:00<br>8:00<br>11:00   |
|                  | SDP-R - Summer Discount Plan Residential SDP-R - Summer Discount Plan Residen | 4<br>5<br>6<br>1<br>2<br>3<br>4<br>5<br>1<br>2<br>3<br>3   | 07/24/18<br>07/25/18<br>08/06/18<br>08/07/18<br>07/23/18<br>07/25/18<br>08/06/18<br>08/06/18<br>07/23/18<br>07/23/18<br>07/23/18   | Energy Prices<br>Energy Prices  | 36.54<br>23.76<br>30.99<br>23.75<br>20.20<br>23.87<br>20.71<br>23.06<br>20.45<br>20.45<br>19.16<br>23.58<br>19.79   | Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary  | SLAP_SCEN<br>SLAP_SCEN<br>SLAP_SCEN<br>SLAP_SCEN 1<br>SLAP_SCEW 1<br>SLAP_SCEW 1<br>SLAP_SCEW 1<br>SLAP_SCEW 1<br>SLAP_SCEW 1<br>SLAP_SCEW 2<br>SLAP_SCEW 2<br>SLAP_SCEW 2  | 7:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM<br>4:00 PM<br>5:00 PM<br>5:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM                                  | 8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM<br>8:00 PM   | 10:00<br>12:00<br>6:00<br>8:00<br>11:00<br>13:00<br>2:00<br>6:00<br>8:00   |
|                  | SDP.R. Summer Discourt Plan Residential DDP.R. Summer Discourt Plan Residential SDP.R. Summer Plan Residential SDP.R. Summer Residential SDP.R. Summer Residential SD | 4<br>5<br>6<br>1<br>2<br>3<br>4<br>5<br>1<br>2<br>3<br>4<br>5<br>5   | 07/24/18<br>07/25/18<br>08/06/18<br>08/07/18<br>07/23/18<br>07/24/18<br>07/25/18<br>08/06/18<br>07/23/18<br>07/23/18<br>07/23/18<br>07/23/18<br>07/25/18<br>08/06/18                                     | Energy Prices<br>Energy Prices   | 36.54<br>23.76<br>30.99<br>28.75<br>20.20<br>23.87<br>20.71<br>23.06<br>20.45<br>19.16<br>23.58<br>19.79<br>22.72<br>19.61  | Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary  | SLAP_SCEN<br>SLAP_SCEN<br>SLAP_SCEN<br>SLAP_SCEN<br>SLAP_SCEN 1<br>SLAP_SCEN 1<br>SLAP_SCEN 1<br>SLAP_SCEN 2<br>SLAP_SCEN 2<br>SLAP_SCEN 2<br>SLAP_SCEN 2<br>SLAP_SCEN 2<br>SLAP_SCEN 2   | 7:00 PM<br>6:00 PM<br>6:00 PM<br>4:00 PM<br>4:00 PM<br>5:00 PM<br>5:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM            | 8:00 PM<br>8:00 PM                       | 10:00<br>12:00<br>2:00<br>6:00<br>8:00<br>11:00<br>2:00<br>6:00<br>8:00<br>11:00<br>13:00                                    |
|                  | SDP.R. Summer Discount Plan Residential SDP.A. Summer Discount Plan Residential SDP.A | 4<br>5<br>6<br>1<br>2<br>3<br>4<br>5<br>5<br>1<br>2<br>3<br>4<br>5<br>5<br>1<br>2<br>3<br>4<br>5<br>5<br>1 | 07/24/18<br>07/25/18<br>08/06/18<br>08/07/18<br>07/23/18<br>07/23/18<br>07/24/18<br>07/25/18<br>08/07/18<br>07/24/18<br>07/24/18<br>07/24/18<br>07/24/18<br>07/24/18<br>07/24/18<br>07/24/18<br>07/24/18 | Energy Prices<br>Energy Prices  | 36.54<br>23.76<br>30.99<br>29.75<br>20.20<br>23.87<br>20.71<br>23.06<br>20.45<br>20.45<br>19.16<br>23.58<br>19.79<br>22.72<br>19.61   | Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary                | SLAP_SCEN           SLAP_SCEN           SLAP_SCEN           SLAP_SCEN           SLAP_SCEN 1           SLAP_SCEN 2   | 7:00 PM<br>6:00 PM<br>6:00 PM<br>4:00 PM<br>4:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM | 8:00 PM<br>8:00 PM            | 10:00<br>12:00<br>2:00<br>6:00<br>8:00<br>11:00<br>11:00<br>6:00<br>8:00<br>8:00<br>8:00<br>11:00<br>11:00<br>13:00          |
|                  | SDP.4. Summer Discourt Plan Residential SDP.4 | 4<br>5<br>6<br>2<br>3<br>4<br>5<br>5<br>2<br>3<br>4<br>5<br>5<br>1<br>2<br>3<br>4<br>5<br>5<br>1<br>2<br>2 | 07/24/18<br>07/25/18<br>08/06/18<br>08/06/18<br>07/23/18<br>07/23/18<br>07/24/18<br>07/25/18<br>08/06/18<br>08/07/18<br>07/23/18<br>07/23/18<br>07/23/18<br>07/23/18<br>07/23/18<br>07/23/18             | Energy Prices<br>Energy Prices | 36.54           23.76           30.99           29.75           20.20           23.87           20.71           23.06           20.45           19.16           23.58           19.79           22.72           19.61           16.12           19.76 | Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary | SLAP_SCEN           SLAP_SCEN | 7:00 PM<br>6:00 PM<br>6:00 PM<br>4:00 PM<br>4:00 PM<br>5:00 PM<br>5:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM | 8:00 PM<br>8:00 PM | 10:00<br>12:00<br>2:00<br>6:00<br>8:00<br>11:00<br>11:00<br>6:00<br>8:00<br>11:00<br>11:00<br>11:00<br>13:00<br>2:00<br>6:00 |
|                  | SDP.R. Summer Discount Plan Residential SDP.A. Summer Discount Plan Residential SDP.A | 4<br>5<br>6<br>1<br>2<br>3<br>4<br>5<br>5<br>1<br>2<br>3<br>4<br>5<br>5<br>1<br>2<br>3<br>4<br>5<br>5<br>1 | 07/24/18<br>07/25/18<br>08/06/18<br>08/07/18<br>07/23/18<br>07/23/18<br>07/24/18<br>07/25/18<br>08/07/18<br>07/24/18<br>07/24/18<br>07/24/18<br>07/24/18<br>07/24/18<br>07/24/18<br>07/24/18<br>07/24/18 | Energy Prices<br>Energy Prices  | 36.54<br>23.76<br>30.99<br>29.75<br>20.20<br>23.87<br>20.71<br>23.06<br>20.45<br>20.45<br>19.16<br>23.58<br>19.79<br>22.72<br>19.61   | Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary<br>Preliminary                | SLAP_SCEN           SLAP_SCEN           SLAP_SCEN           SLAP_SCEN           SLAP_SCEN 1           SLAP_SCEN 2   | 7:00 PM<br>6:00 PM<br>6:00 PM<br>4:00 PM<br>4:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM<br>6:00 PM | 8:00 PM<br>8:00 PM            | 10:00<br>12:00<br>2:00<br>6:00<br>8:00<br>11:00<br>11:00<br>6:00<br>8:00<br>8:00<br>8:00<br>11:00<br>11:00<br>13:00          |

#### Table I-6 SCE Interruptible and Price Responsive Programs 2018 Event Summary

Southern California Edison

|                  | Year-to-Date Event Summary   |                  |                                  |   |                                      |   |                                     |                                     |                               |  |
|------------------|--|------------------|----------------------------------|---|--------------------------------------|---|-------------------------------------|-------------------------------------|-------------------------------|--|
| Program Category | Program  | Event No.        | Date                             | Event Trigger <sup>(1)</sup>  | Load Reduction MW <sup>(2) (3)</sup> | Load Reduction<br>Based Upon <sup>(2) (3)</sup> | Area Called                         | Event Beginning Time <sup>(4)</sup> | Event End Time <sup>(4)</sup> | Program Total<br>Hours (Annual) <sup>(5)</sup> |
|                  |  |                  |                                  |   |                                      |   |                                     | 5:00 PM                             | 8:00 PM                       | 3:00   |
|                  | SDP-R - Summer Discount Plan Residential<br>SDP-R - Summer Discount Plan Residential   | 2                | 08/06/18<br>08/07/18             | Energy Prices<br>Energy Prices  | 0.53                                 | Preliminary<br>Preliminary                      | SLAP_SCLD<br>SLAP_SCLD              | 5:00 PM<br>6:00 PM                  | 8:00 PM<br>8:00 PM            | 3:00   |
|                  | SDF-K - Summer Discount Flan Residential   | 2                | 00/07/10                         | Lifeigy Flices  | 0.45                                 | Freinnary                                       | SDAF_SCLD                           | 0.00 PW                             | 0.00 F WI                     | 5.00   |
|                  | SDP-R - Summer Discount Plan Residential   | 1                | 07/23/18                         | Energy Prices   | 5.53                                 | Preliminary                                     | SLAP_SCNW                           | 6:00 PM                             | 8:00 PM                       | 2:00   |
|                  | SDP-R - Summer Discount Plan Residential   | 2                | 07/24/18                         | Energy Prices   | 8.30                                 | Preliminary                                     | SLAP_SCNW                           | 4:00 PM                             | 8:00 PM                       | 6:00   |
|                  | SDP-R - Summer Discount Plan Residential   | 3                | 07/25/18                         | Energy Prices   | 3.52                                 | Preliminary                                     | SLAP_SCNW                           | 7:00 PM                             | 8:00 PM                       | 7:00   |
|                  | SDP-R - Summer Discount Plan Residential<br>SDP-R - Summer Discount Plan Residential   | 4                | 08/06/18<br>08/07/18             | Energy Prices<br>Energy Prices  | 7.55                                 | Preliminary<br>Preliminary                      | SLAP_SCNW<br>SLAP_SCNW              | 5:00 PM<br>6:00 PM                  | 8:00 PM<br>8:00 PM            | 10:00<br>12:00                                 |
|                  | SDP-R - Summer Discount Plan Residential   | 2                | 06/07/16                         | Ellergy Prices  | 5.09                                 | Preliminary                                     | SLAP_SCIVVV                         | 0.00 PW                             | 8.00 PW                       | 12.00  |
|                  | SDP-C - Summer Discount Plan Commercial  | 1                | 07/23/18                         | Energy Prices   | 1.38                                 | Preliminary                                     | SLAP_SCEC 1                         | 6:00 PM                             | 8:00 PM                       | 2:00   |
|                  | SDP-C - Summer Discount Plan Commercial  | 2                | 07/24/18                         | Energy Prices   | 3.17                                 | Preliminary                                     | SLAP_SCEC 1                         | 4:00 PM                             | 8:00 PM                       | 6:00   |
|                  | SDP-C - Summer Discount Plan Commercial  | 3                | 07/25/18                         | Energy Prices   | 1.44                                 | Preliminary                                     | SLAP_SCEC 1                         | 6:00 PM                             | 8:00 PM                       | 8:00   |
|                  | SDP-C - Summer Discount Plan Commercial  | 4                | 08/06/18                         | Energy Prices   | 2.13                                 | Preliminary                                     | SLAP_SCEC 1                         | 5:00 PM                             | 8:00 PM                       | 11:00  |
|                  | SDP-C - Summer Discount Plan Commercial<br>SDP-C - Summer Discount Plan Commercial   | 5                | 08/07/18<br>08/30/18             | Energy Prices   | 1.44                                 | Preliminary<br>Preliminary                      | SLAP_SCEC 1<br>SLAP_SCEC 1          | 6:00 PM<br>4:00 PM                  | 8:00 PM<br>8:00 PM            | 13:00<br>17:00                                 |
|                  |  | 0                | 00/30/18                         | Energy Prices   | 2.02                                 | Freiminary                                      | SLAF_SELC I                         | 4.00 FW                             | 0.00 P W                      | 17.00  |
|                  | SDP-C - Summer Discount Plan Commercial  | 1                | 07/23/18                         | Energy Prices   | 0.98                                 | Preliminary                                     | SLAP SCEC 2                         | 6:00 PM                             | 8:00 PM                       | 2:00   |
|                  | SDP-C - Summer Discount Plan Commercial  | 2                | 07/24/18                         | Energy Prices   | 2.19                                 | Preliminary                                     | SLAP_SCEC 2                         | 4:00 PM                             | 8:00 PM                       | 6:00   |
|                  | SDP-C - Summer Discount Plan Commercial  | 3                | 07/25/18                         | Energy Prices   | 1.02                                 | Preliminary                                     | SLAP_SCEC 2                         | 6:00 PM                             | 8:00 PM                       | 8:00   |
|                  | SDP-C - Summer Discount Plan Commercial  | 4                | 08/06/18                         | Energy Prices   | 1.47                                 | Preliminary                                     | SLAP_SCEC 2                         | 5:00 PM                             | 8:00 PM                       | 11:00  |
|                  | SDP-C - Summer Discount Plan Commercial  | 5                | 08/07/18                         | Energy Prices   | 1.01                                 | Preliminary                                     | SLAP_SCEC 2                         | 6:00 PM                             | 8:00 PM                       | 13:00  |
|                  | SDP-C - Summer Discount Plan Commercial  | 1                | 08/06/18                         | Energy Prices   | 3.54                                 | Preliminary                                     | SLAP SCEC 3                         | 5:00 PM                             | 8:00 PM                       | 3:00   |
|                  | SDP-C - Summer Discount Plan Commercial  | 2                | 08/07/18                         | Energy Prices   | 3.34                                 | Preliminary                                     | SLAP_SCEC 3                         | 5:00 PM                             | 8:00 PM                       | 6:00   |
|                  | SDP-C - Summer Discount Plan Commercial  | 3                | 08/30/18                         | Energy Prices   | 2.53                                 | Preliminary                                     | SLAP_SCEC 3                         | 5:00 PM                             | 6:00 PM                       | 7:00   |
|                  | SDP-C - Summer Discount Plan Commercial  | 4                | 08/30/18                         | Energy Prices   | 1.93                                 | Preliminary                                     | SLAP_SCEC 3                         | 7:00 PM                             | 8:00 PM                       | 8:00   |
|                  | SDP-C - Summer Discount Plan Commercial  | 1                | 07/23/18                         | Energy Prices   | 2.34                                 | Preliminary                                     | SLAP SCEC 4                         | 6:00 PM                             | 8:00 PM                       | 2:00   |
|                  | SDP-C - Summer Discount Plan Commercial<br>SDP-C - Summer Discount Plan Commercial   | 2                | 07/23/18 07/24/18                | Energy Prices   | 5.35                                 | Preliminary<br>Preliminary                      | SLAP_SCEC 4                         | 4:00 PM                             | 8:00 PM<br>8:00 PM            | 6:00   |
|                  | SDP-C - Summer Discount Plan Commercial  | 3                | 07/25/18                         | Energy Prices   | 2.45                                 | Preliminary                                     | SLAP_SCEC 4                         | 6:00 PM                             | 8:00 PM                       | 8:00   |
|                  | SDP-C - Summer Discount Plan Commercial  | 4                | 08/06/18                         | Energy Prices   | 3.61                                 | Preliminary                                     | SLAP_SCEC 4                         | 5:00 PM                             | 8:00 PM                       | 11:00  |
|                  | SDP-C - Summer Discount Plan Commercial  | 5                | 08/07/18                         | Energy Prices   | 2.45                                 | Preliminary                                     | SLAP_SCEC 4                         | 6:00 PM                             | 8:00 PM                       | 13:00  |
|                  |  |                  |                                  |   |                                      |   |                                     |                                     |                               |  |
|                  | SDP-C - Summer Discount Plan Commercial<br>SDP-C - Summer Discount Plan Commercial   | 2                | 07/06/18 07/23/18                | Energy Prices<br>Energy Prices  | 4.32                                 | Preliminary<br>Preliminary                      | SLAP_SCEN<br>SLAP_SCEN              | 5:00 PM<br>6:00 PM                  | 6:00 PM<br>8:00 PM            | 1:00<br>3:00                                   |
|                  | SDP-C - Summer Discount Plan Commercial  | 3                | 07/24/18                         | Energy Prices   | 4.26                                 | Preliminary                                     | SLAP SCEN                           | 4:00 PM                             | 8:00 PM                       | 7:00   |
|                  | SDP-C - Summer Discount Plan Commercial  | 4                | 07/25/18                         | Energy Prices   | 1.53                                 | Preliminary                                     | SLAP SCEN                           | 7:00 PM                             | 8:00 PM                       | 8:00   |
|                  | SDP-C - Summer Discount Plan Commercial  | 5                | 08/06/18                         | Energy Prices   | 2.07                                 | Preliminary                                     | SLAP_SCEN                           | 6:00 PM                             | 8:00 PM                       | 10:00  |
|                  | SDP-C - Summer Discount Plan Commercial  | 6                | 08/07/18                         | Energy Prices   | 1.99                                 | Preliminary                                     | SLAP_SCEN                           | 6:00 PM                             | 8:00 PM                       | 12:00  |
|                  |  |                  | 07/00/40                         | 5   | 4.74                                 | 0   |                                     | 6:00 PM                             | 8:00 PM                       | 2.00   |
|                  | SDP-C - Summer Discount Plan Commercial<br>SDP-C - Summer Discount Plan Commercial   | 1                | 07/23/18 07/24/18                | Energy Prices<br>Energy Prices  | 1.71<br>3.57                         | Preliminary<br>Preliminary                      | SLAP_SCEW 1<br>SLAP_SCEW 1          | 6:00 PM<br>4:00 PM                  | 8:00 PM<br>8:00 PM            | 2:00 6:00                                      |
|                  | SDP-C - Summer Discount Plan Commercial  | 3                | 07/25/18                         | Energy Prices   | 1.76                                 | Preliminary                                     | SLAP_SCEW 1                         | 6:00 PM                             | 8:00 PM                       | 8:00   |
|                  | SDP-C - Summer Discount Plan Commercial  | 4                | 08/06/18                         | Energy Prices   | 2.44                                 | Preliminary                                     | SLAP_SCEW 1                         | 5:00 PM                             | 8:00 PM                       | 11:00  |
|                  | SDP-C - Summer Discount Plan Commercial  | 5                | 08/07/18                         | Energy Prices   | 1.76                                 | Preliminary                                     | SLAP_SCEW 1                         | 6:00 PM                             | 8:00 PM                       | 13:00  |
|                  |  |                  |                                  |   |                                      |   |                                     |                                     |                               |  |
|                  | SDP-C - Summer Discount Plan Commercial<br>SDP-C - Summer Discount Plan Commercial   | 2                | 07/23/18                         | Energy Prices   | 3.94                                 | Preliminary<br>Preliminary                      | SLAP_SCEW 2<br>SLAP_SCEW 2          | 6:00 PM<br>4:00 PM                  | 8:00 PM<br>8:00 PM            | 2:00   |
|                  | SDP-C - Summer Discount Plan Commercial  | 3                | 07/25/18                         | Energy Prices<br>Energy Prices  | 9.07                                 | Preliminary                                     | SLAP_SCEW 2                         | 4:00 PM                             | 8:00 PM                       | 8:00   |
|                  | SDP-C - Summer Discount Plan Commercial  | 4                | 08/06/18                         | Energy Prices   | 6.14                                 | Preliminary                                     | SLAP SCEW 2                         | 5:00 PM                             | 8:00 PM                       | 11:00  |
|                  | SDP-C - Summer Discount Plan Commercial  | 5                | 08/07/18                         | Energy Prices   | 4.14                                 | Preliminary                                     | SLAP_SCEW 2                         | 6:00 PM                             | 8:00 PM                       | 13:00  |
|                  |  |                  |                                  |   |                                      |   |                                     |                                     |                               |  |
|                  | SDP-C - Summer Discount Plan Commercial  | 1                | 07/23/18                         | Energy Prices   | 0.70                                 | Preliminary                                     | SLAP_SCHD                           | 6:00 PM                             | 8:00 PM                       | 2:00   |
|                  | SDP-C - Summer Discount Plan Commercial<br>SDP-C - Summer Discount Plan Commercial   | 2                | 07/24/18 07/25/18                | Energy Prices<br>Energy Prices  | 1.64                                 | Preliminary<br>Preliminary                      | SLAP_SCHD<br>SLAP_SCHD              | 4:00 PM<br>7:00 PM                  | 8:00 PM<br>8:00 PM            | 6:00<br>7:00                                   |
|                  | SDP-C - Summer Discount Plan Commercial<br>SDP-C - Summer Discount Plan Commercial   | 3                | 07/25/18<br>08/06/18             | Energy Prices<br>Energy Prices  | 0.53                                 | Preliminary<br>Preliminary                      | SLAP_SCHD<br>SLAP_SCHD              | 7:00 PM<br>5:00 PM                  | 8:00 PM<br>8:00 PM            | 7:00   |
|                  | SDP-C - Summer Discount Plan Commercial  | 5                | 08/00/18                         | Energy Prices   | 0.73                                 | Preliminary                                     | SLAP_SCHD                           | 6:00 PM                             | 8:00 PM                       | 12:00  |
|                  |  |                  |                                  |   |                                      |   |                                     |                                     |                               |  |
|                  | SDP-C - Summer Discount Plan Commercial  | 1                | 08/06/18                         | Energy Prices   | 0.02                                 | Preliminary                                     | SLAP_SCLD                           | 5:00 PM                             | 8:00 PM                       | 3:00   |
|                  | SDP-C - Summer Discount Plan Commercial  | 2                | 08/07/18                         | Energy Prices   | 0.02                                 | Preliminary                                     | SLAP_SCLD                           | 6:00 PM                             | 8:00 PM                       | 5:00   |
|                  | SDP-C - Summer Discount Plan Commercial  | 1                | 07/23/18                         | Energy Prices   | 1.03                                 | Preliminary                                     | SLAP SCNW                           | 6:00 PM                             | 8:00 PM                       | 2:00   |
|                  | SDP-C - Summer Discount Plan Commercial SDP-C - Summer Discount Plan Commercial  | 2                | 07/23/18                         | Energy Prices   | 2.59                                 | Preliminary                                     | SLAP_SCNW                           | 4:00 PM                             | 8:00 PM                       | 6:00   |
|                  | SDP-C - Summer Discount Plan Commercial  | 3                | 07/25/18                         | Energy Prices   | 0.75                                 | Preliminary                                     | SLAP_SCNW                           | 7:00 PM                             | 8:00 PM                       | 7:00   |
|                  | SDP-C - Summer Discount Plan Commercial  | 4                | 08/06/18                         | Energy Prices   | 1.72                                 | Preliminary                                     | SLAP_SCNW                           | 5:00 PM                             | 8:00 PM                       | 10:00  |
|                  | SDP-C - Summer Discount Plan Commercial  | 5                | 08/07/18                         | Energy Prices   | 1.10                                 | Preliminary                                     | SLAP_SCNW                           | 6:00 PM                             | 8:00 PM                       | 12:00  |
|                  | Smart Energy Program (SEP) (6)   | 1                | 06/08/18                         | Measurement & Evaluation  | 8.16                                 | Preliminary                                     | SLAP SCEC                           | 2:00 PM                             | 4:00 PM                       | 2:00   |
|                  | Smart Energy Program (SEP) (4)<br>Smart Energy Program (SEP) (6)   | 2                | 06/08/18                         | Energy Prices   | 8.16                                 | Preliminary<br>Preliminary                      | SLAP_SCEC                           | 2:00 PM<br>2:00 PM                  | 4:00 PM<br>6:00 PM            | 2:00   |
|                  |  | -                |                                  |   |                                      |   |                                     |                                     |                               | 5.00   |
|                  | Smart Energy Program (SEP) <sup>(6)</sup>  | 1                | 06/08/18                         | Measurement & Evaluation  | 2.82                                 | Preliminary                                     | SLAP_SCEN                           | 2:00 PM                             | 4:00 PM                       | 2:00   |
|                  | Smart Energy Program (SEP) (6)   | 2                | 08/07/18                         | Energy Prices   | 4.60                                 | Preliminary                                     | SLAP_SCEN                           | 2:00 PM                             | 6:00 PM                       | 6:00   |
| 1                |  |                  |                                  |   |                                      |   |                                     |                                     |                               |  |
|                  |  | 1                | 06/08/18                         | Measurement & Evaluation  | 0.46                                 | Preliminary                                     | SLAP-SCHD                           | 2:00 PM                             | 4:00 PM                       | 2:00   |
|                  | Smart Energy Program (SEP) (6)   | -                |                                  |   |                                      | Preliminary                                     | SLAP-SCHD                           | 2:00 PM                             |                               | 6:00   |
|                  | Smart Energy Program (SEP) <sup>(6)</sup><br>Smart Energy Program (SEP) <sup>(6)</sup>   | 2                | 08/07/18                         | Energy Prices   | 0.80                                 | ,   |                                     | 2.00 PW                             | 6:00 PM                       | 0.00   |
|                  | Smart Energy Program (SEP) <sup>(6)</sup>  | 2                |                                  |   |                                      |   |                                     |                                     |                               |  |
|                  | Smart Energy Program (SEP) <sup>(6)</sup> Smart Energy Program (SEP) <sup>(6)</sup>  | 2                | 06/08/18                         | Measurement & Evaluation  | 5.04                                 | Preliminary                                     | SLAP_SCEW                           | 2:00 PM                             | 4:00 PM                       | 2:00   |
|                  | Smart Energy Program (SEP) <sup>(6)</sup>  | 2                |                                  |   |                                      |   |                                     |                                     |                               |  |
|                  | Smart Energy Program (SEP) <sup>(6)</sup><br>Smart Energy Program (SEP) <sup>(6)</sup><br>Smart Energy Program (SEP) <sup>(6)</sup>  | 2                | 06/08/18                         | Measurement & Evaluation  | 5.04                                 | Preliminary<br>Preliminary                      | SLAP_SCEW                           | 2:00 PM                             | 4:00 PM                       | 2:00   |
|                  | Smart Energy Program (SEP) <sup>80</sup><br>Smart Energy Program (SEP) <sup>80</sup><br>Smart Energy Program (SEP) <sup>80</sup><br>Smart Energy Program (SEP) <sup>80</sup> | 2                | 06/08/18<br>08/07/18             | Measurement & Evaluation<br>Energy Prices<br>Measurement & Evaluation | 5.04<br>9.20                         | Preliminary                                     | SLAP_SCEW<br>SLAP_SCEW              | 2:00 PM<br>2:00 PM                  | 4:00 PM<br>6:00 PM            | 2:00<br>6:00                                   |
|                  | Smart Energy Program (SEP) <sup>(6)</sup><br>Smart Energy Program (SEP) <sup>(6)</sup><br>Smart Energy Program (SEP) <sup>(6)</sup>  | 2<br>1<br>2<br>1 | 06/08/18<br>08/07/18<br>06/08/18 | Measurement & Evaluation<br>Energy Prices                             | 5.04<br>9.20<br>0.76                 | Preliminary<br>Preliminary<br>Preliminary       | SLAP_SCEW<br>SLAP_SCEW<br>SLAP_SCNW | 2:00 PM<br>2:00 PM<br>2:00 PM       | 4:00 PM<br>6:00 PM<br>4:00 PM | 2:00<br>6:00<br>2:00                           |
|                  | Smart Energy Program (SEP) <sup>80</sup><br>Smart Energy Program (SEP) <sup>80</sup><br>Smart Energy Program (SEP) <sup>80</sup><br>Smart Energy Program (SEP) <sup>80</sup> | 2<br>1<br>2<br>1 | 06/08/18<br>08/07/18<br>06/08/18 | Measurement & Evaluation<br>Energy Prices<br>Measurement & Evaluation | 5.04<br>9.20<br>0.76                 | Preliminary<br>Preliminary<br>Preliminary       | SLAP_SCEW<br>SLAP_SCEW<br>SLAP_SCNW | 2:00 PM<br>2:00 PM<br>2:00 PM       | 4:00 PM<br>6:00 PM<br>4:00 PM | 2:00<br>6:00<br>2:00                           |

#### Table I-6 SCE Interruptible and Price Responsive Programs

#### 2018 Event Summary

#### Southern California Edison

|                              | Year-to-Date Event Summary  |           |          |                    |                           |   |               |                                     |                               |  |
|------------------------------|-----------------------------|-----------|----------|--------------------|---------------------------|---|---------------|-------------------------------------|-------------------------------|--|
| Program Category             | Program                     | Event No. | Date     | Event Trigger (1)  | Load Reduction MW (2) (3) | Load Reduction<br>Based Upon <sup>(2) (3)</sup> | Area Called   | Event Beginning Time <sup>(4)</sup> | Event End Time <sup>(4)</sup> | Program Total<br>Hours (Annual) <sup>(5)</sup> |
|                              |                             |           |          |                    |                           |   |               |                                     |                               |  |
| Category 11- Dynamic Pricing |                             |           |          |                    |                           |   |               |                                     |                               |  |
|                              | CPP - Critical Peak Pricing | 1         | 07/06/18 | High System Demand | 33.63                     | Preliminary                                     | Territory_All | 2:00 PM                             | 6:00 PM                       | 4:00   |
|                              | CPP - Critical Peak Pricing | 2         | 07/09/18 | High System Demand | 33.63                     | Preliminary                                     | Territory_All | 2:00 PM                             | 6:00 PM                       | 8:00   |
|                              | CPP - Critical Peak Pricing | 3         | 07/10/18 | High System Demand | 33.63                     | Preliminary                                     | Territory_All | 2:00 PM                             | 6:00 PM                       | 12:00  |
|                              | CPP - Critical Peak Pricing | 4         | 07/17/18 | High System Demand | 33.63                     | Preliminary                                     | Territory_All | 2:00 PM                             | 6:00 PM                       | 16:00  |
|                              | CPP - Critical Peak Pricing | 5         | 07/18/18 | High System Demand | 33.63                     | Preliminary                                     | Territory_All | 2:00 PM                             | 6:00 PM                       | 20:00  |
|                              | CPP - Critical Peak Pricing | 6         | 08/01/18 | High System Demand | 33.23                     | Preliminary                                     | Territory_All | 2:00 PM                             | 6:00 PM                       | 24:00  |
|                              | CPP - Critical Peak Pricing | 7         | 08/02/18 | High System Demand | 33.23                     | Preliminary                                     | Territory_All | 2:00 PM                             | 6:00 PM                       | 28:00  |
|                              | CPP - Critical Peak Pricing | 8         | 08/06/18 | High System Demand | 33.23                     | Preliminary                                     | Territory_All | 2:00 PM                             | 6:00 PM                       | 32:00  |
|                              | CPP - Critical Peak Pricing | 9         | 08/07/18 | High System Demand | 33.23                     | Preliminary                                     | Territory_All | 2:00 PM                             | 6:00 PM                       | 36:00  |
|                              | CPP - Critical Peak Pricing | 10        | 08/09/18 | High System Demand | 33.23                     | Preliminary                                     | Territory_All | 2:00 PM                             | 6:00 PM                       | 40:00  |
|                              |                             |           |          |                    |                           |   |               |                                     |                               |  |

Notes:

(1) Emergency programs' load reductions are normally requested by the ISO. The ISO does not call for load reductions by program. OBMC is activated by SCE concurrent with the ISO's request for firm load curtailment (rotating outages) to the minimum % level required to meet the ISO's firm load curtailment request. Other programs are triggered according to the terms of the tariff associated with the program.

(2) Preliminary event data subject to change based on billing records and verification.

BIP: Estimates based upon load impacts bid into CAISO daily market.

SDP: Estimated based on ac tonnage, cycling strategy and load diversity at time of event. Based on the CPUC Program Results report. Load impact-weather relationship is provided by the 2015 SDP Load Impact Evaluation study.

AP-I: Estimates based upon load impacts bid into CAISO daily market.

CPP: The maximum hourly load reduction measured over the duration of the CPP event is compared to 10 in 10 Adjusted baseline. CBP: Reported to SCE in aggregate by portfolio and by product nominations by APX.

SEP: Based on the CAISO Program Results report. Calculated based on the assumed kW reduction per enrolled customer from the 2016 ex ante report.

(3) Final event data for customer's load reduction (MW) is measured as follows:

BIP: The maximum hourly load reduction compared to 10 day rolling average, measured over the duration of the entire event day. 10 in 10 baseline is used and calculated for each 15 minute interval. SDP: Estimated based on ac tonnage, cycling strategy and load diversity at time of event. Based on the CPUC Program Results report. Load impact-weather relationship is provided by the 2015 SDP Load Impact Evaluation study.

AP-I: The maximum hourly load reduction compared to 10 day rolling average, measured over the duration of the entire event day. 10 in 10 baseline is used and calculated for each 15 minute interval.

CPP: The maximum hourly load reduction measured over the duration of the CPP event is compared to 10 in 10 Adjusted baseline. CBP: Aggregated load reduction using billing data and the settlement baselines and calculations in accordance with the CBP tariff.

SEP: Based on the CAISO Program Results report. Calculated based on the assumed kW reduction per enrolled customer from the 2016 ex ante report.

(4) Event times are based on CAISO award start and end times or SCE determined start and end times.

(5) Hours listed represent the number of hours for the event by individual SLAPs.

(6) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Save Power Day Incentive Plus", or "PTR-ET-DLC."

#### Table I-7 SCE Aliso Canyon Demand Response Programs and Activities Monthly Program Enrollment and Estimated Load Impacts (1) 2018

#### Southern California Edison Monthly Program Enrollment and Estimated Load Impacts

|   |   |                                    | January  |   |   | February  |   |                                    | March  |   |   | April   |   |  | May  |  |  | June  |   | 1  |
|---|---|------------------------------------|--|---|---|---|---|------------------------------------|--|---|---|---|---|--|--|--|--|---|---|--|
| Customer Type   | Programs for LA Basin Service Accounts <sup>[2]</sup>   | Service<br>Accounts <sup>(3)</sup> | Ex Ante<br>Estimated<br>MW <sup>(4)</sup>  | Ex Post<br>Estimated<br>MW <sup>(5)</sup>                                       | Service<br>Accounts <sup>(3)</sup>                      | Ex Ante<br>Estimated<br>MW <sup>(4)</sup>   | Ex Post<br>Estimated<br>MW <sup>(5)</sup>                                       | Service<br>Accounts <sup>(3)</sup> | Ex Ante<br>Estimated<br>MW <sup>(4)</sup>  | Ex Post<br>Estimated<br>MW <sup>(5)</sup>                         | Service<br>Accounts <sup>(3)</sup>                          | Ex Ante<br>Estimated<br>MW <sup>(4)</sup>   | Ex Post<br>Estimated<br>MW <sup>(5)</sup>                                       | Service<br>Accounts <sup>(3)</sup>                           | Ex Ante<br>Estimated<br>MW <sup>(4)</sup>  | Ex Post<br>Estimated<br>MW <sup>(5)</sup>                                | Service<br>Accounts <sup>(3)</sup>                           | Ex Ante<br>Estimated<br>MW <sup>(4)</sup>   | Ex Post<br>Estimated<br>MW <sup>(5)</sup>                                       | Eligible Accounts<br>as of<br>Jan 1, 2018<br>(7)                             |
|   | Supply-Side Demand Response Programs  |                                    |  |   |   |   |   |                                    |  |   |   |   |   |  |  |  |  |   |   | (.)  |
| Non-Residential   | Agricultural & Pumping Interruptible (API)  | 0                                  | 0.0  | 0.0   | 0   | 0.0   | 0.0   | 0                                  | 0.0  | 0.0   | 0   | 0.0   | 0.0   | 0  | 0.0  | 0.0  | 0  | 0.0   | 0.0   | 13,636   |
| Non-Residential   | Base Interruptible Program (BIP) 15 Minute Option   | 0                                  | 0.0  | 0.0   | 0   | 0.0   | 0.0   | 0                                  | 0.0  | 0.0   | 0   | 0.0   | 0.0   | 0  | 0.0  | 0.0  | 0  | 0.0   | 0.0   | 11,457   |
| Non-Residential   | Base Interruptible Program (BIP) 30 Minute Option   | 0                                  | 0.0  | 0.0   | 0   | 0.0   | 0.0   | 0                                  | 0.0  | 0.0   | 0   | 0.0   | 0.0   | 0  | 0.0  | 0.0  | 0  | 0.0   | 0.0   | 11,457   |
| Residential   | Save Power Days (SPD) (6)   | 1,694                              | 0.9  | 1.3   | 2,739   | 1.4   | 2.1   | 3,826                              | 2.0  | 3.0   | 4,867   | 2.5   | 3.8   | 6,018  | 3.1  | 4.7  | 7,157  | 3.7   | 5.6   | 1,800,000  |
| Residential   | Summer Discount Plan Program (SDP) - Residential  | 0                                  | 0.0  | 0.0   | 0   | 0.0   | 0.0   | 9                                  | 0.0  | 0.0   | 213   | 0.2   | 0.1   | 1,478  | 1.3  | 1.0  | 3,434  | 3.0   | 2.4   | 2,169,565  |
| Non-Residential   | Summer Discount Plan Program (SDP) - Commercial   | 0                                  | 0.0  | 0.0   | 0   | 0.0   | 0.0   | 4                                  | 0.0  | 0.0   | 110   | 0.5   | 0.5   | 178  | 0.8  | 0.7  | 215  | 1.0   | 0.9   | 474,473  |
|   | Total All Programs (LA Basin)   | 1,694                              | 0.9  | 1.3   | 2,739   | 1.4   | 2.1   | 3,839                              | 2.0  | 3.0   | 5,190   | 3.2   | 4.4   | 7,674  | 5.3  | 6.5  | 10,806   | 7.7   | 8.9   |  |
|   |   |                                    |  |   |   |   |   |                                    |  |   |   |   |   |  |  |  |  |   |   |  |
|   |   |                                    | January  |   |   | February  |   |                                    | March  |   |   | Anril   |   |  | May  |  |  | lune  |   | 1  |
|   |   |                                    | January<br>Ex Ante   | Ex Post   |   | February<br>Ex Ante   | Ex Post   |                                    | March<br>Ex Ante   | Fx Post   |   | April<br>Ex Ante  | Ex Post   |  | May<br>Ex Ante   | Ex Post  |  | June<br>Ex Ante   | Ex Post   | Flinible Assounts  |
|   |   | Service                            | January<br>Ex Ante<br>Estimated  | Ex Post<br>Estimated  | Service   | February<br>Ex Ante<br>Estimated  | Ex Post<br>Estimated  | Service                            | March<br>Ex Ante<br>Estimated  | Ex Post<br>Estimated  | Service   | April<br>Ex Ante<br>Estimated   | Ex Post<br>Estimated  | Service  | May<br>Ex Ante<br>Estimated  | Ex Post<br>Estimated   | Service  | June<br>Ex Ante<br>Estimated  | Ex Post<br>Estimated  | Eligible Accounts  |
| Customer Type   | Programs for Non-LA Basin Service Accounts <sup>[2]</sup>   | Service<br>Accounts <sup>(3)</sup> | Ex Ante  |   | Service<br>Accounts <sup>(3)</sup>                      | Ex Ante   |   | Service<br>Accounts <sup>(3)</sup> | Ex Ante  |   | Service<br>Accounts <sup>(3)</sup>                          | Ex Ante   |   | Service<br>Accounts <sup>(3)</sup>                           | Ex Ante  |  | Service<br>Accounts <sup>(3)</sup>                           | Ex Ante   |   | Eligible Accounts<br>as of<br>Jan 1, 2018                                    |
| Customer Type   | Programs for Non-LA Basin Service Accounts <sup>(2)</sup><br>Supply-Side Demand Response Programs   | (7)                                | Ex Ante<br>Estimated   | Estimated   |   | Ex Ante<br>Estimated  | Estimated   |                                    | Ex Ante<br>Estimated   | Estimated   |   | Ex Ante<br>Estimated  | Estimated   |  | Ex Ante<br>Estimated   | Estimated  | (3)  | Ex Ante<br>Estimated  | Estimated   | as of  |
| Customer Type<br>Non-Residential  |   | (7)                                | Ex Ante<br>Estimated   | Estimated   |   | Ex Ante<br>Estimated  | Estimated   |                                    | Ex Ante<br>Estimated   | Estimated   |   | Ex Ante<br>Estimated  | Estimated<br>MW <sup>(5)</sup>  |  | Ex Ante<br>Estimated   | Estimated  | (3)  | Ex Ante<br>Estimated  | Estimated   | as of  |
|   | Supply-Side Demand Response Programs  | (7)                                | Ex Ante<br>Estimated   | Estimated<br>MW <sup>(5)</sup>  |   | Ex Ante<br>Estimated<br>MW <sup>(4)</sup>   | Estimated<br>MW <sup>(5)</sup>  |                                    | Ex Ante<br>Estimated<br>MW <sup>(4)</sup>  | Estimated<br>MW <sup>(5)</sup>                                    |   | Ex Ante<br>Estimated<br>MW <sup>(4)</sup>   | Estimated<br>MW <sup>(5)</sup>  |  | Ex Ante<br>Estimated<br>MW <sup>(4)</sup>  | Estimated<br>MW <sup>(5)</sup>   | (3)  | Ex Ante<br>Estimated<br>MW <sup>(4)</sup>   | Estimated<br>MW <sup>(5)</sup>  | as of<br>Jan 1, 2018   |
| Non-Residential   | Supply-Side Demand Response Programs Agricultural & Pumping Interruptible (API)   | (7)                                | Ex Ante<br>Estimated   | Estimated<br>MW <sup>(5)</sup><br>0.0   |   | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0                                    | Estimated<br>MW <sup>(5)</sup><br>0.0   |                                    | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0   | Estimated<br>MW <sup>(5)</sup><br>0.0                             |   | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0                                    | Estimated<br>MW <sup>(5)</sup><br>0.0<br>0.0                                    |  | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0   | Estimated<br>MW <sup>(5)</sup><br>0.0                                    | (3)  | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0  | Estimated<br>MW <sup>(5)</sup><br>0.0   | as of<br>Jan 1, 2018<br>13,636   |
| Non-Residential<br>Non-Residential  | Supply-Side Demand Response Programs<br>Agricultural & Pumping Interruptible (API)<br>Base Interruptible Program (BIP) 15 Minute Option   | (7)                                | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0<br>0.0                                    | Estimated<br>MW <sup>(5)</sup><br>0.0<br>0.0                                    |   | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0<br>0.0                             | Estimated<br>MW <sup>(5)</sup><br>0.0<br>0.0                                    |                                    | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0<br>0.0                                    | Estimated<br>MW <sup>(5)</sup><br>0.0<br>0.0                      |   | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0<br>0.0                             | Estimated<br>MW <sup>(5)</sup><br>0.0<br>0.0<br>0.0                             |  | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0<br>0.0                                    | Estimated<br>MW <sup>(5)</sup><br>0.0<br>0.0                             | Accounts <sup>(3)</sup> 0 0 0 0                              | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0<br>0.0   | Estimated<br>MW <sup>(5)</sup><br>0.0<br>0.0                                    | as of<br>Jan 1, 2018<br>13,636<br>11,457                                     |
| Non-Residential<br>Non-Residential<br>Non-Residential                               | Supply-Side Demand Response Programs<br>Agricultural & Pumping Interruptible (API)<br>Base Interruptible Program (BIP) 15 Minute Option<br>Base Interruptible Program (BIP) 30 Minute Option  | Accounts <sup>(3)</sup> 0 0 0 0    | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0<br>0.0<br>0.0                             | Estimated<br>MW <sup>(5)</sup><br>0.0<br>0.0<br>0.0                             | Accounts <sup>(3)</sup> 0 0 0 0                         | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0<br>0.0<br>0.0                      | Estimated<br>MW <sup>(5)</sup><br>0.0<br>0.0<br>0.0                             | Accounts <sup>(3)</sup> 0 0 0 0    | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0<br>0.0<br>0.0                             | Estimated<br>MW <sup>(5)</sup><br>0.0<br>0.0<br>0.0               | Accounts <sup>(3)</sup> 0 0 0 0                             | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0<br>0.0<br>0.0                      | Estimated<br>MW <sup>(5)</sup><br>0.0<br>0.0<br>0.0                             | Accounts <sup>(3)</sup><br>0<br>0<br>0                       | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0<br>0.0<br>0.0                             | Estimated<br>MW <sup>(5)</sup><br>0.0<br>0.0<br>0.0                      | Accounts <sup>(3)</sup> 0 0 0 0                              | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0<br>0.0<br>0.0                                    | Estimated<br>MW <sup>(5)</sup><br>0.0<br>0.0<br>0.0                             | as of<br>Jan 1, 2018<br>13,636<br>11,457<br>11,457                           |
| Non-Residential<br>Non-Residential<br>Non-Residential<br>Residential                | Supply-Side Demand Response Programs<br>Agricultural & Rumping Interruptible (API)<br>Base Interruptible Program (BIP) 15 Minute Option<br>Base Interruptible Program (BIP) 30 Minute Option<br>Save Power Days (SPD) <sup>(6)</sup>  | Accounts <sup>(3)</sup> 0 0 0 0    | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0<br>0.0<br>0.0<br>0.0<br>0.2               | Estimated<br>MW <sup>(S)</sup><br>0.0<br>0.0<br>0.0<br>0.0<br>0.3               | Accounts <sup>(3)</sup> 0 0 0 0                         | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0<br>0.0<br>0.0<br>0.0<br>0.3        | Estimated<br>MW <sup>(5)</sup><br>0.0<br>0.0<br>0.0<br>0.5                      | Accounts <sup>(3)</sup> 0 0 0 0    | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0<br>0.0<br>0.0<br>0.0<br>0.4               | Estimated<br>MW <sup>(5)</sup><br>0.0<br>0.0<br>0.0<br>0.0<br>0.0 | Accounts <sup>(3)</sup><br>0<br>0<br>0<br>1,013             | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0<br>0.0<br>0.0<br>0.0<br>0.5        | Estimated<br>MW <sup>(5)</sup><br>0.0<br>0.0<br>0.0<br>0.0<br>0.8               | Accounts <sup>(3)</sup><br>0<br>0<br>0<br>1,240              | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0<br>0.0<br>0.0<br>0.0<br>0.6               | Estimated<br>MW <sup>(5)</sup><br>0.0<br>0.0<br>0.0<br>1.0               | Accounts <sup>(3)</sup><br>0<br>0<br>0<br>1,468              | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0<br>0.0<br>0.0<br>0.0<br>0.0                      | Estimated<br>MW <sup>(5)</sup><br>0.0<br>0.0<br>0.0<br>1.1                      | as of<br>Jan 1, 2018<br>13,636<br>11,457<br>11,457<br>1,800,000              |
| Non-Residential<br>Non-Residential<br>Non-Residential<br>Residential<br>Residential | Supply-Side Demand Response Programs<br>Agricultural & Pumping Interruptible (API)<br>Base Interruptible Program (BIP) 15 Minute Option<br>Base Interruptible Program (BIP) 30 Minute Option<br>Save Power Days (SPD) ( <sup>60</sup><br>Summer Discount Plan Program (SDP) - Residential | Accounts <sup>(3)</sup> 0 0 0 0    | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0<br>0.0<br>0.0<br>0.0<br>0.0<br>0.0<br>0.0 | Estimated<br>MW <sup>(5)</sup><br>0.0<br>0.0<br>0.0<br>0.0<br>0.3<br>0.0<br>0.0 | Accounts <sup>(3)</sup><br>0<br>0<br>0<br>585<br>0<br>0 | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0<br>0.0<br>0.0<br>0.0<br>0.3<br>0.0 | Estimated<br>MW <sup>(5)</sup><br>0.0<br>0.0<br>0.0<br>0.5<br>0.0<br>0.0<br>0.0 | Accounts <sup>(3)</sup> 0 0 0 0    | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0<br>0.0<br>0.0<br>0.0<br>0.0<br>0.4<br>0.0 | Estimated<br>MW <sup>(5)</sup><br>0.0<br>0.0<br>0.0<br>0.6<br>0.0 | Accounts <sup>(3)</sup><br>0<br>0<br>0<br>1,013<br>32<br>16 | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0<br>0.0<br>0.0<br>0.0<br>0.5<br>0.0 | Estimated<br>MW <sup>(5)</sup><br>0.0<br>0.0<br>0.0<br>0.0<br>0.8<br>0.0<br>0.1 | Accounts <sup>(3)</sup><br>0<br>0<br>0<br>1,240<br>234<br>26 | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0<br>0.0<br>0.0<br>0.0<br>0.0<br>0.6<br>0.2 | Estimated<br>MW <sup>(5)</sup><br>0.0<br>0.0<br>0.0<br>1.0<br>0.2<br>0.1 | Accounts <sup>(3)</sup><br>0<br>0<br>0<br>1,468<br>614<br>31 | Ex Ante<br>Estimated<br>MW <sup>(4)</sup><br>0.0<br>0.0<br>0.0<br>0.0<br>0.0<br>0.8<br>0.5<br>0.1 | Estimated<br>MW <sup>(5)</sup><br>0.0<br>0.0<br>0.0<br>1.1<br>0.4<br>0.4<br>0.1 | as of<br>Jan 1, 2018<br>13,636<br>11,457<br>11,457<br>1,800,000<br>2,169,565 |

|                 |   |              |           |                   | 1            |                   | 1                 |              |           |                   | 1            |                   |                   |              |           |                   | 1            |           |                   | 1                 |
|-----------------|---|--------------|-----------|-------------------|--------------|-------------------|-------------------|--------------|-----------|-------------------|--------------|-------------------|-------------------|--------------|-----------|-------------------|--------------|-----------|-------------------|-------------------|
|                 |   |              | July      |                   |              | August            |                   |              | September |                   |              | October           |                   |              | November  |                   |              | December  |                   |                   |
|                 |   |              | Ex Ante   | Ex Post           |              | Ex Ante           | Ex Post           |              | Ex Ante   | Ex Post           |              | Ex Ante           | Ex Post           |              | Ex Ante   | Ex Post           |              | Ex Ante   | Ex Post           | Eligible Accounts |
|                 |   | Service      | Estimated | Estimated         | Service      | Estimated         | Estimated         | Service      | Estimated | Estimated         | Service      | Estimated         | Estimated         | Service      | Estimated | Estimated         | Service      | Estimated | Estimated         | as of             |
| Customer Type   | Programs for LA Basin Service Accounts <sup>(2)</sup>     | Accounts (3) | MW (4)    | MW <sup>(5)</sup> | Accounts (3) | MW (4)            | MW <sup>(5)</sup> | Accounts (3) | MW (4)    | MW <sup>(5)</sup> | Accounts (3) | MW <sup>(4)</sup> | MW <sup>(5)</sup> | Accounts (3) | MW (4)    | MW <sup>(5)</sup> | Accounts (3) | MW (4)    | MW <sup>(5)</sup> | Jan 1, 2018       |
|                 | Supply-Side Demand Response Programs                      |              |           |                   |              |                   |                   |              |           |                   |              |                   |                   |              |           |                   |              |           |                   |                   |
| Non-Residential | Agricultural Pumping Interruptible (API)                  | 0            | 0.0       | 0.0               | 0            | 0.0               | 0.0               |              |           |                   |              |                   |                   |              |           |                   |              |           |                   | 13,636            |
| Non-Residential | Base Interruptible Program (BIP) 15 Minute Option         | 0            | 0.0       | 0.0               | 0            | 0.0               | 0.0               |              |           |                   |              |                   |                   |              |           |                   |              |           |                   | 11,457            |
| Non-Residential | Base Interruptible Program (BIP) 30 Minute Option         | 0            | 0.0       | 0.0               | 0            | 0.0               | 0.0               |              |           |                   |              |                   |                   |              |           |                   |              |           |                   | 11,457            |
| Residential     | Save Power Days (SPD) (6)                                 | 9,594        | 5.0       | 7.5               | 12,242       | 6.4               | 9.5               |              |           |                   |              |                   |                   |              |           |                   |              |           |                   | 1,800,000         |
| Residential     | Summer Discount Plan Program (SDP) - Residential          | 5,108        | 4.4       | 3.6               | 6,529        | 5.6               | 4.6               |              |           |                   |              |                   |                   |              |           |                   |              |           |                   | 2,169,565         |
| Non-Residential | Summer Discount Plan Program (SDP) - Commercial           | 246          | 1.2       | 1.0               | 255          | 1.2               | 1.1               |              |           |                   |              |                   |                   |              |           |                   |              |           |                   | 474,473           |
|                 | Total All Programs (LA Basin)                             | 14,948       | 10.6      | 12.1              | 19,026       | 13.2              | 15.2              | 0            | 0.0       | 0.0               | 0            | 0.0               | 0.0               | 0            | 0.0       | 0.0               | 0 0          | 0.0       | 0.0               |                   |
|                 |   |              |           |                   |              |                   |                   |              |           |                   |              |                   |                   |              |           |                   |              |           |                   |                   |
|                 | r   |              | July      |                   |              | August            |                   |              | September |                   |              | October           |                   |              | November  |                   |              | December  |                   |                   |
|                 |   |              | Ex Ante   | Ex Post           |              | Ex Ante           | Ex Post           |              | Ex Ante   | Ex Post           |              | Ex Ante           | Ex Post           |              | Ex Ante   | Ex Post           |              | Ex Ante   | Ex Post           | Eligible Accounts |
|                 |   | Service      | Estimated | Estimated         | Service      | Estimated         | Estimated         | Service      | Estimated | Estimated         | Service      | Estimated         | Estimated         | Service      | Estimated | Estimated         | Service      | Estimated | Estimated         | as of             |
| Customer Type   | Programs for Non-LA Basin Service Accounts <sup>(2)</sup> | Accounts (3) | MW (4)    | MW <sup>(5)</sup> | Accounts (3) | MW <sup>(4)</sup> | MW <sup>(5)</sup> | Accounts (3) | MW (4)    | MW <sup>(5)</sup> | Accounts (3) | MW <sup>(4)</sup> | MW <sup>(5)</sup> | Accounts (3) | MW (4)    | MW (5)            | Accounts (3) | MW (4)    | MW <sup>(5)</sup> | Jan 1, 2018       |
|                 | Supply-Side Demand Response Programs                      |              |           |                   |              |                   |                   |              |           |                   |              |                   |                   |              |           |                   |              |           |                   |                   |
| Non-Residential | Agricultural Pumping Interruptible (API)                  | 0            | 0.0       | 0.0               | 0            | 0.0               | 0.0               |              |           |                   |              |                   |                   |              |           |                   |              |           |                   | 13,636            |
| Non-Residential | Base Interruptible Program (BIP) 15 Minute Option         | 0            | 0.0       | 0.0               | 0            | 0.0               | 0.0               |              |           |                   |              |                   |                   |              |           |                   |              |           |                   | 11,457            |
| Non-Residential | Base Interruptible Program (BIP) 30 Minute Option         | 0            | 0.0       | 0.0               | 0            | 0.0               | 0.0               |              |           |                   |              |                   |                   |              |           |                   |              |           |                   | 11,457            |
| Residential     | Save Power Days (SPD) (6)                                 | 1.982        | 1.0       | 1.5               | 2.471        | 1.3               | 1.9               |              |           |                   |              |                   |                   |              |           |                   |              |           |                   | 1,800,000         |
| Residential     | Summer Discount Plan Program (SDP) - Residential          | 866          | 0.7       | 0.6               | 1.087        | 0.9               | 0.8               |              |           |                   |              |                   |                   |              |           |                   |              |           |                   | 2,169,565         |
| Non-Residential | Summer Discount Plan Program (SDP) - Commercial           | 34           | 0.2       | 0.1               | 36           | 0.2               | 0.2               |              |           |                   | 1            |                   |                   |              |           |                   |              |           |                   | 474,473           |
|                 | Total All Programs (Non-LA Basin)                         | 2,882        | 1.9       | 2.3               | 3,594        | 2.4               | 2.8               | 0            | 0.0       | 0.0               | 0            | 0.0               | 0.0               | 0            | 0.0       | 0.0               | 0 0          | 0.0       | 0.0               |                   |
|                 | Total All Programs LA Basin and Non-LA Basin              | 17.830       | 12.5      | 14.4              | 22.620       | 15.6              | 18.0              |              | 0.0       | 0.0               |              | 0.0               | 0.0               |              | 0.0       | 0.0               |              | 0.0       | 0.0               | 1                 |

#### Notes:

(1) Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflects historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the ex-post estimates usch as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An ex-ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions. The ex ante and ex post load impacts presented in this report are based on the IOUs' annual April 1st Compliance Filings pursuant to Decision D.08-04-050. SCE provides reports to various other agencies (CAISO, FERC, VERC, etc.) which may differ from the load impact estimates in this report but are still based on the June 1st Compliance Filing. The differences are attributed to the use of average values over specific load impact hours and other factors.

(2) As of this reporting period, SCE has reached the cap and is implementing a waitlist process for enrollment in reliability programs. (3) The number of Service Accounts listed above only take into account incremental increases as a result of SCE's' Aliso Canyon efforts as of April 1, 2016. Any attrition due to customer disenrollment from a program is excluded.

(4) Ex Ante Estimated MW = The August monthly ex ante average load impact per customer, reported in the annual April 1, 2017 D. 08-04-050 Compliance Filing, multiplied by the number of newly enrolled service accounts for the month of August. The ex ante average load impact is the average hourly load impact for an event that would occur from 1-6pm on the system peak day of the month. Monthly ex ante estimates are indicated only for programs which can be called for events that reporting month. For programs that are not available that month or do not have a positive load impact, a value of zero is reported.

(5) EX Post Estimated MW = The annual ex post average load impact per customer, reported in the annual April 1, 2017 D.08-04-050 Compliance Filing, multiplied by the number of currently enrolled service accounts for the month of August. The annual ex post average load impact is the average hourly load impact per customer for those customers that may have participated in an event(s) between 1-6pm on event days in the preceding year when or if events occurred.

(6) SPD Service Accounts Included are only for DLC, which have a 0.52 kW impact per service account customer for Ex-Post.

[7] SCE Service Territory wide

# Table I-7A SCE Aliso Canyon Demand Response Programs and Activities Expenditures and Funding 2018

Southern California Edison Year-to-Date Program Expenditures

|  |                            |           |           |             |       |             | 2018 Exper | nditures <sup>(1)</sup> |           |           |         |          |          |                            |                                       |
|--|----------------------------|-----------|-----------|-------------|-------|-------------|------------|-------------------------|-----------|-----------|---------|----------|----------|----------------------------|---------------------------------------|
| Cost Item                                    | 2017 Total<br>Expenditures | January   | February  | March       | April | Мау         | June       | July                    | August    | September | October | November | December | 2018 Total<br>Expenditures | Program-to-Date Total<br>Expenditures |
| Category 1 : Reliability Programs            |                            |           |           |             |       |             |            |                         |           |           |         |          |          |                            |                                       |
| Agricultural Pumping Interruptible (API)     | \$1,323                    | \$0       | \$0       | \$0         | \$0   | \$0         | \$0        | \$0                     | \$0       |           |         |          |          | \$0                        | \$19,284                              |
| Base Interruptible Program (BIP)             | \$0                        | \$0       | \$0       | \$0         | \$0   | \$0         | \$0        | \$0                     | \$0       |           |         |          |          | \$0                        | \$229                                 |
| Category 1 Total                             | \$1,323                    | \$0       | \$0       | \$0         | \$0   | \$0         | \$0        | \$0                     | \$0       | \$0       | \$0     | \$0      | \$0      | \$0                        | \$19,514                              |
| Category 2 : Price Responsive Programs       |                            |           |           |             |       |             |            |                         |           |           |         |          |          |                            |                                       |
| AC Cycling : Summer Discount Plan (SDP)      | \$1,073,206                | \$697     | \$0       | \$0         | \$0   | \$0         | \$0        | \$0                     | \$0       |           |         |          |          | \$697                      | \$3,249,621                           |
| Demand Bidding Program (DBP)                 | \$12,247                   | \$440     | \$369     | \$790       | \$0   | \$0         | \$0        | \$84                    | \$0       |           |         |          |          | \$1,683                    | \$12,247                              |
| Save Power Day (SPD/PTR)                     | \$3,212,247                | \$835,353 | \$0       | (\$881,877) | \$0   | (\$231,600) | \$0        | \$4,300                 | (\$4,300) |           |         |          |          | (\$278,124                 | \$4,726,458                           |
| Category 2 Total                             | \$4,297,700                | \$836,491 | \$369     | (\$881,087) | \$0   | (\$231,600) | \$0        | \$4,384                 | (\$4,300) | \$0       | \$0     | \$0      | \$0      | (\$275,744                 | \$7,988,326                           |
| Category 7 : Marketing, Education & Outreach |                            |           |           |             |       |             |            |                         |           |           |         |          |          |                            |                                       |
| Agricultural Pumping Interruptible (API)     | \$0                        | \$0       | \$0       | \$0         | \$0   | \$0         | \$0        | \$0                     | \$0       |           |         |          |          | \$0                        | \$0                                   |
| Base Interruptible Program (BIP)             | \$0                        | \$0       | \$0       | \$0         | \$0   | \$0         | \$0        | \$0                     | \$0       |           |         |          |          | \$0                        | \$67                                  |
| AC Cycling : Summer Discount Plan (SDP) (2)  | \$755,715                  | \$0       | \$0       | \$0         | \$0   | \$0         | \$0        | \$0                     | \$0       |           |         |          |          | \$0                        | \$1,145,723                           |
| Demand Bidding Program (DBP)                 | \$0                        | \$0       | \$0       | \$0         | \$354 | \$0         | \$0        | \$0                     | \$0       |           |         |          |          | \$354                      | \$0                                   |
| Save Power Day (SPD/PTR)                     | \$444,582                  | \$20,300  | (\$5,828) | \$1,768     | \$0   | (\$1,768)   | \$0        | \$0                     | \$0       |           |         |          |          | \$14,472                   | \$689,855                             |
| Demand Response Auction Mechanism (DRAM)     | \$0                        | \$0       | \$0       | \$0         | \$0   | \$0         | \$0        | \$0                     | \$0       |           |         |          |          | \$0                        | \$0                                   |
| Category 7 Total                             | \$1,200,298                | \$20,300  | (\$5,828) | \$1,768     | \$354 | (\$1,768)   | \$0        | \$0                     | \$0       | \$0       | \$0     | \$0      | \$0      | \$14,826                   | \$1,835,646                           |
| Total Aliso Canyon Related Cost              | \$5,499,321                | \$856,790 | (\$5,459) | (\$879,319) | \$354 | (\$233,368) | \$0        | \$4,384                 | (\$4,300) | \$0       | \$0     | \$0      | \$0      | (\$260,918                 | \$9,843,485                           |

Notes: (1) Per D. 16-06-029, program costs reported here are recorded in SCE's Aliso Canyon Demand Response Program Balancing Account (ACDRPBA), unless otherwise noted. (2) Marketing and outreach efforts for SDP are prioritized to the LA Basin local capacity area.