

September 21, 2018

Edward Randolph Director of the Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

> Re: R.13-09-011, A.08-06-001 et al, and A.11-03-001 et al Report of Southern California Edison Company (U 338-E) on Interruptible Load Programs and Demand Response Programs

Dear Mr. Randolph:

Enclosed is Southern California Edison Company's ("SCE") Report on Interruptible Load Programs and Demand Response Programs pursuant to Ordering Paragraph No. 39 of Decision 09-08-027.¹ This monthly report also contains SCE's emergency activities and expenses in response to the natural gas leak at the Aliso Canyon Storage Facility, in compliance with the Administrative Law Judge's Ruling Granting Southern California Edison Company's Request to Defer Monthly Reporting of Aliso Canyon Activities, dated April 13, 2016 in proceeding R.13-09-011. SCE's report, presented in Appendix A, follows the reporting requirements and uses the approved template from Energy Division. It is posted on a publicly available website:

- Go to <u>www.sce.com;</u>
- Click on the "Regulatory Information" link at the bottom right of the page;
- Select "CPUC Open Proceedings";
- Enter "R.13-09-011" in the search box;
- Locate and select the "R1309011-SCE Monthly ILP and DRP Report 201808" links to access associated documents.²

Very truly yours, /s/ Robin Meidhof Robin Meidhof

¹ Ordering Paragraph No. 39 requires PG&E and the other utilities to "...use a consistent monthly report format approved by Energy Division staff, and ...provide these monthly reports to the Director of the Commission's Energy Division, with service on the most recent service list in this proceeding."

² If you have trouble accessing the document using this process, you should be able to find the document using this link: <u>http://www3.sce.com/law/cpucproceedings.nsf/vwSearchProceedings?SearchView&Query=R.13-09-011&SearchMax=1000&Key1=1&Key2=25</u>. If you still cannot access the documents with this link, please contact Ania Wojtyna-Machon, SCE's CPUC Regulatory Paralegal, at (626)302-6897 or <u>anna.wojtyna-machon@sce.com</u>.

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cc: ALJ Kelly Hymes ALJ Nilgun Atamturk Aloke Gupta All Parties of Record in A.08-06-001 et al and A.11-03-001 et al, and R.13-09-011 - *via email*

Enclosure(s)

Appendix A

SCE WG2 Monthly Enhanced Report For August 2018

Table I-1 SCE Supply-Side Demand & Load-Modifying Demand Response Programs Subscription Statistics - Program Estimated Ex Ante and Ex Post MWs 2018

Southern California Edison

Monthly Program Enrollment and Estimated Load Impacts (1)

		January			February			March			April			May			June		1
	Service Accounts	Ex Ante Estimated MW ⁽²⁾	Ex Post Estimated MW (3)	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW (3)	Service Accounts	Ex Ante Estimated MW ⁽²⁾	Ex Post Estimated MW ⁽³⁾	Service Accounts	Ex Ante Estimated MW ⁽²⁾	Ex Post Estimated MW ⁽³⁾	Service Accounts	Ex Ante Estimated MW ⁽²⁾	Ex Post Estimated MW ⁽³⁾	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW (3)	Eligible Accounts as of Jan 1, 2018
Supply-Side Demand Response Programs																			
Agricultural & Pumping Interruptible (API)	1,153	21.3	33.4	1,151	24.7	33.4	1,141	30.2	33.1	1,138	32.3	32.7	1,132	38.0	32.5	1,130	40.0	32.4	13,636
Base Interruptible Program (BIP) 15 Minute Option	50	106.5	142.5	49	113.9	139.6	49	119.1	139.6	49	150.8	156.2	49	160.9	156.2	49	172.0	156.2	11,457
Base Interruptible Program (BIP) 30 Minute Option	516	430.5	445.8	513	431.6	443.2	508	423.3	438.9	507	435.9	438.6	501	423.5	433.4	498	459.2	430.8	11,457
Capacity Bidding Program (CBP) Day Ahead	22	0.8	1.2	92	3.5	4.8	92	3.4	4.8	120	5.5	9.2	44	2.0	3.4	74	5.1	5.7	643,870
Capacity Bidding Program (CBP) Day Of	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	276	5.4	5.8	291	5.4	6.1	643,870
Smart Energy Program (SEP) (4)	48,742	0.0	0.0	49,646	0.0	0.0	50,587	0.0	0.0	51,304	0.0	0.0	45,794	0.0	0.0	45,838	0.0	0.0	1,800,000
Summer Discount Plan Program (SDP) - Commercial	10,436	8.9	20.9	10,337	9.9	20.7	10,042	9.8	20.1	10,003	17.6	20.0	10,036	19.9	20.1	10,023	22.0	20.0	474,473
Summer Discount Plan Program (SDP) - Residential	246,027	0.0	246.0	245,203	0.0	245.2	239,589	0.0	239.6	237,966	69.0	238.0	236,394	96.9	236.4	236,839	144.5	236.8	2,169,565
Sub-Total	306,946	568.1	889.8	306,991	583.6	886.9	302,008	585.9	876.1	301,087	711.2	894.6	294,226	746.6	887.7	294,742	848.1	888.1	l
Load-Modifying Demand Response Programs																			
Critical Peak Pricing (CPP)	3,427	13.6	46.4	3,444	13.6	46.6	3,452	13.5	46.7	3,469	25.0	24.8	3,460	25.6	24.8	3,408	26.2	24.4	4,921,656
Optional Binding Mandatory Curtailment (OBMC)	10	16.0	15.2	10	16.0	15.2	10	16.0	15.2	10	15.6	15.2	10	16.1	15.2	10	15.2	15.2	N/A
Real Time Pricing (RTP)	144	0.5	1.6	143	0.5	1.5	143	0.5	1.5	139	0.2	0.2	146	0.1	0.2	144	(4.1)	1.9	614,196
Scheduled Load Reduction Program (SLRP) (5)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	22,008
Sub-Total	3,581	30.1	63.1	3,597	30.1	63.3	3,605	30.0	63.4	3,618	40.7	40.2	3,616	41.8	40.1	3,562	37.3	41.5	5
Total All Programs	310,527	598.1	952.9	310,588	613.7	950.2	305,613	615.9	939.5	304,705	751.9	934.8	297,842	788.5	927.8	298,304	885.4	929.6	1

		July			August			September			October			November			December		
	Service Accounts	Ex Ante Estimated MW ⁽²⁾	Ex Post Estimated MW (3)	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW (3)	Service Accounts	Ex Ante Estimated MW ⁽²⁾	Ex Post Estimated MW ⁽³⁾	Service Accounts	Ex Ante Estimated MW ⁽²⁾	Ex Post Estimated MW ⁽³⁾	Service Accounts	Ex Ante Estimated MW ⁽²⁾	Ex Post Estimated MW ⁽³⁾	Service Accounts	Ex Ante Estimated MW (2)	Ex Post Estimated MW (3)	Eligible Accounts as of Jan 1, 2018
Supply-Side Demand Response Programs																			
Agricultural & Pumping Interruptible (API)	1,129	43.1	32.4	1,126	39.6	32.3													13,636
Base Interruptible Program (BIP) 15 Minute Option	49	174.2	156.2	49	168.9	156.2													11,457
Base Interruptible Program (BIP) 30 Minute Option	499	456.4	431.6	499	467.1	431.6													11,457
Capacity Bidding Program (CBP) Day Ahead	66	4.5	5.1	59	4.0	4.5													643,870
Capacity Bidding Program (CBP) Day Of	279	5.1	5.9	284	5.2	6.0													643,870
Smart Energy Program (SEP) (4)	48,184	31.8	30.9	50,711	33.0	32.6													1,800,000
Summer Discount Plan Program (SDP) - Commercial	9,952	27.2	19.9	9,846	28.5	19.7													474,473
Summer Discount Plan Program (SDP) - Residential	233,501	205.5	233.5	231,945	192.5	231.9													2,169,565
Sub-Total	293,659	948	916	294,519	939	915	0	0	0	0	0	0	0	()	D 0	()
Load-Modifying Demand Response Programs																			
Critical Peak Pricing (CPP)	3,296	26.4	23.6	3,239	26.2	23.2													4,921,656
Optional Binding Mandatory Curtailment (OBMC)	10	15.1	15.2	10	15.3	15.2													N/A
Real Time Pricing (RTP)	142	1.5	1.4	143	11.8	19.6													614,196
Scheduled Load Reduction Program (SLRP) (5)	0	0.0	0.0	0	0.0	0.0													22,008
Sub-Total	3,448	43	40	3,392	53	58	0	0	0	0	0	0	0 0	(0 0		0 0	(0
Total All Programs	297,107	990.8	955.7	297,911	992.2	972.8	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0		0.0	0.0	

Notes:

(1) Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflects historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the ex-post estimate such as normalized weather conditions. By a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the ex-post estimate such as normalized weather conditions. The ex ante and ex post customer mix during events, expected time of day which events occur, and other lesser effects etc. An ex-ante forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions. The ex ante and ex post load impact psecifie to the IOUs' annual April 1st Compliance Filings pursuant to Decision D.08-04-05. Sc provides reports to various other agencies (CAISO, FERC, NERC, etc.) which may differ from the load impact estimates in this report but are still based on the IOUs' annual April 1st Compliance Filings pursuant to Decision D.08-04-05. Sc provides reports to various other agencies (CAISO, FERC, NERC, etc.) which may differ from the load impact estimates in this report but are still based on the lune 11 Compliance Filings pursuant to Decision D.08-04-05. Sc provides reports to various other agencies (CAISO, FERC, NERC, etc.) which may differ from the load impact estimates that on the IOUs' and other factors.

(2) Ex Ante Estimated MW = The monthly ex ante average load impact per customer; (reported in the annual April 1 DR Load Impact Studies filed in compliance with D. 08-04-050, Ordering Paragraph 4), multiplied by the number of currently enrolled service accounts for the reporting month. The ex ante average load impact is the average houry load impact for an event that would accounts for the reporting month with the exception of CPP where the average houry load impact for an event that would accounts for a service accounts for the reporting month. For programs that are not available that month or do not have a positive load impact, a value of zero is reported. Service available for events that reporting month. For programs that are not available that month in previous years, no ex and teat as available.

(3) Ex Post Estimated MW = The monthly ex post average load impact per customer; (reported in the annual April 1 DR Load Impact Studies filed in compliance with D. 08-04-050, Ordering Paragraph 4), multiplied by the number of currently enrolled service accounts for the reporting month. The annual ex post average load impact is the average hourly load impact per customer for those customers that may have participated in an event(s) between 1-6pm on event days in the preceding year when or if events occurred. Ex Post OBMC Load Impacts are based on program year 2008.

(4) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Save Power Day Incentive Plus", or "PTR-ET-DLC."

(5) Load Impacts are not available for the SLRP, therefore MW are estimated based on the hour of peak scheduled load reduction multiped by the number of currently enrolled accounts for the reporting month.

Table I-1A Average Load Impact kW / Service Accounts

2018

Southern California Edison Program Eligibility and Average Load Impacts

						Average Ex I	Post Load Imp	oact kW / Se	rvice Accoun	its (1)				
														Estimated Eligible
		January	February	March	April	May	June	July	August	September	October	November	December	Accounts
														as of
Supply-Side Demand Response Programs														Jan 1, 2018 Eligibility Criteria
														All customers > 37kW or connected load of 50 horsepower or greater on a TOU
Agricultural & Pumping Interruptible (API)		29.0	29.0	29.0	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	
Base Interruptible Program (BIP) 15 Minute Option		2,849.0	2,849.0	2,849.0	3,188.0	3,188.0	3,188.0	3,188.0	3,188.0	3,188.0	3,188.0	3,188.0	3,188.0	
Base Interruptible Program (BIP) 30 Minute Option		864.0	864.0	864.0	865.0	865.0	865.0	865.0	865.0	865.0	865.0	865.0	865.0	11,457 All C & I customers > 200kW
	(2)													All non-residential customers with an IDR or Smart Connect Meter (excluding non-residential customers under any streetlight, area Lighting, traffic control or
Capacity Bidding Program (CBP) Day Ahead		52.6	52.6	52.6	76.9	76.9	76.9	76.9	76.9	76.9	76.9	76.9	76.9	
Capacity Bidding Program (CBP) Day Of		22.7	22.7	22.7	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	All non-residential customers with an IDR or Smart Connect Meter (excluding non-residential customers under any streetlight, area Lighting, traffic control or 643.870 wireless technology rate)
Smart Energy Program (SEP)	(3)	0.1	0.1	0.1	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	All bundled service residential customers with Smart Meters excluding those on rates DM, DMS-1, DMS-2, DMS-3, D-S, SDP, DRAM, CPP, any type of Medical 1,800,000 Baseline Adlocation.
Summer Discount Plan Program (SDP) - Commercial		2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	All commercial customers with central air conditioning, excluding those on CBP, 474,473 and BIP
Summer Discount Plan Program (SDP) - Residential		1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	All residential customers with Smart Meters excluding those on rates DM, DMS- 2,169,565 1, DMS-2, DMS-3, D-S, and SPD/PTR-ET-DLC
Load-Modifying Demand Response Programs							_							
Critical Peak Pricing (CPP)		13.5	13.5	13.5	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	4,921,656 All bundled service customers with an IDR or Smart Connect Meter
Optional Binding Mandatory Curtailment (OBMC)		1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	N/A All non-res. customers who can reduce circuit load by 15%. (3)
Real Time Pricing (RTP)		11.1	10.7	10.7	1.3	1.2	13.3	9.9	136.9	132.0	1.2	2.6	2.5	614,196 All non-res. bundled service customers
Scheduled Load Reduction Program (SLRP)		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	22,008 All non-res. bundled service customers >100kW

Notes:

(1) Estimated Average Ex Post Load Impact KW / Customer = Average KW / Customer service account over actual event hours during the 1-6pm window for the preceding year if events occurred omitting 0 and negative load values if program was available, but not dispatched. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the Average Ex Post Load Impact State St

(2) CBP Day Ahead Ex-Post value is based on a weighted average of Day Ahead 1-4 Hour and Day Ahead 4-8 Hour Load Impact values. (3) Smart Energy Program (SEP) formerly known as Save Power Days; Save Power Day Incentive Plus or PTR-ET-DLC.

					Average Ex /	Ante Load Im	pact kW / Se	rvice Accour	nts ⁽⁴⁾				Estimated Eligible Accounts	
	January	February	March	April	May	June	July	August	September	October	November	December	as of	
Supply-Side Demand Response Programs													Jan 1, 2018	Eligibility Criteria
														All customers > 37kW or connected load of 50 horsepower or greater on a TOU
Agricultural & Pumping Interruptible (API)	18.5	21.5	26.5	28.4	33.6	35.4	38.2	35.2	32.1	30.9	18.9	16.7		Ag & Pump rate
Base Interruptible Program (BIP) 15 Minute Option	2,130.3	2,323.7	2,430.6	3,078.4	3,282.8	3,510.7	3,555.0	3,446.1	3,482.7	3,064.5	3,207.9	2,913.9	,.	All C & I customers > 200kW
Base Interruptible Program (BIP) 30 Minute Option	834.3	841.3	833.3	859.8	845.4	922.1	914.6	936.1	926.7	851.5	811.3	771.5	11,457	All C & I customers > 200kW
Capacity Bidding Program (CBP) Day Ahead	37.1	38.3	37.1	46.1	45.0	68.5	68.5	68.5	68.5	68.9	45.0	45.0		All non-residential customers with an IDR or Smart Connect Meter (excluding non-residential customers under any streetlight, area Lighting, traffic control or wireless technology rate)
Capacity Bidding Program (CBP) Day Of	29.5	30.6	29.7	22.3	19.6	18.5	18.5	18.5	18.4	18.3	19.4	19.4		All non-residential customers with an IDR or Smart Connect Meter (excluding non-residential customers under any streetlight, area Lighting, traffic control or wireless technology rate)
Smart Energy Program (SEP) (5)	0.0	0.0	0.0	0.4	0.5	0.5	0.7	0.7	0.6	0.5	0.0	0.0		All bundled service residential customers with Smart Meters excluding those on rates DM, DMS-1, DMS-2, DMS-3, D-S, SDP, DRAM, CPP, any type of Medical Baseline Allocation.
Summer Discount Plan Program (SDP) - Commercial	0.9	1.0	1.0	1.8	2.0	2.2	2.7	2.9	2.9	2.1	1.0	0.7	474,473	All commercial customers with central air conditioning, excluding those on CBP, and \ensuremath{BIP}
Summer Discount Plan Program (SDP) - Residential	0.0	0.0	0.0	0.3	0.4	0.6	0.9	0.8	0.8	0.4	0.1	0.0		All residential customers with Smart Meters excluding those on rates DM, DMS- 1, DMS-2, DMS-3, D-S, and SPD/PTR-ET-DLC
Load-Modifying Demand Response Programs														
Critical Peak Pricing (CPP)	4.0	4.0	3.9	7.2	7.4	7.7	8.0	8.1	8.0	7.6	2.8	2.6	4,921,656	All bundled service customers with an IDR or Smart Connect Meter
Optional Binding Mandatory Curtailment (OBMC)	1,596.9	1,599.4	1,601.1	1,555.4	1,609.8	1,524.3	1,510.6	1,532.1	1,469.2	1,450.6	1,498.3	1,348.1	N/A	All non-res. customers who can reduce circuit load by 15%. (6)
Real Time Pricing (RTP)	3.6	3.6	3.5	1.2	1.0	-28.8	10.7	82.6	10.9	1.1	1.8	1.9	614,196	All non-res. bundled service customers
Scheduled Load Reduction Program (SLRP)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	22,008	All non-res. bundled service customers >100kW

Notes:

(4) Average Ex Ante Load Impact KW/Customer = Average KW / Customer, under CAISO 1-in-2 weather conditions, of an event that would occur from 1-6pm on the system peak day of the month, as reported in the DR load impact studies annual compliance filing on April 1, 2017 (PY2016) for Jan-Mar, April 1, 2018 (PY2017) for Apr-Dec. (5) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Sav

(6) The accounts eligible to participate in OBMC are not available because the number of customers who can reduce 15% of their entire circuit load during every rotating outage cannot be reasonably estimated.

Table I-18 SCE TA/TI and Auto DR Program Subscription Statistics 2009 - 2011

Southern California Edison

Detailed Breakdown	of MW T	o Date in	TA/Auto L	R-TI Programs

2009-2011		Jar	nuary			Febr	uarv			Mar	rch			F	April			M	ау			L	une	
														Auto DR					.,			Auto DR		
	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR 1	TI Verified To	tal Technology	TA Identified	Verified	TI Verified To	otal Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Verified	TI Verified	Total Technology
		Verified MW	MW	MW	MW	Verified MW	MW	MW.		Verified MW	MW	MW.	MW	MW	MW	MW MW	MW	Verified MW	MW	MW	MW	MW	MW	MW
Supply-Side Demand Response Programs																								
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Base Interruptible Program (BIP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Capacity Bidding Program (CBP)		21.7	4.4	26.1		7.4	4.3	11.7		11.6	4.3	15.9		11.6	4.3	15.9		11.6	4.3	15.9		11.6	4.3	15.9
Summer Discount Plan Program (SDP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Sub-Total		21.7	4.4	26.1		7.4	4.3	11.7		11.6	4.3	15.9		11.6	4.3	15.9		11.6	4.3	15.9		11.6	4.3	15.9
Load-Modifying Demand Response Programs																								
Critical Peak Pricing (CPP)		5.0	0.3	5.3		5.0	0.3	5.3		5.0	0.3	5.3		4.7	0.3	5.0		4.7	0.3	5.0		4.7	0.3	5.0
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Real Time Pricing (RTP)		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Sub-Total		27.7	0.3	28.0		27.7	0.3	28.0		27.7	0.3	28.0		27.4	0.3	27.7		27.4	0.3	27.7	·	27.4	0.3	27.7
Total Technology MW		49.3	4.7	54.0		35.0	4.7	39.7		39.3	4.7	43.9		39.0	4.7	43.6		39.0	4.7	43.6		39.0	4.7	43.6
General Program																								
MW funded by TA Program	162.1				162.1				162.1				162.1				162.1				162.1			
MW funded by Auto-DR or TI but not enrolled in a Supply-Side																								
or Load-Modifying DR Program			100.4				114.2				110.2				110.5				110.5				110.3	
Total	162.1		100.4		162.1	-	114.2		162.1		110.2		162.1		0.0		162.1		0.0		162.1		0.0	

		ıt	uly			Au	gust			Sept	ember			0	ctober			Nove	ember			D	ecember	
														Auto DR								Auto DR		
	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified			Total Technology	TA Identifie			i Total Technology	TA Identified	Verified	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technolog	TA Identified	Verified	TI Verified	Total Technolog
	MW	Verified MW	MW	MW	MW	Verified MW	MW	MW	MW	Verified MW	MW	MW	MW	MW	MW	MW	MW	Verified MW	MW	MW	MW	MW	MW	MW
Supply-Side Demand Response Programs																								
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0		0.0	0.0	0.0																
Base Interruptible Program (BIP)		0.0	0.0	0.0		0.0	0.0	0.0																
Capacity Bidding Program (CBP)		11.6	4.3	15.9		11.6	4.3	15.9																
Summer Discount Plan Program (SDP)		0.0	0.0	0.0		0.0	0.0	0.0																
Sub-Total		11.6	4.3	15.9		11.6	4.3	15.9		0.0	0.	0 0.0		0.0	0.0	0.0)	0.0	0.	0 0.	0	0.0) 0.(0 0
Load-Modifying Demand Response Programs]				1											
Critical Peak Pricing (CPP)		4.7	0.3	5.0		4.7	0.3	5.0																
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0		0.0	0.0	0.0																
Real Time Pricing (RTP)		22.7	0.00	22.7		22.7	0.0	22.7																
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0		0.0	0.0	0.0																
Sub-Total		27.4	0.3	27.7		27.4	0.3	27.7		0.0	0.	0 0.0		0.0	0.0	0.0		0.0	0.	0 0.	D	0.0) 0.0	0 0
Total Technology MW		39.0	4.7	43.6		39.0	4.7	43.6		0.0	0.	0 0.0		0.0	0.0	0.0)	0.0	0.	0 0.	0	0.0) 0.() 0.

General Program

Total	162.1	112.9	162.1	112.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW funded by Auto-DR or TI but not enrolled in a Supply-Side or Load-Modifying DR Program		112.0		112.0								
MW funded by TA Program	162.1		162.1									

Notes:

Activity reflects projects initiated in 2009-2011.

Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

TA Identified MW	Represents identified MW for service accounts from completed TA.
AutoDR Verified MW	Represents verified/tested MW for service accounts that participated in Auto DR.
TI Verified MW	Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR.
	*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).
	*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.
Total Technology MW	Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.
General Program category	Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.

Table I-1B SCE TA/TI and Auto DR Program Subscription Statistics 2012 - 2014

Southern California Edison Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2012-2014		Jani	Jary			Feb	ruary			Mar	ch			A	pril			P	May			1	une	
	TA Identified MW	Auto DR Verified MW	TI Verified 1 MW	Fotal Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW		Auto DR T Verified MW	1 Verified T	otal Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technolog MW
Supply-Side Demand Response Programs																								
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.
Base Interruptible Program (BIP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0
Capacity Bidding Program (CBP)		12.0	0.0	12.0		5.3	0.0	5.3		5.3	0.0	5.3		5.2	0.0	5.2		5.2	0.0	5.2		6.1	0.0	6.
Summer Discount Plan Program (SDP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.
Sub-Total		12.0	0.0	12.0		5.3	0.0	5.3		5.3	0.0	5.3		5.2	0.0	5.2	0.0	5.2	0.0	5.2		6.1	0.0	6.
Load-Modifying Demand Response Programs																								
Critical Peak Pricing (CPP)		4.1	0.0	4.1		4.1	0.0	4.1		3.9	0.0	3.9		3.9	0.0	3.9		3.9	0.0	3.9		3.9	0.0	3.
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0
Real Time Pricing (RTP)		3.0	0.0	3.0		3.0	0.0	3.0		3.0	0.0	3.0		3.0	0.0	3.0		3.0	0.0	3.0		3.0	0.0	3.
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.
Sub-Total		7.1	0.0	7.1		7.1	0.0	7.1		7.0	0.0	7.0		7.0	0.0	7.0	0.0	7.0	0.0	7.0		7.0	0.0	7.
Total Technology MW		19.2	0.0	19.2		12.4	0.0	12.4		12.3	0.0	12.3		12.2	0.0	12.2	0.0	12.2	0.0	12.2		13.1	0.0	13.
General Program																								
MW funded by TA Program	3.7				3.1	7			3.7				3.7	7			3.7				3.7			
MW funded by Auto-DR or TI but not enrolled in a Supply-Side or Load-Modifying DR Program			53.5				60.1				60.2				59.2				59.2				58.3	
Total	3.7		53.5		3.1	7	60.1		3.7		60.2		3.7	7	0.0		3.7		0.0		3.7	,	0.0	

		Ju	ıly			Au	gust			Septe	ember			Octo	ober			No	vember			De	ecember	
																		Auto DR				Auto DR		
	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified			Fotal Technology	TA Identified		TI Verified	otal Technology	TA Identified	Verified	TI Verified	Total Technolog	TA Identified	Verified	TI Verified	Total Technolog
	MW	Verified MW	MW	MW	MW	Verified MW	MW	MW	MW	Verified MW	MW	MW	MW	Verified MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
Supply-Side Demand Response Programs																								
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0		0.0	0.0	0.0																
Base Interruptible Program (BIP)		0.0	0.0	0.0		0.0	0.0	0.0																
Capacity Bidding Program (CBP)		6.1	0.0	6.1		6.1	0.0	6.1																
Summer Discount Plan Program (SDP)		0.0	0.0	0.0		0.0	0.0	0.0																
Sub-Total		6.1	0.0	6.1		6.1	0.0	6.1		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0) 0.	0	0.0	0 0.0	0 0.
Load-Modifying Demand Response Programs																								
Critical Peak Pricing (CPP)		3.9	0.0	3.9		3.9	0.0	3.9																
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0		0.0	0.0	0.0																
Real Time Pricing (RTP)		3.0	0.0	3.0		3.0	0.0	3.0																
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0		0.0	0.0	0.0																
Sub-Total		7.0	0.0	7.0		7.0	0.0	7.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0) 0.)	0.0	0 0.0	0 0.
Total Technology MW	1	13.1	0.0	13.1	Ì	13.1	0.0	13.1	Ì	0.0	0.0	0.0	ĺ	0.0	0.0	0.0		0.0	0.0) 0.	b	0.0	0 0.0	0 0.

General Program

MW funded by TA Program	3.7		3.7									
MW funded by Auto-DR or TI but not enrolled in a Supply-Side												
or Load-Modifying DR Program		62.3		62.3								
Total	3.7	62.3	3.7	62.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Notes:

Activity reflects projects initiated in 2012-2014 Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

TA Identified MW	Represents identified MW for service accounts from completed TA.
AutoDR Verified MW	Represents verified/tested MW for service accounts that participated in Auto DR.
TI Verified MW	Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR.
	*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).
	*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.
Total Technology MW	Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.
General Program category	Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.

Table I-18 SCE TA/TI and Auto DR Program Subscription Statistics 2015 - 2016

Southern California Edison

Detailed	Breakdown of	Date in	IA/Auto	DR-11 Proj	3

2015-2016		Jar	nuary			Feb	ruary			Ma	arch			A	pril			N	Иау			Ju	ine	
	TA Identified MW	Auto DR Verified MW	TI Verified 1 MW	Fotal Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified 1 MW	Fotal Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified To MW	tal Technology MW	r TA Identified MW	Auto DR Verified MW	TI Verified To MW	otal Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified T MW	otal Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified T MW	otal Technology MW
Supply-Side Demand Response Programs																								
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	D	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Base Interruptible Program (BIP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	D	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Capacity Bidding Program (CBP)		1.2	0.0	1.2		1.2	0.0	1.2		1.2	0.0	1.2	2	1.2	0.0	1.2		1.2	0.0	1.2		1.2	0.0	1.2
Summer Discount Plan Program (SDP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	D	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Sub-Total		1.2	0.0	1.2		1.2	0.0	1.2		1.2	0.0	1.2	2	1.2	0.0	1.2	0.0	1.2	0.0	1.2		1.2	0.0	1.2
Load-Modifying Demand Response Programs																								
Critical Peak Pricing (CPP)		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4	3	0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	D	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Real Time Pricing (RTP)		0.7	0.0	0.7		0.7	0.0	0.7		0.7	0.0	0.7	7	0.7	0.0	0.7		0.7	0.0	0.7		0.7	0.0	0.7
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	p l	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Sub-Total		1.0	0.0	1.0		1.0	0.0	1.0		1.0	0.0	1.0	0	1.0	0.0	1.0	0.0	1.0	0.0	1.0		1.0	0.0	1.0
Total Technology MW		2.2	0.0	2.2		2.2	0.0	2.2		2.2	0.0	2.2	2	2.2	0.0	2.2	0.0	2.2	0.0	2.2		2.2	0.0	2.2
General Program																								
MW funded by TA Program	0.0		_		0.0)			0.0				0.0	_			0.0				0.0			
MW funded by Auto-DR or TI but not enrolled in a Supply-Side or Load-Modifying DR Program			5.8				5.8				6.4				6.4				6.4				6.4	
Total	0.0		5.8		0.0)	5.8		0.0		6.4		0.0		0.0		0.0		0.0		0.0		0.0	

		July				Au	gust			Sept	tember			Oct	ober			Nov	vember			De	cember	
		Auto DR				Auto DR				Auto DR				Auto DR				Auto DR				Auto DR		
	TA Identified			otal Technology				Total Technology				d Total Technology				otal Technology		Verified		Total Technology		Verified		Total Technology
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
Supply-Side Demand Response Programs																								
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0		0.0	0.0	0.0																
Base Interruptible Program (BIP)		0.0	0.0	0.0		0.0	0.0	0.0																
Capacity Bidding Program (CBP)		1.2	0.0	1.2		1.2	0.0	1.2																
Summer Discount Plan Program (SDP)		0.0	0.0	0.0		0.0	0.0	0.0																
Sub-Total		1.2	0.0	1.2		1.2	0.0	1.2		0.0	0.	.0 0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Load-Modifying Demand Response Programs																								
Critical Peak Pricing (CPP)		0.4	0.0	0.4		0.4	0.0	0.4																
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0		0.0	0.0	0.0																
Real Time Pricing (RTP)		0.7	0.0	0.7		0.7	0.0	0.7																
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0		0.0	0.0	0.0																
Sub-Total		1.0	0.0	1.0		1.0	0.0	1.0		0.0	0.	.0 0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MW		2.2	0.0	2.2		2.2	0.0	2.2		0.0	0.	.0 0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0

General Program

General Flogram												
MW funded by TA Program	0.0		0.0									
MW funded by Auto-DR or TI but not enrolled in a Supply-Side												
or Load-Modifying DR Program		6.5		6.5								
Total	0.0	6.5	0.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Notes:

Activity reflects projects initiated in 2015-2016 Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

TA Identified MW	Represents identified MW for service accounts from completed TA.
AutoDR Verified MW	Represents verified/tested MW for service accounts that participated in Auto DR.
TI Verified MW	Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR.
	*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).
	*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.
Total Technology MW	Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.
General Program category	Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.

Table I-1B SCE TA/TI and Auto DR Program Subscription Statistics 2017

Southern California Edison

Detailed Breakdown o	f MW To Date	e in TA/Auto	DR-TI Programs

2017		Jani	Jary			Feb	ruary			M	arch			A	pril			N	Иау			Ju	ne	
	TA Identified MW	Auto DR Verified MW	TI Verified 1 MW	otal Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW		Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified T MW	otal Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified 1 MW	Total Technology MW
Supply-Side Demand Response Programs																								
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Base Interruptible Program (BIP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Capacity Bidding Program (CBP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Discount Plan Program (SDP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Sub-Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Load-Modifying Demand Response Programs																								
Critical Peak Pricing (CPP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Real Time Pricing (RTP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Sub-Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MW		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																								
MW funded by TA Program	0.0				0.0				0.0)			0.	0			0.0				0.0)		
MW funded by Auto-DR or TI but not enrolled in a Supply-													1											
Side or Load-Modifying DR Program			0.0				0.0				0.0)			0.0				0.0				0.0	
Total	0.0		0.0		0.0		0.0	l.	0.0)	0.0	1	0.	0	0.0		0.0	L	0.0		0.0)	0.0	

		Ju	ıly			Au	gust			Sept	ember			Oct	tober			Nov	vember			Dec	ember	
	TA Identified	Auto DR	TI Verified T	otal Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	i Auto DR	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology
	MW	Verified MW	MW	MW	MW	MW	MW	MW	MW	Verified MW		MW.	MW	Verified MW		MW	MW	Verified MW	MW	MW	MW	Verified MW		MW
Supply-Side Demand Response Programs																								
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0		0.0	0.0	0.0	I															
Base Interruptible Program (BIP)		0.0	0.0	0.0		0.0	0.0	0.0																
Capacity Bidding Program (CBP)		0.0	0.0	0.0		0.0	0.0	0.0																
Summer Discount Plan Program (SDP)		0.0	0.0	0.0		0.0	0.0	0.0	1															
Sub-Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Load-Modifying Demand Response Programs																								
Critical Peak Pricing (CPP)		0.0	0.0	0.0		0.0	0.0	0.0	I															
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0		0.0	0.0	0.0																
Real Time Pricing (RTP)		0.0	0.0	0.0		0.0	0.0	0.0	1															
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0		0.0	0.0	0.0																
Sub-Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MW		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0

General Program

MW funded by TA Program	0.0		0.0									
MW funded by Auto-DR or TI but not enrolled in a Supply- Side or Load-Modifying DR Program												
Side or Load-Modifying DR Program		0.0		0.0								
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Notes:

Activity reflects projects initiated in 2017 Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

 TA dendified MW
 Represents identified MW for service accounts from completed TA.

 AutoDR Verified MW
 Represents verified/tested MW for service accounts from completed TA.

 Filter MW
 Represents verified/tested MW for service accounts that participated in Nuto DR.

 Represents verified/Tested MW for service accounts that participated in Nuto DR.
 Represents verified/tested MW for service accounts that participated in Nuto DR.

 * A reduction in standard TI MWs can occur where a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).
 * A reduction in standard TI MWs can occur where the WMs for that participated accounts in the TA stage and may include participants who here completed TI and Auto DR.

 Total Technology MW
 Represents the sum of verified MW account due participants who here accounts in the TA stage and may include participants who here accounted TI and Auto DR.

Table I-18 SCE TA/TI and Auto DR Program Subscription Statistics 2018

Southern California Edison Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2018		Jan	uary			Feb	ruary			N	larch			A	pril			ŋ	Vlay			Ju	ne	
	TA Identified	Auto DR	TI Verified T	otal Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified 1	Fotal Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified To	otal Technolo
	MW	Verified MW	MW	MW	MW	Verified MW	MW	MW	MW	Verified MW	MW	MW	MW	MW	MW	MW	MW	Verified MW	MW	MW	MW	MW	MW	MW
Supply-Side Demand Response Programs																								
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	c
Base Interruptible Program (BIP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	c
Capacity Bidding Program (CBP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	c
Summer Discount Plan Program (SDP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	c
Sub-Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0)	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	C
Load-Modifying Demand Response Programs																								
Critical Peak Pricing (CPP)		0.0	0.0	0.0		0.0	0.0	0.0	1	0.0	0.0	0.0	0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	r
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0		0.0	0.0	0.0	1	0.0	0.0	0.0	0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	c
Real Time Pricing (RTP)		0.0	0.0	0.0		0.0	0.0	0.0	l l	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	c
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0		0.0	0.0	0.0	1	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	c
Sub-Total		0.0	0.0	0.0		0.0	0.0	0.0	1	0.0	0.0	0.0)	0.0	0.0	0.0		0.0	0.0	0.0	1	0.0	0.0	0
Total Technology MW		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0
General Program																								
MW funded by TA Program	0.0)			0.0)			0.0	D			0.0	1			0.0)			0.0			
MW funded by Auto-DR or TI but not enrolled in a Supply-																								
Side or Load-Modifying DR Program			0.0				0.0				0.0				0.0				0.0				0.0	
Total	0.0)	0.0		0.0		0.0		0.0	n	0.0	1	0.0	1	0.0		0.0		0.0		0.0	1	0.0	

		J	uly			Au	gust			Sep	tember			00	tober			Nov	rember			De	cember	
														Auto DR								Auto DR		
	TA Identified	Auto DR	TI Verified 1	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified		TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Verified	TI Verified	Total Technology
	MW	Verified MW	MW	MW	MW	Verified MW	MW	MW	MW	Verified MW	MW	MW	MW	MW	MW	MW	MW	Verified MW	MW	MW	MW	MW	MW	MW
Supply-Side Demand Response Programs																								
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0		0.0	0.0	0.0																
Base Interruptible Program (BIP)		0.0	0.0	0.0		0.0	0.0	0.0																
Capacity Bidding Program (CBP)		0.0	0.0	0.0		0.0	0.0	0.0																
Summer Discount Plan Program (SDP)		0.0	0.0	0.0		0.0	0.0	0.0																
Sub-Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0./
Load-Modifying Demand Response Programs																								
Critical Peak Pricing (CPP)		0.0	0.0	0.0		0.0	0.0	0.0																
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0		0.0	0.0	0.0																
Real Time Pricing (RTP)		0.0	0.0	0.0		0.0	0.0	0.0																
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0		0.0	0.0	0.0																
Sub-Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0./
Total Technology MW		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.

General Program

deneral rogium												
MW funded by TA Program	0.0		0.0									
MW funded by Auto-DR or TI but not enrolled in a Supply-												
Side or Load-Modifying DR Program		0.0		0.0								
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Notes:

Activity reflects projects initiated in 2018 Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

TA Identified MW	Represents identified MW for service accounts from completed TA.
AutoDR Verified MW	Represents verified/tested MW for service accounts that participated in Auto DR.
TI Verified MW	Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR.
	*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).
	*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.
Total Technology MW	Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.
General Program category	Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.

Table I-2 SCE Demand Response Programs and Activities Expenditures and Funding 2018

Southern California Edison Year-to-Date Program Expenditures

					20	018 Expenditure	s ⁽¹⁾											
														Year-to-Date 2018	Program-to-Date		5	
Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Expenditures	Incentives (2)	2018-2022	5-Year Funding 2018-2022	Fundshift Adjustments	Percent Funding
Category 1 : Supply-Side Demand Response Programs				·														
Agricultural & Pumping Interruptible (API)	\$25,804	\$22,923	\$26,360	\$22,671	\$19,911	\$134,266	\$80,214	(\$35,799)					\$296,349	\$3,655,828	\$3,952,177	\$35,341,929		11
Base Interruptible Program (BIP)	\$15,907	\$13,407	\$13,512	\$11,612	\$15,704	\$15,661	\$11,379	\$14,749					\$111,931	\$47,393,700	\$47,505,631	\$347,473,792		149
Capacity Bidding Program (CBP)	\$11,398	\$11,258	\$12,384	\$12,649	\$13,897	\$10,031	\$8,632	\$10,577					\$90,825	\$208,579	\$299,404	\$15,029,045		25
Smart Energy Program (SEP) (3)	\$261,853	\$199,288	\$185,678	\$142,072	\$326,162	\$102,260	\$26,062	\$246,820					\$1,490,195	\$636,143	\$2,126,338	\$20,431,092		109
Summer Discount Plan Program (SDP)	\$85,525	\$115,066	\$165,709	\$216,954	\$266,000	\$488,981	\$460,794	\$591,026					\$2,390,056	\$30,577,757	\$32,967,813	\$220,058,357		155
Category 1 Total	\$400,487	\$361,942	\$403,644	\$405,956	\$641,674	\$751,199	\$587,081	\$827,373	\$0	\$0	\$0	\$0	\$4,379,356	\$82,472,008	\$86,851,363	\$638,334,215		14
Category 2 : Load-Modifying Demand Response Programs																		
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0		\$0	\$15,000		0
Rotating Outages	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0		\$0 \$0	\$400,000		0
Scheduled Load Reduction Program (SLRP)	\$0	\$0	50 \$0	\$0	\$0	\$0	\$0	\$0					\$0		\$0 \$0	\$15,625		05
Category 2 Total	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$430,625		05
	<i></i>	çõ	ço	çõ	Ç0	ψŪ	ψŪ	Ç.	Ç.	ψŪ	Ç.	Ç.	ψŪ	<i></i>	Ç0	\$450,025		
Category 3 : Demand Response Auction Mechanism (DRAM) and Direct Participation Electric Rule 24																		
Demand Response Auction Mechanism (DRAM) ⁽⁴⁾	\$143,380	\$146,620	\$230,626	\$214,898	\$298,373	\$474,181	\$317,030	\$622,313					\$2,447,420		\$2,447,420	\$6,000,000		419
Category 3 Total	\$143,380	\$146,620	\$230,626	\$214,898	\$298,373	\$474,181	\$317,030	\$622,313	\$0	\$0	\$0	\$0		\$0	\$2,447,420	\$6,000,000		413
Category 5 Total	\$143,380	\$140,020	\$230,020	3214,050	\$256,575	3414,101	\$317,030	\$022,515		90	30		\$2,447,420	20	52,447,420	\$0,000,000		41
Category 4 : Emerging Markets & Technology																		
Emerging Markets and Technology	\$39,974	\$100,589	\$84,824	\$74,456	\$159,085	\$88,297	\$150,801	\$133,040					\$831,065		\$831,065	\$14,610,000		65
Technology Incentive Program (AutoDR-TI)	\$71,353	\$76,803	\$90,274	\$91,115	\$118,277	\$136,034	\$265,459	\$348,757					\$1,198,074		\$1,198,074	\$43,639,325		35
Category 4 Total	\$111,328	\$177,392	\$175,098	\$165,570	\$277,362	\$224,332	\$416,260	\$481,796	\$0	\$0	\$0	\$0	\$2,029,139	\$0	\$2,029,139	\$58,249,325		35
Category 5 : Pilots																		
CBP Residential Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0		\$0	\$1,005,000		05
Charge Ready Pilot	\$6,122	\$6,246	\$7,137	\$5,093	\$6,066	\$14,837	\$11,853	\$7,074					\$64,428		\$64,428	\$429,953		155
Constrained Local Capacity Planning Areas & Disadvantaged Communities Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0		\$0 SO	\$1,000,000		05
Category 5 Total	\$6,122	\$6,246	\$7,137	\$5,093	\$6,066	\$14,837	\$11,853	\$7,074	\$0	\$0	\$0	\$0	\$64,428	\$0	\$64,428	\$2,434,953		35
																		-
Category 6 : Marketing, Education, and Outreach (ME&O) (5)	\$4,825	A40.554	674.652	\$71,257	6530.074	6335.356	6335.053	630 545					\$1,382,233		\$1,382,233	\$14,276,950		10
Other Local Marketing Statewide ME&O	\$4,825 \$0	\$10,661 \$0	\$74,652 \$0	\$71,257	\$639,974 \$0	\$325,256 \$0	\$226,062 \$0	\$29,546 \$0					\$1,382,233		\$1,382,233 \$0	\$14,276,950 \$1,798,101		10
Category 6 Total	\$4,825	\$10,661	\$74,652	\$71,257	\$639,974	\$325,256	\$226,062	\$29,546	\$0	\$0	\$0	\$0		\$0	\$1,382,233	\$16,075,051		95
	ر20,9¢	\$10,001	\$74,032	\$71,237	\$033,574	\$323,230	\$220,002	Ş23,J40	ŶŬ	οç	ŞU	ζŪ	\$1,302,233	ÛÇ	<i>¥1,302,233</i>	\$10,073,031		
Category 7 : Portfolio Support (includes EM&V, System Support, and Notifications)																		
DR Potential Study	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0		\$0	\$2,000,000		0
DR Systems & Technology Support	\$166,222	\$421,145	\$51,219	\$431,409	\$596,151	\$710,754	\$215,120	\$221,755					\$2,813,775		\$2,813,775	\$29,210,482		109
Evaluation, Measurement & Verification (EM&V)	\$16,232	\$17,143	\$20,804	\$19,026	\$15,546	\$27,783	\$20,918	\$20,535					\$157,987		\$157,987	\$6,090,136		35
Category 7 Total	\$182,454	\$438,288	\$72,023	\$450,435	\$611,697	\$738,537	\$236,039	\$242,290	\$0	\$0	\$0	\$0	\$2,971,762	\$0	\$2,971,762	\$37,300,618		8
Integrated Programs and Activities ⁽⁶⁾																		
IDSM Non Residential	\$56,413	\$136,065	\$59,908	\$124,913	\$23,678	\$71,612	\$114,215	\$52,473					\$639,275		\$639,275	\$42,650,000		1
IDSM Residential	\$4,133	\$4,452	\$6,348	\$6,414	\$5,243	\$6,662	\$4,610	\$5,124					\$42,985		\$42,985	\$5,000,000		1
Integrated Programs and Activities Total	\$60,546	\$140,517	\$66,256	\$131,326	\$28,921	\$78,273	\$118,824	\$57,597	\$0	\$0	\$0	\$0	\$682,260	\$0	\$682,260	\$47,650,000		1
Total Incremental Cost	\$909,140	\$1,281,665	\$1,029,436	\$1,444,535	\$2,504,067	\$2,606,615	\$1,913,149	\$2,267,989	\$0	\$0	\$0	\$0	\$13,956,598	\$82,472,008	\$96,428,606	\$806,474,787		129

Notes:

(1) Funding for DR programs and activities are approved in D.17-12-003 and recorded in SCE's Demand Response Program Balancing Account (DRPBA) unless otherwise noted.

(2) Incentives are for programs in Category 1 only.

rmanent Load Shift (PLS) Commitments outstanding as of 8/31/2018

(3) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Save Power Day Incentive Plus", or "PTR-ET-DLC."

(4) DRAM activities are approved in 0.17-10-017 and are settled in BRBBA. Expenditures represent Resource Adequacy (RA) payments to demand response providers (DRP) based on the Demonstrated Capacity for each applicable Showing (Delivery) Month, in the month that the payments are calculated as the product of the Contract Price of the RA Product and Demonstrated Capacity (kW) as defined in the DRAM Purchase Agreement, Section 1.6.

(5) Funding for Statewide ME&O is based on SCE Advice Letter 3677-E and recorded to the SWMEOBA

(i) integrated Programs and Activities section was updated in July 2018 to align with the funding approved SCE's EE Rolling Portfolio Business Plan for 2018-2025 in D.18-05-041 and resulted in the consolidation of 11 activities to 2. In order to align with the DR program cycle defined in D.17-12-003, only funding through 2022 is included.

Table I-2A SCE Demand Response Programs and Activities Carry-Over Expenditures and Funding 2018

Southern California Edison Year-to-Date Program Expenditures

					201	8 Expenditures ⁽¹⁾	(5)						
					201	o experiances							
Cost Item	January (2)	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2018 Expenditures
Category 1 : Reliability Programs													
Agricultural Pumping Interruptible (API)	\$328	\$6,976	\$400	(\$39)	\$1,277	(\$768)	\$4	\$90					\$8,268
Base Interruptible Program (BIP)	\$725	\$2,268	\$154	\$46	\$117	(\$1,198)	(\$17)	\$140					\$2,235
Optional Binding Mandatory Curtailment (OBMC)	(\$0)	\$0	\$0	\$1	\$0	\$0	\$0	\$1					\$4
Rotating Outages (RO) Scheduled Load Reduction Program (SLRP)	\$70	\$74 \$0	\$53 \$0	(\$8) \$0	\$67 \$0	(\$151) \$0	(\$0) \$0	\$21 \$0					\$125
Category 1 Total	\$1,120	\$9,318	\$608	<u>\$0</u>	\$1,462	(\$2,117)	(\$13)	\$251	\$0	\$0	\$0	\$0	\$10,629
category 1 rotar	\$1,120	\$3,310	0000	50	\$1,40L	((2),227)	(\$15)	<i>VEJ</i> 1	20	20	20	20	\$10,025
Category 2 : Price Responsive Programs													
AC Cycling : Summer Discount Plan (SDP)	\$232,684	\$15,294	(\$14,518)	\$4,702	\$10,586	(\$39,016)	(\$13,083)	\$10,492					\$207,141
Capacity Bidding Program (CBP)	\$588	\$157	\$115	\$13	\$32	(\$331)	\$2	\$39					\$615
Demand Bidding Program (DBP)	\$785	\$721	\$258	\$315	\$72	(\$742)	\$4	\$86					\$1,499
Save Power Day (SPD/PTR) Category 2 Total	\$844,577 \$1,078,634	(\$5,761) \$10,411	(\$766,306) (\$780,451)	\$252,533 \$257,564	(\$71,958) (\$61,268)	\$94,117 \$54,028	\$12,914 (\$163)	(\$110) \$10,507	\$0	\$0	\$0	\$0	\$360,007 \$569,261
Category 2 rotar	\$1,078,034	\$10,411	(\$780,431)	\$237,304	(\$01,208)	\$34,028	(2103)	\$10,307	30	30	30	30	\$505,201
Category 3 : DR Provider/Aggregated Managed Programs (2)													
AMP Contracts/DR Contracts (AMP)	(\$7)	\$23	\$50,749	\$47	\$21	\$5,802.67	\$19	\$200,223					\$256,878
Demand Response Auction Mechanism (DRAM)	\$26,244	\$200,050	\$3,532	\$6,482	\$0	(\$53,045)	\$0	\$0					\$183,264
Category 3 Total	\$26,238	\$200,073	\$54,281	\$6,529	\$21	(\$47,242)	\$19	\$200,223	\$0	\$0	\$0	\$0	\$440,142
Colores de Conselles à Contribut Technologies													
Category 4 : Emerging & Enabling Technologies	\$26,483	\$52,134	(\$560.307)	\$35,147	\$2,081	(\$12.660)	(6927)	\$1.879					(\$456.080)
Auto DR / Technology Incentives (AutoDR-TI) Emerging Markets & Technologies	\$26,483 \$5,386	\$52,134 \$106,677	(\$560,307) \$30,599	\$35,147 \$252,671	\$2,081 \$328,661	(\$12,660) \$195,685	(\$836) \$205,288	\$1,879 \$323,307					(\$456,080) \$1,448,273
Category 4 Total	\$31,868	\$158,810	(\$529,708)	\$287,818	\$330,742	\$183,025	\$203,288	\$325,187	\$0	\$0	\$0	\$0	\$992,193
													,,
Category 5 : Pilots													
Over Generation Pilot Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$142,107					\$142,107
Category 5 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$142,107	\$0	\$0	\$0	\$0	\$142,107
Category 6 : Evaluation, Measurement and Verification DR Research Studies (CPUC)	\$0	\$0	\$0	\$0	\$36,845	\$23,210	\$0	\$2,315					\$62,370
Measurement and Evaluation	\$39,978	\$8,279	\$4,528	\$15,632	\$5,552	(\$3,279)	\$0 \$38,095	\$2,315 \$289					\$109,071
Category 6 Total	\$39,978	\$8,279	\$4,528	\$15,632	\$42,396	\$19,931	\$38,095	\$2,604	\$0	\$0	\$0	\$0	\$171,442
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Category 7 : Marketing, Education & Outreach (4)													
Circuit Savers Program	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0					(\$0)
Statewide ME&O	\$136,537	\$62,274	\$260,921	\$653,462	\$128,459	\$123,183	(\$54,736)	\$137,248					\$1,447,348
Other Local Marketing	\$41,573	(\$50,122)	\$2,083	\$549	(\$2,083)	\$0	(\$549)	(\$7,019)					(\$15,569)
Category 7 Total	\$178,110	\$12,151	\$263,005	\$654,011	\$126,376	\$123,183	(\$55,285)	\$130,229	\$0	\$0	\$0	\$0	\$1,431,779
Category 8 : DR System Support Activities													
DR Systems & Technology (S&T)	\$10,464	\$7,854	(\$6,669)	(\$21,238)	\$714	(\$9,020)	(\$105)	\$928					(\$17,073)
DR Rule 24	\$17,377	\$35,731	\$36,161	\$28,567	(\$5,004)	\$66,762	\$39,290	\$15,290					\$234,174
Category 8 Total	\$27,841	\$43,585	\$29,492	\$7,329	(\$4,290)	\$57,742	\$39,184	\$16,218	\$0	\$0	\$0	\$0	
Category 9 : Integrated Programs and Activities (Including Technical													
Assistance)													
Commercial New Construction DR Energy Leadership Partnership (ELP)	(\$201) \$708	\$111 \$282	(\$50,003) \$165	\$831 (\$62)	\$21 \$50	(\$278) (\$656)	\$1,562 (\$9)	\$8 \$59					(\$47,949) \$538
DR Energy Leadership Partnership (ELP) DR Institutional Partnership	(\$284)	\$282 (\$54)	\$165	(\$62) (\$48)	\$50 (\$708)	(\$656) (\$510)	(\$9) (\$6)	\$59 \$45					\$538 (\$1,400)
DR Technology Resource Incubator Program (TRIO)	\$84	\$81	\$59	(\$17)	\$14	\$10,870	(\$0)	\$16					\$11,105
Federal Power Reserve Partnership (FedPower)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0
IDSM Continuous Energy Improvement	\$92	\$89	\$65	(\$19)	\$15	(\$200)	(\$3)	\$18					\$57
IDSM Food Processing Pilot	(\$0)	\$0	\$0	\$0	\$0	\$582	\$0	\$0					\$582
Integrated DSM Marketing	\$9,169	(\$7,130)	\$772	(\$215)	\$1,109	(\$2,223)	\$407	\$202					\$2,092
RCx Initiative	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0
Residential New Construction Pilot	\$50	\$49	\$35	(\$10)	\$8	(\$109) \$175	(\$1)	\$10					\$31 (\$111.159)
Statewide IDSM Technical Assistance (TA)	(\$8,823) (\$142)	(\$5,770) \$700	\$5,328 \$323	\$5,323 (\$48)	\$6,595 \$91	(\$930)	\$0 \$5	(\$113,986) \$108					(\$111,159) \$108
Third Party Programs	\$716	\$700	\$535	(\$48) (\$79)	\$150	(\$930) (\$1,537)	55 \$8	\$108					\$108
Upstream Auto-DR w/HVAC	\$0	\$0	\$0	\$0	\$150	\$0	\$0	\$180					\$0
Workforce Education & Training Smart Students (SmartStudents)	\$349	\$356	\$261	(\$39)	\$73	(\$751)	\$4	\$87					\$342
Category 9 Total	\$1,718	(\$10,553)	(\$42,296)	\$5,618	\$7,418	\$4,433	\$1,964	(\$113,253)	\$0	\$0	\$0	\$0	(\$144,952)
						-							
Category 10 - Special Projects													
Permanent Load Shift	\$5,442	\$5,603	\$706,865	\$1,769	\$22,422	\$606,564	\$1,816	\$3,745	-				\$1,354,227
Category 10 Total	\$5,442	\$5,603	\$706,865	\$1,769	\$22,422	\$606,564	\$1,816	\$3,745	\$0	\$0	\$0	\$0	\$1,354,227
Programs Support Costs	\$17,456	\$302	\$25,327	(\$7,866)	(\$63.008)	\$1,269	\$98	\$572					(\$25,850)
Total Incremental Cost	\$1,408,404	\$437,980	(\$268.348)	\$1,228,403	\$402,270	\$1,000,815	\$230,166	\$718,388	\$0	\$0	\$0	\$0	\$5,158,078
	\$1,400,404		(9200,040)	VA,020,403	\$40L,L73	44,000,023	\$230,230	\$7.20,500	30	30	30	30	\$3,230,078

Auto-DR Technology Incentives (AutoDR TI) commitments outstanding as of 8/31/2018 Permanent Load Shift (PLS) Commitments outstanding as of 8/31/2018 \$ \$ 3,016,300

Notes: (1) Carryover program costs, for funding cycles prior to 2018, are reported here and are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted. SCE seeks Commission authorization to carryover program costs in its ERBA proceeding. (2) Regative expenses are accorded to BRBRA and/or PAACBA (3) Category 3 expenses are recorded to BRBRA and/or PAACBA (3) Starevide NetRo Serverses are recorded to BRBRA and/or PAACBA (3) Expenses are incorded to a BRBRA and/or PAACBA (5) Expenses may include costs recorded to Allos Canyon Demand Response Program Balancing Account (ACDBPBA)

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Table I-3 SCE Demand Response Programs Customer Program Incentives 2018

Southern California Edison Annual Total Cost

					Total E	mbedded Cost an	d Revenues ⁽¹⁾						
Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Program Incentives													
Agricultural Pumping Interruptible (API) ⁽²⁾	\$46,015	\$37,159	\$67,264	\$54,322	\$80,081	\$579,261	\$1,335,400	\$1,456,326					\$3,655,828
Base Interruptible Program (BIP) (2)	\$841,787	\$752,452	\$859,018	\$807,437	\$828,164	\$3,969,315	\$18,461,640	\$20,873,888					\$47,393,700
Capacity Bidding Program (CBP) (3)	\$0	\$2,601	\$2,601	\$3,181	\$24,187	\$44,860	\$131,149	Pending					\$208,579
Demand Bidding Program (DBP) (4)	\$377,874	\$379	\$0	\$0	\$0	\$0	\$0	\$0					\$378,253
AMP Contracts/DR Contracts (AMP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0
Smart Energy Program (SEP) (5)	\$15,749	\$12,833	\$13,997	\$13,961	\$13,284	\$14,474	\$10,360	\$541,485					\$636,143
Summer Discount Plan Program (SDP) - Commercial	\$5,952	(\$146)	\$5,304	\$6,274	(\$2,266)	\$1,414,191	\$3,060,496	\$3,649,992					\$8,139,796
Summer Discount Plan Program (SDP) - Residential	\$255,444	\$201,262	\$262,247	\$252,721	\$231,255	\$4,124,527	\$8,172,188	\$8,557,056					\$22,056,699
Summer Discount Plan Program (SDP) - Residential O-Switch	\$6,920	\$4,901	\$4,252	\$5,391	\$4,717	\$69,788	\$138,082	\$147,211					\$381,262
Total Cost of Incentives	\$1,549,740	\$1,011,441	\$1,214,682	\$1,143,287	\$1,179,421	\$10,216,417	\$31,309,316	\$35,225,957	\$0	\$0	\$0	\$0	\$82,850,261
Total Cost of Incentives	\$1,549,740	\$1,011,441	\$1,214,682	\$1,143,287	\$1,179,421	\$10,216,417	\$31,309,316	\$35,225,957	\$0	\$0	\$0	\$0	\$82,850

Revenues from Excess Energy Charges ⁽⁶⁾ \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
--

Notes:

(1) Amounts reported are for incentives costs that recovered in the Demand Response Program Balancing Account (DRPBA).

(2) BIP and API shown here represent the amount of incentives paid to all enrolled service accounts based on the month in which incentives were paid by the utility and not necessarily based on the month in which they were earned. BIP is net of incentives and Excess Energy Charges.

(3) CBP incentives represents the net amount of capacity and any applicable energy payments issued to participating aggregators. Amounts are based upon settlement and actual performance.

"Pending" indicates settlements for that operating month have either not been completed or are being processed by SCE's DRP Credit.

(d) DBP incentives shown here represent the amount of incentives paid to the operating inclusion in the contrainance of an endport of the source of the contrainance of the source of the contrainance of the contrainance of the source of the contrainance of the contra

Table I-4 SCE Demand Response Programs and Activities Fund Shifting 2018

Southern California Edison

FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPHS 4 AND 6.

- OP 4:
 The utilities may not shift funds between budget categories with two exceptions as stated in OP and 5;

 The utilities may shift up to 50% of a program's funds to another program within the same budget category;

 The utilities shall not shift funds within the "Pilots" (Category 5) or "Special Projects" (Category 11) budget category;

 The utilities shall not shift funds within the "Pilots" (Category;

 The utilities shall not shift funds to the thabling or Emerging Technologies category;

 The utilities shall not infinize a program through multiple (und shifting;

 The utilities shall soluti a Tier 2 Advice Letter before shifting more than 50% of a program's budget to a different program within the same budget category;

 The utilities shall other the amount of and reason for each shift in their monthy demand response reports.
- OP 6: The utilities may shift funds in Category 4 (Enabling & Emerging Technologies) into the Permanent Load Shifting program with a Tier 2 Advice Letter.

Fund Shift	Programs Impacted	Date	Rationale for Fundshift	
\$0				
	Fund Shift			

Notes:

Table I-5 SCE Demand Response Programs and Activities 2018 Customer Communication, Marketing and Outreach

Southern California Edison Year-to-Date Marketing Expenditures

				2018 Fu	inding Cycle C	ustomer Commun	ication, Marketi	ng, and Out	reach				Year-to Date	2018 Authorized	
	January	February	March	April	May	June	July	August	September	October	November	December	2018 Expenditures	Budget (if Applicable)	Percent Funding
I. STATEWIDE MARKETING															
IOU Administrative Costs	\$0	\$2,996	\$36	\$2,912	\$1,064	\$1,695	\$1,149	\$1,495					\$11,348		0%
Statewide ME&O contract	\$136,537	\$59,277	\$260,885	\$650,550	\$127,395	\$121,488	(\$55,885)	\$135,753					\$1,436,000	\$1,798,101	80%
I. TOTAL STATEWIDE MARKETING	\$136,537	\$ 62,274	\$260,921	\$653,462	\$128,459	\$123,183	(\$54,736)	\$137,248	\$0	\$0	\$0	\$0	\$1,447,348	\$1,798,101	80%

II. UTILITY MARKETING BY ACTIVITY (1)

TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2018

TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2018															
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING															
Category 1: Supply-Side Demand Response Programs Agricultural & Pumping Interruptible (API)	\$0	\$0	\$0	\$0	\$0	\$0	SO	\$0					\$0		0%
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0		0%
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0		0%
Smart Energy Program (SEP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0		0%
Summer Discount Plan Program (SDP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0		0%
Category 2: Load-Modifying Demand Response Programs															
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0		0%
Rotating Outages Scheduled Load Reduction Program (SLRP)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					\$0 \$0		0% 0%
Scheduled Load Reduction Program (SERP)	ŞŪ	<u>50</u>	90	90	<i>90</i>	ΰ¢	ÛÇ.	90					ĴŪ		076
Category 3: Demand Response Auction Mechanism (DRAM) and Direct Participation															
Electric Rule 24															
Demand Response Auction Mechanism (DRAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0		0%
Category 4: Emerging Markets & Technology Emerging Markets and Technology															0%
Technology Incentive Program (AutoDR-TI)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					\$0 \$0		0%
recinology incentive Program (Autobr-11)	50	ŞU	50	50	ŞU	50	30	30					50		0%
Category 5: Pilots															
Charge Ready Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0		0%
Category 6 : Marketing, Education, and Outreach (ME&O)															
Other Local Marketing ⁽²⁾	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0					(\$0)		0%
Category 7 : Portfolio Support (includes EM&V, System Support, and Notifications) DR Potential Study	\$0	SO	\$0	\$0	\$0	\$0	\$0	\$0					\$0		0%
DR Systems & Technology Support	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					\$0		0%
Evaluation, Measurement & Verification (EM&V)	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0		0%
	÷-	**	+-	+-				+-							
Category 8 : Integrated Programs and Activities															
IDSM Non Residential	\$16,383	\$2,413	\$16,285	\$14,034	\$11,224	\$17,642	\$1,955	\$4,351					\$84,287	\$445,000	19%
IDSM Residential	\$0	\$0	\$0	\$0	\$0	\$0	\$191	\$513					\$704	\$55,000	1%
SUBTOTAL	\$16,383	\$2,413	\$16,285	\$14,034	\$11,224	\$17,642	\$2,146	\$4,864	\$0	\$0	\$0	\$0	\$84,990	\$500,000	100%
JOBIOTAL	\$10,565	\$2,413	\$10,285	314,034	311,224	\$17,042	\$2,140	34,004	30	20	90	30	304,330	\$300,000	100%
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING															
Agricultural & Pumping Interruptible (API)														\$1,200	
Agricultural & Pumping Interruptible (API) Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$1,200	
Agricultural & Pumping Interruptible (API) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$22	\$679	\$0	\$0	\$0	\$0					\$701	\$1,200	
Agricultural & Pumping Interruptible (API) Customer Research Collaterai- Development, Printing, Distribution etc. (all non-labor costs) Labor	\$0 \$0	\$0 \$0	\$22 \$0	\$679 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0				1	\$701 \$0	\$1,200	
Agricultural & Pumping Interruptible (API) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media	\$0 \$0 \$0	\$0 \$0 \$0	\$22 \$0 \$0	\$679 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0					\$701 \$0 \$0	\$1,200	
Agricultural & Pumping Interruptible (API) Customer Research Collaterai- Development, Printing, Distribution etc. (all non-labor costs) Labor	\$0 \$0	\$0 \$0	\$22 \$0	\$679 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					\$701 \$0	\$1,200	
Agricultural & Pumping Interruptible (API) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media	\$0 \$0 \$0	\$0 \$0 \$0	\$22 \$0 \$0	\$679 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0					\$701 \$0 \$0	\$1,200	
Agricultural & Pumping Interruptible (API) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Base Interruptible Program (BIP) Customer Research	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$22 \$0 \$0 \$0 \$0	\$679 \$0 \$0 \$2 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0					\$701 \$0 \$0 \$2 \$2		
Agricultural & Pumping Interruptible (API) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Base Interruptible Program (BIP) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$184	\$22 \$0 \$0 \$0 \$0 \$0 \$385	\$679 \$0 \$2 \$2 \$0 \$0 \$679	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0					\$701 \$0 \$2 \$2 \$0 \$1,248		
Agricultural & Pumping Interruptible (API) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Base Interruptible Program (BIP) Customer Kesearch Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$184 \$0	\$22 \$0 \$0 \$0 \$0 \$385 \$0	\$679 \$0 \$2 \$2 \$0 \$679 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0					\$701 \$0 \$2 \$2 \$0 \$1,248 \$0		
Agricultural & Pumping Interruptible (API) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Base Interruptible Program (BIP) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$184 \$0 \$0 \$0	\$22 \$0 \$0 \$0 \$0 \$385 \$0 \$0 \$0	\$679 \$0 \$0 \$2 \$0 \$679 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0					\$701 \$0 \$2 \$2 \$0 \$1,248 \$0 \$0 \$0		
Agricultural & Pumping Interruptible (API) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Base Interruptible Program (BIP) Customer Kesearch Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$184 \$0	\$22 \$0 \$0 \$0 \$0 \$385 \$0	\$679 \$0 \$2 \$2 \$0 \$679 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0					\$701 \$0 \$2 \$2 \$0 \$1,248 \$0		
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Agricultural & Pumping Interruptible (API) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Base Interruptible Program (BIP) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Charge Ready Pilot	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$184 \$0 \$0 \$0 \$0 \$0 \$0	\$22 \$0 \$0 \$0 \$0 \$385 \$0 \$0 \$0	\$679 \$0 \$0 \$2 \$0 \$679 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0					\$701 \$0 \$2 \$2 \$0 \$1,248 \$0 \$0 \$2 \$0 \$2		
Agricultural & Pumping Interruptible (API) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Base Interruptible Program (BIP) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Charge Ready Plot Customer Research Customer Research	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$184 \$0 \$0 \$0	\$22 \$0 \$0 \$0 \$0 \$385 \$0 \$0 \$0 \$0 \$0 \$0	\$679 \$0 \$2 \$2 \$0 \$2 \$0 \$679 \$0 \$0 \$2	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0					\$701 \$0 \$2 \$2 \$0 \$1,248 \$0 \$0 \$0	\$1,200	
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Table I-5

SCE Demand Response Programs and Activities 2018 Customer Communication, Marketing and Outreach

Southern California Edison Year-to-Date Marketing Expenditures

				2018 Fi	Inding Cycle C	ustomer Commun	ication, Marketi	ing, and Out	reach				Year-to Date	2018 Authorized	Percent
													2018	Budget (if	Funding
	January	February	March	April	May	June	July	August	September	October	November	December	Expenditures	Applicable)	
Other Costs	\$0	\$67	\$93	\$77	\$3,184	\$17,339	\$138	\$49					\$20,947		
Summer Discount Plan Program (SDP)														\$2,293,000	
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$2,255,000	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$12.643	(\$36,930)	\$41,873	\$44,293	\$566,090	\$11,002	\$391,086	\$4,511					\$1,034,567		
Labor	\$12,727	\$2,274	\$2,351	\$2,444	\$1,679	\$3,003	\$2,331	\$2,643					\$29,453		
Paid Media	\$12,727	\$2,274	\$2,551	\$2,444	\$1,679	\$3,003	\$2,551	\$2,645					\$29,455		
	50 \$0	(\$123)	\$142	\$57	\$1,026	\$216,029	(\$209,301)	50 \$8					\$7,839		
Other Costs	ŞU	(\$123)	\$142	\$57	\$1,026	\$216,029	(\$209,301)	Şõ					\$7,839		
Technology Incentive Program (AutoDR-TI)														\$50,000	
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0		
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$722	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$722		
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0		
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0		
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0		
Third Party														\$0	
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0		
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$3,492	\$0	\$14,771	\$0	\$0	\$0					\$18,263		
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0		
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0		
Other Costs	\$0	\$0	\$12	\$0	\$50	\$28,381	\$0	\$0					\$28,443		
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$62,781	(\$37,049)	\$93,020	\$85,840	\$649,115	\$342,898	\$227,658	\$27,391	\$0	\$0	\$0	\$0	\$1,451,655	\$2,877,275	
III. UTILITY MARKETING BY ITEMIZED COST															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0		
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$33.665	(\$42,554)	\$73,114	\$68,292	\$631,180	\$59,516	\$431,450	\$18,770					\$1,273,433		
Labor	\$12,732	\$3,148	\$3,374	\$3,373	\$2,451	\$3,992	\$3,225	\$3,700					\$35,995		
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0		
Other Costs	\$0	(\$55)	\$247	\$141	\$4,260	\$261,749	(\$209,162)	\$57					\$57,236		
Total from Proaram. Rates & Activities that do not require itemized accounting	\$16.383	\$2,413	\$16.285	\$14.034	\$11,224	\$17.642	\$2,146	\$4,864					\$84,990		
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$62,781	(\$37,049)	\$93,020	\$85,840	\$649,115	\$342,898	\$227,658	\$27,391	\$0	\$0	\$0	\$0	\$1,451,655	\$2,877,275	
III. TOTAL OTILITT WARKETING BT TEWIZED COST	\$02,781	(\$37,049)	\$93,020	\$65,640	\$649,115	\$542,696	\$227,058	\$27,591	ŞU	Şυ	ŞU	ŞU	\$1,451,055	\$2,877,275	
IV. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural / Pumping	\$164	\$24	\$185	\$822	\$112	\$176	\$20	\$44					\$1,546		
Large Commercial and Industrial	\$2,544	\$473	\$2,339	\$2,366	\$1,347	\$2,117	\$1,564	\$3,481					\$16,231		
Small and Medium Commercial	\$308	\$24	\$163	\$140	\$112	\$176	\$371	\$827					\$2,122		
Residential ⁽⁴⁾	\$59,765	(\$37,570)	\$90,333	\$82,512	\$647,543	\$340,428	\$225,704	\$23,040					\$1,431,755		
	1	11 11 11												** *** ***	
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$62,781	(\$37,049)	\$93,020	\$85,840	\$649,115	\$342,898	\$227,658	\$27,391	\$0	\$0	\$0	\$0	\$1,451,655	\$2,877,275	

Notes:

(1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045, 14-05-025 and 17-12-003 whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing individual demand response programs such as Peak Choice even hhough a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and artistics to the template are meant as examples, and may not be exame fundament. However, the utilities must include all programs or rates that meet this description. The totals for frems ii, iii and v should be equal.

(2) Other Local Marketing is part of Itemized Accounting in section: II

(3) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Save Power Day Incentive Plus", or "PTR-ET-DLC."
 (4) Summer Discount Plan Program (SDP) currently shares the same internal order for both residential and commercial costs. All costs are currently reflected in the residential sector.

(5) Integrated Programs and Activities section was updated to align with the funding approved SCE's EE Rolling Portfolio Business Plan for 2018-2025 in D.18-05-041 and resulted in the consolidation of 11 activities into 2.

Table 1-5 SCE Demand Response Programs and Activities 2018 Customer Communication, Marketing and Outreach

Southern California Edison Quarterly Marketing Expenditures

	2018 Fu	nding Cycle Customer Comm Q2	unication, Marketing, and	Outreach Q4	Year-to Date 2018 Expenditures	2018 Authorized Budget (if Applicable)	Percent Funding
I. STATEWIDE MARKETING							
IOU Administrative Costs	\$3,033	\$5,671			\$8,704		0%
Statewide ME&O contract	\$456,699	\$899,433			\$1,356,132	\$1,798,101	75%
I. TOTAL STATEWIDE MARKETING	\$459,732	\$905,104	\$0	ş	\$1,364,836	\$1,798,101	75%

II. UTILITY MARKETING BY ACTIVITY⁽¹⁾

TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2018

TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2018																																									
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING Category 1: Supply-Side Demand Response Programs																																									
Agricultural & Pumping Interruptible (API)	\$0	\$0		\$0																																					
Base Interruptible Program (BIP)	\$0	\$0		\$0																																					
Capacity Bidding Program (CBP)	\$0	\$0		\$0																																					
Smart Energy Program (SEP)	50	\$0 \$0		\$0																																					
Summer Discount Plan Program (SDP)	\$0	\$0		\$0																																					
Category 2: Load-Modifying Demand Response Programs																																									
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0		\$0																																					
Rotating Outages	\$0	\$0		\$0																																					
Scheduled Load Reduction Program (SLRP)	\$0	\$0		\$0																																					
Category 3: Demand Response Auction Mechanism (DRAM) and Direct Participation lectric Rule 24																																									
Demand Response Auction Mechanism (DRAM)	\$0	\$0		\$0																																					
ategory 4: Emerging Markets & Technology																																									
Emerging Markets and Technology	\$0	\$0		\$0																																					
Technology Incentive Program (AutoDR-TI)	\$0	\$0		\$0																																					
Category 5: Pilots																																									
Charge Ready Pilot	\$0	\$0		\$0																																					
Category 6 : Marketing, Education, and Outreach (ME&O)	\$0																																								
Other Local Marketing ⁽²⁾	\$0	(\$0)		(\$0)																																					
ategory 7 : Portfolio Support (includes EM&V, System Support, and Notifications)																																									
DR Potential Study	\$0	\$0		\$0																																					
DR Systems & Technology Support	\$0	\$0 \$0		\$0																																					
Evaluation, Measurement & Verification (EM&V)	\$0	\$0		\$0																																					
Evaluation, includement & vernication (Endev)	ţ.	50		\$ 0																																					
ategory 8 : Integrated Programs and Activities																																									
IDSM Non Residential	\$35,081	\$42,900		\$77,981	\$445,000																																				
	\$35,081 \$0	\$42,900 \$0		\$77,981 \$0	\$445,000 \$55,000																																				
IDSM Non Residential IDSM Residential																																									
IDSM Non Residential			\$0																																						
IDSM Non Residential IDSM Residential SUBTOTAL	\$0	\$0	\$0	\$0	\$55,000																																				
IDSM Non Residential IDSM Residential UBTOTAL ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING	\$0	\$0	\$0	\$0	\$55,000																																				
IDSM Non Residential IDSM Residential UBTOTAL ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING spricultural & Pumping Interruptible (API)	\$0 \$35,081	50 \$42,900	\$0	\$0 \$0 \$77,981	\$55,000																																				
IDSM Non Residential IDSM Residential UBTOTAL ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING gricultural & Pumping Interruptible (API) Customer Research	\$0 \$35,081 \$0	\$0 \$42,900 \$0	<u>\$0</u>	\$0 \$0 \$77,981 \$0	\$55,000																																				
USM Non Residential USM Residential USTOTAL ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING gricultural & Pumping Interruptible (API) Customer Research Cultateral-Development, Printing, Distribution etc. (all non-labor costs)	\$0 \$35,081 \$0 \$22	\$0 \$42,900 \$0 \$679	50	\$0 \$0 \$77,981 \$0 \$701	\$55,000																																				
IDSM Non Residential IDSM Residential UBTOTAL ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING spricultural & Pumping Interruptible (API) Customer Research Customer Research Customer Research Customer Levelopment, Printing, Distribution etc. (all non-labor costs) Labor	50 \$35,081 50 \$22 \$0	50 \$42,900 50 \$679 \$0 \$0	50	\$0 \$0 \$77,981 \$0 \$70 \$70 \$70 \$70 \$0 \$0	\$55,000																																				
IDSM Non Residential IDSM Residential UBTOTAL ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING wgricultural & Pumping Interruptible (API) Customer Research Customer Research Collateral-Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media	50 535,081 50 522 50 50 50	50 \$42,900 50 5679 50 50 50	\$0 	\$0 \$0 \$77,981 \$0 \$701 \$0 \$701 \$0 \$0 \$0	\$55,000																																				
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DSM Non Residential IDSM Residential URTOTAL RROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING Agricultural & Pumping Interruptible (API) Customer Research Collateral-Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Iase Interruptible Program (BIP)	50 \$35,081 50 \$22 50 50 50	50 542,900 50 5679 50 50 52 52 50 52 50 52	\$0	\$0 \$0 \$77,981 \$0 \$771 \$0 \$0 \$0 \$2	\$55,000 \$500,000 \$1,200																																				
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Other Costs	\$161	\$20,600			\$20,760	
Summer Discount Plan Program (SDP)						\$2.293.000
Customer Research	\$0	\$0			\$0	. ,,
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$17,586	\$621,384			\$638,971	
Labor	\$17,352	\$7,126			\$24,478	
Paid Media	\$0	\$0			\$0	
Other Costs	\$19	\$217,112			\$217,131	
Fechnology Incentive Program (AutoDR-TI)						\$50.000
Customer Research	\$0	\$0			\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$722	so			\$722	
Labor	\$0	so			\$0	
Paid Media	SO	\$0			\$0	
Other Costs	\$0	\$0			\$0	
hird Party						\$0
Customer Research	\$0	\$0			\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$3,492	\$14,771			\$18,263	
Labor	\$0	\$0			\$0	
Paid Media	\$0	so			\$0	
Other Costs	\$12	\$28,431			\$28,443	
I. TOTAL UTILITY MARKETING BY ACTIVITY	\$118,753	\$1,077,853	\$0	\$0	\$1,196,606	\$2,877,275
II. UTILITY MARKETING BY ITEMIZED COST						
Customer Research	\$0	\$0			\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$64,226	\$758,988			\$823,213	
Labor	\$19,255	\$9,815			\$29,070	
Paid Media	\$0	\$0			\$0	
Other Costs	\$192	\$266,150			\$266,341	
Total from Program, Rates & Activities that do not require itemized accounting	\$35,081	\$42,900			\$77,981	
II. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$118,752	\$1,077,853	\$0	\$0	\$1,196,606	\$2,877,275
V. UTILITY MARKETING BY CUSTOMER SEGMENT						
Agricultural / Pumping	\$372	\$1,111			\$1,483	
Large Commercial and Industrial	\$5,356	\$5,830			\$11,186	
Small and Medium Commercial	\$495	\$429			\$924	
Residential ⁽⁴⁾	\$112,528	\$1,070,484			\$1,183,012	

Notes:

Notes: (1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045, 14-05-025 and 17-12-003 whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for items II, III and U should be equal.

(2) Other Local Marketing is part of Itemized Accounting in section: II

(3) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Save Po

Table I-6 SCE Interruptible and Price Responsive Programs 2018 Event Summary

Southern California Edison

	Year-to-Date Event Summary				1	1		1		1
Program Category	Program	Event No.	Date	Event Trigger (1)	Load Reduction MW (2) (3)	Load Reduction Based Upon ^{(2) (3)}	Area Called	Event Beginning Time (4)	Event End Time (4)	Program Total Hours (Annual)
ategory2: Price Responsive Programs										
	CBP- Capacity bidding Program- Day Ahead (1-6)	1	05/29/18	Energy Prices	1.01	Final	SLAP_SCEC	6:00 PM	7:00 PM	1:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	2	06/04/18	Energy Prices	1.70	Final	SLAP_SCEC	5:00 PM	7:00 PM	3:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	3	07/06/18	Energy Prices	2.05	Final	SLAP_SCEC	2:00 PM	7:00 PM	8:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	4	07/09/18	Energy Prices	1.89	Final	SLAP_SCEC	5:00 PM	7:00 PM	10:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	5	07/10/18	Energy Prices	1.88	Final	SLAP_SCEC	2:00 PM	7:00 PM	15:00
	CBP- Capacity bidding Program- Day Ahead (1-6) CBP- Capacity bidding Program- Day Ahead (1-6)	6	07/11/18 07/17/18	Energy Prices Energy Prices	1.37	Final Final	SLAP_SCEC SLAP_SCEC	6:00 PM 6:00 PM	7:00 PM 7:00 PM	16:00 17:00
	CBP- Capacity bidding Program- Day Ahead (1-6) CBP- Capacity bidding Program- Day Ahead (1-6)	8	08/01/18	Energy Prices	0.65	Preliminary	SLAP_SCEC	4:00 PM	7:00 PM	20:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	9	08/07/18	Energy Prices	0.65	Preliminary	SLAP_SCEC	4:00 PM	7:00 PM	23:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	10	08/08/18	Energy Prices	0.65	Preliminary	SLAP SCEC	6:00 PM	7:00 PM	24:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	11	08/09/18	Energy Prices	0.65	Preliminary	SLAP_SCEC	6:00 PM	7:00 PM	25:00
							_			
	CBP- Capacity bidding Program- Day Ahead (1-6)	1	05/29/18	Energy Prices	0.26	Final	SLAP_SCEN	6:00 PM	7:00 PM	1:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	2	06/04/18	Energy Prices	0.20	Final	SLAP_SCEN	5:00 PM	7:00 PM	3:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	3	07/06/18	Energy Prices	0.27	Final	SLAP_SCEN	4:00 PM	7:00 PM	6:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	4	07/09/18	Energy Prices	0.31	Final	SLAP_SCEN	5:00 PM	7:00 PM	8:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	5	07/10/18	Energy Prices	0.28	Final	SLAP_SCEN	4:00 PM	7:00 PM	11:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	6	07/11/18	Energy Prices	0.21	Final	SLAP_SCEN	6:00 PM	7:00 PM	12:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	7	07/17/18	Energy Prices	0.12	Final	SLAP_SCEN	6:00 PM	7:00 PM	13:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	8	08/01/18	Energy Prices	0.18	Preliminary	SLAP_SCEN	4:00 PM 4:00 PM	7:00 PM 7:00 PM	16:00
	CBP- Capacity bidding Program- Day Ahead (1-6) CBP- Capacity bidding Program- Day Ahead (1-6)	9 10	08/07/18 08/08/18	Energy Prices Energy Prices	0.18	Preliminary Preliminary	SLAP_SCEN SLAP_SCEN	4:00 PM 6:00 PM	7:00 PM 7:00 PM	20:00
	CBP- Capacity bidding Program- Day Ahead (1-6) CBP- Capacity bidding Program- Day Ahead (1-6)	10	08/08/18 08/09/18	Energy Prices Energy Prices	0.18	Preliminary Preliminary	SLAP_SCEN SLAP SCEN	6:00 PM 6:00 PM	7:00 PM 7:00 PM	20:00
	cor- capacity bidding Program- Day Anead (1-b)	11	09/03/18	Energy Prices	0.10	reinninary	SLAP_SUEN	0.00 PWI	7:00 PW	21.00
	CBP- Capacity bidding Program- Day Ahead (1-6)	1	05/29/18	Energy Prices	0.62	Final	SLAP SCEW	6:00 PM	7:00 PM	1:00
	CBP- Capacity bidding Program- Day Alread (1-6)	2	06/04/18	Energy Prices	0.79	Final	SLAP_SCEW	5:00 PM	7:00 PM	3:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	3	06/12/18	Energy Prices	0.68	Final	SLAP_SCEW	4:00 PM	7:00 PM	6:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	4	07/06/18	Energy Prices	0.55	Final	SLAP_SCEW	1:00 PM	7:00 PM	12:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	5	07/09/18	Energy Prices	0.89	Final	SLAP_SCEW	5:00 PM	7:00 PM	14:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	6	07/10/18	Energy Prices	0.77	Final	SLAP SCEW	1:00 PM	7:00 PM	20:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	7	07/11/18	Energy Prices	0.98	Final	SLAP_SCEW	2:00 PM	7:00 PM	25:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	8	07/17/18	Energy Prices	0.80	Final	SLAP_SCEW	6:00 PM	7:00 PM	26:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	9	08/01/18	Energy Prices	0.44	Preliminary	SLAP_SCEW	2:00 PM	7:00 PM	31:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	10	08/07/18	Energy Prices	0.44	Preliminary	SLAP_SCEW	4:00 PM	7:00 PM	34:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	11	08/08/18	Energy Prices	0.44	Preliminary	SLAP_SCEW	6:00 PM	7:00 PM	35:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	12	08/09/18	Energy Prices	0.44	Preliminary	SLAP_SCEW	6:00 PM	7:00 PM	36:00
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	CBP- Capacity bidding Program- Day Ahead (1-6)	1	05/29/18	Energy Prices	1.30	Final	SLAP_SCNW	6:00 PM	7:00 PM	1:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	2	06/04/18	Energy Prices	1.94	Final	SLAP_SCNW	5:00 PM	7:00 PM	3:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	3	07/06/18	Energy Prices	2.87	Final	SLAP_SCNW	4:00 PM	7:00 PM	6:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	4	07/09/18	Energy Prices	2.19	Final	SLAP_SCNW	5:00 PM	7:00 PM	8:00
	CBP- Capacity bidding Program- Day Ahead (1-6) CBP- Capacity bidding Program- Day Ahead (1-6)	5	07/10/18 07/11/18	Energy Prices Energy Prices	3.14	Final Final	SLAP_SCNW SLAP_SCNW	4:00 PM 6:00 PM	7:00 PM 7:00 PM	11:00 12:00
	CBP- Capacity bidding Program- Day Ahead (1-6) CBP- Capacity bidding Program- Day Ahead (1-6)	7	07/11/18	Energy Prices	1.95	Final	SLAP_SCNW	6:00 PM	7:00 PM	12:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	8	08/01/18	Energy Prices	0.80	Preliminary	SLAP SCNW	4:00 PM	7:00 PM	16:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	9	08/07/18	Energy Prices	0.80	Preliminary	SLAP SCNW	4:00 PM	7:00 PM	19:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	10	08/08/18	Energy Prices	0.80	Preliminary	SLAP SCNW	6:00 PM	7:00 PM	20:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	11	08/09/18	Energy Prices	0.80	Preliminary	SLAP_SCNW	6:00 PM	7:00 PM	21:00
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	CBP- Capacity bidding Program- Day of (1-6)	1	07/06/18	Energy Prices	6.80	Final	SLAP_SCEC	2:00 PM	7:00 PM	5:00
	CBP- Capacity bidding Program- Day of (1-6)	2	07/10/18	Energy Prices	3.90	Final	SLAP_SCEC	2:00 PM	7:00 PM	10:00
	CBP- Capacity bidding Program- Day of (1-6)	3	07/11/18	Energy Prices	4.68	Final	SLAP_SCEC	6:00 PM	7:00 PM	11:00
	CBP- Capacity bidding Program- Day of (1-6)	4	07/17/18	Energy Prices	5.74	Final	SLAP_SCEC	6:00 PM	7:00 PM	12:00
	CBP- Capacity bidding Program- Day of (1-6)	5	07/18/18	Energy Prices	4.28	Final	SLAP_SCEC	5:00 PM	7:00 PM	14:00
	CBP- Capacity bidding Program- Day of (1-6)	6	08/01/18	Energy Prices	0.68	Preliminary	SLAP_SCEC	4:00 PM	7:00 PM	17:00
	CBP- Capacity bidding Program- Day of (1-6)	7	08/06/18	Energy Prices	0.68	Preliminary	SLAP_SCEC	6:00 PM	7:00 PM	18:00
	CBP- Capacity bidding Program- Day of (1-6)	8	08/07/18	Energy Prices	0.68	Preliminary	SLAP_SCEC	4:00 PM	7:00 PM	21:00
	CBP- Capacity bidding Program- Day of (1-6)	9	08/08/18	Energy Prices	0.68	Preliminary	SLAP_SCEC	6:00 PM	7:00 PM	22:00
	CBP- Capacity bidding Program- Day of (1-6)	10	08/09/18	Energy Prices	0.68	Preliminary	SLAP_SCEC	6:00 PM	7:00 PM	23:00
	CPP. Connective hidding Program. Day of (1.6)	1	07/06/18	Enormy Dricor	0.70	Final	SLAP SCEN	4:00 PM	7:00 PM	3:00
	CBP- Capacity bidding Program- Day of (1-6) CBP- Capacity bidding Program- Day of (1-6)	2	07/06/18	Energy Prices Energy Prices	0.61	Final	SLAP_SCEN SLAP_SCEN	4:00 PM 4:00 PM	7:00 PM	6:00
	CBP- Capacity bidding Program- Day of (1-6) CBP- Capacity bidding Program- Day of (1-6)	3	07/10/18	Energy Prices	0.81	Final	SLAP_SCEN SLAP_SCEN	4:00 PM 6:00 PM	7:00 PM	7:00
	CBP- Capacity bidding Program- Day of (1-6) CBP- Capacity bidding Program- Day of (1-6)	4	07/11/18	Energy Prices	0.48	Final	SLAP_SCEN	6:00 PM	7:00 PM	8:00
	CBP- Capacity bidding Program- Day of (1-6)	5	07/18/18	Energy Prices	0.48	Final	SLAP_SCEN	5:00 PM	7:00 PM	10:00
	CBP- Capacity bidding Program- Day of (1-6)	6	08/01/18	Energy Prices	0.10	Preliminary	SLAP SCEN	4:00 PM	7:00 PM	13:00
	CBP- Capacity bidding Program- Day of (1-6)	7	08/06/18	Energy Prices	0.10	Preliminary	SLAP SCEN	6:00 PM	7:00 PM	14:00
	CBP- Capacity bidding Program- Day of (1-6)	8	08/07/18	Energy Prices	0.10	Preliminary	SLAP_SCEN	4:00 PM	7:00 PM	17:00
	CBP- Capacity bidding Program- Day of (1-6)	9	08/08/18	Energy Prices	0.10	Preliminary	SLAP_SCEN	6:00 PM	7:00 PM	18:00
	CBP- Capacity bidding Program- Day of (1-6)	10	08/09/18	Energy Prices	0.10	Preliminary	SLAP_SCEN	6:00 PM	7:00 PM	19:00
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	CBP- Capacity bidding Program- Day of (1-6)	1	06/04/18	Energy Prices	1.30	Final	SLAP_SCEW	2:00 PM	5:00 PM	3:00
	CBP- Capacity bidding Program- Day of (1-6)	2	06/12/18	Energy Prices	2.14	Final	SLAP_SCEW	4:00 PM	7:00 PM	6:00
	CBP- Capacity bidding Program- Day of (1-6)	3	07/06/18	Energy Prices	0.73	Final	SLAP_SCEW	1:00 PM	7:00 PM	12:00
	CBP- Capacity bidding Program- Day of (1-6)	4	07/09/18	Energy Prices	2.08	Final	SLAP_SCEW	2:00 PM	7:00 PM	17:00
			07/10/18		1.65	Final	SLAP SCEW	1:00 PM	7:00 PM	23:00
	CBP- Capacity bidding Program- Day of (1-6) CBP- Capacity bidding Program- Day of (1-6)	5	07/10/18	Energy Prices	1.38	Final	SLAP_SCEW	2:00 PM	7:00 PM	28:00

Table I-6 SCE Interruptible and Price Responsive Programs 2018 Event Summary

Southern California Edison

	Year-to-Date Event Summary		· · ·		1					
Program Category	Program	Event No.	Date	Event Trigger ⁽¹⁾	Load Reduction MW (2) (3)	Load Reduction Based Upon ^{(2) (3)}	Area Called	Event Beginning Time ⁽⁴⁾	Event End Time (4)	Program Total Hours (Annual) ⁽⁵⁾
	CBP- Capacity bidding Program- Day of (1-6)	7	07/17/18	Energy Prices	1.17	Final	SLAP_SCEW	6:00 PM	7:00 PM	29:00
	CBP- Capacity bidding Program- Day of (1-6)	8	08/01/18	Energy Prices	0.40	Preliminary	SLAP_SCEW	2:00 PM	7:00 PM	34:00
	CBP- Capacity bidding Program- Day of (1-6)	9	08/06/18	Energy Prices	0.40	Preliminary	SLAP_SCEW	5:00 PM	7:00 PM	36:00
	CBP- Capacity bidding Program- Day of (1-6)	10	08/07/18	Energy Prices	0.40	Preliminary	SLAP_SCEW	4:00 PM	7:00 PM	39:00
	CBP- Capacity bidding Program- Day of (1-6)	11	08/08/18	Energy Prices	0.40	Preliminary	SLAP_SCEW	6:00 PM	7:00 PM	40:00
	CBP- Capacity bidding Program- Day of (1-6)	12	08/09/18	Energy Prices	0.40	Preliminary	SLAP_SCEW	6:00 PM	7:00 PM	41:00
	CBP- Capacity bidding Program- Day of (1-6)	1	07/06/18	Energy Prices	0.32	Final	SLAP_SCHD	4:00 PM	7:00 PM	3:00
	CBP- Capacity bidding Program- Day of (1-6)	2	07/10/18	Energy Prices	0.37	Final	SLAP SCHD	2:00 PM	7:00 PM	8:00
	CBP- Capacity bidding Program- Day of (1-6)	3	07/11/18	Energy Prices	0.14	Final	SLAP_SCHD	6:00 PM	7:00 PM	9:00
	CBP- Capacity bidding Program- Day of (1-6)	4	07/17/18	Energy Prices	0.60	Final	SLAP_SCHD	6:00 PM	7:00 PM	10:00
	CBP- Capacity bidding Program- Day of (1-6)	5	07/18/18	Energy Prices	0.28	Final	SLAP_SCHD	5:00 PM	7:00 PM	12:00
	CBP- Capacity bidding Program- Day of (1-6)	6	08/01/18	Energy Prices	0.10	Preliminary	SLAP_SCHD	4:00 PM	7:00 PM	15:00
	CBP- Capacity bidding Program- Day of (1-6)	7	08/06/18	Energy Prices	0.10	Preliminary	SLAP_SCHD	6:00 PM 4:00 PM	7:00 PM 7:00 PM	16:00 19:00
	CBP- Capacity bidding Program- Day of (1-6)	8	08/07/18 08/08/18	Energy Prices	0.10	Preliminary	SLAP_SCHD SLAP_SCHD	4:00 PM 6:00 PM	7:00 PM 7:00 PM	19:00
	CBP- Capacity bidding Program- Day of (1-6) CBP- Capacity bidding Program- Day of (1-6)	10	08/08/18	Energy Prices Energy Prices	0.10	Preliminary Preliminary	SLAP_SCHD SLAP_SCHD	6:00 PM	7:00 PM	20:00
	CBP- Capacity bidding Program- Day of (1-6)	10	06/09/16	Energy Prices	0.10	Preliminary	SDAP_SCHD	6.00 PINI	7.00 PW	21.00
	CBP- Capacity bidding Program- Day of (1-6)	1	07/06/18	Energy Prices	0.58	Final	SLAP_SCNW	4:00 PM	7:00 PM	3:00
	CBP- Capacity bidding Program- Day of (1-6)	2	07/09/18	Energy Prices	1.13	Final	SLAP_SCNW	6:00 PM	7:00 PM	4:00
	CBP- Capacity bidding Program- Day of (1-6)	3	07/10/18	Energy Prices	0.34	Final	SLAP_SCNW	4:00 PM	7:00 PM	7:00
	CBP- Capacity bidding Program- Day of (1-6)	4	07/11/18	Energy Prices	1.55	Final	SLAP_SCNW	6:00 PM	7:00 PM	8:00
	CBP- Capacity bidding Program- Day of (1-6)	5	07/17/18	Energy Prices	0.63	Final	SLAP_SCNW	6:00 PM	7:00 PM	9:00
	CBP- Capacity bidding Program- Day of (1-6)	6	08/01/18	Energy Prices	0.54	Preliminary	SLAP_SCNW	4:00 PM	7:00 PM	12:00
	CBP- Capacity bidding Program- Day of (1-6)	7	08/06/18	Energy Prices	0.54	Preliminary	SLAP_SCNW	6:00 PM	7:00 PM	13:00
	CBP- Capacity bidding Program- Day of (1-6)	8	08/07/18	Energy Prices	0.54	Preliminary	SLAP_SCNW	4:00 PM	7:00 PM	16:00
	CBP- Capacity bidding Program- Day of (1-6)	10	08/08/18 08/09/18	Energy Prices	0.54	Preliminary Preliminary	SLAP_SCNW SLAP_SCNW	6:00 PM 6:00 PM	7:00 PM 7:00 PM	17:00 18:00
	CBP- Capacity bidding Program- Day of (1-6)	10	06/09/18	Energy Prices	0.54	Preliminary	SLAP_SCINW	6.00 PW	7.00 PW	18.00
	SDP-R - Summer Discount Plan Residential	1	07/23/18	Energy Prices	24.52	Preliminary	SLAP SCEC 1	6:00 PM	8:00 PM	2:00
	SDP-R - Summer Discount Plan Residential	2	07/24/18	Energy Prices	31.46	Preliminary	SLAP_SCEC 1	4:00 PM	8:00 PM	6:00
	SDP-R - Summer Discount Plan Residential	3	07/25/18	Energy Prices	25.60	Preliminary	SLAP_SCEC 1	6:00 PM	8:00 PM	8:00
	SDP-R - Summer Discount Plan Residential	4	08/06/18	Energy Prices	29.69	Preliminary	SLAP_SCEC 1	5:00 PM	8:00 PM	11:00
	SDP-R - Summer Discount Plan Residential	5	08/07/18	Energy Prices	25.10	Preliminary	SLAP_SCEC 1	6:00 PM	8:00 PM	13:00
	SDP-R - Summer Discount Plan Residential	6	08/30/18	Energy Prices	19.95	Preliminary	SLAP_SCEC 1	4:00 PM	8:00 PM	17:00
	SDP-R - Summer Discount Plan Residential	2	07/23/18	Energy Prices	17.04	Preliminary	SLAP_SCEC 2	6:00 PM	8:00 PM	2:00
	SDP-R - Summer Discount Plan Residential SDP-R - Summer Discount Plan Residential	3	07/24/18 07/25/18	Energy Prices	21.23 17.69	Preliminary Preliminary	SLAP_SCEC 2 SLAP_SCEC 2	4:00 PM 6:00 PM	8:00 PM 8:00 PM	6:00 8:00
	SDP-R - Summer Discount Plan Residential	4	08/06/18	Energy Prices Energy Prices	20.22	Preliminary	SLAP_SCEC 2	5:00 PM	8:00 PM	11:00
	SDP-R - Summer Discount Plan Residential	5	08/07/18	Energy Prices	17.42	Preliminary	SLAP_SCEC 2	6:00 PM	8:00 PM	13:00
			00/01/10			,				
	SDP-R - Summer Discount Plan Residential	1	08/06/18	Energy Prices	46.60	Preliminary	SLAP_SCEC 3	5:00 PM	8:00 PM	3:00
	SDP-R - Summer Discount Plan Residential	2	08/07/18	Energy Prices	44.39	Preliminary	SLAP_SCEC 3	5:00 PM	8:00 PM	6:00
	SDP-R - Summer Discount Plan Residential	3	08/30/18	Energy Prices	34.70	Preliminary	SLAP_SCEC 3	5:00 PM	6:00 PM	7:00
	SDP-R - Summer Discount Plan Residential	4	08/30/18	Energy Prices	32.37	Preliminary	SLAP_SCEC 3	7:00 PM	8:00 PM	8:00
	SDP-R - Summer Discount Plan Residential SDP-R - Summer Discount Plan Residential	1	07/23/18	Energy Prices	33.40	Preliminary	SLAP_SCEC 4	6:00 PM 4:00 PM	8:00 PM 8:00 PM	2:00
	SDP-R - Summer Discount Plan Residential SDP-R - Summer Discount Plan Residential	2	07/24/18 07/25/18	Energy Prices Energy Prices	42.33 34.78	Preliminary Preliminary	SLAP_SCEC 4 SLAP_SCEC 4	4:00 PM 6:00 PM	8:00 PM 8:00 PM	6:00
	SDP-R - Summer Discount Plan Residential SDP-R - Summer Discount Plan Residential	3	07/25/18 08/06/18	Energy Prices Energy Prices	34.78	Preliminary Preliminary	SLAP_SCEC 4 SLAP_SCEC 4	6:00 PM 5:00 PM	8:00 PM 8:00 PM	8:00
	SDP-R - Summer Discount Plan Residential	4	08/07/18	Energy Prices	34.13	Preliminary	SLAP_SCEC 4	6:00 PM	8:00 PM	13:00
			, -// 10		- 1.4.5					-0.00
	SDP-R - Summer Discount Plan Residential	1	07/06/18	Energy Prices	49.86	Preliminary	SLAP_SCEN	5:00 PM	6:00 PM	1:00
	SDP-R - Summer Discount Plan Residential	2	07/23/18	Energy Prices	-	Preliminary	SLAP_SCEN	6:00 PM	8:00 PM	3:00
				Lifeigy Flices	28.86			4:00 PM	8:00 PM	7:00
	SDP-R - Summer Discount Plan Residential	3	07/24/18	Energy Prices	36.54	Preliminary	SLAP_SCEN			
	SDP-R - Summer Discount Plan Residential	4	07/24/18 07/25/18	Energy Prices Energy Prices	36.54 23.76	Preliminary	SLAP_SCEN	7:00 PM	8:00 PM	8:00
	SDP-R - Summer Discount Plan Residential SDP-R - Summer Discount Plan Residential	4	07/24/18 07/25/18 08/06/18	Energy Prices Energy Prices Energy Prices	36.54 23.76 30.99	Preliminary Preliminary	SLAP_SCEN SLAP_SCEN	7:00 PM 6:00 PM	8:00 PM	10:00
	SDP-R - Summer Discount Plan Residential	4	07/24/18 07/25/18	Energy Prices Energy Prices	36.54 23.76	Preliminary	SLAP_SCEN	7:00 PM		
	SDP-R - Summer Discount Plan Residential SDP-R - Summer Discount Plan Residential SDP-R - Summer Discount Plan Residential	4 5 6	07/24/18 07/25/18 08/06/18 08/07/18	Energy Prices Energy Prices Energy Prices Energy Prices	36.54 23.76 30.99 29.75	Preliminary Preliminary Preliminary	SLAP_SCEN SLAP_SCEN SLAP_SCEN	7:00 PM 6:00 PM 6:00 PM	8:00 PM 8:00 PM	10:00 12:00
	SDP.R - Summer Discount Plan Residential SDP.R - Summer Discount Plan Residential SDP.R - Summer Discount Plan Residential SDP.R - Summer Discount Plan Residential	4 5 6 1	07/24/18 07/25/18 08/06/18 08/07/18 07/23/18	Energy Prices Energy Prices Energy Prices Energy Prices Energy Prices	36.54 23.76 30.99 29.75 20.20	Preliminary Preliminary Preliminary Preliminary	SLAP_SCEN SLAP_SCEN SLAP_SCEN SLAP_SCEW 1	7:00 PM 6:00 PM 6:00 PM 6:00 PM	8:00 PM 8:00 PM 8:00 PM	10:00 12:00 2:00
	SDP-R - Summer Discount Plan Residential SDP-R - Summer Discount Plan Residential SDP-R - Summer Discount Plan Residential	4 5 6	07/24/18 07/25/18 08/06/18 08/07/18 07/23/18 07/23/18	Energy Prices Energy Prices Energy Prices Energy Prices Energy Prices Energy Prices	36.54 23.76 30.99 29.75	Preliminary Preliminary Preliminary Preliminary Preliminary	SLAP_SCEN SLAP_SCEN SLAP_SCEN SLAP_SCEW 1 SLAP_SCEW 1	7:00 PM 6:00 PM 6:00 PM	8:00 PM 8:00 PM	10:00 12:00
	SDP-R - Summer Discount Plan Residential SDP-R - Summer Discount Plan Residential	4 5 6 1 2	07/24/18 07/25/18 08/06/18 08/07/18 07/23/18 07/23/18 07/24/18 07/25/18	Energy Prices Energy Prices Energy Prices Energy Prices Energy Prices Energy Prices Energy Prices	36.54 23.76 30.99 29.75 20.20 23.87 20.71	Preliminary Preliminary Preliminary Preliminary	SLAP_SCEN SLAP_SCEN SLAP_SCEN SLAP_SCEW 1 SLAP_SCEW 1 SLAP_SCEW 1	7:00 PM 6:00 PM 6:00 PM 6:00 PM 4:00 PM 6:00 PM	8:00 PM 8:00 PM 8:00 PM 8:00 PM 8:00 PM	10:00 12:00 2:00 6:00 8:00
	SDP-R - Summer Discount Plan Residential SDP-R - Summer Discount Plan Residential	4 5 6 1 2 3	07/24/18 07/25/18 08/06/18 08/07/18 07/23/18 07/23/18	Energy Prices Energy Prices Energy Prices Energy Prices Energy Prices Energy Prices Energy Prices Energy Prices	36.54 23.76 30.99 29.75 20.20 23.87	Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary	SLAP_SCEN SLAP_SCEN SLAP_SCEN SLAP_SCEW 1 SLAP_SCEW 1	7:00 PM 6:00 PM 6:00 PM 6:00 PM 6:00 PM 4:00 PM	8:00 PM 8:00 PM 8:00 PM 8:00 PM	10:00 12:00 2:00 6:00
	SDP-R - Summer Discount Plan Residential SDP A. Summer Discount Plan Residential SDP A. Summer Discount Plan Residential SDP-R - Summer Discount Plan Residential	4 5 6 1 2 3 4	07/24/18 07/25/18 08/06/18 08/07/18 07/23/18 07/24/18 07/25/18 08/06/18	Energy Prices Energy Prices Energy Prices Energy Prices Energy Prices Energy Prices Energy Prices Energy Prices Energy Prices Energy Prices	36.54 23.76 30.99 29.75 20.20 23.87 20.71 23.06	Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary	SLAP_SCEN SLAP_SCEN SLAP_SCEN SLAP_SCEW 1 SLAP_SCEW 1 SLAP_SCEW 1 SLAP_SCEW 1	7:00 PM 6:00 PM 6:00 PM 6:00 PM 4:00 PM 6:00 PM 5:00 PM	8:00 PM 8:00 PM 8:00 PM 8:00 PM 8:00 PM 8:00 PM	10:00 12:00 2:00 6:00 8:00 11:00
	SDP-R - Summer Discount Plan Residential SDP A. Summer Discount Plan Residential SDP A. Summer Discount Plan Residential SDP-R - Summer Discount Plan Residential	4 5 6 1 2 3 4	07/24/18 07/25/18 08/06/18 08/07/18 07/23/18 07/24/18 07/25/18 08/06/18	Energy Prices Energy Prices Energy Prices Energy Prices Energy Prices Energy Prices Energy Prices Energy Prices	36.54 23.76 30.99 29.75 20.20 23.87 20.71 23.06 20.45 20.45 19.16	Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary	SLAP_SCEN SLAP_SCEN SLAP_SCEN SLAP_SCEW 1 SLAP_SCEW 1 SLAP_SCEW 1 SLAP_SCEW 1 SLAP_SCEW 1 SLAP_SCEW 2	7:00 PM 6:00 PM 6:00 PM 4:00 PM 6:00 PM 5:00 PM 6:00 PM 6:00 PM 6:00 PM	8:00 PM 8:00 PM 8:00 PM 8:00 PM 8:00 PM 8:00 PM 8:00 PM 8:00 PM	10:00 12:00 2:00 6:00 8:00 11:00 13:00 2:00
	SDP.R Summer Discount Plan Residential SDP.R Summer Discount Plan Residential	4 5 6 1 2 3 4 5	07/24/18 07/25/18 08/06/18 08/07/18 07/23/18 07/24/18 07/25/18 08/06/18 08/07/18 07/23/18 07/23/18	Energy Prices Energy Prices	36.54 23.76 30.99 29.75 20.20 23.87 20.71 23.06 20.45 19.16 23.58	Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary	SLAP_SCEN SLAP_SCEN SLAP_SCEN SLAP_SCEW 1 SLAP_SCEW 1 SLAP_SCEW 1 SLAP_SCEW 1 SLAP_SCEW 1 SLAP_SCEW 2 SLAP_SCEW 2	2:00 PM 6:00 PM 6:00 PM 6:00 PM 6:00 PM 5:00 PM 5:00 PM 6:00 PM 6:00 PM 6:00 PM	8:00 PM 8:00 PM 8:00 PM 8:00 PM 8:00 PM 8:00 PM 8:00 PM 8:00 PM 8:00 PM	10:00 12:00 6:00 8:00 11:00 13:00 2:00 6:00
	SDP-R - Summer Discount Plan Residential SDP-R - Summer Discount Plan Residen	4 5 6 1 2 3 4 5 1 2 3 3	07/24/18 07/25/18 08/06/18 08/07/18 07/23/18 07/25/18 08/06/18 08/06/18 07/23/18 07/23/18 07/23/18	Energy Prices Energy Prices	36.54 23.76 30.99 23.75 20.20 23.87 20.71 23.06 20.45 20.45 19.16 23.58 19.79	Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary	SLAP_SCEN SLAP_SCEN SLAP_SCEN SLAP_SCEN 1 SLAP_SCEW 1 SLAP_SCEW 1 SLAP_SCEW 1 SLAP_SCEW 1 SLAP_SCEW 1 SLAP_SCEW 2 SLAP_SCEW 2 SLAP_SCEW 2	7:00 PM 6:00 PM 6:00 PM 6:00 PM 4:00 PM 5:00 PM 5:00 PM 6:00 PM 6:00 PM 6:00 PM	8:00 PM 8:00 PM 8:00 PM 8:00 PM 8:00 PM 8:00 PM 8:00 PM 8:00 PM 8:00 PM 8:00 PM	10:00 12:00 6:00 8:00 11:00 13:00 2:00 6:00 8:00
	SDP.R. Summer Discount Plan Residential SDP.R. Summer Discount Plan Residential	4 5 6 1 2 3 4 5 5 1 2 3 4 5 4 3 4	07/24/18 07/25/18 08/06/18 08/07/18 07/23/18 07/24/18 07/25/18 08/06/18 07/23/18 07/23/18 07/23/18 07/23/18 07/23/18	Energy Prices Energy Prices	36.54 23.76 30.99 25.75 20.20 23.87 20.71 23.87 20.71 23.06 20.45 20.45 20.45 23.58 19.79 22.72	Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary	SLAP_SCEN 1 SLAP_SCEN 1 SLAP_SCEN 1 SLAP_SCEW 1 SLAP_SCEW 1 SLAP_SCEW 1 SLAP_SCEW 1 SLAP_SCEW 1 SLAP_SCEW 2 SLAP_SCEW 2 SLAP_SCEW 2 SLAP_SCEW 2	7:00 PM 6:00 PM 6:00 PM 6:00 PM 6:00 PM 5:00 PM 6:00 PM 6:00 PM 6:00 PM 6:00 PM 5:00 PM 5:00 PM	8:00 PM 8:00 PM	10:00 12:00 2:00 8:00 11:00 2:00 6:00 8:00 11:00
	SDP-R - Summer Discount Plan Residential SDP-R - Summer Discount Plan Residen	4 5 6 1 2 3 4 5 1 2 3 3	07/24/18 07/25/18 08/06/18 08/07/18 07/23/18 07/25/18 08/06/18 08/06/18 07/23/18 07/23/18 07/23/18	Energy Prices Energy Prices	36.54 23.76 30.99 23.75 20.20 23.87 20.71 23.06 20.45 20.45 19.16 23.58 19.79	Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary	SLAP_SCEN SLAP_SCEN SLAP_SCEN SLAP_SCEN 1 SLAP_SCEW 1 SLAP_SCEW 1 SLAP_SCEW 1 SLAP_SCEW 1 SLAP_SCEW 1 SLAP_SCEW 2 SLAP_SCEW 2 SLAP_SCEW 2	7:00 PM 6:00 PM 6:00 PM 6:00 PM 4:00 PM 5:00 PM 5:00 PM 6:00 PM 6:00 PM 6:00 PM	8:00 PM 8:00 PM 8:00 PM 8:00 PM 8:00 PM 8:00 PM 8:00 PM 8:00 PM 8:00 PM 8:00 PM	10:00 12:00 6:00 8:00 11:00 13:00 2:00 6:00 8:00
	SDP.R. Summer Discourt Plan Residential DDP.R. Summer Discourt Plan Residential SDP.R. Summer Plan Residential SDP.R. Summer Residential SDP.R. Summer Residential SD	4 5 6 1 2 3 4 5 1 2 3 4 5 5	07/24/18 07/25/18 08/06/18 08/07/18 07/23/18 07/24/18 07/25/18 08/06/18 07/23/18 07/23/18 07/23/18 07/23/18 07/25/18 08/06/18	Energy Prices Energy Prices	36.54 23.76 30.99 28.75 20.20 23.87 20.71 23.06 20.45 19.16 23.58 19.79 22.72 19.61	Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary	SLAP_SCEN SLAP_SCEN SLAP_SCEN SLAP_SCEN SLAP_SCEN 1 SLAP_SCEN 1 SLAP_SCEN 1 SLAP_SCEN 2 SLAP_SCEN 2 SLAP_SCEN 2 SLAP_SCEN 2 SLAP_SCEN 2 SLAP_SCEN 2	7:00 PM 6:00 PM 6:00 PM 4:00 PM 4:00 PM 5:00 PM 5:00 PM 6:00 PM 6:00 PM 6:00 PM 6:00 PM 6:00 PM	8:00 PM 8:00 PM	10:00 12:00 2:00 6:00 8:00 11:00 2:00 6:00 8:00 11:00 13:00
	SDP.R. Summer Discount Plan Residential SDP.A. Summer Discount Plan Residential SDP.A	4 5 6 1 2 3 4 5 5 1 2 3 4 5 5 1 2 3 4 5 5 1	07/24/18 07/25/18 08/06/18 08/07/18 07/23/18 07/23/18 07/24/18 07/25/18 08/07/18 07/24/18 07/24/18 07/24/18 07/24/18 07/24/18 07/24/18 07/24/18 07/24/18	Energy Prices Energy Prices	36.54 23.76 30.99 29.75 20.20 23.87 20.71 23.06 20.45 20.45 19.16 23.58 19.79 22.72 19.61	Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary	SLAP_SCEN SLAP_SCEN SLAP_SCEN SLAP_SCEN SLAP_SCEN 1 SLAP_SCEN 2	7:00 PM 6:00 PM 6:00 PM 4:00 PM 4:00 PM 6:00 PM 6:00 PM 6:00 PM 6:00 PM 6:00 PM 6:00 PM 6:00 PM 6:00 PM	8:00 PM 8:00 PM	10:00 12:00 2:00 6:00 8:00 11:00 11:00 6:00 8:00 8:00 8:00 11:00 11:00 13:00
	SDP.4. Summer Discourt Plan Residential SDP.4	4 5 6 2 3 4 5 5 2 3 4 5 5 1 2 3 4 5 5 1 2 2	07/24/18 07/25/18 08/06/18 08/06/18 07/23/18 07/23/18 07/24/18 07/25/18 08/06/18 08/07/18 07/23/18 07/23/18 07/23/18 07/23/18 07/23/18 07/23/18	Energy Prices Energy Prices	36.54 23.76 30.99 29.75 20.20 23.87 20.71 23.06 20.45 19.16 23.58 19.79 22.72 19.61 16.12 19.76	Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary	SLAP_SCEN SLAP_SCEN	7:00 PM 6:00 PM 6:00 PM 4:00 PM 4:00 PM 5:00 PM 5:00 PM 6:00 PM 6:00 PM 6:00 PM 6:00 PM 6:00 PM 6:00 PM	8:00 PM 8:00 PM	10:00 12:00 2:00 6:00 8:00 11:00 11:00 6:00 8:00 11:00 11:00 11:00 13:00 2:00 6:00
	SDP.R. Summer Discount Plan Residential SDP.A. Summer Discount Plan Residential SDP.A	4 5 6 1 2 3 4 5 5 1 2 3 4 5 5 1 2 3 4 5 5 1	07/24/18 07/25/18 08/06/18 08/07/18 07/23/18 07/23/18 07/24/18 07/25/18 08/07/18 07/24/18 07/24/18 07/24/18 07/24/18 07/24/18 07/24/18 07/24/18 07/24/18	Energy Prices Energy Prices	36.54 23.76 30.99 29.75 20.20 23.87 20.71 23.06 20.45 20.45 19.16 23.58 19.79 22.72 19.61	Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary Preliminary	SLAP_SCEN SLAP_SCEN SLAP_SCEN SLAP_SCEN SLAP_SCEN 1 SLAP_SCEN 2	7:00 PM 6:00 PM 6:00 PM 4:00 PM 4:00 PM 6:00 PM 6:00 PM 6:00 PM 6:00 PM 6:00 PM 6:00 PM 6:00 PM 6:00 PM	8:00 PM 8:00 PM	10:00 12:00 2:00 6:00 8:00 11:00 11:00 6:00 8:00 8:00 8:00 11:00 11:00 13:00

Table I-6 SCE Interruptible and Price Responsive Programs 2018 Event Summary

Southern California Edison

	Year-to-Date Event Summary									
Program Category	Program	Event No.	Date	Event Trigger ⁽¹⁾	Load Reduction MW ^{(2) (3)}	Load Reduction Based Upon ^{(2) (3)}	Area Called	Event Beginning Time ⁽⁴⁾	Event End Time ⁽⁴⁾	Program Total Hours (Annual) ⁽⁵⁾
								5:00 PM	8:00 PM	3:00
	SDP-R - Summer Discount Plan Residential SDP-R - Summer Discount Plan Residential	2	08/06/18 08/07/18	Energy Prices Energy Prices	0.53	Preliminary Preliminary	SLAP_SCLD SLAP_SCLD	5:00 PM 6:00 PM	8:00 PM 8:00 PM	3:00
	SDF-K - Summer Discount Flan Residential	2	00/07/10	Lifeigy Flices	0.45	Freinnary	SDAF_SCLD	0.00 PW	0.00 F WI	5.00
	SDP-R - Summer Discount Plan Residential	1	07/23/18	Energy Prices	5.53	Preliminary	SLAP_SCNW	6:00 PM	8:00 PM	2:00
	SDP-R - Summer Discount Plan Residential	2	07/24/18	Energy Prices	8.30	Preliminary	SLAP_SCNW	4:00 PM	8:00 PM	6:00
	SDP-R - Summer Discount Plan Residential	3	07/25/18	Energy Prices	3.52	Preliminary	SLAP_SCNW	7:00 PM	8:00 PM	7:00
	SDP-R - Summer Discount Plan Residential SDP-R - Summer Discount Plan Residential	4	08/06/18 08/07/18	Energy Prices Energy Prices	7.55	Preliminary Preliminary	SLAP_SCNW SLAP_SCNW	5:00 PM 6:00 PM	8:00 PM 8:00 PM	10:00 12:00
	SDP-R - Summer Discount Plan Residential	2	06/07/16	Ellergy Prices	5.09	Preliminary	SLAP_SCIVVV	0.00 PW	8.00 PW	12.00
	SDP-C - Summer Discount Plan Commercial	1	07/23/18	Energy Prices	1.38	Preliminary	SLAP_SCEC 1	6:00 PM	8:00 PM	2:00
	SDP-C - Summer Discount Plan Commercial	2	07/24/18	Energy Prices	3.17	Preliminary	SLAP_SCEC 1	4:00 PM	8:00 PM	6:00
	SDP-C - Summer Discount Plan Commercial	3	07/25/18	Energy Prices	1.44	Preliminary	SLAP_SCEC 1	6:00 PM	8:00 PM	8:00
	SDP-C - Summer Discount Plan Commercial	4	08/06/18	Energy Prices	2.13	Preliminary	SLAP_SCEC 1	5:00 PM	8:00 PM	11:00
	SDP-C - Summer Discount Plan Commercial SDP-C - Summer Discount Plan Commercial	5	08/07/18 08/30/18	Energy Prices	1.44	Preliminary Preliminary	SLAP_SCEC 1 SLAP_SCEC 1	6:00 PM 4:00 PM	8:00 PM 8:00 PM	13:00 17:00
		0	00/30/18	Energy Prices	2.02	Freiminary	SLAF_SELC I	4.00 FW	0.00 P W	17.00
	SDP-C - Summer Discount Plan Commercial	1	07/23/18	Energy Prices	0.98	Preliminary	SLAP SCEC 2	6:00 PM	8:00 PM	2:00
	SDP-C - Summer Discount Plan Commercial	2	07/24/18	Energy Prices	2.19	Preliminary	SLAP_SCEC 2	4:00 PM	8:00 PM	6:00
	SDP-C - Summer Discount Plan Commercial	3	07/25/18	Energy Prices	1.02	Preliminary	SLAP_SCEC 2	6:00 PM	8:00 PM	8:00
	SDP-C - Summer Discount Plan Commercial	4	08/06/18	Energy Prices	1.47	Preliminary	SLAP_SCEC 2	5:00 PM	8:00 PM	11:00
	SDP-C - Summer Discount Plan Commercial	5	08/07/18	Energy Prices	1.01	Preliminary	SLAP_SCEC 2	6:00 PM	8:00 PM	13:00
	SDP-C - Summer Discount Plan Commercial	1	08/06/18	Energy Prices	3.54	Preliminary	SLAP SCEC 3	5:00 PM	8:00 PM	3:00
	SDP-C - Summer Discount Plan Commercial	2	08/07/18	Energy Prices	3.34	Preliminary	SLAP_SCEC 3	5:00 PM	8:00 PM	6:00
	SDP-C - Summer Discount Plan Commercial	3	08/30/18	Energy Prices	2.53	Preliminary	SLAP_SCEC 3	5:00 PM	6:00 PM	7:00
	SDP-C - Summer Discount Plan Commercial	4	08/30/18	Energy Prices	1.93	Preliminary	SLAP_SCEC 3	7:00 PM	8:00 PM	8:00
	SDP-C - Summer Discount Plan Commercial	1	07/23/18	Energy Prices	2.34	Preliminary	SLAP SCEC 4	6:00 PM	8:00 PM	2:00
	SDP-C - Summer Discount Plan Commercial SDP-C - Summer Discount Plan Commercial	2	07/23/18 07/24/18	Energy Prices	5.35	Preliminary Preliminary	SLAP_SCEC 4	4:00 PM	8:00 PM 8:00 PM	6:00
	SDP-C - Summer Discount Plan Commercial	3	07/25/18	Energy Prices	2.45	Preliminary	SLAP_SCEC 4	6:00 PM	8:00 PM	8:00
	SDP-C - Summer Discount Plan Commercial	4	08/06/18	Energy Prices	3.61	Preliminary	SLAP_SCEC 4	5:00 PM	8:00 PM	11:00
	SDP-C - Summer Discount Plan Commercial	5	08/07/18	Energy Prices	2.45	Preliminary	SLAP_SCEC 4	6:00 PM	8:00 PM	13:00
	SDP-C - Summer Discount Plan Commercial SDP-C - Summer Discount Plan Commercial	2	07/06/18 07/23/18	Energy Prices Energy Prices	4.32	Preliminary Preliminary	SLAP_SCEN SLAP_SCEN	5:00 PM 6:00 PM	6:00 PM 8:00 PM	1:00 3:00
	SDP-C - Summer Discount Plan Commercial	3	07/24/18	Energy Prices	4.26	Preliminary	SLAP SCEN	4:00 PM	8:00 PM	7:00
	SDP-C - Summer Discount Plan Commercial	4	07/25/18	Energy Prices	1.53	Preliminary	SLAP SCEN	7:00 PM	8:00 PM	8:00
	SDP-C - Summer Discount Plan Commercial	5	08/06/18	Energy Prices	2.07	Preliminary	SLAP_SCEN	6:00 PM	8:00 PM	10:00
	SDP-C - Summer Discount Plan Commercial	6	08/07/18	Energy Prices	1.99	Preliminary	SLAP_SCEN	6:00 PM	8:00 PM	12:00
			07/00/40	5	4.74	0		6:00 PM	8:00 PM	2.00
	SDP-C - Summer Discount Plan Commercial SDP-C - Summer Discount Plan Commercial	1	07/23/18 07/24/18	Energy Prices Energy Prices	1.71 3.57	Preliminary Preliminary	SLAP_SCEW 1 SLAP_SCEW 1	6:00 PM 4:00 PM	8:00 PM 8:00 PM	2:00 6:00
	SDP-C - Summer Discount Plan Commercial	3	07/25/18	Energy Prices	1.76	Preliminary	SLAP_SCEW 1	6:00 PM	8:00 PM	8:00
	SDP-C - Summer Discount Plan Commercial	4	08/06/18	Energy Prices	2.44	Preliminary	SLAP_SCEW 1	5:00 PM	8:00 PM	11:00
	SDP-C - Summer Discount Plan Commercial	5	08/07/18	Energy Prices	1.76	Preliminary	SLAP_SCEW 1	6:00 PM	8:00 PM	13:00
	SDP-C - Summer Discount Plan Commercial SDP-C - Summer Discount Plan Commercial	2	07/23/18	Energy Prices	3.94	Preliminary Preliminary	SLAP_SCEW 2 SLAP_SCEW 2	6:00 PM 4:00 PM	8:00 PM 8:00 PM	2:00
	SDP-C - Summer Discount Plan Commercial	3	07/25/18	Energy Prices Energy Prices	9.07	Preliminary	SLAP_SCEW 2	4:00 PM	8:00 PM	8:00
	SDP-C - Summer Discount Plan Commercial	4	08/06/18	Energy Prices	6.14	Preliminary	SLAP SCEW 2	5:00 PM	8:00 PM	11:00
	SDP-C - Summer Discount Plan Commercial	5	08/07/18	Energy Prices	4.14	Preliminary	SLAP_SCEW 2	6:00 PM	8:00 PM	13:00
	SDP-C - Summer Discount Plan Commercial	1	07/23/18	Energy Prices	0.70	Preliminary	SLAP_SCHD	6:00 PM	8:00 PM	2:00
	SDP-C - Summer Discount Plan Commercial SDP-C - Summer Discount Plan Commercial	2	07/24/18 07/25/18	Energy Prices Energy Prices	1.64	Preliminary Preliminary	SLAP_SCHD SLAP_SCHD	4:00 PM 7:00 PM	8:00 PM 8:00 PM	6:00 7:00
	SDP-C - Summer Discount Plan Commercial SDP-C - Summer Discount Plan Commercial	3	07/25/18 08/06/18	Energy Prices Energy Prices	0.53	Preliminary Preliminary	SLAP_SCHD SLAP_SCHD	7:00 PM 5:00 PM	8:00 PM 8:00 PM	7:00
	SDP-C - Summer Discount Plan Commercial	5	08/00/18	Energy Prices	0.73	Preliminary	SLAP_SCHD	6:00 PM	8:00 PM	12:00
	SDP-C - Summer Discount Plan Commercial	1	08/06/18	Energy Prices	0.02	Preliminary	SLAP_SCLD	5:00 PM	8:00 PM	3:00
	SDP-C - Summer Discount Plan Commercial	2	08/07/18	Energy Prices	0.02	Preliminary	SLAP_SCLD	6:00 PM	8:00 PM	5:00
	SDP-C - Summer Discount Plan Commercial	1	07/23/18	Energy Prices	1.03	Preliminary	SLAP SCNW	6:00 PM	8:00 PM	2:00
	SDP-C - Summer Discount Plan Commercial SDP-C - Summer Discount Plan Commercial	2	07/23/18	Energy Prices	2.59	Preliminary	SLAP_SCNW	4:00 PM	8:00 PM	6:00
	SDP-C - Summer Discount Plan Commercial	3	07/25/18	Energy Prices	0.75	Preliminary	SLAP_SCNW	7:00 PM	8:00 PM	7:00
	SDP-C - Summer Discount Plan Commercial	4	08/06/18	Energy Prices	1.72	Preliminary	SLAP_SCNW	5:00 PM	8:00 PM	10:00
	SDP-C - Summer Discount Plan Commercial	5	08/07/18	Energy Prices	1.10	Preliminary	SLAP_SCNW	6:00 PM	8:00 PM	12:00
	Smart Energy Program (SEP) (6)	1	06/08/18	Measurement & Evaluation	8.16	Preliminary	SLAP SCEC	2:00 PM	4:00 PM	2:00
	Smart Energy Program (SEP) (4) Smart Energy Program (SEP) (6)	2	06/08/18	Energy Prices	8.16	Preliminary Preliminary	SLAP_SCEC	2:00 PM 2:00 PM	4:00 PM 6:00 PM	2:00
		-								5.00
	Smart Energy Program (SEP) ⁽⁶⁾	1	06/08/18	Measurement & Evaluation	2.82	Preliminary	SLAP_SCEN	2:00 PM	4:00 PM	2:00
	Smart Energy Program (SEP) (6)	2	08/07/18	Energy Prices	4.60	Preliminary	SLAP_SCEN	2:00 PM	6:00 PM	6:00
1										
		1	06/08/18	Measurement & Evaluation	0.46	Preliminary	SLAP-SCHD	2:00 PM	4:00 PM	2:00
	Smart Energy Program (SEP) (6)	-				Preliminary	SLAP-SCHD	2:00 PM		6:00
	Smart Energy Program (SEP) ⁽⁶⁾ Smart Energy Program (SEP) ⁽⁶⁾	2	08/07/18	Energy Prices	0.80	,		2.00 PW	6:00 PM	0.00
	Smart Energy Program (SEP) ⁽⁶⁾	2								
	Smart Energy Program (SEP) ⁽⁶⁾ Smart Energy Program (SEP) ⁽⁶⁾	2	06/08/18	Measurement & Evaluation	5.04	Preliminary	SLAP_SCEW	2:00 PM	4:00 PM	2:00
	Smart Energy Program (SEP) ⁽⁶⁾	2								
	Smart Energy Program (SEP) ⁽⁶⁾ Smart Energy Program (SEP) ⁽⁶⁾ Smart Energy Program (SEP) ⁽⁶⁾	2	06/08/18	Measurement & Evaluation	5.04	Preliminary Preliminary	SLAP_SCEW	2:00 PM	4:00 PM	2:00
	Smart Energy Program (SEP) ⁸⁰ Smart Energy Program (SEP) ⁸⁰ Smart Energy Program (SEP) ⁸⁰ Smart Energy Program (SEP) ⁸⁰	2	06/08/18 08/07/18	Measurement & Evaluation Energy Prices Measurement & Evaluation	5.04 9.20	Preliminary	SLAP_SCEW SLAP_SCEW	2:00 PM 2:00 PM	4:00 PM 6:00 PM	2:00 6:00
	Smart Energy Program (SEP) ⁽⁶⁾ Smart Energy Program (SEP) ⁽⁶⁾ Smart Energy Program (SEP) ⁽⁶⁾	2 1 2 1	06/08/18 08/07/18 06/08/18	Measurement & Evaluation Energy Prices	5.04 9.20 0.76	Preliminary Preliminary Preliminary	SLAP_SCEW SLAP_SCEW SLAP_SCNW	2:00 PM 2:00 PM 2:00 PM	4:00 PM 6:00 PM 4:00 PM	2:00 6:00 2:00
	Smart Energy Program (SEP) ⁸⁰ Smart Energy Program (SEP) ⁸⁰ Smart Energy Program (SEP) ⁸⁰ Smart Energy Program (SEP) ⁸⁰	2 1 2 1	06/08/18 08/07/18 06/08/18	Measurement & Evaluation Energy Prices Measurement & Evaluation	5.04 9.20 0.76	Preliminary Preliminary Preliminary	SLAP_SCEW SLAP_SCEW SLAP_SCNW	2:00 PM 2:00 PM 2:00 PM	4:00 PM 6:00 PM 4:00 PM	2:00 6:00 2:00

Table I-6 SCE Interruptible and Price Responsive Programs

2018 Event Summary

Southern California Edison

	Year-to-Date Event Summary									
Program Category	Program	Event No.	Date	Event Trigger (1)	Load Reduction MW (2) (3)	Load Reduction Based Upon ^{(2) (3)}	Area Called	Event Beginning Time ⁽⁴⁾	Event End Time ⁽⁴⁾	Program Total Hours (Annual) ⁽⁵⁾
Category 11- Dynamic Pricing										
	CPP - Critical Peak Pricing	1	07/06/18	High System Demand	33.63	Preliminary	Territory_All	2:00 PM	6:00 PM	4:00
	CPP - Critical Peak Pricing	2	07/09/18	High System Demand	33.63	Preliminary	Territory_All	2:00 PM	6:00 PM	8:00
	CPP - Critical Peak Pricing	3	07/10/18	High System Demand	33.63	Preliminary	Territory_All	2:00 PM	6:00 PM	12:00
	CPP - Critical Peak Pricing	4	07/17/18	High System Demand	33.63	Preliminary	Territory_All	2:00 PM	6:00 PM	16:00
	CPP - Critical Peak Pricing	5	07/18/18	High System Demand	33.63	Preliminary	Territory_All	2:00 PM	6:00 PM	20:00
	CPP - Critical Peak Pricing	6	08/01/18	High System Demand	33.23	Preliminary	Territory_All	2:00 PM	6:00 PM	24:00
	CPP - Critical Peak Pricing	7	08/02/18	High System Demand	33.23	Preliminary	Territory_All	2:00 PM	6:00 PM	28:00
	CPP - Critical Peak Pricing	8	08/06/18	High System Demand	33.23	Preliminary	Territory_All	2:00 PM	6:00 PM	32:00
	CPP - Critical Peak Pricing	9	08/07/18	High System Demand	33.23	Preliminary	Territory_All	2:00 PM	6:00 PM	36:00
	CPP - Critical Peak Pricing	10	08/09/18	High System Demand	33.23	Preliminary	Territory_All	2:00 PM	6:00 PM	40:00

Notes:

(1) Emergency programs' load reductions are normally requested by the ISO. The ISO does not call for load reductions by program. OBMC is activated by SCE concurrent with the ISO's request for firm load curtailment (rotating outages) to the minimum % level required to meet the ISO's firm load curtailment request. Other programs are triggered according to the terms of the tariff associated with the program.

(2) Preliminary event data subject to change based on billing records and verification.

BIP: Estimates based upon load impacts bid into CAISO daily market.

SDP: Estimated based on ac tonnage, cycling strategy and load diversity at time of event. Based on the CPUC Program Results report. Load impact-weather relationship is provided by the 2015 SDP Load Impact Evaluation study.

AP-I: Estimates based upon load impacts bid into CAISO daily market.

CPP: The maximum hourly load reduction measured over the duration of the CPP event is compared to 10 in 10 Adjusted baseline. CBP: Reported to SCE in aggregate by portfolio and by product nominations by APX.

SEP: Based on the CAISO Program Results report. Calculated based on the assumed kW reduction per enrolled customer from the 2016 ex ante report.

(3) Final event data for customer's load reduction (MW) is measured as follows:

BIP: The maximum hourly load reduction compared to 10 day rolling average, measured over the duration of the entire event day. 10 in 10 baseline is used and calculated for each 15 minute interval. SDP: Estimated based on ac tonnage, cycling strategy and load diversity at time of event. Based on the CPUC Program Results report. Load impact-weather relationship is provided by the 2015 SDP Load Impact Evaluation study.

AP-I: The maximum hourly load reduction compared to 10 day rolling average, measured over the duration of the entire event day. 10 in 10 baseline is used and calculated for each 15 minute interval.

CPP: The maximum hourly load reduction measured over the duration of the CPP event is compared to 10 in 10 Adjusted baseline. CBP: Aggregated load reduction using billing data and the settlement baselines and calculations in accordance with the CBP tariff.

SEP: Based on the CAISO Program Results report. Calculated based on the assumed kW reduction per enrolled customer from the 2016 ex ante report.

(4) Event times are based on CAISO award start and end times or SCE determined start and end times.

(5) Hours listed represent the number of hours for the event by individual SLAPs.

(6) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Save Power Day Incentive Plus", or "PTR-ET-DLC."

Table I-7 SCE Aliso Canyon Demand Response Programs and Activities Monthly Program Enrollment and Estimated Load Impacts (1) 2018

Southern California Edison Monthly Program Enrollment and Estimated Load Impacts

			January			February			March			April			May			June		1
Customer Type	Programs for LA Basin Service Accounts ^[2]	Service Accounts ⁽³⁾	Ex Ante Estimated MW ⁽⁴⁾	Ex Post Estimated MW ⁽⁵⁾	Service Accounts ⁽³⁾	Ex Ante Estimated MW ⁽⁴⁾	Ex Post Estimated MW ⁽⁵⁾	Service Accounts ⁽³⁾	Ex Ante Estimated MW ⁽⁴⁾	Ex Post Estimated MW ⁽⁵⁾	Service Accounts ⁽³⁾	Ex Ante Estimated MW ⁽⁴⁾	Ex Post Estimated MW ⁽⁵⁾	Service Accounts ⁽³⁾	Ex Ante Estimated MW ⁽⁴⁾	Ex Post Estimated MW ⁽⁵⁾	Service Accounts ⁽³⁾	Ex Ante Estimated MW ⁽⁴⁾	Ex Post Estimated MW ⁽⁵⁾	Eligible Accounts as of Jan 1, 2018 (7)
	Supply-Side Demand Response Programs																			(.)
Non-Residential	Agricultural & Pumping Interruptible (API)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	13,636
Non-Residential	Base Interruptible Program (BIP) 15 Minute Option	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	11,457
Non-Residential	Base Interruptible Program (BIP) 30 Minute Option	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	11,457
Residential	Save Power Days (SPD) (6)	1,694	0.9	1.3	2,739	1.4	2.1	3,826	2.0	3.0	4,867	2.5	3.8	6,018	3.1	4.7	7,157	3.7	5.6	1,800,000
Residential	Summer Discount Plan Program (SDP) - Residential	0	0.0	0.0	0	0.0	0.0	9	0.0	0.0	213	0.2	0.1	1,478	1.3	1.0	3,434	3.0	2.4	2,169,565
Non-Residential	Summer Discount Plan Program (SDP) - Commercial	0	0.0	0.0	0	0.0	0.0	4	0.0	0.0	110	0.5	0.5	178	0.8	0.7	215	1.0	0.9	474,473
	Total All Programs (LA Basin)	1,694	0.9	1.3	2,739	1.4	2.1	3,839	2.0	3.0	5,190	3.2	4.4	7,674	5.3	6.5	10,806	7.7	8.9	
			January			February			March			Anril			May			lune		1
			January Ex Ante	Ex Post		February Ex Ante	Ex Post		March Ex Ante	Fx Post		April Ex Ante	Ex Post		May Ex Ante	Ex Post		June Ex Ante	Ex Post	Flinible Assounts
		Service	January Ex Ante Estimated	Ex Post Estimated	Service	February Ex Ante Estimated	Ex Post Estimated	Service	March Ex Ante Estimated	Ex Post Estimated	Service	April Ex Ante Estimated	Ex Post Estimated	Service	May Ex Ante Estimated	Ex Post Estimated	Service	June Ex Ante Estimated	Ex Post Estimated	Eligible Accounts
Customer Type	Programs for Non-LA Basin Service Accounts ^[2]	Service Accounts ⁽³⁾	Ex Ante		Service Accounts ⁽³⁾	Ex Ante		Service Accounts ⁽³⁾	Ex Ante		Service Accounts ⁽³⁾	Ex Ante		Service Accounts ⁽³⁾	Ex Ante		Service Accounts ⁽³⁾	Ex Ante		Eligible Accounts as of Jan 1, 2018
Customer Type	Programs for Non-LA Basin Service Accounts ⁽²⁾ Supply-Side Demand Response Programs	(7)	Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	(3)	Ex Ante Estimated	Estimated	as of
Customer Type Non-Residential		(7)	Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated MW ⁽⁵⁾		Ex Ante Estimated	Estimated	(3)	Ex Ante Estimated	Estimated	as of
	Supply-Side Demand Response Programs	(7)	Ex Ante Estimated	Estimated MW ⁽⁵⁾		Ex Ante Estimated MW ⁽⁴⁾	Estimated MW ⁽⁵⁾		Ex Ante Estimated MW ⁽⁴⁾	Estimated MW ⁽⁵⁾		Ex Ante Estimated MW ⁽⁴⁾	Estimated MW ⁽⁵⁾		Ex Ante Estimated MW ⁽⁴⁾	Estimated MW ⁽⁵⁾	(3)	Ex Ante Estimated MW ⁽⁴⁾	Estimated MW ⁽⁵⁾	as of Jan 1, 2018
Non-Residential	Supply-Side Demand Response Programs Agricultural & Pumping Interruptible (API)	(7)	Ex Ante Estimated	Estimated MW ⁽⁵⁾ 0.0		Ex Ante Estimated MW ⁽⁴⁾ 0.0	Estimated MW ⁽⁵⁾ 0.0		Ex Ante Estimated MW ⁽⁴⁾ 0.0	Estimated MW ⁽⁵⁾ 0.0		Ex Ante Estimated MW ⁽⁴⁾ 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0		Ex Ante Estimated MW ⁽⁴⁾ 0.0	Estimated MW ⁽⁵⁾ 0.0	(3)	Ex Ante Estimated MW ⁽⁴⁾ 0.0	Estimated MW ⁽⁵⁾ 0.0	as of Jan 1, 2018 13,636
Non-Residential Non-Residential	Supply-Side Demand Response Programs Agricultural & Pumping Interruptible (API) Base Interruptible Program (BIP) 15 Minute Option	(7)	Ex Ante Estimated MW ⁽⁴⁾ 0.0 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0		Ex Ante Estimated MW ⁽⁴⁾ 0.0 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0		Ex Ante Estimated MW ⁽⁴⁾ 0.0 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0		Ex Ante Estimated MW ⁽⁴⁾ 0.0 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0		Ex Ante Estimated MW ⁽⁴⁾ 0.0 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0	Accounts ⁽³⁾ 0 0 0 0	Ex Ante Estimated MW ⁽⁴⁾ 0.0 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0	as of Jan 1, 2018 13,636 11,457
Non-Residential Non-Residential Non-Residential	Supply-Side Demand Response Programs Agricultural & Pumping Interruptible (API) Base Interruptible Program (BIP) 15 Minute Option Base Interruptible Program (BIP) 30 Minute Option	Accounts ⁽³⁾ 0 0 0 0	Ex Ante Estimated MW ⁽⁴⁾ 0.0 0.0 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0	Accounts ⁽³⁾ 0 0 0 0	Ex Ante Estimated MW ⁽⁴⁾ 0.0 0.0 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0	Accounts ⁽³⁾ 0 0 0 0	Ex Ante Estimated MW ⁽⁴⁾ 0.0 0.0 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0	Accounts ⁽³⁾ 0 0 0 0	Ex Ante Estimated MW ⁽⁴⁾ 0.0 0.0 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0	Accounts ⁽³⁾ 0 0 0	Ex Ante Estimated MW ⁽⁴⁾ 0.0 0.0 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0	Accounts ⁽³⁾ 0 0 0 0	Ex Ante Estimated MW ⁽⁴⁾ 0.0 0.0 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0	as of Jan 1, 2018 13,636 11,457 11,457
Non-Residential Non-Residential Non-Residential Residential	Supply-Side Demand Response Programs Agricultural & Rumping Interruptible (API) Base Interruptible Program (BIP) 15 Minute Option Base Interruptible Program (BIP) 30 Minute Option Save Power Days (SPD) ⁽⁶⁾	Accounts ⁽³⁾ 0 0 0 0	Ex Ante Estimated MW ⁽⁴⁾ 0.0 0.0 0.0 0.0 0.2	Estimated MW ^(S) 0.0 0.0 0.0 0.0 0.3	Accounts ⁽³⁾ 0 0 0 0	Ex Ante Estimated MW ⁽⁴⁾ 0.0 0.0 0.0 0.0 0.3	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0 0.5	Accounts ⁽³⁾ 0 0 0 0	Ex Ante Estimated MW ⁽⁴⁾ 0.0 0.0 0.0 0.0 0.4	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0 0.0 0.0	Accounts ⁽³⁾ 0 0 0 1,013	Ex Ante Estimated MW ⁽⁴⁾ 0.0 0.0 0.0 0.0 0.5	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0 0.0 0.8	Accounts ⁽³⁾ 0 0 0 1,240	Ex Ante Estimated MW ⁽⁴⁾ 0.0 0.0 0.0 0.0 0.6	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0 1.0	Accounts ⁽³⁾ 0 0 0 1,468	Ex Ante Estimated MW ⁽⁴⁾ 0.0 0.0 0.0 0.0 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0 1.1	as of Jan 1, 2018 13,636 11,457 11,457 1,800,000
Non-Residential Non-Residential Non-Residential Residential Residential	Supply-Side Demand Response Programs Agricultural & Pumping Interruptible (API) Base Interruptible Program (BIP) 15 Minute Option Base Interruptible Program (BIP) 30 Minute Option Save Power Days (SPD) (⁶⁰ Summer Discount Plan Program (SDP) - Residential	Accounts ⁽³⁾ 0 0 0 0	Ex Ante Estimated MW ⁽⁴⁾ 0.0 0.0 0.0 0.0 0.0 0.0 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0 0.0 0.3 0.0 0.0	Accounts ⁽³⁾ 0 0 0 585 0 0	Ex Ante Estimated MW ⁽⁴⁾ 0.0 0.0 0.0 0.0 0.3 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0 0.5 0.0 0.0 0.0	Accounts ⁽³⁾ 0 0 0 0	Ex Ante Estimated MW ⁽⁴⁾ 0.0 0.0 0.0 0.0 0.0 0.4 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0 0.6 0.0	Accounts ⁽³⁾ 0 0 0 1,013 32 16	Ex Ante Estimated MW ⁽⁴⁾ 0.0 0.0 0.0 0.0 0.5 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0 0.0 0.8 0.0 0.1	Accounts ⁽³⁾ 0 0 0 1,240 234 26	Ex Ante Estimated MW ⁽⁴⁾ 0.0 0.0 0.0 0.0 0.0 0.6 0.2	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0 1.0 0.2 0.1	Accounts ⁽³⁾ 0 0 0 1,468 614 31	Ex Ante Estimated MW ⁽⁴⁾ 0.0 0.0 0.0 0.0 0.0 0.8 0.5 0.1	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0 1.1 0.4 0.4 0.1	as of Jan 1, 2018 13,636 11,457 11,457 1,800,000 2,169,565

					1		1				1						1			1
			July			August			September			October			November			December		
			Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post	Eligible Accounts
		Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	as of
Customer Type	Programs for LA Basin Service Accounts ⁽²⁾	Accounts (3)	MW (4)	MW ⁽⁵⁾	Accounts (3)	MW (4)	MW ⁽⁵⁾	Accounts (3)	MW (4)	MW ⁽⁵⁾	Accounts (3)	MW ⁽⁴⁾	MW ⁽⁵⁾	Accounts (3)	MW (4)	MW ⁽⁵⁾	Accounts (3)	MW (4)	MW ⁽⁵⁾	Jan 1, 2018
	Supply-Side Demand Response Programs																			
Non-Residential	Agricultural Pumping Interruptible (API)	0	0.0	0.0	0	0.0	0.0													13,636
Non-Residential	Base Interruptible Program (BIP) 15 Minute Option	0	0.0	0.0	0	0.0	0.0													11,457
Non-Residential	Base Interruptible Program (BIP) 30 Minute Option	0	0.0	0.0	0	0.0	0.0													11,457
Residential	Save Power Days (SPD) (6)	9,594	5.0	7.5	12,242	6.4	9.5													1,800,000
Residential	Summer Discount Plan Program (SDP) - Residential	5,108	4.4	3.6	6,529	5.6	4.6													2,169,565
Non-Residential	Summer Discount Plan Program (SDP) - Commercial	246	1.2	1.0	255	1.2	1.1													474,473
	Total All Programs (LA Basin)	14,948	10.6	12.1	19,026	13.2	15.2	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0 0	0.0	0.0	
	r		July			August			September			October			November			December		
			Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post	Eligible Accounts
		Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	as of
Customer Type	Programs for Non-LA Basin Service Accounts ⁽²⁾	Accounts (3)	MW (4)	MW ⁽⁵⁾	Accounts (3)	MW ⁽⁴⁾	MW ⁽⁵⁾	Accounts (3)	MW (4)	MW ⁽⁵⁾	Accounts (3)	MW ⁽⁴⁾	MW ⁽⁵⁾	Accounts (3)	MW (4)	MW (5)	Accounts (3)	MW (4)	MW ⁽⁵⁾	Jan 1, 2018
	Supply-Side Demand Response Programs																			
Non-Residential	Agricultural Pumping Interruptible (API)	0	0.0	0.0	0	0.0	0.0													13,636
Non-Residential	Base Interruptible Program (BIP) 15 Minute Option	0	0.0	0.0	0	0.0	0.0													11,457
Non-Residential	Base Interruptible Program (BIP) 30 Minute Option	0	0.0	0.0	0	0.0	0.0													11,457
Residential	Save Power Days (SPD) (6)	1.982	1.0	1.5	2.471	1.3	1.9													1,800,000
Residential	Summer Discount Plan Program (SDP) - Residential	866	0.7	0.6	1.087	0.9	0.8													2,169,565
Non-Residential	Summer Discount Plan Program (SDP) - Commercial	34	0.2	0.1	36	0.2	0.2				1									474,473
	Total All Programs (Non-LA Basin)	2,882	1.9	2.3	3,594	2.4	2.8	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0 0	0.0	0.0	
	Total All Programs LA Basin and Non-LA Basin	17.830	12.5	14.4	22.620	15.6	18.0		0.0	0.0		0.0	0.0		0.0	0.0		0.0	0.0	1

Notes:

(1) Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflects historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the ex-post estimates usch as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An ex-ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions. The ex ante and ex post load impacts presented in this report are based on the IOUs' annual April 1st Compliance Filings pursuant to Decision D.08-04-050. SCE provides reports to various other agencies (CAISO, FERC, VERC, etc.) which may differ from the load impact estimates in this report but are still based on the June 1st Compliance Filing. The differences are attributed to the use of average values over specific load impact hours and other factors.

(2) As of this reporting period, SCE has reached the cap and is implementing a waitlist process for enrollment in reliability programs. (3) The number of Service Accounts listed above only take into account incremental increases as a result of SCE's' Aliso Canyon efforts as of April 1, 2016. Any attrition due to customer disenrollment from a program is excluded.

(4) Ex Ante Estimated MW = The August monthly ex ante average load impact per customer, reported in the annual April 1, 2017 D. 08-04-050 Compliance Filing, multiplied by the number of newly enrolled service accounts for the month of August. The ex ante average load impact is the average hourly load impact for an event that would occur from 1-6pm on the system peak day of the month. Monthly ex ante estimates are indicated only for programs which can be called for events that reporting month. For programs that are not available that month or do not have a positive load impact, a value of zero is reported.

(5) EX Post Estimated MW = The annual ex post average load impact per customer, reported in the annual April 1, 2017 D.08-04-050 Compliance Filing, multiplied by the number of currently enrolled service accounts for the month of August. The annual ex post average load impact is the average hourly load impact per customer for those customers that may have participated in an event(s) between 1-6pm on event days in the preceding year when or if events occurred.

(6) SPD Service Accounts Included are only for DLC, which have a 0.52 kW impact per service account customer for Ex-Post.

[7] SCE Service Territory wide

Table I-7A SCE Aliso Canyon Demand Response Programs and Activities Expenditures and Funding 2018

Southern California Edison Year-to-Date Program Expenditures

							2018 Exper	nditures ⁽¹⁾							
Cost Item	2017 Total Expenditures	January	February	March	April	Мау	June	July	August	September	October	November	December	2018 Total Expenditures	Program-to-Date Total Expenditures
Category 1 : Reliability Programs															
Agricultural Pumping Interruptible (API)	\$1,323	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$19,284
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$229
Category 1 Total	\$1,323	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,514
Category 2 : Price Responsive Programs															
AC Cycling : Summer Discount Plan (SDP)	\$1,073,206	\$697	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$697	\$3,249,621
Demand Bidding Program (DBP)	\$12,247	\$440	\$369	\$790	\$0	\$0	\$0	\$84	\$0					\$1,683	\$12,247
Save Power Day (SPD/PTR)	\$3,212,247	\$835,353	\$0	(\$881,877)	\$0	(\$231,600)	\$0	\$4,300	(\$4,300)					(\$278,124	\$4,726,458
Category 2 Total	\$4,297,700	\$836,491	\$369	(\$881,087)	\$0	(\$231,600)	\$0	\$4,384	(\$4,300)	\$0	\$0	\$0	\$0	(\$275,744	\$7,988,326
Category 7 : Marketing, Education & Outreach															
Agricultural Pumping Interruptible (API)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$67
AC Cycling : Summer Discount Plan (SDP) (2)	\$755,715	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$1,145,723
Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0	\$354	\$0	\$0	\$0	\$0					\$354	\$0
Save Power Day (SPD/PTR)	\$444,582	\$20,300	(\$5,828)	\$1,768	\$0	(\$1,768)	\$0	\$0	\$0					\$14,472	\$689,855
Demand Response Auction Mechanism (DRAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
Category 7 Total	\$1,200,298	\$20,300	(\$5,828)	\$1,768	\$354	(\$1,768)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,826	\$1,835,646
Total Aliso Canyon Related Cost	\$5,499,321	\$856,790	(\$5,459)	(\$879,319)	\$354	(\$233,368)	\$0	\$4,384	(\$4,300)	\$0	\$0	\$0	\$0	(\$260,918	\$9,843,485

Notes: (1) Per D. 16-06-029, program costs reported here are recorded in SCE's Aliso Canyon Demand Response Program Balancing Account (ACDRPBA), unless otherwise noted. (2) Marketing and outreach efforts for SDP are prioritized to the LA Basin local capacity area.