

January 22, 2019

Edward Randolph
Director of the Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Re: R.13-09-011, A.08-06-001 et al, and A.11-03-001 et al
Report of Southern California Edison Company (U 338-E)
on Interruptible Load Programs and Demand Response Programs

Dear Mr. Randolph:

Enclosed is Southern California Edison Company's ("SCE") Report on Interruptible Load Programs and Demand Response Programs pursuant to Ordering Paragraph No. 39 of Decision 09-08-027.¹ This monthly report also contains SCE's emergency activities and expenses in response to the natural gas leak at the Aliso Canyon Storage Facility, in compliance with the Administrative Law Judge's Ruling Granting Southern California Edison Company's Request to Defer Monthly Reporting of Aliso Canyon Activities, dated April 13, 2016 in proceeding R.13-09-011. SCE's report, presented in Appendix A, follows the reporting requirements and uses the approved template from Energy Division. It is posted on a publicly available website:

- Go to www.sce.com;
- Click on the "Regulatory Information" link at the bottom right of the page;
- Select "CPUC Open Proceedings";
- Enter "R.13-09-011" in the search box;
- Locate and select the "R1309011-SCE Monthly ILP and DR Report 201812" links to access associated documents.²

Very truly yours,

/s/ Robin Meidhof

Robin Meidhof

¹ Ordering Paragraph No. 39 requires PG&E and the other utilities to "...use a consistent monthly report format approved by Energy Division staff, and ...provide these monthly reports to the Director of the Commission's Energy Division, with service on the most recent service list in this proceeding."

² If you have trouble accessing the document using this process, you should be able to find the document using this link: <http://www3.sce.com/law/cpucproceedings.nsf/vwSearchProceedings?SearchView&Query=R.13-09-011&SearchMax=1000&Key1=1&Key2=25>. If you still cannot access the documents with this link, please contact Ania Wojtyna-Machon, SCE's CPUC Regulatory Paralegal, at (626)302-6897 or anna.wojtyna-machon@sce.com.

Edward Randolph
Director of the Energy Division
Page 2

cc: ALJ Kelly Hymes
ALJ Nilgun Atamturk
Aloke Gupta
All Parties of Record in A.08-06-001 et al and A.11-03-001 et al, and R.13-09-011 - *via email*

Enclosure(s)

Appendix A

SCE WG2 Monthly Enhanced Report For December 2018

Table L-1
SCE Supply-Side Demand & Load-Modifying Demand Response Programs
Subscription Statistics - Program Estimated Ex. Ante and Ex Post MWs
2018

Southern California Edison
Monthly Program Enrollment and Estimated Load Impacts (1)

	January		February		March		April		May		June		Eligible Accounts as of Jan 1, 2018			
	Service Accounts	Ex Ante Estimated MW (2)	Ex Post Estimated MW (3)	Service Accounts	Ex Ante Estimated MW (2)	Ex Post Estimated MW (3)	Service Accounts	Ex Ante Estimated MW (2)	Ex Post Estimated MW (3)	Service Accounts	Ex Ante Estimated MW (2)	Ex Post Estimated MW (3)				
Supply-Side Demand Response Programs																
Agricultural & Pumping Interruptible (API)	1,129	43.1	32.4	1,126	39.6	32.3	1,122	34.7	32.2	1,111	21.0	31.9	1,088	18.2	31.2	13,636
Base Interruptible Program (BIP) 15 Minute Option	49	174.2	156.2	49	168.9	156.2	49	150.2	156.2	48	154.0	153.0	50	145.7	159.4	11,457
Base Interruptible Program (BIP) 30 Minute Option	499	456.4	431.6	499	467.1	431.6	497	460.6	429.9	496	462.4	429.0	465	358.7	402.2	11,457
Capacity Bidding Program (CBP) Day/Ahead	66	4.5	5.1	59	4.0	4.5	30	2.1	2.3	11	0.5	0.8	0	0.0	0.0	64,870
Capacity Bidding Program (CBP) Day/Of	279	5.1	5.9	284	5.2	6.0	242	4.4	5.1	58	1.1	1.2	54	1.0	1.1	64,870
Smart Energy Program (SEP)	48,384	31.8	30.9	50,711	33.0	32.6	52,652	33.4	33.8	53,273	27.2	34.4	54,932	0.0	36.0	1,800,000
Summer Discount Plan Program (SDPP) - Commercial	3,952	27.2	19.9	9,846	28.5	19.7	9,815	28.3	19.6	9,744	9.3	19.5	9,692	0.0	19.4	474,473
Summer Discount Plan Program (SDPP) - Residential	23,326	205.3	233.3	23,745	192.3	233.9	23,693	180.6	233.3	23,528	201.0	228.6	228,618	0.0	228.6	2,169,565
Sub-Total	29,699	948	918	29,429	899	913	29,294	766	913	29,248	610	800	29,289	531	878	
Load-Modifying Demand Response Programs																
Critical Peak Pricing (CPP)	3,296	26.4	23.6	3,239	26.2	23.2	3,208	25.7	23.0	3,235	9.1	23.1	3,243	8.4	23.2	4,921,656
Optional Binding Mandatory Curtailment (OBMAC)	10	15.1	15.2	10	15.3	15.2	10	14.7	15.2	10	15.0	15.2	10	13.5	15.2	N/A
Real Time Pricing (RTP)	342	1.5	1.4	343	11.8	19.6	1.86	1.5	18.0	1.4	0.2	0.3	119	0.2	0.3	614,196
Scheduled Load Reduction Program (SLRP)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	22,008
Sub-Total	3,448	43	40	3,392	53	51	3,354	39	42	3,254	24	39	3,272	22	39	
Total All Programs	29,707	990.8	957.8	29,721	952.2	964.3	29,648	805.0	955.0	29,502	634.3	839	29,561	553.2	917.2	

	July		August		September		October		November		December		Eligible Accounts as of Jan 1, 2018			
	Service Accounts	Ex Ante Estimated MW (2)	Ex Post Estimated MW (3)	Service Accounts	Ex Ante Estimated MW (2)	Ex Post Estimated MW (3)	Service Accounts	Ex Ante Estimated MW (2)	Ex Post Estimated MW (3)	Service Accounts	Ex Ante Estimated MW (2)	Ex Post Estimated MW (3)				
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Base Interruptible Program (BIP) 15 Minute Option	49	174.2	156.2	49	168.9	156.2	49	150.2	156.2	48	154.0	153.0	50	145.7	159.4	11,457
Base Interruptible Program (BIP) 30 Minute Option	499	456.4	431.6	499	467.1	431.6	497	460.6	429.9	496	462.4	429.0	465	358.7	402.2	11,457
Capacity Bidding Program (CBP) Day/Ahead	66	4.5	5.1	59	4.0	4.5	30	2.1	2.3	11	0.5	0.8	0	0.0	0.0	64,870
Capacity Bidding Program (CBP) Day/Of	279	5.1	5.9	284	5.2	6.0	242	4.4	5.1	58	1.1	1.2	54	1.0	1.1	64,870
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Sub-Total	29,699	948	918	29,429	899	913	29,294	766	913	29,248	610	800	29,289	531	878	
Load-Modifying Demand Response Programs																
Critical Peak Pricing (CPP)	3,296	26.4	23.6	3,239	26.2	23.2	3,208	25.7	23.0	3,235	9.1	23.1	3,243	8.4	23.2	4,921,656
Optional Binding Mandatory Curtailment (OBMAC)	10	15.1	15.2	10	15.3	15.2	10	14.7	15.2	10	15.0	15.2	10	13.5	15.2	N/A
Real Time Pricing (RTP)	342	1.5	1.4	343	11.8	19.6	1.86	1.5	18.0	1.4	0.2	0.3	119	0.2	0.3	614,196
Scheduled Load Reduction Program (SLRP)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	22,008
Sub-Total	3,448	43	40	3,392	53	51	3,354	39	42	3,254	24	39	3,272	22	39	
Total All Programs	29,707	990.8	957.8	29,721	952.2	964.3	29,648	805.0	955.0	29,502	634.3	839	29,561	553.2	917.2	

Notes:
 (1) Customers should consider caution in interpreting or using the estimated MW values found in this report to either the ex ante or ex ante columns. Ex post estimates reflect historic events that have taken place during specific time periods and actual weather conditions. Ex ante forecasts account for variables not included in the ex post estimates such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects, etc. An ex ante forecast reflects forecast impact estimates that would occur between 1pm and 5pm during a specific DR program's operating season, based on 1-hr-2 (normal weather conditions). The ex ante and ex post load impacts presented in this report are based on the OUS annual April 1st Compliance Filings pursuant to Decision D.08-04-050. SCE provides reports to various other agencies (CAISO, FERC, NERC, etc.) which may differ from the load impact estimates in this report but are still based on the June 1st Compliance Filing. The differences are attributed to the use of average values over specific load impact hours and other factors.

(2) Ex Ante Estimated MW = The monthly ex ante average load impact per customer, (reported in the annual April 1st DR Load Impact Studies filed in compliance with D. 08-04-050. Ordering Paragraph 4), multiplied by the number of currently enrolled service accounts for the reporting month. The ex ante average load impact is the average hourly load impact for an event that would occur from 1-6pm on the system peak day of the month, with the exception of CPP where the average hourly load impacts from 2-6pm are used. Monthly ex ante estimates are indicated only for programs which can be called for events that reporting month. For programs that are not available that month or do not have a positive load impact, a value of zero is reported. SDP Residential is available year-round, however, due to no events being called during certain months in previous years, no ex ante data is available.

(3) Ex Post Estimated MW = The monthly ex post average load impact per customer, (reported in the annual April 1st DR Load Impact Studies filed in compliance with D. 08-04-050. Ordering Paragraph 4), multiplied by the number of currently enrolled service accounts for the reporting month. The ex ante average load impact is the average hourly load impact for an customer for those customers that may have participated in an event(s) between 1-6pm on event days in the preceding year when or if events occurred. Ex post OBMAC load impacts are based on program year 2008.

(4) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Save Power Days+", "Save Power Day Incentive Plus", or "PDR-ET-DC".

(5) Load Impacts are not available for the SLRP, therefore MW are estimated based on the hour of peak scheduled load reduction multiplied by the number of currently enrolled accounts for the reporting month.

Table 1-1A
Average Load Impact kW / Service Accounts
2018

Program	Average Ex Post Load Impact kW / Service Accounts ⁽¹⁾												Estimated Eligible Accounts as of Jan 1, 2018	Eligibility Criteria	
	January	February	March	April	May	June	July	August	September	October	November	December			
Supply-Side Demand Response Programs															
Agricultural & Pumping, Interruptible (API)	29.0	29.0	29.0	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	13,636	All customers > 37kW or connected load of 50 horsepower or greater on a TOU Ag & Pump rate
Base Interruptible Program (BIP) 15 Minute Option	2,890.0	2,849.0	2,849.0	3,188.0	3,188.0	3,188.0	3,188.0	3,188.0	3,188.0	3,188.0	3,188.0	3,188.0	3,188.0	11,457	All C & I customers > 200kW
Base Interruptible Program (BIP) 30 Minute Option	864.0	864.0	864.0	865.0	865.0	865.0	865.0	865.0	865.0	865.0	865.0	865.0	865.0	11,457	All C & I customers > 200kW
Capacity Bidding Program (CBP) Day Ahead	52.6	52.6	52.6	76.9	76.9	76.9	76.9	76.9	76.9	76.9	76.9	76.9	76.9	643,870	All non-residential customers with an IDR or Smart Connect Meter (excluding non-residential customers under any streetlight, area lighting, traffic control or wireless technology rate)
Capacity Bidding Program (CBP) Day Of	22.7	22.7	22.7	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	643,870	All non-residential customers with an IDR or Smart Connect Meter (excluding non-residential customers under any streetlight, area lighting, traffic control or wireless technology rate)
Smart Energy Program (SEP)	0.1	0.1	0.1	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	1,800,000	All bundled service residential customers with Smart Meters excluding those on rates DM, DMS-1, DMS-2, DMS-3, D-S, SPP, DRAM, CPP, any type of Medical Baseline Allocation.
Summer Discount Plan Program (SDP) - Commercial	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	474,473	All commercial customers with central air conditioning, excluding those on CBP, and BIP
Summer Discount Plan Program (SDP) - Residential	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	2,169,953	All residential customers with Smart Meters excluding those on rates DM, DMS-1, DMS-2, DMS-3, D-S, and SPP/PTR/ETOC
Load-Modifying Demand Response Programs															
Critical Peak Pricing (CPP)	13.5	13.5	13.5	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	4,921,656	All bundled service customers with an IDR or Smart Connect Meter
Optional Bidding Resiliency Curtailment (OBMC)	1,577.0	1,577.0	1,577.0	1,577.0	1,577.0	1,577.0	1,577.0	1,577.0	1,577.0	1,577.0	1,577.0	1,577.0	1,577.0	N/A	All non-residential customers who can reduce circuit load by 25% (5)
Real Time Pricing (RTP)	31.1	30.7	30.7	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	614,356	All non-residential customers who can reduce circuit load by 25% (5)
Scheduled Load Reduction Program (SLRP)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	22,028	All non-residential customers with service customers >100kW

Notes:
 (1) Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over actual event hours during the 1-6pm window for the preceding year if events occurred omitting 0 and negative load values if program was available, but not dispatched. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the Average Ex Post Load Impact per customer service account remains constant across all months. Ex Post for OBMC Load Impacts are based on reports filed in 2018 and all remaining ex post values are from the DR Load Impact Studies annual compliance filing on April 1, 2017 (PY2016) for Jan-Mar, April 1, 2018 (PY2017) for Apr-Dec.
 (2) CBP Day Ahead Ex Post value is based on a weighted average of Day Ahead 1-4 Hour and Day Ahead 4-8 Hour Load Impact values.
 (3) Smart Energy Program (SEP) formerly known as Save Power Days; Save Power Day Incentive Plus or PTR/ETOC.

Program	Average Ex Ante Load Impact kW / Service Accounts ⁽⁴⁾												Estimated Eligible Accounts as of Jan 1, 2018	Eligibility Criteria	
	January	February	March	April	May	June	July	August	September	October	November	December			
Supply-Side Demand Response Programs															
Agricultural & Pumping, Interruptible (API)	18.5	21.5	26.5	28.4	33.6	35.4	38.2	35.2	32.1	30.9	18.9	16.7	16.7	13,636	All customers > 37kW or connected load of 50 horsepower or greater on a TOU Ag & Pump rate
Base Interruptible Program (BIP) 15 Minute Option	2,130.3	2,243.7	2,430.6	3,078.4	3,282.8	3,510.7	3,555.0	3,446.1	3,482.7	3,064.5	3,207.9	2,913.9	2,913.9	11,457	All C & I customers > 200kW
Base Interruptible Program (BIP) 30 Minute Option	834.3	841.3	833.3	859.8	845.4	922.1	914.6	936.1	926.7	851.5	811.3	771.5	771.5	11,457	All C & I customers > 200kW
Capacity Bidding Program (CBP) Day Ahead	37.1	38.3	37.1	46.1	45.0	68.5	68.5	68.5	68.5	68.9	45.0	45.0	45.0	643,870	All non-residential customers with an IDR or Smart Connect Meter (excluding non-residential customers under any streetlight, area lighting, traffic control or wireless technology rate)
Capacity Bidding Program (CBP) Day Of	29.5	30.6	29.7	22.3	19.6	18.5	18.5	18.5	18.4	18.3	19.4	19.4	19.4	643,870	All non-residential customers with an IDR or Smart Connect Meter (excluding non-residential customers under any streetlight, area lighting, traffic control or wireless technology rate)
Smart Energy Program (SEP)	0.0	0.0	0.0	0.4	0.5	0.5	0.7	0.7	0.6	0.5	0.0	0.0	0.0	1,800,000	All bundled service residential customers with Smart Meters excluding those on rates DM, DMS-1, DMS-2, DMS-3, D-S, SPP, DRAM, CPP, any type of Medical Baseline Allocation.
Summer Discount Plan Program (SDP) - Commercial	0.9	1.0	1.0	1.8	2.0	2.2	2.7	2.9	2.9	2.1	1.0	1.0	1.0	474,473	All commercial customers with central air conditioning, excluding those on CBP, and BIP
Summer Discount Plan Program (SDP) - Residential	0.0	0.0	0.0	0.3	0.4	0.6	0.9	0.8	0.8	0.4	0.1	0.0	0.0	2,169,953	All residential customers with Smart Meters excluding those on rates DM, DMS-1, DMS-2, DMS-3, D-S, and SPP/PTR/ETOC
Load-Modifying Demand Response Programs															
Critical Peak Pricing (CPP)	4.0	4.0	3.9	7.2	7.4	7.7	8.0	8.1	8.0	7.6	3.8	2.6	2.6	4,921,656	All bundled service customers with an IDR or Smart Connect Meter
Optional Bidding Resiliency Curtailment (OBMC)	1,596.9	1,598.4	1,601.1	1,555.4	1,609.8	1,524.3	1,516.6	1,523.1	1,469.2	1,450.0	1,495.3	1,448.1	1,448.1	N/A	All non-residential customers who can reduce circuit load by 25% (5)
Real Time Pricing (RTP)	31.0	31.0	31.0	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	614,356	All non-residential customers who can reduce circuit load by 25% (5)
Scheduled Load Reduction Program (SLRP)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	22,028	All non-residential customers with service customers >100kW

Notes:
 (4) Average Ex Ante Load Impact kW / Customer = Average kW / Customer, under CASO 1-in-2 weather conditions, of an event that would occur from 1-6pm on the system peak day of the month, as reported in the DR Load Impact Studies annual compliance filing on April 1, 2017 (PY2016) for Jan-Mar, April 1, 2018 (PY2017) for Apr-Dec.
 (5) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days". "Save Power Day Incentive Plus", or "PTR/ETOC".
 (6) The accounts eligible to participate in OBMC are not available because the number of customers who can reduce 15% of their entire circuit load during every rotating outage cannot be reasonably estimated.

Table C-1B
SCE TA/TI and Auto DR Program Subscription Statistics
2009 - 2011

Southern California Edison
Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2009-2011

	January			February			March			April			May			June						
	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW		
Supply-Side Demand Response Programs																						
Peak Shaving (PS)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Peak Interruptible (PI)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Capacity Bidding Program (CBP)	21.7	4.4	4.4	26.1	7.4	4.3	11.7	15.9	11.6	4.3	15.9	15.9	11.6	4.3	15.9	15.9	11.6	4.3	15.9	15.9	11.6	4.3
Summer Discount Plan Program (SDPP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub-Total	21.7	4.4	4.4	26.1	7.4	4.3	11.7	15.9	11.6	4.3	15.9	15.9	11.6	4.3	15.9	15.9	11.6	4.3	15.9	15.9	11.6	4.3
Load-Modifying Demand Response Programs																						
Critical Peak Pricing (CPP)	5.0	0.3	0.3	5.3	5.0	0.3	5.3	5.3	5.0	0.3	5.3	5.3	4.7	0.3	5.0	5.0	4.7	0.3	5.0	5.0	4.7	0.3
Optional Binding Curtailment (OBCM)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Optional Binding Curtailment (OBCM)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Real Time Pricing (RTP)	22.7	0.0	0.0	22.7	22.7	0.0	22.7	22.7	22.7	0.0	22.7	22.7	22.7	0.0	22.7	22.7	22.7	0.0	22.7	22.7	22.7	0.0
Scheduled Load Reduction Program (SLRP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub-Total	27.7	0.3	0.3	28.0	27.7	0.3	28.0	28.0	27.7	0.3	28.0	27.7	27.4	0.3	27.7	27.7	27.4	0.3	27.7	27.7	27.4	0.3
Total Technology MW	49.3	4.7	4.7	54.0	35.0	4.7	39.7	43.6	39.3	4.7	43.9	48.6	39.0	4.7	43.6	48.6	39.0	4.7	43.6	48.6	39.0	4.7

General Program	July	August	September	October	November	December
MW funded by TA Program	162.1	162.1	162.1	162.1	162.1	162.1
MW funded by Auto DR or TI but not enrolled in a Supply-Side or Load-Modifying DR Program	100.4	114.2	110.2	110.5	110.5	110.3
Total	162.1	162.1	162.1	162.1	162.1	162.1

	July			August			September			October			November			December						
	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW		
Supply-Side Demand Response Programs																						
Agricultural & Pumping Interruptible (API)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Base Interruptible Program (BIP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Capacity Bidding Program (CBP)	11.6	4.3	4.3	15.9	11.6	4.3	15.9	15.9	11.6	4.3	15.9	15.9	11.6	4.3	15.9	15.9	11.2	4.2	15.4	15.4	11.2	4.2
Summer Discount Plan Program (SDPP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub-Total	11.6	4.3	4.3	15.9	11.6	4.3	15.9	15.9	11.6	4.3	15.9	15.9	11.6	4.3	15.9	15.9	11.2	4.2	15.4	15.4	11.2	4.2
Load-Modifying Demand Response Programs																						
Critical Peak Pricing (CPP)	4.7	0.3	0.3	5.0	4.7	0.3	5.0	5.0	4.7	0.3	5.0	5.0	4.7	0.3	5.0	5.0	4.7	0.3	5.0	5.0	4.7	0.3
Optional Binding Curtailment (OBCM)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Optional Binding Curtailment (OBCM)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Real Time Pricing (RTP)	22.7	0.0	0.0	22.7	22.7	0.0	22.7	22.7	22.7	0.0	22.7	22.7	22.7	0.0	22.7	22.7	22.7	0.0	22.7	22.7	22.7	0.0
Scheduled Load Reduction Program (SLRP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub-Total	27.4	0.3	0.3	27.7	27.4	0.3	27.7	27.7	27.4	0.3	27.7	27.7	27.4	0.3	27.7	27.7	27.4	0.3	27.7	27.7	27.4	0.3
Total Technology MW	39.0	4.7	4.7	48.6	39.0	4.7	43.6	48.6	39.0	4.6	43.5	48.6	39.0	4.6	43.5	48.6	38.5	4.5	43.1	48.1	38.5	4.5

General Program	July	August	September	October	November	December
MW funded by TA Program	162.1	162.1	162.1	162.1	162.1	162.1
MW funded by Auto DR or TI but not enrolled in a Supply-Side or Load-Modifying DR Program	112.9	112.9	112.9	113.0	113.0	113.4
Total	162.1	162.1	162.1	162.1	162.1	162.1

Notes:
Actively reflects projects initiated in 2009-2011.
Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

Represents identified MW for service accounts from completed TA.
Represents verified MW for service accounts that participated in Auto DR.
Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR.
*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).
**Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.
Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.
Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.

Table I-1B
SCE TA/TI and Auto DR Program Subscription Statistics
2012 - 2014

Southern California Edison
Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

	January			February			March			April			May			June		
	TA Identified MW	Auto DR Verified MW	TI Verified Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified Total Technology MW
Supply-Side Demand Response Programs																		
Agricultural & Pumping Interruptible (API)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Base Interruptible Program (BIP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Capacity Bidding Program (CBP)	12.0	0.0	12.0	5.3	0.0	5.3	5.3	0.0	5.3	5.3	0.0	5.3	5.3	0.0	5.3	5.3	0.0	5.3
Summer Discount Plan Program (SDPP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub-Total	12.0	0.0	12.0	5.3	0.0	5.3	5.3	0.0	5.3	5.3	0.0	5.3	5.3	0.0	5.3	5.3	0.0	5.3
Load-Modifying Demand Response Programs																		
Critical Peak Pricing (CPP)	4.1	0.0	4.1	4.1	0.0	4.1	3.9	0.0	3.9	3.9	0.0	3.9	3.9	0.0	3.9	3.9	0.0	3.9
Optional Binding Mandatory Curtailment (OBMAC)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Real Time Pricing (RTP)	3.0	0.0	3.0	3.0	0.0	3.0	3.0	0.0	3.0	3.0	0.0	3.0	3.0	0.0	3.0	3.0	0.0	3.0
Scheduled Load Reduction Program (SLRP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub-Total	7.1	0.0	7.1	7.1	0.0	7.1	7.0	0.0	7.0	7.0	0.0	7.0	7.0	0.0	7.0	7.0	0.0	7.0
Total Technology/MW	19.2	0.0	19.2	12.4	0.0	12.4	12.3	0.0	12.3	12.2	0.0	12.2	12.2	0.0	12.2	13.1	0.0	13.1

General Program	July			August			September			October			November			December		
	TA Identified MW	Auto DR Verified MW	TI Verified Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified Total Technology MW
MW funded by TA Program	3.7			3.7			3.7			3.7			3.7			3.7		
MW funded by Auto-DR or TI but not enrolled in a Supply-Side or Load-Modifying DR Program	53.5			60.1			60.2			59.2			59.2			58.3		
Total	3.7		53.5	3.7		60.1	3.7		60.2	3.7		59.2	3.7		59.2	3.7		58.3

	July			August			September			October			November			December		
	TA Identified MW	Auto DR Verified MW	TI Verified Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified Total Technology MW
Supply-Side Demand Response Programs																		
Agricultural & Pumping Interruptible (API)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Base Interruptible Program (BIP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Capacity Bidding Program (CBP)	6.1	0.0	6.1	6.1	0.0	6.1	6.0	0.0	6.0	6.0	0.0	6.0	6.0	0.0	6.0	5.1	0.0	5.1
Summer Discount Plan Program (SDPP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub-Total	6.1	0.0	6.1	6.1	0.0	6.1	6.0	0.0	6.0	6.0	0.0	6.0	6.0	0.0	6.0	5.1	0.0	5.1
Load-Modifying Demand Response Programs																		
Critical Peak Pricing (CPP)	3.9	0.0	3.9	3.9	0.0	3.9	3.8	0.0	3.8	3.8	0.0	3.8	3.8	0.0	3.8	3.6	0.0	3.6
Optional Binding Mandatory Curtailment (OBMAC)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Real Time Pricing (RTP)	3.0	0.0	3.0	3.0	0.0	3.0	3.0	0.0	3.0	3.0	0.0	3.0	3.0	0.0	3.0	3.0	0.0	3.0
Scheduled Load Reduction Program (SLRP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub-Total	7.0	0.0	7.0	7.0	0.0	7.0	6.8	0.0	6.8	6.8	0.0	6.8	6.8	0.0	6.8	6.6	0.0	6.6
Total Technology/MW	13.1	0.0	13.1	13.1	0.0	13.1	12.9	0.0	12.9	12.9	0.0	12.9	13.7	0.0	13.7	11.6	0.0	11.6

General Program	July			August			September			October			November			December		
	TA Identified MW	Auto DR Verified MW	TI Verified Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified Total Technology MW
MW funded by TA Program	3.7			3.7			3.7			3.7			3.7			3.7		
MW funded by Auto-DR or TI but not enrolled in a Supply-Side or Load-Modifying DR Program	62.3			62.3			62.5			62.5			63.6			63.7		
Total	3.7		62.3	3.7		62.3	3.7		62.5	3.7		62.5	3.7		63.6	3.7		63.7

Notes:
 Activity reflects projects initiated in 2012-2014
 Customer counts reported on this page are not included from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.
 Represents identified MW for service accounts from completed TA.
 Represents verified/tailed MW for service accounts that participated in Auto DR.
 Represents verified MW for service accounts that participated in DR (i.e. must be enrolled in DR) and not in AutoDR. MW reported here not necessarily amount enrolled in DR.
 *A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).
 **Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.
 Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.
 Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.

Table 1.18
SCE TA/TI and Auto DR Program Subscription Statistics
2015 - 2016

Southern California Edison
Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

	January			February			March			April			May			June		
	TA Identified MW	AutoDR Verified MW	Total Technology MW	TA Identified MW	AutoDR Verified MW	Total Technology MW	TA Identified MW	AutoDR Verified MW	Total Technology MW	TA Identified MW	AutoDR Verified MW	Total Technology MW	TA Identified MW	AutoDR Verified MW	Total Technology MW	TA Identified MW	AutoDR Verified MW	Total Technology MW
Supply-Side Demand Response Programs																		
Agricultural & Pumping Interruptible (API)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Base Interruptible Program (BIP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Capacity Bidding Program (CBP)	1.2	0.0	1.2	1.2	0.0	1.2	1.2	0.0	1.2	1.2	0.0	1.2	1.2	0.0	1.2	1.2	0.0	1.2
Summer Discount Plan Program (SDP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub-Total	1.2	0.0	1.2	1.2	0.0	1.2	1.2	0.0	1.2	1.2	0.0	1.2	1.2	0.0	1.2	1.2	0.0	1.2
Load-Modifying Demand Response Programs																		
Critical Peak Pricing (CPP)	0.4	0.0	0.4	0.4	0.0	0.4	0.4	0.0	0.4	0.4	0.0	0.4	0.4	0.0	0.4	0.4	0.0	0.4
Optional Bidding Mandatory Curtailment (OBMAC)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Real Time Pricing (RTP)	0.7	0.0	0.7	0.7	0.0	0.7	0.7	0.0	0.7	0.7	0.0	0.7	0.7	0.0	0.7	0.7	0.0	0.7
Scheduled Load Reduction Program (SLRP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub-Total	1.0	0.0	1.0	1.0	0.0	1.0	1.0	0.0	1.0	1.0	0.0	1.0	1.0	0.0	1.0	1.0	0.0	1.0
Total Technology/MW	2.2	0.0	2.2	2.2	0.0	2.2	2.2	0.0	2.2	2.2	0.0	2.2	2.2	0.0	2.2	2.2	0.0	2.2
General Program																		
MW funded by TA Program	0.0			0.0			0.0			0.0			0.0			0.0		
MW funded by Auto DR or TI but not enrolled in a Supply-Side or Load-Modifying DR Program	5.8			5.8			6.4			6.4			6.4			6.4		
Total	0.0	5.8	5.8	0.0	5.8	5.8	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4

	July			August			September			October			November			December		
	TA Identified MW	AutoDR Verified MW	Total Technology MW	TA Identified MW	AutoDR Verified MW	Total Technology MW	TA Identified MW	AutoDR Verified MW	Total Technology MW	TA Identified MW	AutoDR Verified MW	Total Technology MW	TA Identified MW	AutoDR Verified MW	Total Technology MW	TA Identified MW	AutoDR Verified MW	Total Technology MW
Supply-Side Demand Response Programs																		
Agricultural & Pumping Interruptible (API)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Base Interruptible Program (BIP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Capacity Bidding Program (CBP)	1.2	0.0	1.2	1.2	0.0	1.2	1.5	0.0	1.5	1.5	0.0	1.5	1.5	0.0	1.5	1.5	0.0	1.5
Summer Discount Plan Program (SDP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub-Total	1.2	0.0	1.2	1.2	0.0	1.2	1.5	0.0	1.5	1.5	0.0	1.5	1.5	0.0	1.5	1.5	0.0	1.5
Load-Modifying Demand Response Programs																		
Critical Peak Pricing (CPP)	0.4	0.0	0.4	0.4	0.0	0.4	0.4	0.0	0.4	0.4	0.0	0.4	0.4	0.0	0.4	0.4	0.0	0.4
Optional Bidding Mandatory Curtailment (OBMAC)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Real Time Pricing (RTP)	0.7	0.0	0.7	0.7	0.0	0.7	0.7	0.0	0.7	0.7	0.0	0.7	0.7	0.0	0.7	0.7	0.0	0.7
Scheduled Load Reduction Program (SLRP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub-Total	1.0	0.0	1.0	1.0	0.0	1.0	1.0	0.0	1.0	1.0	0.0	1.0	1.0	0.0	1.0	1.0	0.0	1.0
Total Technology/MW	2.2	0.0	2.2	2.2	0.0	2.2	2.5	0.0	2.5	2.5	0.0	2.5	2.5	0.0	2.5	2.5	0.0	2.5
General Program																		
MW funded by TA Program	0.0			0.0			0.0			0.0			0.0			0.0		
MW funded by Auto DR or TI but not enrolled in a Supply-Side or Load-Modifying DR Program	6.5			6.5			6.2			6.2			6.2			6.2		
Total	0.0	6.5	6.5	0.0	6.5	6.5	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2

Notes:
Activity reflects projects initiated in 2015-2016
Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

Represents identified MW for service accounts from completed TA.
Represents verified/teated MW for service accounts that participated in Auto DR.
Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR.
*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).
*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.
Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.
Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.

Table L-1B
SCE TA/TI and Auto DR Program Subscription Statistics
2017

Southern California Edison
Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2017	January			February			March			April			May			June		
	TA Identified MW	Auto DR Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	Total Technology MW
Supply-Side Demand Response Programs																		
Agricultural & Pumping Interruptible (API)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Base Interruptible Program (BIP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Capacity Bidding Program (CBP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Summer Discount Plan Program (SDPP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub-Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Load-Modifying Demand Response Programs																		
Critical Peak Pricing (CPP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Optional Binding Mandatory Curtailment (OBMC)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Real Time Pricing (RTP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Scheduled Load Reduction Program (SLRP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub-Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Technology MW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
General Program																		
MW funded by TA Program	0.0			0.0			0.0			0.0			0.0			0.0		
MW funded by Auto DR or TI but not enrolled in a Supply-Side or Load-Modifying DR Program	0.0			0.0			0.0			0.0			0.0			0.0		
Total	0.0			0.0			0.0			0.0			0.0			0.0		

2017	July			August			September			October			November			December		
	TA Identified MW	Auto DR Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	Total Technology MW
Supply-Side Demand Response Programs																		
Agricultural & Pumping Interruptible (API)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Base Interruptible Program (BIP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Capacity Bidding Program (CBP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Summer Discount Plan Program (SDPP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub-Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Load-Modifying Demand Response Programs																		
Critical Peak Pricing (CPP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Optional Binding Mandatory Curtailment (OBMC)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Real Time Pricing (RTP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Scheduled Load Reduction Program (SLRP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub-Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Technology MW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
General Program																		
MW funded by TA Program	0.0			0.0			0.0			0.0			0.0			0.0		
MW funded by Auto DR or TI but not enrolled in a Supply-Side or Load-Modifying DR Program	0.0			0.0			0.0			0.0			0.0			0.0		
Total	0.0			0.0			0.0			0.0			0.0			0.0		

Notes:
Activity reflects projects initiated in 2017
Customer accounts reported on this page are not directly related to MW reported in the Program MW tab.

TA Identified MW
AutoDR Verified MW
TI Verified MW

Total Technology MW
General Program
MW funded by TA Program
MW funded by Auto DR or TI but not enrolled in a Supply-Side or Load-Modifying DR Program

Notes:
Activity reflects projects initiated in 2017
Customer accounts reported on this page are not directly related to MW reported in the Program MW tab.

TA Identified MW
AutoDR Verified MW
TI Verified MW

Total Technology MW
General Program
MW funded by TA Program
MW funded by Auto DR or TI but not enrolled in a Supply-Side or Load-Modifying DR Program

Table L-1B
SCE TA/TI and Auto DR Program Subscription Statistics
2018

2018	January				February				March				April				May				June			
	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW
Supply-Side Demand Response Programs	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Agricultural & Pumping Interruptible (API)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Base Interruptible Program (BIP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Capacity Bidding Program (CBP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Summer Discount Plan Program (SDPP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub-Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Load-Modifying Demand Response Programs	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Critical Peak Pricing (CPP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Optional Binding/Mandatory Curtailment (OB/MC)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Real Time Pricing (RTP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Scheduled Load Reduction Program (SLRP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub-Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Technology MW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
General Program	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW funded by TA Program	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW funded by Auto-DR or TI but not enrolled in a Supply-Side or Load-Modifying DR Program	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

2018	July				August				September				October				November				December			
	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW
Supply-Side Demand Response Programs	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Agricultural & Pumping Interruptible (API)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Base Interruptible Program (BIP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Capacity Bidding Program (CBP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Summer Discount Plan Program (SDPP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub-Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Load-Modifying Demand Response Programs	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Critical Peak Pricing (CPP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Optional Binding/Mandatory Curtailment (OB/MC)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Real Time Pricing (RTP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Scheduled Load Reduction Program (SLRP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub-Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Technology MW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
General Program	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW funded by TA Program	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MW funded by Auto-DR or TI but not enrolled in a Supply-Side or Load-Modifying DR Program	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Notes:
Activity reflects projects initiated in 2018
Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

TA Identified MW
AutoDR Verified MW
TI Verified MW

Total Technology MW
General Program category

Represents identified MW for service accounts from completed TA.
Represents verified/forecast MW for service accounts that participated in Auto DR.
Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR.
*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).
*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.
Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.
Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.

Table 1-2
SCE Demand Response Programs and Activities
Expenditures and Funding
2018

Cost Item	2018 Expenditures (1)												Program-to-Date Total Expenditures 2018-2022	5-Year Funding 2018-2022	Funds/HT Adjustments	Percent Funding		
	January	February	March	April	May	June	July	August	September	October	November	December					Year-to-Date 2018 Expenditures	Year-to-Date 2018 Incentives (2)
Category 1: Supply Side Demand Response Programs																		
Agricultural & Propane Interchangeable (AHI)	\$25,804	\$22,923	\$26,360	\$22,671	\$19,911	\$134,366	\$89,214	\$3,234	\$27,790	\$22,219	\$11,392	\$880,983	\$5,609,001	\$1,000,385	\$35,341,929	\$15,419,529	17%	
Base Interchangeable Program (BIP)	\$15,907	\$13,407	\$13,512	\$11,632	\$15,704	\$15,663	\$11,379	\$16,034	\$16,213	\$16,213	\$16,213	\$168,179	\$76,507,116	\$7,672,295	\$7,672,295	\$7,672,295	22%	
Capacity Bidding Program (CBP)	\$11,398	\$11,258	\$12,384	\$12,642	\$13,897	\$10,031	\$8,632	\$10,277	\$7,020	\$6,257	\$8,824	\$12,179	\$460,183	\$481,931	\$15,039,005	\$15,039,005	4%	
Smart Energy Program (SEP) (3)	\$261,853	\$199,288	\$185,678	\$142,072	\$246,162	\$102,602	\$246,820	\$22,025	\$23,824	\$22,255	(\$713,908)	\$884,172	\$1,945,546	\$2,789,718	\$20,431,092	\$20,431,092	14%	
Summer Discount Plan Program (SDPP)	\$85,525	\$115,066	\$185,709	\$216,954	\$246,000	\$488,981	\$450,794	\$591,026	\$486,995	\$351,961	\$229,808	\$3,979,643	\$47,294,751	\$51,052,414	\$51,052,414	\$51,052,414	23%	
Category 1 Total	\$400,487	\$381,942	\$489,644	\$405,956	\$641,674	\$751,199	\$587,081	\$827,273	\$586,295	\$296,792	(\$37,486)	\$3,979,643	\$11,876,997	\$13,149,743	\$68,834,115	\$68,834,115	21%	
Category 2: Load Modifying Demand Response Programs																		
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Rotating Outages	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Scheduled Load Restriction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Category 2 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Category 3: Demand Response Auction Mechanism (DRAM) and Direct Participation Electric Rule 24																		
Demand Response Auction Mechanism (DRAM) (4)	\$143,380	\$146,620	\$210,626	\$214,898	\$298,373	\$474,881	\$317,030	\$622,313	\$368,027	\$63,754	\$604,356	\$3,432,765	\$3,432,765	\$6,000,000	\$6,000,000	\$6,000,000	57%	
Electric Rule 24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	57%
Category 3 Total	\$143,380	\$146,620	\$210,626	\$214,898	\$298,373	\$474,881	\$317,030	\$622,313	\$368,027	\$63,754	\$604,356	\$3,432,765	\$3,432,765	\$6,000,000	\$6,000,000	\$6,000,000	57%	
Category 4: Emerging Markets & Technology																		
Emerging Markets and Technology	\$39,974	\$100,589	\$84,824	\$74,456	\$150,085	\$88,297	\$150,801	\$133,040	\$78,067	\$218,677	\$125,483	\$1,048,202	\$2,301,711	\$4,301,711	\$4,301,711	\$4,301,711	16%	
Technology Incentive Program (AutoDR-TI)	\$71,353	\$76,803	\$50,274	\$91,115	\$118,277	\$136,034	\$265,459	\$183,757	\$1,093,698	\$241,448	\$94,552	\$1,181,255	\$3,806,826	\$4,639,325	\$4,639,325	\$4,639,325	9%	
Category 4 Total	\$111,328	\$177,392	\$135,098	\$165,571	\$268,362	\$324,324	\$416,660	\$481,796	\$1,171,764	\$460,125	\$220,035	\$2,229,675	\$6,110,537	\$8,941,036	\$8,941,036	\$8,941,036	10%	
Category 5: Pilots																		
Charge Back Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Charge Back Pilot	\$6,122	\$6,246	\$7,137	\$5,091	\$6,066	\$14,837	\$11,853	\$7,074	\$10,112	\$13,443	\$8,965	\$113,769	\$113,769	\$113,769	\$113,769	\$113,769	95%	
Constrained Load Capacity Planning Areas & Disadvantaged Communities Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Category 5 Total	\$6,122	\$6,246	\$7,137	\$5,091	\$6,066	\$14,837	\$11,853	\$7,074	\$10,112	\$13,443	\$8,965	\$113,769	\$113,769	\$113,769	\$113,769	\$113,769	95%	
Category 6: Marketing, Education, and Outreach (MEO) (5)																		
Other Local Marketing	\$4,825	\$10,661	\$74,652	\$71,257	\$639,974	\$325,256	\$2,606,262	\$29,246	\$75,710	\$7,817	\$78,049	\$307,083	\$1,850,892	\$1,850,892	\$1,850,892	\$1,798,101	\$1,798,101	13%
Statewide MEO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	12%
Category 6 Total	\$4,825	\$10,661	\$74,652	\$71,257	\$639,974	\$325,256	\$2,606,262	\$29,246	\$75,710	\$7,817	\$78,049	\$307,083	\$1,850,892	\$1,850,892	\$1,850,892	\$1,798,101	\$1,798,101	12%
Category 7: Portfolio Support (Includes EMRV, System Support, and Notifications)																		
DR Potential Study	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
DR Potential Study	\$166,272	\$21,145	\$51,215	\$43,409	\$56,915	\$70,384	\$115,130	\$21,315	\$49,386	\$136,462	\$27,220	\$3,948,821	\$3,848,821	\$3,848,821	\$3,848,821	\$3,848,821	0%	
Evolution, Measurement & Verification (EM&V)	\$15,232	\$17,143	\$20,804	\$19,026	\$15,546	\$27,783	\$20,918	\$20,915	\$18,751	\$19,518	\$27,617	\$34,536	\$34,536	\$34,536	\$34,536	\$34,536	17%	
Category 7 Total	\$182,454	\$48,438	\$72,023	\$62,434	\$72,461	\$98,167	\$136,048	\$42,230	\$68,137	\$135,981	\$249,837	\$4,203,357	\$4,203,357	\$4,203,357	\$4,203,357	\$4,203,357	18%	
Integrated Programs and Activities (6)																		
IDSM Non Residential	\$56,413	\$136,065	\$59,908	\$124,913	\$23,678	\$71,612	\$14,215	\$52,473	\$128,168	\$72,199	\$64,219	\$152,720	\$1,056,382	\$1,056,382	\$4,056,000	\$4,056,000	2%	
IDSM Residential	\$4,133	\$4,452	\$6,348	\$6,614	\$5,243	\$6,662	\$4,610	\$5,243	\$5,187	\$6,416	\$4,566	\$10,181	\$69,366	\$69,366	\$50,000,000	\$50,000,000	1%	
Integrated Programs and Activities Total	\$60,546	\$140,517	\$66,256	\$131,527	\$28,921	\$78,274	\$18,824	\$57,716	\$133,355	\$78,615	\$68,785	\$162,901	\$1,125,747	\$1,125,747	\$47,056,000	\$47,056,000	2%	
Total Incremental Cost	\$990,140	\$1,281,655	\$1,029,436	\$1,444,535	\$2,504,067	\$4,606,615	\$1,913,349	\$2,267,889	\$2,753,601	\$1,207,893	\$877,631	\$3,319,690	\$11,876,997	\$13,986,811	\$806,474,787	\$806,474,787	19%	
Auto-DR Technology Incentives (AutoDR TI) commitments outstanding as of 12/31/2018	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Permanent Load Shift (PLS) Commitments outstanding as of 12/31/2018	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$

Notes:
 (1) Funding for DR programs and activities are approved in D.17-12-003 and recorded in SCE's Demand Response Program Balancing Account (DRPBA) unless otherwise noted.
 (2) Incentives are for programs in Category 1 only.
 (3) On July 2, 2018 SCE received approval letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Save Power Days", "Smart Energy Program", or "PIR-ET-OLC".
 (4) DRAM activities are approved in D.17-10-017 and are settled in BRBA. Expenditures represent Resource Adequacy (RA) payments to demand response providers (DRP) based on the Demonstrated Capacity for each applicable Showing (Delivery) Month, in the month that the payments were paid. Payments are calculated as the product of the Contract Price of the RA Product and Demonstrated Capacity (KW) as defined in the DRAM Purchase Agreement, Section 1.6.
 (5) Funding for Statewide MEO is based on SCE Advice Letter 3677-E and recorded to the SWMIOBA
 (6) Integrated Programs and Activities section was updated in July 2018 to align with the funding approved SCE's EE Rolling Portfolio Business Plan for 2018-2025 in D.18-05-041 and resulted in the consolidation of 11 activities to 2. In order to align with the DR program cycle defined in D.17-12-003, only funding through 2022 is included.

Table A.2
SCE Demand Response Programs and Activities
Carry-Over Expenditures and Funding
2018

Southern California Edison
Year-to-Date Program Expenditures

Cost Item	2018 Expenditures (in \$)												Year-to-Date 2018 Expenditures
	January (1)	February	March	April	May	June	July	August	September	October	November	December	
Category 1 - Reliability Programs													
Agricultural Pumping Incentive (API)	\$328	\$6,976	\$400		\$1,277		\$4	\$90	\$56				\$2,799
Base Interruptible Program (BIP)	\$725	\$2,288	\$154		\$46			\$117					\$4,888
California Demand Response Program (CDRP)													\$7,139
California Demand Response Program (CDRP) - Other													\$1,000
Rotating Outage (RO)		\$74	\$53		\$67			\$69	\$21				\$248
Scheduled Load Reduction Program (SLRP)													\$6
Category 1 Total	(\$1)	\$1,120	\$9,318	\$608	\$1,462	(\$13)	(\$13)	\$251	\$156	(\$475)	(\$240)	(\$151)	\$18,241
Category 2 - Price Responsive Programs													
AC/DCing Summer Incentive Program (SIP)	\$129,624	\$15,294			\$4,202		\$10,386		\$10,623				\$141,129
California Demand Response Program (CDRP)	\$688	\$152			\$135		\$21		\$28				\$883
Demand Bidding Program (DBP)	\$785	\$721			\$315		\$72		\$86				\$1,989
Save Power Day (SPD/PPH)	\$844,577	\$5,761			\$252,533		\$98,117		\$12,214				\$1,213,202
Category 2 Total	\$1,078,634	\$10,411	(\$780,461)	\$297,564	(\$61,268)	(\$143)	\$10,407	\$7,902	\$87,205	(\$715,644)	(\$275,448)	(\$275,448)	\$443,089
Category 3 - DR Provider/Aggregator Managed Programs													
AMP Contracts (DR Contracts) (AMC)		\$23	\$50,749		\$97		\$19	\$200,223		\$18			\$14
AMP Contracts (DR Contracts) (AMC) - Other		\$26	\$200,000		\$66		\$21	\$1,000,000		\$188,008			\$1,214,043
AMP Contracts (DR Contracts) (AMC) - Other		\$26,238	\$200,073		\$66,323		\$21	\$2,000,223		\$188,008			\$2,414,273
Category 3 Total													
Category 4 - Emerging & Enabling Technologies													
Auto DR / Technology Incentives (AutoDR-T)	\$26,483	\$52,134			\$2,081		\$1,479	\$8,091		\$41,268			\$140,447
Emerging Markets & Technologies	\$51,886	\$106,677			\$292,671		\$19,685	\$293,307		\$128,638			\$915,204
Category 4 Total	\$78,369	\$158,811	(\$529,708)	\$294,752	\$194,756	(\$174)	\$208,164	\$321,397	\$74,929	\$170,906	\$40,984	(\$31,008)	\$1,317,844
Category 5 - Pilots													
Over Generation Pilot Program	\$0	\$0	\$0	\$0	\$0	\$0	\$142,107	\$0	\$55,137	\$2,232	\$177,146		\$376,622
Category 5 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$142,107	\$0	\$55,137	\$2,232	\$177,146	\$0	\$376,622
Category 6 - Evaluation, Measurement and Verification													
DR Research Studies (DRS)	\$0	\$0	\$0	\$0	\$0	\$0	\$16,865	\$0	\$2,315	\$0	\$0	\$0	\$19,180
DR Research Studies (DRS) - Other	\$19,539	\$8	\$4	\$15	\$15,273		\$18,026		\$21	\$20	\$39,848		\$73,733
DR Research Studies (DRS) - Other	\$39,078	\$8,279	\$4,528	\$16,632	\$44,326		\$34,891		\$21,122	\$42,336	\$39,848		\$156,721
Category 6 Total	(\$9)	(\$6)	(\$4)	(\$6)	(\$6)	(\$6)	\$34,901	\$0	\$21,143	\$42,376	\$39,848	(\$0)	\$182,370
Category 7 - Marketing, Education & Outreach													
Circuit Savers Program	\$136,537	\$82,274	\$200,921		\$653,462		\$126,459	\$137,248	\$136,887	\$478,824	\$299,273		\$1,843,888
Statewide M&O	\$41,573	\$50,120			\$5,489			\$0		\$0	\$0		\$97,182
Other Local Marketing	\$178,110	\$12,151	\$49,005		\$65,011		\$12,183	\$85,268	\$80,229	\$186,887	\$99,973		\$602,675
Category 7 Total	\$355,220	\$134,545	\$249,926	(\$249,926)	\$724,962	(\$15,004)	\$140,699	\$163,517	\$164,124	\$665,798	\$399,246	(\$0)	\$1,843,888
Category 8 - DR System Support Activities													
DR System & Technology (S&T)	\$10,464	\$7,484			\$714		\$9,000	\$808	\$1,646	\$19,807	\$2,662		\$46,808
DR Rule 24	\$17,377	\$35,731	\$16,161		\$28,557		\$66,762	\$39,290	\$15,290	\$18,083	\$26,383		\$183,440
Category 8 Total	\$27,841	\$43,215	\$16,161	(\$16,161)	\$714	(\$15,004)	\$77,442	\$39,484	\$16,218	\$19,728	\$49,449	\$69,413	\$774,028
Category 9 - Integrated Programs and Activities (Including Technical Construction)													
DR Energy Leadership Partnership (ELP)	\$201	\$111			\$481		\$274	\$1,562	\$8	\$0	\$0		\$1,466
DR Institutional Partnership	\$284	\$165			\$624		\$646	\$69	\$26	\$53			\$1,682
Federal Power Reserve Partnership (FedPower)	\$0	\$0	\$0		\$171		\$14	\$1,032	\$1,294	\$493			\$3,000
IDM Continuous Energy Improvement	\$82	\$89	\$65		\$191		\$15	\$200	\$5	\$0			\$542
IDM Food Processing Pilot	\$9,169	\$7,130			\$232		\$420	\$80	\$89	\$180			\$17,921
IDM Food Processing Pilot - Other	\$0	\$0	\$0		\$0		\$0	\$0	\$0	\$0			\$0
RC Initiative	\$0	\$49	\$35		\$109		\$31	\$10	\$4	\$9			\$262
Residential New Construction Pilot	\$4,823	\$5,700			\$4,328		\$5,323	\$6,595	\$0	\$19,884			\$31,350
Statewide DSM	\$716	\$730	\$535		\$91		\$108	\$67	\$75	\$19			\$1,248
Technical Assistance (TA)	\$0	\$0	\$0		\$0		\$0	\$0	\$0	\$0			\$0
Third Party Programs	\$0	\$0	\$0		\$0		\$0	\$0	\$0	\$0			\$0
Upstream Auto-DR/WAC	\$0	\$0	\$0		\$0		\$0	\$0	\$0	\$0			\$0
Upstream Auto-DR/WAC - Other	\$0	\$0	\$0		\$0		\$0	\$0	\$0	\$0			\$0
Category 9 Total	\$12,718	\$10,653	\$42,296	(\$42,296)	\$5,618	(\$14,433)	\$1,964	\$13,418	\$1,399	\$41,266	(\$20,549)	(\$18,368)	\$139,023
Category 10 - Special Projects													
Permanent Load Shift	\$5,442	\$5,003			\$2,422		\$1,816	\$7,745	\$2,668	\$1,108			\$24,173
Category 10 Total	\$5,442	\$5,003	\$0	(\$0)	\$2,422	(\$66,564)	\$1,816	\$7,745	\$2,668	\$1,108	\$1,863	(\$0)	\$1,844,229
Total Incremental Cost	\$1,468,404	\$437,960	(\$648,948)	\$1,228,440	\$402,270	(\$1,009,815)	\$230,166	\$718,888	\$558,996	\$1,878,879	\$177,440	(\$340,848)	\$7,477,902

Auto-DR Technology Incentives (AutoDR-T) commitments outstanding as of 12/31/2018 \$ 1,991,248
 Permanent Load Shift (PLS) commitments outstanding as of 12/31/2018 \$ 3,016,300

- Notes:**
 (1) Expenses for program costs for funding cycles prior to 2018 are recorded here and are recorded in SCE Demand Response Program Balancing Account (DRPBA), unless otherwise noted. SCE seeks Commission authorization to carryover program costs in its DRBA proceeding.
 (2) Negative expenses in January are a result of reversed accrual entries.
 (3) Category 3 expenses are recorded to DRBA and/or PALCBA.
 (4) Statewide M&O expenses are recorded to the SWMEDBA.
 (5) DR Rule 24 excludes capital expenditures.
 (6) Expenses may include costs recorded to Also Canyon Demand Response Program Balancing Account (ACDRPBA).

Table 1.2
SCE Demand Response Programs
Customer Program Incentives
2018

Cost Item	Total Embedded Cost and Revenues ⁽¹⁾												Year-to-Date Total Cost
	January	February	March	April	May	June	July	August	September	October	November	December ⁽²⁾	
Program Incentives													
Agricultural Pumping Interruptible (API) ⁽³⁾	\$46,015	\$37,159	\$67,264	\$54,322	\$80,081	\$79,261	\$1,335,400	\$1,456,326	\$1,152,303	\$707,425	\$102,421	\$51,424	\$5,669,401
Base Interruptible Program (BIP) ⁽⁴⁾	\$841,787	\$752,452	\$859,018	\$807,437	\$828,164	\$3,993,315	\$18,463,640	\$20,872,888	\$15,195,492	\$12,640,473	\$538,772	\$738,679	\$76,507,116
Capacity Bidding Program (CBP) ⁽⁵⁾	\$0	\$2,601	\$2,601	\$3,181	\$24,187	\$44,860	\$13,149	\$18,047	\$62,671	\$4,279	\$606	<i>Pending</i>	\$460,183
Demand Bidding Program (DBP) ⁽⁶⁾	\$377,874	\$79	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$378,253
AMP Contracts/DOR Contracts (AMP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Smart Energy Program (SEP) ⁽⁷⁾	\$15,749	\$12,833	\$13,997	\$13,961	\$13,284	\$14,474	\$10,360	\$54,485	\$415,141	\$279,809	\$17,889	\$596,464	\$1,945,546
Summer Discount Plan Program (SDP) - Commercial	\$5,952	\$5,304	\$5,304	\$6,274	\$5,274	\$1,414,191	\$3,006,496	\$3,649,992	\$3,006,654	\$1,858,435	\$62,894	\$17,743	\$13,012,922
Summer Discount Plan Program (SDP) - Residential	\$25,444	\$20,262	\$26,247	\$22,721	\$21,255	\$4,243,527	\$8,172,188	\$8,535,706	\$7,182,910	\$4,188,603	\$169,057	\$111,986	\$3,689,255
Summer Discount Plan Program (SDP) - Residential O-Switch	\$4,760	\$4,760	\$4,760	\$4,760	\$4,760	\$4,760	\$4,760	\$4,760	\$4,760	\$4,760	\$4,760	\$4,760	\$47,600
TOTAL Cost of Incentives	\$1,469,786	\$1,011,941	\$1,214,682	\$1,148,240	\$1,179,441	\$10,267,447	\$31,200,216	\$36,241,004	\$27,142,142	\$19,734,130	\$839,391	\$1,896,289	\$122,252,289
Revenues from Excess Energy Charges⁽⁸⁾	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$69,954	\$2,229,310	\$9,712	\$32,943	\$2,541,918

Notes:
 (1) Amounts reported are for incentives costs that recovered in the Demand Response Program Balancing Account (DRPBA).
 (2) BIP and API shown here represent the amount of incentives paid to all enrolled service accounts based on the month in which incentives were paid by the utility and not necessarily based on the month in which they were earned. BIP is net of incentives and Excess Energy Charges.
 (3) API incentives represent the net amount of capacity and any applicable energy payments issued to participating agricultural customers. Amounts are based upon settlement and actual performance.
 (4) DBP incentives shown here represent the amount of incentives paid to participating customers based on the month in which incentives were paid by the utility and not based on the month in which they were earned by participating customers.
 (5) On July 2, 2018, SCE received approval letter granting establishment of the Smart Energy Program. From January 1, May 31, 2018 this program was known as "Save Power Days", "Save Power Day Incentive Plus", or "PRE-EDLC".
 (6) Revenues from Excess Energy Charges, assessed by BIP participants, are for failure to reduce load when requested during curtailment events.
 (7) December values reflect a year-end true-up on incentives issued for BIP, SEP, and SDP.

Table I-5
SCE Demand Response Programs and Activities
2018 Customer Communication, Marketing, and Outreach

	2018 Funding Cycle Customer Communication, Marketing, and Outreach												Percent Funding		
	January	February	March	April	May	June	July	August	September	October	November	December			
I. STATEWIDE MARKETING															
IOU Administrative Costs	\$0	\$2,296	\$36	\$2,912	\$1,064	\$1,695	\$1,149	\$1,495	\$1,134	\$1,501	\$1,127	\$1,127	(\$45,743)	(\$30,633)	0%
Statewide M&O contract	\$116,537	\$59,277	\$260,885	\$650,550	\$127,395	\$121,488	(\$55,885)	\$135,753	\$135,753	\$477,324	\$293,146	(\$298,145)	\$2,049,076	\$1,798,101	114%
I. TOTAL STATEWIDE MARKETING	\$116,537	\$61,573	\$260,921	\$653,462	\$128,459	\$123,183	(\$54,736)	\$137,248	\$136,887	\$478,824	\$299,273	(\$343,888)	\$2,018,444	\$1,798,101	114%

II. UTILITY MARKETING BY ACTIVITY ⁽¹⁾

TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2018

PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING	2018 Funding Cycle Customer Communication, Marketing, and Outreach												Percent Funding		
	January	February	March	April	May	June	July	August	September	October	November	December			
Category 1 - Supply-Side Demand Response Programs															
Agriculture & Pumping Interruptible (API)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Smart Energy Program (SEP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Summer Discount Plan Program (SDP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Category 2 - Load-Modifying Demand Response Programs															
Optional Bidding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Peak Shaving Program (PSP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Category 3 - Demand Response Auction Mechanism (DRAM) and Direct Participation Electric Rule 24															
Demand Response Auction Mechanism (DRAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Category 4 - Emerging Markets & Technology															
Emerging Markets and Technology	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Technology Incentive Program (AutoDir TI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Category 5 - Pilots															
Charge Ready Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Category 6 - Marketing, Education, and Outreach (M&EO)															
Other Local Marketing ⁽²⁾	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	0%
Category 7 - Portfolio Support (Includes EM&V, System Support, and Notifications)															
DR Potential Study	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
DR Systems & Technology Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Evaluation, Measurement & Verification (EM&V)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Category 8 - Integrated Programs and Activities															
IDSM Non Residential	\$16,383	\$2,413	\$16,285	\$14,034	\$11,224	\$17,642	\$1,955	\$4,351	\$10,249	\$8,323	\$22,840	\$20,640	\$146,338	\$445,000	33%
IDSM Residential	\$0	\$0	\$0	\$0	\$0	\$0	\$191	\$513	\$452	\$188	\$150	\$236	\$2,131	\$55,000	4%
SUBTOTAL	\$16,383	\$2,413	\$16,285	\$14,034	\$11,224	\$17,642	\$2,146	\$4,864	\$10,701	\$8,711	\$21,190	\$20,876	\$148,469	\$500,000	151%
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING															
Category 9 - Agricultural & Pumping Interruptible (API)															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,200
Collateral Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$22	\$29	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$701
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	\$0	\$0	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2	\$2
Base Interruptible Program (BIP)															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,200
Collateral Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$184	\$385	\$679	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,248
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	\$0	\$0	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2	\$2
Charge Ready Pilot															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$30,000
Collateral Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Scheduled Load Reduction Program (SLRP)															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,875
Collateral Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$22	\$679	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$701
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	\$0	\$0	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2	\$2
Smart Energy Program (SEP) ⁽¹⁾															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral Development, Printing, Distribution etc. (all non-labor costs)	\$20,300	(\$5,088)	\$27,221	\$21,961	\$50,319	\$48,534	\$40,364	\$12,259	\$836	\$0	\$33,393	\$196,803	\$448,002	\$0	\$0
Labor	\$5	\$874	\$1,023	\$0	\$72	\$989	\$894	\$1,057	\$887	\$1,691	\$805	\$834	\$18,509	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Table I-5
SCE Demand Response Programs and Activities
2018 Customer Communication, Marketing and Outreach

Southern California Edison
Year-to-Date Marketing Expenditures

	2018 Funding Cycle Customer Communication, Marketing, and Outreach												2018 Authorized Budget (if Applicable)	Percent Funding
	January	February	March	April	May	June	July	August	September	October	November	December		
Other Costs	\$0	\$67	\$93	\$77	\$1,184	\$17,339	\$138	\$49	\$5	\$24	\$591	\$2,542	\$24,110	\$2,293,000
Summer Discount Plan Program (SDP)														
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$12,643	(\$36,930)	\$41,973	\$44,138	\$566,090	\$11,002	\$91,086	\$4,511	\$71,993	\$2,355	\$551	\$73,173	\$1,182,644	\$0
Labor	\$32,727	\$2,727	\$2,727	\$2,727	\$1,363	\$3,375	\$3,375	\$2,727	\$2,727	\$3,375	\$3,375	\$3,375	\$46,000	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	(\$133)	\$142	\$57	\$1,026	\$116,029	(\$209,301)	\$8	\$123	\$158	\$322	\$490	\$8,931	\$0
Technology Incentive Program (Aub08-11)														\$50,000
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$722	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$722
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Third Party														\$0
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$3,492	\$0	\$14,771	\$0	\$0	\$0	\$0	\$0	\$39,778	\$15,643	\$73,683	\$0
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	\$0	\$12	\$0	\$50	\$28,381	\$0	\$0	\$0	\$0	\$513	\$202	\$29,158	\$0
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$62,781	(\$7,049)	\$93,020	\$85,840	\$649,115	\$342,898	\$227,658	\$27,391	\$86,412	\$16,528	\$101,239	\$327,859	\$1,883,793	\$2,877,275
III. UTILITY MARKETING BY ITEMIZED COST														
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$33,665	(\$42,594)	\$73,134	\$68,292	\$631,180	\$59,516	\$43,140	\$18,770	\$72,629	\$2,355	\$73,722	\$2,85,620	\$1,707,759	\$0
Labor	\$12,732	\$3,148	\$3,174	\$3,173	\$2,451	\$3,992	\$3,225	\$3,700	\$2,953	\$5,280	\$2,901	\$18,230	\$65,338	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	(\$55)	\$247	\$41	\$4,260	\$26,1749	(\$209,162)	\$57	\$128	\$182	\$1,436	\$3,234	\$62,206	\$0
Total from Program, Rates & Activities that do not require itemized accounting	\$16,383	\$2,413	\$16,285	\$16,034	\$11,274	\$17,642	\$2,146	\$4,864	\$10,701	\$8,711	\$23,190	\$20,876	\$48,469	\$0
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$62,781	(\$7,049)	\$93,020	\$85,840	\$649,115	\$342,898	\$227,658	\$27,391	\$86,412	\$16,528	\$101,239	\$327,859	\$1,883,793	\$2,877,275
IV. UTILITY MARKETING BY CUSTOMER SEGMENT														
Agriculture / Pumping	\$164	\$24	\$185	\$82	\$112	\$176	\$20	\$44	\$102	\$83	\$228	\$206	\$2,167	\$0
Large Commercial and Industrial	\$2,544	\$473	\$2,339	\$2,366	\$1,347	\$2,117	\$1,564	\$3,481	\$8,199	\$6,658	\$58,563	\$32,357	\$122,008	\$0
Small and Medium Commercial Residential ⁽¹⁾	\$308	\$24	\$163	\$140	\$112	\$176	\$371	\$827	\$1,947	\$1,581	\$4,340	\$3,522	\$13,912	\$0
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$62,781	(\$7,049)	\$93,020	\$85,840	\$649,115	\$342,898	\$227,658	\$27,391	\$86,412	\$16,528	\$101,239	\$327,859	\$1,883,793	\$2,877,275

Notes:

- (1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 2-04-045, 14-05-025 and 17-12-003 whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and POP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item 1 of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for items I, II, III and IV should be equal.
- (2) Other Local Marketing is part of Itemized Accounting in section II
- (3) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Save Power Day Incentive Plus", or "PTE-ET-DLC"
- (4) Summer Discount Plan Program (SDP) currently shares the same internal order for both residential and commercial costs. All costs are currently reflected in the residential sector.
- (5) Integrated Programs and Activities section was updated to align with the funding approved SCE's EE Rolling Portfolio Business Plan for 2018-2025 in D-18-05-041 and resulted in the consolidation of 11 activities into 2.

Table I.5
SCE Demand Response Programs and Activities
2018 Customer Communication, Marketing, and Outreach

Southern California Edison
Quarterly Marketing Expenditures

	2018 Funding Cycle Customer Communication, Marketing, and Outreach				2018 Authorized Budget (if Applicable)	Percent Funding
	Q1	Q2	Q3	Q4		
I. STATEWIDE MARKETING						
IOU Administrative Costs	\$3,033	\$5,671	\$3,778	(\$43,115)	(\$30,633)	0%
Statewide ME&O contract	\$456,699	\$893,433	\$215,620	\$477,324	\$2,049,076	116%
I. TOTAL STATEWIDE MARKETING	\$459,732	\$905,104	\$219,398	\$434,209	\$2,018,709	116%

II. UTILITY MARKETING BY ACTIVITY⁽¹⁾
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2018

PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING						
Category 1: Supply-Side Demand Response Programs						
Agricultural & Pumping Interruptible (API)	\$0	\$0	\$0	\$0	\$0	0%
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	0%
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	0%
Smart Energy Program (SEP)	\$0	\$0	\$0	\$0	\$0	0%
Summer Discount Plan Program (SDP)	\$0	\$0	\$0	\$0	\$0	0%
Category 2: Load-Modifying Demand Response Programs						
Optional Bidding Mandatory Containment (OBMC)	\$0	\$0	\$0	\$0	\$0	0%
Peak Clipping Program (PCP)	\$0	\$0	\$0	\$0	\$0	0%
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	0%
Category 3: Demand Response Auction Mechanism (DRAM) and Direct Participation Electric Rate 24						
Demand Response Auction Mechanism (DRAM)	\$0	\$0	\$0	\$0	\$0	0%
Category 4: Emerging Markets & Technology						
Emerging Markets and Technology	\$0	\$0	\$0	\$0	\$0	0%
Technology Incentive Program (AutoDR-TI)	\$0	\$0	\$0	\$0	\$0	0%
Category 5: Pilots						
Charge Ready Pilot	\$0	\$0	\$0	\$0	\$0	0%
Category 6: Marketing, Education, and Outreach (ME&O)						
Other Local Marketing ⁽²⁾	\$0	(\$0)	\$0	\$0	(\$0)	0%
Category 7: Portfolio Support (includes EM&M, System Support, and Notifications)						
DR Potential Study	\$0	\$0	\$0	\$0	\$0	0%
DR Systems & Technology Support	\$0	\$0	\$0	\$0	\$0	0%
Evaluation, Measurement & Verification (EM&V)	\$0	\$0	\$0	\$0	\$0	0%
Category 8: Integrated Programs and Activities						
IDSM Non-Residential	\$35,081	\$42,900	\$16,554	\$51,803	\$146,338	33%
IDSM Residential	\$0	\$0	\$1,156	\$975	\$2,131	4%
SUBTOTAL	\$56,081	\$42,900	\$17,711	\$52,777	\$188,469	151%
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING						
Agricultural & Pumping Interruptible (API)						
Customer Research	\$0	\$0	\$0	\$0	\$0	\$1,200
Labor	\$22	\$679	\$0	\$0	\$701	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	\$2	\$0	\$0	\$2	\$2
Base Interruptible Program (BIP)						
Customer Research	\$0	\$0	\$0	\$0	\$0	\$1,200
Labor	\$569	\$679	\$0	\$0	\$1,248	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	\$2	\$0	\$0	\$2	\$2
Charge Ready Pilot						
Customer Research	\$0	\$0	\$0	\$0	\$0	\$30,000
Labor	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0
Scheduled Load Reduction Program (SLRP)						
Customer Research	\$0	\$0	\$0	\$0	\$0	\$1,875
Labor	\$22	\$679	\$0	\$0	\$701	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	\$2	\$0	\$0	\$2	\$2
Smart Energy Program (SEP)⁽³⁾						
Customer Research	\$0	\$0	\$0	\$0	\$0	\$500,000
Labor	\$41,813	\$52,459	\$230,194	\$230,196	\$448,662	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$1,902	\$2,690	\$11,980	\$11,980	\$18,569	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0

Other Costs	\$161	\$20,600	\$192	\$3,157	\$24,110
Summer Discount Plan Program (SDP)					\$2,293,000
Customer Research	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$17,586	\$621,384	\$467,590	\$76,080	\$1,182,641
Labor	\$17,352	\$7,126	\$7,040	\$15,331	\$46,849
Paid Media	\$0	\$0	\$0	\$0	\$0
Other Costs	\$19	\$217,112	(\$209,169)	\$970	\$8,931
Technology Incentive Program (AutoDR7)					\$50,000
Customer Research	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$722	\$0	\$0	\$0	\$722
Labor	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	\$0	\$0	\$0	\$0
Third Party					\$0
Customer Research	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$3,492	\$14,771	\$0	\$55,421	\$73,683
Labor	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0
Other Costs	\$12	\$2,8431	\$0	\$715	\$29,158
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$18,753	\$1,077,853	\$841,461	\$445,226	\$1,983,793
III. UTILITY MARKETING BY ITEMIZED COST					\$2,877,275
Customer Research	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$64,226	\$758,988	\$522,849	\$361,697	\$1,707,759
Labor	\$19,255	\$9,815	\$9,878	\$26,611	\$66,358
Paid Media	\$0	\$0	\$0	\$0	\$0
Other Costs	\$192	\$266,150	(\$208,977)	\$4,842	\$62,206
<i>Total from Program, Rates & Activities that do not require itemized accounting</i>	\$35,081	\$42,900	\$17,711	\$52,777	\$148,469
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$118,752	\$1,077,853	\$841,461	\$445,226	\$1,983,793
IV. UTILITY MARKETING BY CUSTOMER SEGMENT					\$2,877,275
Agricultural/ Pumping	\$372	\$1,111	\$166	\$518	\$2,167
Large Commercial and Industrial	\$5,356	\$5,830	\$13,244	\$97,578	\$122,008
Small and Medium Commercial	\$495	\$429	\$3,145	\$9,843	\$13,912
Residential ⁽⁴⁾	\$112,528	\$1,070,484	\$324,906	\$337,788	\$1,845,706
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$118,752	\$1,077,853	\$841,461	\$445,226	\$1,983,793

Notes:

- (1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045, 14-02-025 and 17-12-003 whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.
- (2) Other Local Marketing is part of Itemized Accounting in section: II
- (3) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Save Power Day Incentive Plus", or "TRF-ET-DC."
- (4) Summer Discount Plan Program (SDP) currently shares the same internal order for both residential and commercial costs. All costs are currently reflected in the residential sector.

Table 1-6
SCE Interruptible and Price Responsive Programs
2018 Event Summary

Southern California Edison

Program Category	Program	Event No.	Date	Event Trigger ⁽¹⁾	Load Reduction MW ⁽²⁾⁽¹⁸⁾	Load Reduction Based Upon ⁽³⁾⁽¹⁸⁾	Area Called	Event Beginning Time ⁽⁴⁾	Event End Time ⁽⁴⁾	Program Total Hours (Annual) ⁽⁵⁾
Category 1: Reliability Programs	API- Agricultural Pumping Interruptible	1	09/27/18	Measurement & Evaluation	35.78	Preliminary	Territory	4:00 PM	7:00 PM	3:00
	Base Interruptible Program	1	09/27/18	Measurement & Evaluation	622.71	Final	Territory	3:20 PM	7:00 PM	3:40
Category 2: Price Responsive Programs	CBP- Capacity bidding Program- Day Ahead (1-6)	1	05/29/18	Energy Prices	1.01	Final	SLAP_SECC	6:00 PM	7:00 PM	1:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	2	06/04/18	Energy Prices	1.70	Final	SLAP_SECC	5:00 PM	7:00 PM	3:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	3	07/06/18	Energy Prices	2.05	Final	SLAP_SECC	2:00 PM	7:00 PM	8:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	4	07/09/18	Energy Prices	1.89	Final	SLAP_SECC	5:00 PM	7:00 PM	10:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	5	07/10/18	Energy Prices	1.88	Final	SLAP_SECC	2:00 PM	7:00 PM	15:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	6	07/11/18	Energy Prices	1.37	Final	SLAP_SECC	6:00 PM	7:00 PM	16:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	7	07/17/18	Energy Prices	1.63	Final	SLAP_SECC	6:00 PM	7:00 PM	17:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	8	08/01/18	Energy Prices	1.52	Final	SLAP_SECC	4:00 PM	7:00 PM	20:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	9	08/07/18	Energy Prices	1.60	Final	SLAP_SECC	4:00 PM	7:00 PM	23:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	10	08/08/18	Energy Prices	1.07	Final	SLAP_SECC	6:00 PM	7:00 PM	24:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	11	08/09/18	Energy Prices	1.20	Final	SLAP_SECC	6:00 PM	7:00 PM	25:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	12	09/20/18	Energy Prices	0.60	Final	SLAP_SECC	6:00 PM	7:00 PM	26:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	13	09/21/18	Energy Prices	0.29	Final	SLAP_SECC	6:00 PM	7:00 PM	27:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	14	09/24/18	Energy Prices	0.43	Final	SLAP_SECC	6:00 PM	7:00 PM	28:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	15	09/25/18	Energy Prices	0.82	Final	SLAP_SECC	6:00 PM	7:00 PM	29:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	16	09/27/18	Energy Prices	0.83	Final	SLAP_SECC	6:00 PM	7:00 PM	30:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	17	10/16/18	Energy Prices	0.41	Final	SLAP_SECC	6:00 PM	7:00 PM	31:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	18	10/17/18	Energy Prices	0.81	Final	SLAP_SECC	6:00 PM	7:00 PM	32:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	19	10/18/18	Energy Prices	0.68	Final	SLAP_SECC	6:00 PM	7:00 PM	33:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	20	10/19/18	Energy Prices	0.97	Final	SLAP_SECC	6:00 PM	7:00 PM	34:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	21	10/22/18	Energy Prices	0.30	Final	SLAP_SECC	6:00 PM	7:00 PM	35:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	22	11/01/18	Energy Prices	0.43	Final	SLAP_SECC	5:00 PM	7:00 PM	37:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	23	11/02/18	Energy Prices	0.39	Final	SLAP_SECC	5:00 PM	7:00 PM	39:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	26	11/05/18	Energy Prices	0.43	Final	SLAP_SECC	5:00 PM	7:00 PM	41:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	27	11/06/18	Energy Prices	0.24	Final	SLAP_SECC	5:00 PM	7:00 PM	43:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	28	11/16/18	Energy Prices	-0.02	Final	SLAP_SECC	5:00 PM	6:00 PM	44:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	1	05/29/18	Energy Prices	0.26	Final	SLAP_SECN	6:00 PM	7:00 PM	1:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	2	06/04/18	Energy Prices	0.20	Final	SLAP_SECN	5:00 PM	7:00 PM	3:00
CBP- Capacity bidding Program- Day Ahead (1-6)	3	07/06/18	Energy Prices	0.27	Final	SLAP_SECN	4:00 PM	7:00 PM	6:00	
CBP- Capacity bidding Program- Day Ahead (1-6)	4	07/09/18	Energy Prices	0.31	Final	SLAP_SECN	5:00 PM	7:00 PM	8:00	
CBP- Capacity bidding Program- Day Ahead (1-6)	5	07/10/18	Energy Prices	0.28	Final	SLAP_SECN	4:00 PM	7:00 PM	11:00	
CBP- Capacity bidding Program- Day Ahead (1-6)	6	07/11/18	Energy Prices	0.21	Final	SLAP_SECN	6:00 PM	7:00 PM	12:00	
CBP- Capacity bidding Program- Day Ahead (1-6)	7	07/17/18	Energy Prices	0.12	Final	SLAP_SECN	6:00 PM	7:00 PM	13:00	
CBP- Capacity bidding Program- Day Ahead (1-6)	8	08/01/18	Energy Prices	0.21	Final	SLAP_SECN	4:00 PM	7:00 PM	16:00	
CBP- Capacity bidding Program- Day Ahead (1-6)	9	08/07/18	Energy Prices	0.20	Final	SLAP_SECN	4:00 PM	7:00 PM	19:00	
CBP- Capacity bidding Program- Day Ahead (1-6)	10	08/08/18	Energy Prices	0.17	Final	SLAP_SECN	6:00 PM	7:00 PM	20:00	
CBP- Capacity bidding Program- Day Ahead (1-6)	11	08/09/18	Energy Prices	0.24	Final	SLAP_SECN	6:00 PM	7:00 PM	21:00	
CBP- Capacity bidding Program- Day Ahead (1-6)	12	09/24/18	Energy Prices	-0.05	Final	SLAP_SECN	6:00 PM	7:00 PM	22:00	
CBP- Capacity bidding Program- Day Ahead (1-6)	13	09/25/18	Energy Prices	0.13	Final	SLAP_SECN	6:00 PM	7:00 PM	23:00	
CBP- Capacity bidding Program- Day Ahead (1-6)	14	10/16/18	Energy Prices	0.02	Final	SLAP_SECN	6:00 PM	7:00 PM	24:00	
CBP- Capacity bidding Program- Day Ahead (1-6)	15	10/17/18	Energy Prices	0.07	Final	SLAP_SECN	6:00 PM	7:00 PM	25:00	
CBP- Capacity bidding Program- Day Ahead (1-6)	16	10/18/18	Energy Prices	0.07	Final	SLAP_SECN	6:00 PM	7:00 PM	26:00	
CBP- Capacity bidding Program- Day Ahead (1-6)	17	10/19/18	Energy Prices	0.07	Final	SLAP_SECN	6:00 PM	7:00 PM	27:00	
CBP- Capacity bidding Program- Day Ahead (1-6)	18	10/22/18	Energy Prices	-0.08	Final	SLAP_SECN	6:00 PM	7:00 PM	28:00	
CBP- Capacity bidding Program- Day Ahead (1-6)	1	05/29/18	Energy Prices	0.62	Final	SLAP_SEEW	6:00 PM	7:00 PM	1:00	
CBP- Capacity bidding Program- Day Ahead (1-6)	2	06/04/18	Energy Prices	0.79	Final	SLAP_SEEW	5:00 PM	7:00 PM	3:00	
CBP- Capacity bidding Program- Day Ahead (1-6)	3	06/12/18	Energy Prices	0.68	Final	SLAP_SEEW	4:00 PM	7:00 PM	6:00	
CBP- Capacity bidding Program- Day Ahead (1-6)	4	07/06/18	Energy Prices	0.55	Final	SLAP_SEEW	1:00 PM	7:00 PM	12:00	
CBP- Capacity bidding Program- Day Ahead (1-6)	5	07/09/18	Energy Prices	0.89	Final	SLAP_SEEW	5:00 PM	7:00 PM	14:00	
CBP- Capacity bidding Program- Day Ahead (1-6)	6	07/10/18	Energy Prices	0.77	Final	SLAP_SEEW	1:00 PM	7:00 PM	20:00	
CBP- Capacity bidding Program- Day Ahead (1-6)	7	07/11/18	Energy Prices	0.98	Final	SLAP_SEEW	2:00 PM	7:00 PM	25:00	
CBP- Capacity bidding Program- Day Ahead (1-6)	8	07/17/18	Energy Prices	0.80	Final	SLAP_SEEW	6:00 PM	7:00 PM	26:00	
CBP- Capacity bidding Program- Day Ahead (1-6)	9	08/01/18	Energy Prices	0.68	Final	SLAP_SEEW	2:00 PM	7:00 PM	31:00	
CBP- Capacity bidding Program- Day Ahead (1-6)	10	08/07/18	Energy Prices	0.70	Final	SLAP_SEEW	4:00 PM	7:00 PM	34:00	
CBP- Capacity bidding Program- Day Ahead (1-6)	11	08/08/18	Energy Prices	0.72	Final	SLAP_SEEW	6:00 PM	7:00 PM	35:00	

Table 1-6
SCE Interruptible and Price Responsive Programs
2018 Event Summary

Program Category	Program	Event No.	Date	Event Trigger ⁽¹⁾	Load Reduction MW ⁽²⁾⁽¹⁸⁾	Load Reduction Based Upon ⁽³⁾⁽¹⁸⁾	Area Called	Event Beginning Time ⁽⁴⁾	Event End Time ⁽⁴⁾	Program Total Hours (Annual) ⁽⁵⁾
	CBP- Capacity bidding Program- Day Ahead (1-6)	12	08/09/18	Energy Prices	0.81	Final	SLAP_SCEW	6:00 PM	7:00 PM	36:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	13	09/18/18	Energy Prices	0.26	Final	SLAP_SCEW	6:00 PM	7:00 PM	37:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	14	09/20/18	Energy Prices	0.12	Final	SLAP_SCEW	6:00 PM	7:00 PM	38:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	15	09/21/18	Energy Prices	-0.08	Final	SLAP_SCEW	6:00 PM	7:00 PM	39:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	16	09/24/18	Energy Prices	0.11	Final	SLAP_SCEW	6:00 PM	7:00 PM	40:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	17	09/26/18	Energy Prices	0.12	Final	SLAP_SCEW	6:00 PM	7:00 PM	41:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	18	10/16/18	Energy Prices	0.16	Final	SLAP_SCEW	6:00 PM	7:00 PM	42:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	19	10/17/18	Energy Prices	0.33	Final	SLAP_SCEW	6:00 PM	7:00 PM	43:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	20	10/18/18	Energy Prices	0.21	Final	SLAP_SCEW	6:00 PM	7:00 PM	44:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	21	10/19/18	Energy Prices	0.49	Final	SLAP_SCEW	6:00 PM	7:00 PM	45:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	22	10/22/18	Energy Prices	-0.07	Final	SLAP_SCEW	6:00 PM	7:00 PM	46:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	23	11/01/18	Energy Prices	0.36	Final	SLAP_SCEW	5:00 PM	7:00 PM	48:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	24	11/02/18	Energy Prices	0.39	Final	SLAP_SCEW	5:00 PM	7:00 PM	50:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	25	11/05/18	Energy Prices	0.45	Final	SLAP_SCEW	5:00 PM	7:00 PM	52:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	26	11/06/18	Energy Prices	0.31	Final	SLAP_SCEW	5:00 PM	7:00 PM	54:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	27	11/14/18	Energy Prices	0.37	Final	SLAP_SCEW	4:00 PM	7:00 PM	57:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	1	05/29/18	Energy Prices	1.30	Final	SLAP_SCNW	6:00 PM	7:00 PM	1:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	2	06/04/18	Energy Prices	1.94	Final	SLAP_SCNW	5:00 PM	7:00 PM	3:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	3	07/06/18	Energy Prices	2.87	Final	SLAP_SCNW	4:00 PM	7:00 PM	6:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	4	07/09/18	Energy Prices	2.19	Final	SLAP_SCNW	5:00 PM	7:00 PM	8:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	5	07/10/18	Energy Prices	3.14	Final	SLAP_SCNW	4:00 PM	7:00 PM	11:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	6	07/11/18	Energy Prices	1.93	Final	SLAP_SCNW	6:00 PM	7:00 PM	12:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	7	07/17/18	Energy Prices	1.98	Final	SLAP_SCNW	6:00 PM	7:00 PM	13:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	8	08/01/18	Energy Prices	2.45	Final	SLAP_SCNW	4:00 PM	7:00 PM	16:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	9	08/07/18	Energy Prices	3.42	Final	SLAP_SCNW	4:00 PM	7:00 PM	19:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	10	08/08/18	Energy Prices	2.23	Final	SLAP_SCNW	6:00 PM	7:00 PM	20:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	11	08/09/18	Energy Prices	2.53	Final	SLAP_SCNW	6:00 PM	7:00 PM	21:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	12	09/24/18	Energy Prices	1.95	Final	SLAP_SCNW	6:00 PM	7:00 PM	22:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	13	09/26/18	Energy Prices	1.96	Final	SLAP_SCNW	6:00 PM	7:00 PM	23:00
	CBP- Capacity bidding Program- Day of (1-6)	1	07/06/18	Energy Prices	6.80	Final	SLAP_SEEC	2:00 PM	7:00 PM	5:00
	CBP- Capacity bidding Program- Day of (1-6)	2	07/10/18	Energy Prices	3.90	Final	SLAP_SEEC	2:00 PM	7:00 PM	10:00
	CBP- Capacity bidding Program- Day of (1-6)	3	07/11/18	Energy Prices	4.68	Final	SLAP_SEEC	6:00 PM	7:00 PM	11:00
	CBP- Capacity bidding Program- Day of (1-6)	4	07/17/18	Energy Prices	5.74	Final	SLAP_SEEC	6:00 PM	7:00 PM	12:00
	CBP- Capacity bidding Program- Day of (1-6)	5	07/18/18	Energy Prices	4.28	Final	SLAP_SEEC	5:00 PM	7:00 PM	14:00
	CBP- Capacity bidding Program- Day of (1-6)	6	08/01/18	Energy Prices	3.90	Final	SLAP_SEEC	4:00 PM	7:00 PM	17:00
	CBP- Capacity bidding Program- Day of (1-6)	7	08/06/18	Energy Prices	5.07	Final	SLAP_SEEC	6:00 PM	7:00 PM	18:00
	CBP- Capacity bidding Program- Day of (1-6)	8	08/07/18	Energy Prices	4.70	Final	SLAP_SEEC	4:00 PM	7:00 PM	21:00
	CBP- Capacity bidding Program- Day of (1-6)	9	08/08/18	Energy Prices	6.24	Final	SLAP_SEEC	6:00 PM	7:00 PM	22:00
	CBP- Capacity bidding Program- Day of (1-6)	10	08/09/18	Energy Prices	7.22	Final	SLAP_SEEC	6:00 PM	7:00 PM	23:00
	CBP- Capacity bidding Program- Day of (1-6)	11	09/17/18	Energy Prices	3.30	Final	SLAP_SEEC	6:00 PM	7:00 PM	24:00
	CBP- Capacity bidding Program- Day of (1-6)	12	09/20/18	Energy Prices	4.64	Final	SLAP_SEEC	6:00 PM	7:00 PM	25:00
	CBP- Capacity bidding Program- Day of (1-6)	13	09/21/18	Energy Prices	4.26	Final	SLAP_SEEC	6:00 PM	7:00 PM	26:00
	CBP- Capacity bidding Program- Day of (1-6)	14	09/26/18	Energy Prices	4.62	Final	SLAP_SEEC	6:00 PM	7:00 PM	27:00
	CBP- Capacity bidding Program- Day of (1-6)	15	09/27/18	Energy Prices	4.59	Final	SLAP_SEEC	6:00 PM	7:00 PM	28:00
	CBP- Capacity bidding Program- Day of (1-6)	16	10/01/18	Energy Prices	4.96	Final	SLAP_SEEC	6:00 PM	7:00 PM	29:00
	CBP- Capacity bidding Program- Day of (1-6)	17	10/15/18	Energy Prices	0.60	Final	SLAP_SEEC	6:00 PM	7:00 PM	30:00
	CBP- Capacity bidding Program- Day of (1-6)	18	10/16/18	Energy Prices	0.70	Final	SLAP_SEEC	6:00 PM	7:00 PM	31:00
	CBP- Capacity bidding Program- Day of (1-6)	19	10/17/18	Energy Prices	1.09	Final	SLAP_SEEC	6:00 PM	7:00 PM	32:00
	CBP- Capacity bidding Program- Day of (1-6)	20	10/18/18	Energy Prices	1.43	Final	SLAP_SEEC	6:00 PM	7:00 PM	33:00
	CBP- Capacity bidding Program- Day of (1-6)	21	11/01/18	Energy Prices	0.33	Final	SLAP_SEEC	5:00 PM	7:00 PM	35:00
	CBP- Capacity bidding Program- Day of (1-6)	22	11/02/18	Energy Prices	0.41	Final	SLAP_SEEC	5:00 PM	7:00 PM	37:00
	CBP- Capacity bidding Program- Day of (1-6)	23	11/05/18	Energy Prices	0.43	Final	SLAP_SEEC	5:00 PM	7:00 PM	39:00
	CBP- Capacity bidding Program- Day of (1-6)	24	11/06/18	Energy Prices	0.34	Final	SLAP_SEEC	5:00 PM	7:00 PM	41:00
	CBP- Capacity bidding Program- Day of (1-6)	25	11/16/18	Energy Prices	0.19	Final	SLAP_SEEC	5:00 PM	7:00 PM	42:00
	CBP- Capacity bidding Program- Day of (1-6)	26	12/03/18	Energy Prices	0.64	Preliminary	SLAP_SEEC	4:00 PM	7:00 PM	45:00
	CBP- Capacity bidding Program- Day of (1-6)	27	12/04/18	Energy Prices	0.64	Preliminary	SLAP_SEEC	4:00 PM	7:00 PM	48:00
	CBP- Capacity bidding Program- Day of (1-6)	28	12/05/18	Energy Prices	0.64	Preliminary	SLAP_SEEC	4:00 PM	7:00 PM	51:00
	CBP- Capacity bidding Program- Day of (1-6)	29	12/06/18	Energy Prices	0.64	Preliminary	SLAP_SEEC	3:00 PM	7:00 PM	55:00
	CBP- Capacity bidding Program- Day of (1-6)	30	12/07/18	Energy Prices	0.64	Preliminary	SLAP_SEEC	3:00 PM	7:00 PM	59:00
	CBP- Capacity bidding Program- Day of (1-6)	1	07/06/18	Energy Prices	0.70	Final	SLAP_SEEN	4:00 PM	7:00 PM	3:00

Table 1-6
SCE Interruptible and Price Responsive Programs
2018 Event Summary

Southern California Edison

Program Category	Program	Event No.	Date	Event Trigger ⁽¹⁾	Load Reduction MW ⁽²⁾⁽¹⁸⁾	Load Reduction Based Upon ⁽³⁾⁽¹⁸⁾	Area Called	Event Beginning Time ⁽⁴⁾	Event End Time ⁽⁴⁾	Program Total Hours (Annual) ⁽⁵⁾
	CBP- Capacity bidding Program- Day of (1-6)	2	07/10/18	Energy Prices	0.61	Final	SLAP_SCEW	4:00 PM	7:00 PM	6:00
	CBP- Capacity bidding Program- Day of (1-6)	3	07/11/18	Energy Prices	0.31	Final	SLAP_SCEW	6:00 PM	7:00 PM	7:00
	CBP- Capacity bidding Program- Day of (1-6)	4	07/17/18	Energy Prices	0.48	Final	SLAP_SCEW	6:00 PM	7:00 PM	8:00
	CBP- Capacity bidding Program- Day of (1-6)	5	07/17/18	Energy Prices	0.87	Final	SLAP_SCEW	5:00 PM	7:00 PM	10:00
	CBP- Capacity bidding Program- Day of (1-6)	6	08/01/18	Energy Prices	0.38	Final	SLAP_SCEW	4:00 PM	7:00 PM	13:00
	CBP- Capacity bidding Program- Day of (1-6)	7	08/06/18	Energy Prices	1.12	Final	SLAP_SCEW	6:00 PM	7:00 PM	14:00
	CBP- Capacity bidding Program- Day of (1-6)	8	08/07/18	Energy Prices	0.85	Final	SLAP_SCEW	4:00 PM	7:00 PM	17:00
	CBP- Capacity bidding Program- Day of (1-6)	9	08/08/18	Energy Prices	0.99	Final	SLAP_SCEW	6:00 PM	7:00 PM	18:00
	CBP- Capacity bidding Program- Day of (1-6)	10	08/09/18	Energy Prices	1.18	Final	SLAP_SCEW	6:00 PM	7:00 PM	19:00
	CBP- Capacity bidding Program- Day of (1-6)	11	09/17/18	Energy Prices	0.99	Final	SLAP_SCEW	6:00 PM	7:00 PM	20:00
	CBP- Capacity bidding Program- Day of (1-6)	12	09/20/18	Energy Prices	0.72	Final	SLAP_SCEW	6:00 PM	7:00 PM	21:00
	CBP- Capacity bidding Program- Day of (1-6)	13	09/26/18	Energy Prices	0.69	Final	SLAP_SCEW	6:00 PM	7:00 PM	22:00
	CBP- Capacity bidding Program- Day of (1-6)	14	10/15/18	Energy Prices	0.39	Final	SLAP_SCEW	6:00 PM	7:00 PM	23:00
	CBP- Capacity bidding Program- Day of (1-6)	15	10/16/18	Energy Prices	0.34	Final	SLAP_SCEW	6:00 PM	7:00 PM	24:00
	CBP- Capacity bidding Program- Day of (1-6)	16	10/17/18	Energy Prices	0.30	Final	SLAP_SCEW	6:00 PM	7:00 PM	25:00
	CBP- Capacity bidding Program- Day of (1-6)	17	10/18/18	Energy Prices	0.27	Final	SLAP_SCEW	6:00 PM	7:00 PM	26:00
	CBP- Capacity bidding Program- Day of (1-6)	18	10/19/18	Energy Prices	0.56	Final	SLAP_SCEW	6:00 PM	7:00 PM	27:00
	CBP- Capacity bidding Program- Day of (1-6)	19	11/01/18	Energy Prices	0.04	Final	SLAP_SCEW	5:00 PM	7:00 PM	29:00
	CBP- Capacity bidding Program- Day of (1-6)	20	11/02/18	Energy Prices	0.05	Final	SLAP_SCEW	5:00 PM	7:00 PM	31:00
	CBP- Capacity bidding Program- Day of (1-6)	21	11/05/18	Energy Prices	0.05	Final	SLAP_SCEW	5:00 PM	7:00 PM	33:00
	CBP- Capacity bidding Program- Day of (1-6)	22	11/06/18	Energy Prices	0.04	Final	SLAP_SCEW	5:00 PM	7:00 PM	35:00
	CBP- Capacity bidding Program- Day of (1-6)	23	11/16/18	Energy Prices	0.01	Final	SLAP_SCEW	5:00 PM	6:00 PM	36:00
	CBP- Capacity bidding Program- Day of (1-6)	24	12/03/18	Energy Prices	0.05	Preliminary	SLAP_SCEW	5:00 PM	7:00 PM	38:00
	CBP- Capacity bidding Program- Day of (1-6)	25	12/04/18	Energy Prices	0.05	Preliminary	SLAP_SCEW	5:00 PM	7:00 PM	40:00
	CBP- Capacity bidding Program- Day of (1-6)	26	12/05/18	Energy Prices	0.05	Preliminary	SLAP_SCEW	5:00 PM	6:00 PM	41:00
	CBP- Capacity bidding Program- Day of (1-6)	27	12/06/18	Energy Prices	0.05	Preliminary	SLAP_SCEW	3:00 PM	7:00 PM	45:00
	CBP- Capacity bidding Program- Day of (1-6)	28	12/07/18	Energy Prices	0.05	Preliminary	SLAP_SCEW	3:00 PM	7:00 PM	49:00
	CBP- Capacity bidding Program- Day of (1-6)	1	06/04/18	Energy Prices	1.30	Final	SLAP_SCEW	2:00 PM	5:00 PM	3:00
	CBP- Capacity bidding Program- Day of (1-6)	2	06/12/18	Energy Prices	2.14	Final	SLAP_SCEW	4:00 PM	7:00 PM	6:00
	CBP- Capacity bidding Program- Day of (1-6)	3	07/06/18	Energy Prices	0.73	Final	SLAP_SCEW	1:00 PM	7:00 PM	12:00
	CBP- Capacity bidding Program- Day of (1-6)	4	07/09/18	Energy Prices	2.08	Final	SLAP_SCEW	2:00 PM	7:00 PM	17:00
	CBP- Capacity bidding Program- Day of (1-6)	5	07/10/18	Energy Prices	1.65	Final	SLAP_SCEW	1:00 PM	7:00 PM	23:00
	CBP- Capacity bidding Program- Day of (1-6)	6	07/11/18	Energy Prices	1.38	Final	SLAP_SCEW	2:00 PM	7:00 PM	28:00
	CBP- Capacity bidding Program- Day of (1-6)	7	07/17/18	Energy Prices	1.17	Final	SLAP_SCEW	6:00 PM	7:00 PM	29:00
	CBP- Capacity bidding Program- Day of (1-6)	8	08/01/18	Energy Prices	1.38	Final	SLAP_SCEW	2:00 PM	7:00 PM	34:00
	CBP- Capacity bidding Program- Day of (1-6)	9	08/06/18	Energy Prices	2.33	Final	SLAP_SCEW	5:00 PM	7:00 PM	36:00
	CBP- Capacity bidding Program- Day of (1-6)	10	08/07/18	Energy Prices	2.08	Final	SLAP_SCEW	4:00 PM	7:00 PM	39:00
	CBP- Capacity bidding Program- Day of (1-6)	11	08/08/18	Energy Prices	2.48	Final	SLAP_SCEW	6:00 PM	7:00 PM	40:00
	CBP- Capacity bidding Program- Day of (1-6)	12	08/09/18	Energy Prices	2.91	Final	SLAP_SCEW	6:00 PM	7:00 PM	41:00
	CBP- Capacity bidding Program- Day of (1-6)	13	09/17/18	Energy Prices	1.13	Final	SLAP_SCEW	6:00 PM	7:00 PM	42:00
	CBP- Capacity bidding Program- Day of (1-6)	14	09/18/18	Energy Prices	1.17	Final	SLAP_SCEW	6:00 PM	7:00 PM	43:00
	CBP- Capacity bidding Program- Day of (1-6)	15	09/20/18	Energy Prices	1.31	Final	SLAP_SCEW	6:00 PM	7:00 PM	44:00
	CBP- Capacity bidding Program- Day of (1-6)	16	09/21/18	Energy Prices	1.39	Final	SLAP_SCEW	6:00 PM	7:00 PM	45:00
	CBP- Capacity bidding Program- Day of (1-6)	17	09/26/18	Energy Prices	1.67	Final	SLAP_SCEW	6:00 PM	7:00 PM	46:00
	CBP- Capacity bidding Program- Day of (1-6)	18	10/01/18	Energy Prices	1.27	Final	SLAP_SCEW	2:00 PM	7:00 PM	51:00
	CBP- Capacity bidding Program- Day of (1-6)	19	10/15/18	Energy Prices	0.49	Final	SLAP_SCEW	6:00 PM	7:00 PM	52:00
	CBP- Capacity bidding Program- Day of (1-6)	20	10/16/18	Energy Prices	0.49	Final	SLAP_SCEW	6:00 PM	7:00 PM	53:00
	CBP- Capacity bidding Program- Day of (1-6)	21	10/17/18	Energy Prices	0.57	Final	SLAP_SCEW	6:00 PM	7:00 PM	54:00
	CBP- Capacity bidding Program- Day of (1-6)	22	10/18/18	Energy Prices	0.74	Final	SLAP_SCEW	6:00 PM	7:00 PM	55:00
	CBP- Capacity bidding Program- Day of (1-6)	23	11/01/18	Energy Prices	0.12	Final	SLAP_SCEW	5:00 PM	7:00 PM	57:00
	CBP- Capacity bidding Program- Day of (1-6)	24	11/02/18	Energy Prices	0.17	Final	SLAP_SCEW	5:00 PM	7:00 PM	59:00
	CBP- Capacity bidding Program- Day of (1-6)	25	11/05/18	Energy Prices	0.10	Final	SLAP_SCEW	5:00 PM	7:00 PM	61:00
	CBP- Capacity bidding Program- Day of (1-6)	26	11/06/18	Energy Prices	0.10	Final	SLAP_SCEW	5:00 PM	7:00 PM	63:00
	CBP- Capacity bidding Program- Day of (1-6)	27	11/14/18	Energy Prices	0.06	Final	SLAP_SCEW	5:00 PM	6:00 PM	64:00
	CBP- Capacity bidding Program- Day of (1-6)	28	12/03/18	Energy Prices	0.15	Preliminary	SLAP_SCEW	4:00 PM	7:00 PM	67:00
	CBP- Capacity bidding Program- Day of (1-6)	29	12/04/18	Energy Prices	0.15	Preliminary	SLAP_SCEW	4:00 PM	7:00 PM	70:00
	CBP- Capacity bidding Program- Day of (1-6)	30	12/05/18	Energy Prices	0.15	Preliminary	SLAP_SCEW	4:00 PM	7:00 PM	73:00
	CBP- Capacity bidding Program- Day of (1-6)	31	12/06/18	Energy Prices	0.15	Preliminary	SLAP_SCEW	3:00 PM	7:00 PM	77:00
	CBP- Capacity bidding Program- Day of (1-6)	32	12/07/18	Energy Prices	0.15	Preliminary	SLAP_SCEW	3:00 PM	7:00 PM	81:00
	CBP- Capacity bidding Program- Day of (1-6)	1	07/06/18	Energy Prices	0.32	Final	SLAP_SCHD	4:00 PM	7:00 PM	3:00
	CBP- Capacity bidding Program- Day of (1-6)	2	07/10/18	Energy Prices	0.37	Final	SLAP_SCHD	2:00 PM	7:00 PM	8:00

Table 1-6
SCE Interruptible and Price Responsive Programs
2018 Event Summary

Southern California Edison

Program Category	Program	Event No.	Date	Event Trigger ⁽¹⁾	Load Reduction MW ⁽²⁾⁽¹⁸⁾	Load Reduction Based Upon ⁽³⁾⁽¹⁸⁾	Area Called	Event Beginning Time ⁽⁴⁾	Event End Time ⁽⁴⁾	Program Total Hours (Annual) ⁽⁵⁾
	CBP- Capacity bidding Program- Day of (1-6)	3	07/11/18	Energy Prices	0.14	Final	SLAP_SCHD	6:00 PM	7:00 PM	9:00
	CBP- Capacity bidding Program- Day of (1-6)	4	07/17/18	Energy Prices	0.60	Final	SLAP_SCHD	6:00 PM	7:00 PM	10:00
	CBP- Capacity bidding Program- Day of (1-6)	5	07/18/18	Energy Prices	0.28	Final	SLAP_SCHD	5:00 PM	7:00 PM	12:00
	CBP- Capacity bidding Program- Day of (1-6)	6	08/01/18	Energy Prices	0.58	Final	SLAP_SCHD	4:00 PM	7:00 PM	15:00
	CBP- Capacity bidding Program- Day of (1-6)	7	08/06/18	Energy Prices	0.39	Final	SLAP_SCHD	6:00 PM	7:00 PM	16:00
	CBP- Capacity bidding Program- Day of (1-6)	8	08/07/18	Energy Prices	0.45	Final	SLAP_SCHD	6:00 PM	7:00 PM	19:00
	CBP- Capacity bidding Program- Day of (1-6)	9	08/08/18	Energy Prices	0.48	Final	SLAP_SCHD	6:00 PM	7:00 PM	20:00
	CBP- Capacity bidding Program- Day of (1-6)	10	08/09/18	Energy Prices	0.46	Final	SLAP_SCHD	6:00 PM	7:00 PM	21:00
	CBP- Capacity bidding Program- Day of (1-6)	11	09/17/18	Energy Prices	0.29	Final	SLAP_SCHD	6:00 PM	7:00 PM	22:00
	CBP- Capacity bidding Program- Day of (1-6)	12	09/20/18	Energy Prices	0.21	Final	SLAP_SCHD	6:00 PM	7:00 PM	23:00
	CBP- Capacity bidding Program- Day of (1-6)	13	09/21/18	Energy Prices	0.33	Final	SLAP_SCHD	6:00 PM	7:00 PM	24:00
	CBP- Capacity bidding Program- Day of (1-6)	14	09/26/18	Energy Prices	0.32	Final	SLAP_SCHD	6:00 PM	7:00 PM	25:00
	CBP- Capacity bidding Program- Day of (1-6)	15	09/27/18	Energy Prices	0.33	Final	SLAP_SCHD	6:00 PM	7:00 PM	26:00
	CBP- Capacity bidding Program- Day of (1-6)	16	10/01/18	Energy Prices	0.38	Final	SLAP_SCHD	6:00 PM	7:00 PM	27:00
	CBP- Capacity bidding Program- Day of (1-6)	17	10/15/18	Energy Prices	0.17	Final	SLAP_SCHD	6:00 PM	7:00 PM	28:00
	CBP- Capacity bidding Program- Day of (1-6)	18	10/16/18	Energy Prices	0.11	Final	SLAP_SCHD	6:00 PM	7:00 PM	29:00
	CBP- Capacity bidding Program- Day of (1-6)	19	10/17/18	Energy Prices	0.13	Final	SLAP_SCHD	6:00 PM	7:00 PM	30:00
	CBP- Capacity bidding Program- Day of (1-6)	20	10/18/18	Energy Prices	0.13	Final	SLAP_SCHD	6:00 PM	7:00 PM	31:00
	CBP- Capacity bidding Program- Day of (1-6)	1	07/06/18	Energy Prices	0.58	Final	SLAP_SCHD	4:00 PM	7:00 PM	3:00
	CBP- Capacity bidding Program- Day of (1-6)	2	07/09/18	Energy Prices	1.13	Final	SLAP_SCHD	6:00 PM	7:00 PM	4:00
	CBP- Capacity bidding Program- Day of (1-6)	3	07/10/18	Energy Prices	0.34	Final	SLAP_SCHD	4:00 PM	7:00 PM	7:00
	CBP- Capacity bidding Program- Day of (1-6)	4	07/11/18	Energy Prices	1.55	Final	SLAP_SCHD	6:00 PM	7:00 PM	8:00
	CBP- Capacity bidding Program- Day of (1-6)	5	07/17/18	Energy Prices	0.63	Final	SLAP_SCHD	6:00 PM	7:00 PM	9:00
	CBP- Capacity bidding Program- Day of (1-6)	6	08/01/18	Energy Prices	0.42	Final	SLAP_SCHD	4:00 PM	7:00 PM	12:00
	CBP- Capacity bidding Program- Day of (1-6)	7	08/06/18	Energy Prices	0.81	Final	SLAP_SCHD	6:00 PM	7:00 PM	13:00
	CBP- Capacity bidding Program- Day of (1-6)	8	08/07/18	Energy Prices	1.08	Final	SLAP_SCHD	4:00 PM	7:00 PM	16:00
	CBP- Capacity bidding Program- Day of (1-6)	9	08/08/18	Energy Prices	2.23	Final	SLAP_SCHD	6:00 PM	7:00 PM	17:00
	CBP- Capacity bidding Program- Day of (1-6)	10	08/09/18	Energy Prices	1.27	Final	SLAP_SCHD	6:00 PM	7:00 PM	18:00
	CBP- Capacity bidding Program- Day of (1-6)	11	09/17/18	Energy Prices	-0.03	Final	SLAP_SCHD	6:00 PM	7:00 PM	19:00
	CBP- Capacity bidding Program- Day of (1-6)	12	09/26/18	Energy Prices	0.37	Final	SLAP_SCHD	6:00 PM	7:00 PM	20:00
	CBP- Capacity bidding Program- Day of (1-6)	13	10/01/18	Energy Prices	0.23	Final	SLAP_SCHD	6:00 PM	7:00 PM	21:00
	CBP- Capacity bidding Program- Day of (1-6)	14	10/15/18	Energy Prices	0.11	Final	SLAP_SCHD	6:00 PM	7:00 PM	22:00
	CBP- Capacity bidding Program- Day of (1-6)	15	10/16/18	Energy Prices	0.10	Final	SLAP_SCHD	6:00 PM	7:00 PM	23:00
	CBP- Capacity bidding Program- Day of (1-6)	16	10/17/18	Energy Prices	-0.07	Final	SLAP_SCHD	6:00 PM	7:00 PM	24:00
	CBP- Capacity bidding Program- Day of (1-6)	17	10/18/18	Energy Prices	-0.01	Final	SLAP_SCHD	6:00 PM	7:00 PM	25:00
	CBP- Capacity bidding Program- Day of (1-6)	18	11/01/18	Energy Prices	0.63	Final	SLAP_SCHD	5:00 PM	7:00 PM	27:00
	CBP- Capacity bidding Program- Day of (1-6)	19	11/02/18	Energy Prices	0.40	Final	SLAP_SCHD	5:00 PM	7:00 PM	29:00
	CBP- Capacity bidding Program- Day of (1-6)	20	11/05/18	Energy Prices	-0.13	Final	SLAP_SCHD	5:00 PM	7:00 PM	31:00
	CBP- Capacity bidding Program- Day of (1-6)	21	11/06/18	Energy Prices	0.43	Final	SLAP_SCHD	5:00 PM	7:00 PM	33:00
	CBP- Capacity bidding Program- Day of (1-6)	22	11/16/18	Energy Prices	0.49	Final	SLAP_SCHD	5:00 PM	6:00 PM	34:00
	CBP- Capacity bidding Program- Day of (1-6)	23	12/03/18	Energy Prices	0.40	Preliminary	SLAP_SCHD	4:00 PM	6:00 PM	37:00
	CBP- Capacity bidding Program- Day of (1-6)	24	12/04/18	Energy Prices	0.40	Preliminary	SLAP_SCHD	5:00 PM	7:00 PM	39:00
	CBP- Capacity bidding Program- Day of (1-6)	25	12/05/18	Energy Prices	0.40	Preliminary	SLAP_SCHD	5:00 PM	6:00 PM	40:00
	CBP- Capacity bidding Program- Day of (1-6)	26	12/06/18	Energy Prices	0.40	Preliminary	SLAP_SCHD	3:00 PM	7:00 PM	44:00
	CBP- Capacity bidding Program- Day of (1-6)	27	12/07/18	Energy Prices	0.40	Preliminary	SLAP_SCHD	3:00 PM	7:00 PM	48:00
	SDP-R - Summer Discount Plan Residential	1	07/23/18	Energy Prices	24.52	Final	SLAP_SCEC 1	6:00 PM	8:00 PM	2:00
	SDP-R - Summer Discount Plan Residential	2	07/24/18	Energy Prices	31.46	Final	SLAP_SCEC 1	4:00 PM	8:00 PM	6:00
	SDP-R - Summer Discount Plan Residential	3	07/25/18	Energy Prices	25.60	Final	SLAP_SCEC 1	6:00 PM	8:00 PM	8:00
	SDP-R - Summer Discount Plan Residential	4	08/06/18	Energy Prices	29.69	Final	SLAP_SCEC 1	5:00 PM	8:00 PM	11:00
	SDP-R - Summer Discount Plan Residential	5	08/07/18	Energy Prices	25.10	Final	SLAP_SCEC 1	6:00 PM	8:00 PM	13:00
	SDP-R - Summer Discount Plan Residential	6	08/30/18	Energy Prices	19.95	Final	SLAP_SCEC 1	4:00 PM	8:00 PM	17:00
	SDP-R - Summer Discount Plan Residential	7	09/20/18	Energy Prices	3.56	Final	SLAP_SCEC 1	7:00 PM	8:00 PM	18:00
	SDP-R - Summer Discount Plan Residential	8	10/02/18	Energy Prices	3.78	Final	SLAP_SCEC 1	6:00 PM	8:00 PM	20:00
	SDP-R - Summer Discount Plan Residential	1	07/23/18	Energy Prices	17.04	Final	SLAP_SCEC 2	6:00 PM	8:00 PM	2:00
	SDP-R - Summer Discount Plan Residential	2	07/24/18	Energy Prices	21.23	Final	SLAP_SCEC 2	4:00 PM	8:00 PM	6:00
	SDP-R - Summer Discount Plan Residential	3	07/25/18	Energy Prices	17.69	Final	SLAP_SCEC 2	6:00 PM	8:00 PM	8:00
	SDP-R - Summer Discount Plan Residential	4	08/06/18	Energy Prices	20.22	Final	SLAP_SCEC 2	5:00 PM	8:00 PM	11:00
	SDP-R - Summer Discount Plan Residential	5	08/07/18	Energy Prices	17.42	Final	SLAP_SCEC 2	6:00 PM	8:00 PM	13:00
	SDP-R - Summer Discount Plan Residential	6	09/13/18	Energy Prices	7.71	Final	SLAP_SCEC 2	7:00 PM	8:00 PM	14:00
	SDP-R - Summer Discount Plan Residential	7	09/14/18	Energy Prices	13.63	Final	SLAP_SCEC 2	6:00 PM	8:00 PM	16:00

Table 1-6
SCE Interruptible and Price Responsive Programs
2018 Event Summary

Southern California Edison

Program Category	Program	Event No.	Date	Event Trigger ⁽¹⁾	Load Reduction MW ⁽²⁾⁽¹⁸⁾	Load Reduction Based Upon ⁽³⁾⁽¹⁸⁾	Area Called	Event Beginning Time ⁽⁴⁾	Event End Time ⁽⁴⁾	Program Total Hours (Annual) ⁽⁵⁾
	SDP-R - Summer Discount Plan Residential	8	09/17/18	Energy Prices	6.34	Final	SLAP_SCEC 2	7:00 PM	8:00 PM	17:00
	SDP-R - Summer Discount Plan Residential	9	09/20/18	Energy Prices	4.25	Final	SLAP_SCEC 2	7:00 PM	8:00 PM	18:00
	SDP-R - Summer Discount Plan Residential	10	10/02/18	Energy Prices	4.52	Final	SLAP_SCEC 2	6:00 PM	8:00 PM	20:00
	SDP-R - Summer Discount Plan Residential	1	08/06/18	Energy Prices	46.60	Final	SLAP_SCEC 3	5:00 PM	8:00 PM	3:00
	SDP-R - Summer Discount Plan Residential	2	08/07/18	Energy Prices	44.39	Final	SLAP_SCEC 3	5:00 PM	8:00 PM	6:00
	SDP-R - Summer Discount Plan Residential	3	08/30/18	Energy Prices	34.70	Final	SLAP_SCEC 3	5:00 PM	6:00 PM	7:00
	SDP-R - Summer Discount Plan Residential	4	08/30/18	Energy Prices	32.37	Final	SLAP_SCEC 3	7:00 PM	8:00 PM	8:00
	SDP-R - Summer Discount Plan Residential	5	09/13/18	Energy Prices	31.55	Final	SLAP_SCEC 3	6:00 PM	8:00 PM	10:00
	SDP-R - Summer Discount Plan Residential	6	09/14/18	Energy Prices	35.37	Final	SLAP_SCEC 3	6:00 PM	8:00 PM	12:00
	SDP-R - Summer Discount Plan Residential	7	09/17/18	Energy Prices	28.79	Final	SLAP_SCEC 3	6:00 PM	8:00 PM	14:00
	SDP-R - Summer Discount Plan Residential	8	09/19/18	Energy Prices	19.96	Final	SLAP_SCEC 3	7:00 PM	8:00 PM	15:00
	SDP-R - Summer Discount Plan Residential	9	09/20/18	Energy Prices	24.48	Final	SLAP_SCEC 3	6:00 PM	8:00 PM	17:00
	SDP-R - Summer Discount Plan Residential	10	09/21/18	Energy Prices	28.79	Final	SLAP_SCEC 3	6:00 PM	8:00 PM	19:00
	SDP-R - Summer Discount Plan Residential	11	10/02/18	Energy Prices	16.39	Final	SLAP_SCEC 3	7:00 PM	8:00 PM	20:00
	SDP-R - Summer Discount Plan Residential	1	07/23/18	Energy Prices	33.40	Final	SLAP_SCEC 4	6:00 PM	8:00 PM	2:00
	SDP-R - Summer Discount Plan Residential	2	07/24/18	Energy Prices	42.33	Final	SLAP_SCEC 4	4:00 PM	8:00 PM	6:00
	SDP-R - Summer Discount Plan Residential	3	07/25/18	Energy Prices	34.78	Final	SLAP_SCEC 4	6:00 PM	8:00 PM	8:00
	SDP-R - Summer Discount Plan Residential	4	08/06/18	Energy Prices	40.05	Final	SLAP_SCEC 4	5:00 PM	8:00 PM	11:00
	SDP-R - Summer Discount Plan Residential	5	08/07/18	Energy Prices	34.13	Final	SLAP_SCEC 4	6:00 PM	8:00 PM	13:00
	SDP-R - Summer Discount Plan Residential	6	09/13/18	Energy Prices	14.40	Final	SLAP_SCEC 4	7:00 PM	8:00 PM	14:00
	SDP-R - Summer Discount Plan Residential	7	09/17/18	Energy Prices	18.32	Final	SLAP_SCEC 4	6:00 PM	8:00 PM	16:00
	SDP-R - Summer Discount Plan Residential	8	09/20/18	Energy Prices	13.44	Final	SLAP_SCEC 4	6:00 PM	8:00 PM	18:00
	SDP-R - Summer Discount Plan Residential	9	10/02/18	Energy Prices	8.39	Final	SLAP_SCEC 4	6:00 PM	8:00 PM	20:00
	SDP-R - Summer Discount Plan Residential	1	07/06/18	Energy Prices	49.86	Final	SLAP_SCEC 4	5:00 PM	6:00 PM	1:00
	SDP-R - Summer Discount Plan Residential	2	07/23/18	Energy Prices	28.86	Final	SLAP_SCEC 4	6:00 PM	8:00 PM	3:00
	SDP-R - Summer Discount Plan Residential	3	07/24/18	Energy Prices	36.54	Final	SLAP_SCEC 4	4:00 PM	8:00 PM	7:00
	SDP-R - Summer Discount Plan Residential	4	07/25/18	Energy Prices	23.76	Final	SLAP_SCEC 4	7:00 PM	8:00 PM	8:00
	SDP-R - Summer Discount Plan Residential	5	08/06/18	Energy Prices	30.99	Final	SLAP_SCEC 4	6:00 PM	8:00 PM	10:00
	SDP-R - Summer Discount Plan Residential	6	08/07/18	Energy Prices	29.75	Final	SLAP_SCEC 4	6:00 PM	8:00 PM	12:00
	SDP-R - Summer Discount Plan Residential	7	09/13/18	Energy Prices	12.74	Final	SLAP_SCEC 4	7:00 PM	8:00 PM	13:00
	SDP-R - Summer Discount Plan Residential	8	09/14/18	Energy Prices	22.76	Final	SLAP_SCEC 4	6:00 PM	8:00 PM	15:00
	SDP-R - Summer Discount Plan Residential	9	09/17/18	Energy Prices	15.66	Final	SLAP_SCEC 4	6:00 PM	8:00 PM	17:00
	SDP-R - Summer Discount Plan Residential	10	10/02/18	Energy Prices	4.62	Final	SLAP_SCEC 4	7:00 PM	8:00 PM	18:00
	SDP-R - Summer Discount Plan Residential	11	10/03/18	Energy Prices	5.34	Final	SLAP_SCEC 4	6:00 PM	8:00 PM	20:00
	SDP-R - Summer Discount Plan Residential	1	07/23/18	Energy Prices	20.20	Final	SLAP_SCEW 1	6:00 PM	8:00 PM	2:00
	SDP-R - Summer Discount Plan Residential	2	07/24/18	Energy Prices	23.87	Final	SLAP_SCEW 1	4:00 PM	8:00 PM	6:00
	SDP-R - Summer Discount Plan Residential	3	07/25/18	Energy Prices	20.71	Final	SLAP_SCEW 1	6:00 PM	8:00 PM	8:00
	SDP-R - Summer Discount Plan Residential	4	08/06/18	Energy Prices	23.06	Final	SLAP_SCEW 1	5:00 PM	8:00 PM	11:00
	SDP-R - Summer Discount Plan Residential	5	08/07/18	Energy Prices	20.45	Final	SLAP_SCEW 1	6:00 PM	8:00 PM	13:00
	SDP-R - Summer Discount Plan Residential	6	09/13/18	Energy Prices	11.38	Final	SLAP_SCEW 1	7:00 PM	8:00 PM	14:00
	SDP-R - Summer Discount Plan Residential	7	09/14/18	Energy Prices	17.32	Final	SLAP_SCEW 1	6:00 PM	8:00 PM	16:00
	SDP-R - Summer Discount Plan Residential	8	09/17/18	Energy Prices	10.04	Final	SLAP_SCEW 1	7:00 PM	8:00 PM	17:00
	SDP-R - Summer Discount Plan Residential	9	09/20/18	Energy Prices	7.81	Final	SLAP_SCEW 1	7:00 PM	8:00 PM	18:00
	SDP-R - Summer Discount Plan Residential	10	10/02/18	Energy Prices	8.52	Final	SLAP_SCEW 1	6:00 PM	8:00 PM	20:00
	SDP-R - Summer Discount Plan Residential	1	07/23/18	Energy Prices	19.16	Final	SLAP_SCEW 2	6:00 PM	8:00 PM	2:00
	SDP-R - Summer Discount Plan Residential	2	07/24/18	Energy Prices	23.58	Final	SLAP_SCEW 2	4:00 PM	8:00 PM	6:00
	SDP-R - Summer Discount Plan Residential	3	07/25/18	Energy Prices	19.79	Final	SLAP_SCEW 2	6:00 PM	8:00 PM	8:00
	SDP-R - Summer Discount Plan Residential	4	08/06/18	Energy Prices	22.72	Final	SLAP_SCEW 2	5:00 PM	8:00 PM	11:00
	SDP-R - Summer Discount Plan Residential	5	08/07/18	Energy Prices	19.61	Final	SLAP_SCEW 2	6:00 PM	8:00 PM	13:00
	SDP-R - Summer Discount Plan Residential	6	09/13/18	Energy Prices	8.82	Final	SLAP_SCEW 2	7:00 PM	8:00 PM	14:00
	SDP-R - Summer Discount Plan Residential	7	09/14/18	Energy Prices	15.77	Final	SLAP_SCEW 2	6:00 PM	8:00 PM	16:00
	SDP-R - Summer Discount Plan Residential	8	09/17/18	Energy Prices	7.14	Final	SLAP_SCEW 2	7:00 PM	8:00 PM	17:00
	SDP-R - Summer Discount Plan Residential	9	09/20/18	Energy Prices	4.36	Final	SLAP_SCEW 2	7:00 PM	8:00 PM	18:00
	SDP-R - Summer Discount Plan Residential	10	10/02/18	Energy Prices	4.76	Final	SLAP_SCEW 2	6:00 PM	8:00 PM	20:00
	SDP-R - Summer Discount Plan Residential	1	07/23/18	Energy Prices	16.12	Final	SLAP_SCHD	6:00 PM	8:00 PM	2:00
	SDP-R - Summer Discount Plan Residential	2	07/24/18	Energy Prices	19.76	Final	SLAP_SCHD	4:00 PM	8:00 PM	6:00
	SDP-R - Summer Discount Plan Residential	3	07/25/18	Energy Prices	13.70	Final	SLAP_SCHD	7:00 PM	8:00 PM	7:00

Table 1-6
SCE Interruptible and Price Responsive Programs
2018 Event Summary

Southern California Edison

Program Category	Program	Event No.	Date	Event Trigger ⁽¹⁾	Load Reduction MW ⁽²⁾⁽¹⁸⁾	Load Reduction Based Upon ⁽³⁾⁽¹⁸⁾	Area Called	Event Beginning Time ⁽⁴⁾	Event End Time ⁽⁴⁾	Program Total Hours (Annual) ⁽⁵⁾
	Year-to-Date Event Summary									
	SDP-R - Summer Discount Plan Residential	4	08/06/18	Energy Prices	18.93	Final	SLAP_SCHD	5:00 PM	8:00 PM	10:00
	SDP-R - Summer Discount Plan Residential	5	08/07/18	Energy Prices	16.53	Final	SLAP_SCHD	6:00 PM	8:00 PM	12:00
	SDP-R - Summer Discount Plan Residential	6	09/13/18	Energy Prices	8.04	Final	SLAP_SCHD	7:00 PM	8:00 PM	13:00
	SDP-R - Summer Discount Plan Residential	7	09/14/18	Energy Prices	13.11	Final	SLAP_SCHD	6:00 PM	8:00 PM	15:00
	SDP-R - Summer Discount Plan Residential	8	09/17/18	Energy Prices	9.54	Final	SLAP_SCHD	6:00 PM	8:00 PM	17:00
	SDP-R - Summer Discount Plan Residential	9	09/20/18	Energy Prices	4.64	Final	SLAP_SCHD	7:00 PM	8:00 PM	18:00
	SDP-R - Summer Discount Plan Residential	10	10/02/18	Energy Prices	4.69	Final	SLAP_SCHD	6:00 PM	8:00 PM	20:00
	SDP-R - Summer Discount Plan Residential	1	08/06/18	Energy Prices	0.53	Final	SLAP_SCHD	5:00 PM	8:00 PM	3:00
	SDP-R - Summer Discount Plan Residential	2	08/07/18	Energy Prices	0.49	Final	SLAP_SCHD	6:00 PM	8:00 PM	5:00
	SDP-R - Summer Discount Plan Residential	3	09/13/18	Energy Prices	0.32	Final	SLAP_SCHD	7:00 PM	8:00 PM	6:00
	SDP-R - Summer Discount Plan Residential	4	09/14/18	Energy Prices	0.42	Final	SLAP_SCHD	6:00 PM	8:00 PM	8:00
	SDP-R - Summer Discount Plan Residential	5	09/17/18	Energy Prices	0.35	Final	SLAP_SCHD	6:00 PM	8:00 PM	10:00
	SDP-R - Summer Discount Plan Residential	6	09/20/18	Energy Prices	0.25	Final	SLAP_SCHD	7:00 PM	8:00 PM	11:00
	SDP-R - Summer Discount Plan Residential	7	09/21/18	Energy Prices	0.35	Final	SLAP_SCHD	6:00 PM	8:00 PM	13:00
	SDP-R - Summer Discount Plan Residential	8	09/26/18	Energy Prices	0.34	Final	SLAP_SCHD	6:00 PM	8:00 PM	15:00
	SDP-R - Summer Discount Plan Residential	9	09/27/18	Energy Prices	0.39	Final	SLAP_SCHD	6:00 PM	7:00 PM	16:00
	SDP-R - Summer Discount Plan Residential	10	10/01/18	Energy Prices	0.38	Final	SLAP_SCHD	6:00 PM	8:00 PM	18:00
	SDP-R - Summer Discount Plan Residential	11	10/02/18	Energy Prices	0.25	Final	SLAP_SCHD	6:00 PM	8:00 PM	20:00
	SDP-R - Summer Discount Plan Residential	1	07/23/18	Energy Prices	5.53	Final	SLAP_SCHD	6:00 PM	8:00 PM	2:00
	SDP-R - Summer Discount Plan Residential	2	07/24/18	Energy Prices	8.30	Final	SLAP_SCHD	4:00 PM	8:00 PM	6:00
	SDP-R - Summer Discount Plan Residential	3	07/25/18	Energy Prices	3.52	Final	SLAP_SCHD	7:00 PM	8:00 PM	7:00
	SDP-R - Summer Discount Plan Residential	4	08/06/18	Energy Prices	7.55	Final	SLAP_SCHD	5:00 PM	8:00 PM	10:00
	SDP-R - Summer Discount Plan Residential	5	08/07/18	Energy Prices	5.69	Final	SLAP_SCHD	6:00 PM	8:00 PM	12:00
	SDP-R - Summer Discount Plan Residential	6	09/13/18	Energy Prices	1.71	Final	SLAP_SCHD	7:00 PM	8:00 PM	13:00
	SDP-R - Summer Discount Plan Residential	7	09/14/18	Energy Prices	4.36	Final	SLAP_SCHD	6:00 PM	8:00 PM	15:00
	SDP-R - Summer Discount Plan Residential	8	09/17/18	Energy Prices	2.89	Final	SLAP_SCHD	6:00 PM	8:00 PM	17:00
	SDP-R - Summer Discount Plan Residential	9	10/02/18	Energy Prices	0.00	Final	SLAP_SCHD	7:00 PM	8:00 PM	18:00
	SDP-R - Summer Discount Plan Residential	10	10/04/18	Energy Prices	0.00	Final	SLAP_SCHD	7:00 PM	8:00 PM	19:00
	SDP-R - Summer Discount Plan Residential	11	10/05/18	Energy Prices	0.42	Final	SLAP_SCHD	6:00 PM	7:00 PM	20:00
	SDP-C - Summer Discount Plan Commercial	1	07/23/18	Energy Prices	1.38	Final	SLAP_SCEC1	6:00 PM	8:00 PM	2:00
	SDP-C - Summer Discount Plan Commercial	2	07/24/18	Energy Prices	3.17	Final	SLAP_SCEC1	4:00 PM	8:00 PM	6:00
	SDP-C - Summer Discount Plan Commercial	3	07/25/18	Energy Prices	1.44	Final	SLAP_SCEC1	6:00 PM	8:00 PM	8:00
	SDP-C - Summer Discount Plan Commercial	4	08/06/18	Energy Prices	2.13	Final	SLAP_SCEC1	5:00 PM	8:00 PM	11:00
	SDP-C - Summer Discount Plan Commercial	5	08/07/18	Energy Prices	1.44	Final	SLAP_SCEC1	6:00 PM	8:00 PM	13:00
	SDP-C - Summer Discount Plan Commercial	6	08/30/18	Energy Prices	2.02	Final	SLAP_SCEC1	4:00 PM	8:00 PM	17:00
	SDP-C - Summer Discount Plan Commercial	7	09/20/18	Energy Prices	0.59	Final	SLAP_SCEC1	7:00 PM	8:00 PM	18:00
	SDP-C - Summer Discount Plan Commercial	8	10/02/18	Energy Prices	0.63	Final	SLAP_SCEC1	6:00 PM	8:00 PM	20:00
	SDP-C - Summer Discount Plan Commercial	1	07/23/18	Energy Prices	0.98	Final	SLAP_SCEC2	6:00 PM	8:00 PM	2:00
	SDP-C - Summer Discount Plan Commercial	2	07/24/18	Energy Prices	2.19	Final	SLAP_SCEC2	4:00 PM	8:00 PM	6:00
	SDP-C - Summer Discount Plan Commercial	3	07/25/18	Energy Prices	1.02	Final	SLAP_SCEC2	6:00 PM	8:00 PM	8:00
	SDP-C - Summer Discount Plan Commercial	4	08/06/18	Energy Prices	1.47	Final	SLAP_SCEC2	5:00 PM	8:00 PM	11:00
	SDP-C - Summer Discount Plan Commercial	5	08/07/18	Energy Prices	1.01	Final	SLAP_SCEC2	6:00 PM	8:00 PM	13:00
	SDP-C - Summer Discount Plan Commercial	6	09/13/18	Energy Prices	0.60	Final	SLAP_SCEC2	7:00 PM	8:00 PM	14:00
	SDP-C - Summer Discount Plan Commercial	7	09/14/18	Energy Prices	0.79	Final	SLAP_SCEC2	6:00 PM	8:00 PM	16:00
	SDP-C - Summer Discount Plan Commercial	8	09/17/18	Energy Prices	0.59	Final	SLAP_SCEC2	7:00 PM	8:00 PM	17:00
	SDP-C - Summer Discount Plan Commercial	9	09/20/18	Energy Prices	0.62	Final	SLAP_SCEC2	7:00 PM	8:00 PM	18:00
	SDP-C - Summer Discount Plan Commercial	10	10/02/18	Energy Prices	0.65	Final	SLAP_SCEC2	6:00 PM	8:00 PM	20:00
	SDP-C - Summer Discount Plan Commercial	1	08/06/18	Energy Prices	3.54	Final	SLAP_SCEC3	5:00 PM	8:00 PM	3:00
	SDP-C - Summer Discount Plan Commercial	2	08/07/18	Energy Prices	3.34	Final	SLAP_SCEC3	5:00 PM	8:00 PM	6:00
	SDP-C - Summer Discount Plan Commercial	3	08/30/18	Energy Prices	2.53	Final	SLAP_SCEC3	6:00 PM	8:00 PM	7:00
	SDP-C - Summer Discount Plan Commercial	4	08/30/18	Energy Prices	1.93	Final	SLAP_SCEC3	7:00 PM	8:00 PM	8:00
	SDP-C - Summer Discount Plan Commercial	5	09/13/18	Energy Prices	1.86	Final	SLAP_SCEC3	6:00 PM	8:00 PM	10:00
	SDP-C - Summer Discount Plan Commercial	6	09/14/18	Energy Prices	2.11	Final	SLAP_SCEC3	6:00 PM	8:00 PM	12:00
	SDP-C - Summer Discount Plan Commercial	7	09/17/18	Energy Prices	1.70	Final	SLAP_SCEC3	6:00 PM	8:00 PM	14:00
	SDP-C - Summer Discount Plan Commercial	8	09/19/18	Energy Prices	1.23	Final	SLAP_SCEC3	7:00 PM	8:00 PM	15:00
	SDP-C - Summer Discount Plan Commercial	9	09/20/18	Energy Prices	1.46	Final	SLAP_SCEC3	6:00 PM	8:00 PM	17:00
	SDP-C - Summer Discount Plan Commercial	10	09/21/18	Energy Prices	1.70	Final	SLAP_SCEC3	6:00 PM	8:00 PM	19:00
	SDP-C - Summer Discount Plan Commercial	11	10/02/18	Energy Prices	1.08	Final	SLAP_SCEC3	7:00 PM	8:00 PM	20:00

Table 1-6
SCE Interruptible and Price Responsive Programs
2018 Event Summary

Southern California Edison

Program Category	Program	Event No.	Date	Event Trigger ^(b)	Load Reduction MW ^{(c)(18)}	Load Reduction Based Upon ^{(c)(18)}	Area Called	Event Beginning Time ^(d)	Event End Time ^(e)	Program Total Hour (Annual) ^(f)
	Year-to-Date Event Summary									
	SDP-C - Summer Discount Plan Commercial	1	07/23/18	Energy Prices	2.34	Final	SLAP_SCEC 4	6:00 PM	8:00 PM	2:00
	SDP-C - Summer Discount Plan Commercial	2	07/24/18	Energy Prices	5.35	Final	SLAP_SCEC 4	4:00 PM	8:00 PM	6:00
	SDP-C - Summer Discount Plan Commercial	3	07/25/18	Energy Prices	2.45	Final	SLAP_SCEC 4	6:00 PM	8:00 PM	8:00
	SDP-C - Summer Discount Plan Commercial	4	08/06/18	Energy Prices	3.61	Final	SLAP_SCEC 4	5:00 PM	8:00 PM	11:00
	SDP-C - Summer Discount Plan Commercial	5	08/07/18	Energy Prices	2.45	Final	SLAP_SCEC 4	6:00 PM	8:00 PM	13:00
	SDP-C - Summer Discount Plan Commercial	6	09/13/18	Energy Prices	1.24	Final	SLAP_SCEC 4	7:00 PM	8:00 PM	14:00
	SDP-C - Summer Discount Plan Commercial	7	09/17/18	Energy Prices	1.44	Final	SLAP_SCEC 4	6:00 PM	8:00 PM	16:00
	SDP-C - Summer Discount Plan Commercial	8	09/20/18	Energy Prices	1.25	Final	SLAP_SCEC 4	6:00 PM	8:00 PM	18:00
	SDP-C - Summer Discount Plan Commercial	9	10/02/18	Energy Prices	1.16	Final	SLAP_SCEC 4	6:00 PM	8:00 PM	20:00
	SDP-C - Summer Discount Plan Commercial	1	07/06/18	Energy Prices	4.32	Final	SLAP_SCEN	5:00 PM	6:00 PM	1:00
	SDP-C - Summer Discount Plan Commercial	2	07/23/18	Energy Prices	1.91	Final	SLAP_SCEN	6:00 PM	8:00 PM	3:00
	SDP-C - Summer Discount Plan Commercial	3	07/24/18	Energy Prices	4.26	Final	SLAP_SCEN	4:00 PM	8:00 PM	7:00
	SDP-C - Summer Discount Plan Commercial	4	07/25/18	Energy Prices	1.53	Final	SLAP_SCEN	7:00 PM	8:00 PM	8:00
	SDP-C - Summer Discount Plan Commercial	5	08/06/18	Energy Prices	2.07	Final	SLAP_SCEN	6:00 PM	8:00 PM	10:00
	SDP-C - Summer Discount Plan Commercial	6	08/07/18	Energy Prices	1.99	Final	SLAP_SCEN	6:00 PM	8:00 PM	12:00
	SDP-C - Summer Discount Plan Commercial	7	09/13/18	Energy Prices	0.90	Final	SLAP_SCEN	7:00 PM	8:00 PM	13:00
	SDP-C - Summer Discount Plan Commercial	8	09/14/18	Energy Prices	1.54	Final	SLAP_SCEN	6:00 PM	8:00 PM	15:00
	SDP-C - Summer Discount Plan Commercial	9	09/17/18	Energy Prices	1.11	Final	SLAP_SCEN	6:00 PM	8:00 PM	17:00
	SDP-C - Summer Discount Plan Commercial	10	10/02/18	Energy Prices	0.50	Final	SLAP_SCEN	7:00 PM	8:00 PM	18:00
	SDP-C - Summer Discount Plan Commercial	11	10/03/18	Energy Prices	0.56	Final	SLAP_SCEN	6:00 PM	8:00 PM	20:00
	SDP-C - Summer Discount Plan Commercial	1	07/23/18	Energy Prices	1.71	Final	SLAP_SCEW1	6:00 PM	8:00 PM	2:00
	SDP-C - Summer Discount Plan Commercial	2	07/24/18	Energy Prices	3.57	Final	SLAP_SCEW1	4:00 PM	8:00 PM	6:00
	SDP-C - Summer Discount Plan Commercial	3	07/25/18	Energy Prices	1.76	Final	SLAP_SCEW1	6:00 PM	8:00 PM	8:00
	SDP-C - Summer Discount Plan Commercial	4	08/06/18	Energy Prices	2.44	Final	SLAP_SCEW1	5:00 PM	8:00 PM	11:00
	SDP-C - Summer Discount Plan Commercial	5	08/07/18	Energy Prices	1.76	Final	SLAP_SCEW1	6:00 PM	8:00 PM	13:00
	SDP-C - Summer Discount Plan Commercial	6	09/13/18	Energy Prices	1.14	Final	SLAP_SCEW1	7:00 PM	8:00 PM	14:00
	SDP-C - Summer Discount Plan Commercial	7	09/14/18	Energy Prices	1.51	Final	SLAP_SCEW1	6:00 PM	8:00 PM	16:00
	SDP-C - Summer Discount Plan Commercial	8	09/17/18	Energy Prices	1.09	Final	SLAP_SCEW1	7:00 PM	8:00 PM	17:00
	SDP-C - Summer Discount Plan Commercial	9	09/20/18	Energy Prices	1.03	Final	SLAP_SCEW1	7:00 PM	8:00 PM	18:00
	SDP-C - Summer Discount Plan Commercial	10	10/02/18	Energy Prices	1.09	Final	SLAP_SCEW1	6:00 PM	8:00 PM	20:00
	SDP-C - Summer Discount Plan Commercial	1	07/23/18	Energy Prices	3.94	Final	SLAP_SCEW2	6:00 PM	8:00 PM	2:00
	SDP-C - Summer Discount Plan Commercial	2	07/24/18	Energy Prices	9.07	Final	SLAP_SCEW2	4:00 PM	8:00 PM	6:00
	SDP-C - Summer Discount Plan Commercial	3	07/25/18	Energy Prices	4.12	Final	SLAP_SCEW2	6:00 PM	8:00 PM	8:00
	SDP-C - Summer Discount Plan Commercial	4	08/06/18	Energy Prices	6.14	Final	SLAP_SCEW2	5:00 PM	8:00 PM	11:00
	SDP-C - Summer Discount Plan Commercial	5	08/07/18	Energy Prices	4.14	Final	SLAP_SCEW2	6:00 PM	8:00 PM	13:00
	SDP-C - Summer Discount Plan Commercial	6	09/13/18	Energy Prices	2.02	Final	SLAP_SCEW2	7:00 PM	8:00 PM	14:00
	SDP-C - Summer Discount Plan Commercial	7	09/14/18	Energy Prices	3.16	Final	SLAP_SCEW2	6:00 PM	8:00 PM	16:00
	SDP-C - Summer Discount Plan Commercial	8	09/17/18	Energy Prices	1.87	Final	SLAP_SCEW2	7:00 PM	8:00 PM	17:00
	SDP-C - Summer Discount Plan Commercial	9	09/20/18	Energy Prices	1.76	Final	SLAP_SCEW2	7:00 PM	8:00 PM	18:00
	SDP-C - Summer Discount Plan Commercial	10	10/02/18	Energy Prices	1.86	Final	SLAP_SCEW2	6:00 PM	8:00 PM	20:00
	SDP-C - Summer Discount Plan Commercial	1	07/23/18	Energy Prices	0.70	Final	SLAP_SCHD	6:00 PM	8:00 PM	2:00
	SDP-C - Summer Discount Plan Commercial	2	07/24/18	Energy Prices	1.64	Final	SLAP_SCHD	4:00 PM	8:00 PM	6:00
	SDP-C - Summer Discount Plan Commercial	3	07/25/18	Energy Prices	0.53	Final	SLAP_SCHD	7:00 PM	8:00 PM	7:00
	SDP-C - Summer Discount Plan Commercial	4	08/06/18	Energy Prices	1.10	Final	SLAP_SCHD	5:00 PM	8:00 PM	10:00
	SDP-C - Summer Discount Plan Commercial	5	08/07/18	Energy Prices	0.73	Final	SLAP_SCHD	6:00 PM	8:00 PM	12:00
	SDP-C - Summer Discount Plan Commercial	6	09/13/18	Energy Prices	0.27	Final	SLAP_SCHD	7:00 PM	8:00 PM	13:00
	SDP-C - Summer Discount Plan Commercial	7	09/14/18	Energy Prices	0.53	Final	SLAP_SCHD	6:00 PM	8:00 PM	15:00
	SDP-C - Summer Discount Plan Commercial	8	09/17/18	Energy Prices	0.35	Final	SLAP_SCHD	6:00 PM	8:00 PM	17:00
	SDP-C - Summer Discount Plan Commercial	9	09/20/18	Energy Prices	0.17	Final	SLAP_SCHD	7:00 PM	8:00 PM	18:00
	SDP-C - Summer Discount Plan Commercial	10	10/02/18	Energy Prices	0.17	Final	SLAP_SCHD	6:00 PM	8:00 PM	20:00
	SDP-C - Summer Discount Plan Commercial	1	08/06/18	Energy Prices	0.02	Final	SLAP_SCLD	5:00 PM	8:00 PM	3:00
	SDP-C - Summer Discount Plan Commercial	2	08/07/18	Energy Prices	0.02	Final	SLAP_SCLD	6:00 PM	8:00 PM	5:00
	SDP-C - Summer Discount Plan Commercial	3	09/13/18	Energy Prices	0.01	Final	SLAP_SCLD	7:00 PM	8:00 PM	6:00
	SDP-C - Summer Discount Plan Commercial	4	09/14/18	Energy Prices	0.01	Final	SLAP_SCLD	6:00 PM	8:00 PM	8:00
	SDP-C - Summer Discount Plan Commercial	5	09/17/18	Energy Prices	0.01	Final	SLAP_SCLD	6:00 PM	8:00 PM	10:00
	SDP-C - Summer Discount Plan Commercial	6	09/20/18	Energy Prices	0.01	Final	SLAP_SCLD	7:00 PM	8:00 PM	11:00
	SDP-C - Summer Discount Plan Commercial	7	09/21/18	Energy Prices	0.01	Final	SLAP_SCLD	6:00 PM	8:00 PM	13:00

Table 1-6
SCE Interruptible and Price Responsive Programs
2018 Event Summary

Southern California Edison

Program Category	Program	Event No.	Date	Event Trigger ⁽¹⁾	Load Reduction MW ⁽²⁾⁽¹⁸⁾	Load Reduction Based Upon ⁽³⁾⁽¹⁸⁾	Area Called	Event Beginning Time ⁽⁴⁾	Event End Time ⁽⁴⁾	Program Total Hours (Annual) ⁽⁵⁾
	Year-to-Date Event Summary									
	SDP-C - Summer Discount Plan Commercial	8	09/26/18	Energy Prices	0.01	Final	SLAP_SCLD	6:00 PM	8:00 PM	15:00
	SDP-C - Summer Discount Plan Commercial	9	09/27/18	Energy Prices	0.01	Final	SLAP_SCLD	6:00 PM	7:00 PM	16:00
	SDP-C - Summer Discount Plan Commercial	10	10/07/18	Energy Prices	0.01	Final	SLAP_SCLD	6:00 PM	8:00 PM	18:00
	SDP-C - Summer Discount Plan Commercial	11	10/02/18	Energy Prices	0.01	Final	SLAP_SCLD	6:00 PM	8:00 PM	20:00
	SDP-C - Summer Discount Plan Commercial	1	07/23/18	Energy Prices	1.03	Final	SLAP_SCNW	6:00 PM	8:00 PM	2:00
	SDP-C - Summer Discount Plan Commercial	2	07/24/18	Energy Prices	2.59	Final	SLAP_SCNW	4:00 PM	8:00 PM	6:00
	SDP-C - Summer Discount Plan Commercial	3	07/25/18	Energy Prices	0.75	Final	SLAP_SCNW	7:00 PM	8:00 PM	7:00
	SDP-C - Summer Discount Plan Commercial	4	08/06/18	Energy Prices	1.72	Final	SLAP_SCNW	5:00 PM	8:00 PM	10:00
	SDP-C - Summer Discount Plan Commercial	5	08/07/18	Energy Prices	1.10	Final	SLAP_SCNW	6:00 PM	8:00 PM	12:00
	SDP-C - Summer Discount Plan Commercial	6	09/13/18	Energy Prices	0.34	Final	SLAP_SCNW	7:00 PM	8:00 PM	13:00
	SDP-C - Summer Discount Plan Commercial	7	09/14/18	Energy Prices	0.74	Final	SLAP_SCNW	6:00 PM	8:00 PM	15:00
	SDP-C - Summer Discount Plan Commercial	8	09/17/18	Energy Prices	0.45	Final	SLAP_SCNW	6:00 PM	8:00 PM	17:00
	SDP-C - Summer Discount Plan Commercial	9	10/02/18	Energy Prices	0.00	Final	SLAP_SCNW	7:00 PM	8:00 PM	18:00
	SDP-C - Summer Discount Plan Commercial	10	10/04/18	Energy Prices	0.00	Final	SLAP_SCNW	7:00 PM	8:00 PM	19:00
	SDP-C - Summer Discount Plan Commercial	11	10/05/18	Energy Prices	0.25	Final	SLAP_SCNW	6:00 PM	7:00 PM	20:00
	Smart Energy Program (SEP) ⁽⁶⁾	1	06/08/18	Measurement & Evaluation	8.16	Final	SLAP_SECC	2:00 PM	4:00 PM	2:00
	Smart Energy Program (SEP) ⁽⁶⁾	2	08/07/18	Energy Prices	16.59	Final	SLAP_SECC	2:00 PM	6:00 PM	6:00
	Smart Energy Program (SEP) ⁽⁶⁾	3	09/13/18	Energy Prices	10.53	Final	SLAP_SECC	2:00 PM	6:00 PM	10:00
	Smart Energy Program (SEP) ⁽⁶⁾	4	09/14/18	Energy Prices	13.38	Final	SLAP_SECC	2:00 PM	6:00 PM	14:00
	Smart Energy Program (SEP) ⁽⁶⁾	5	09/20/18	Energy Prices	8.75	Final	SLAP_SECC	2:00 PM	6:00 PM	18:00
	Smart Energy Program (SEP) ⁽⁶⁾	6	10/02/18	Energy Prices	4.82	Final	SLAP_SECC	2:00 PM	6:00 PM	22:00
	Smart Energy Program (SEP) ⁽⁶⁾	1	06/08/18	Measurement & Evaluation	2.82	Final	SLAP_SEEN	2:00 PM	4:00 PM	2:00
	Smart Energy Program (SEP) ⁽⁶⁾	2	08/07/18	Energy Prices	4.60	Final	SLAP_SEEN	2:00 PM	6:00 PM	6:00
	Smart Energy Program (SEP) ⁽⁶⁾	3	09/13/18	Energy Prices	3.25	Final	SLAP_SEEN	2:00 PM	6:00 PM	10:00
	Smart Energy Program (SEP) ⁽⁶⁾	4	09/14/18	Energy Prices	3.93	Final	SLAP_SEEN	2:00 PM	6:00 PM	14:00
	Smart Energy Program (SEP) ⁽⁶⁾	5	09/20/18	Energy Prices	2.81	Final	SLAP_SEEN	2:00 PM	6:00 PM	18:00
	Smart Energy Program (SEP) ⁽⁶⁾	6	10/02/18	Energy Prices	1.75	Final	SLAP_SEEN	2:00 PM	6:00 PM	22:00
	Smart Energy Program (SEP) ⁽⁶⁾	1	06/08/18	Measurement & Evaluation	0.46	Final	SLAP-SCHD	2:00 PM	4:00 PM	2:00
	Smart Energy Program (SEP) ⁽⁶⁾	2	08/07/18	Energy Prices	0.80	Final	SLAP-SCHD	2:00 PM	6:00 PM	6:00
	Smart Energy Program (SEP) ⁽⁶⁾	3	09/13/18	Energy Prices	0.58	Final	SLAP-SCHD	2:00 PM	6:00 PM	10:00
	Smart Energy Program (SEP) ⁽⁶⁾	4	09/14/18	Energy Prices	0.69	Final	SLAP-SCHD	2:00 PM	6:00 PM	14:00
	Smart Energy Program (SEP) ⁽⁶⁾	5	09/20/18	Energy Prices	0.50	Final	SLAP-SCHD	2:00 PM	6:00 PM	18:00
	Smart Energy Program (SEP) ⁽⁶⁾	6	10/02/18	Energy Prices	0.32	Final	SLAP-SCHD	2:00 PM	6:00 PM	22:00
	Smart Energy Program (SEP) ⁽⁶⁾	1	06/08/18	Measurement & Evaluation	5.04	Final	SLAP_SCEW	2:00 PM	4:00 PM	2:00
	Smart Energy Program (SEP) ⁽⁶⁾	2	08/07/18	Energy Prices	9.20	Final	SLAP_SCEW	2:00 PM	6:00 PM	6:00
	Smart Energy Program (SEP) ⁽⁶⁾	3	09/13/18	Energy Prices	6.29	Final	SLAP_SCEW	2:00 PM	6:00 PM	10:00
	Smart Energy Program (SEP) ⁽⁶⁾	4	09/14/18	Energy Prices	7.69	Final	SLAP_SCEW	2:00 PM	6:00 PM	14:00
	Smart Energy Program (SEP) ⁽⁶⁾	5	09/20/18	Energy Prices	5.43	Final	SLAP_SCEW	2:00 PM	6:00 PM	18:00
	Smart Energy Program (SEP) ⁽⁶⁾	6	10/02/18	Energy Prices	3.63	Final	SLAP_SCEW	2:00 PM	6:00 PM	22:00
	Smart Energy Program (SEP) ⁽⁶⁾	1	06/08/18	Measurement & Evaluation	0.76	Final	SLAP_SCNW	2:00 PM	4:00 PM	2:00
	Smart Energy Program (SEP) ⁽⁶⁾	2	08/07/18	Energy Prices	1.25	Final	SLAP_SCNW	2:00 PM	6:00 PM	6:00
	Smart Energy Program (SEP) ⁽⁶⁾	3	09/13/18	Energy Prices	0.90	Final	SLAP_SCNW	2:00 PM	6:00 PM	10:00
	Smart Energy Program (SEP) ⁽⁶⁾	4	09/14/18	Energy Prices	1.06	Final	SLAP_SCNW	2:00 PM	6:00 PM	14:00
	Smart Energy Program (SEP) ⁽⁶⁾	5	09/20/18	Energy Prices	0.80	Final	SLAP_SCNW	2:00 PM	6:00 PM	18:00
	Smart Energy Program (SEP) ⁽⁶⁾	6	10/02/18	Energy Prices	0.60	Final	SLAP_SCNW	2:00 PM	6:00 PM	22:00
	Smart Energy Program (SEP) ⁽⁶⁾	1	06/08/18	Measurement & Evaluation	0.02	Final	SLAP-SCLD	2:00 PM	4:00 PM	2:00
	Smart Energy Program (SEP) ⁽⁶⁾	2	08/07/18	Energy Prices	0.03	Final	SLAP-SCLD	2:00 PM	6:00 PM	6:00
	Smart Energy Program (SEP) ⁽⁶⁾	3	09/13/18	Energy Prices	0.02	Final	SLAP-SCLD	2:00 PM	6:00 PM	10:00
	Smart Energy Program (SEP) ⁽⁶⁾	4	09/14/18	Energy Prices	0.02	Final	SLAP-SCLD	2:00 PM	6:00 PM	14:00
	Smart Energy Program (SEP) ⁽⁶⁾	5	09/20/18	Energy Prices	0.02	Final	SLAP-SCLD	2:00 PM	6:00 PM	18:00
	Smart Energy Program (SEP) ⁽⁶⁾	6	10/02/18	Energy Prices	0.01	Final	SLAP-SCLD	2:00 PM	6:00 PM	22:00
Category 11- Dynamic Pricing	CPP - Critical Peak Pricing	1	07/06/18	High-System Demand	33.63	Preliminary	Territory_All	2:00 PM	6:00 PM	4:00

Table 1-6
SCE Interruptible and Price Responsive Programs
2018 Event Summary

Southern California Edison

Program Category	Program	Event No.	Date	Event Trigger ⁽¹⁾	Load Reduction MW ⁽²⁾⁽¹⁸⁾	Load Reduction Based Upon ⁽³⁾⁽¹⁸⁾	Area Called	Event Beginning Time ⁽⁴⁾	Event End Time ⁽⁴⁾	Program Total Hours (Annual) ⁽⁵⁾
	CPP - Critical Peak Pricing	2	07/09/18	High System Demand	33.63	Preliminary	Territory_All	2:00 PM	6:00 PM	8:00
	CPP - Critical Peak Pricing	3	07/10/18	High System Demand	33.63	Preliminary	Territory_All	2:00 PM	6:00 PM	12:00
	CPP - Critical Peak Pricing	4	07/17/18	High System Demand	33.63	Preliminary	Territory_All	2:00 PM	6:00 PM	16:00
	CPP - Critical Peak Pricing	5	07/18/18	High System Demand	33.63	Preliminary	Territory_All	2:00 PM	6:00 PM	20:00
	CPP - Critical Peak Pricing	6	08/01/18	High System Demand	33.23	Preliminary	Territory_All	2:00 PM	6:00 PM	24:00
	CPP - Critical Peak Pricing	7	08/02/18	High System Demand	33.23	Preliminary	Territory_All	2:00 PM	6:00 PM	28:00
	CPP - Critical Peak Pricing	8	08/06/18	High System Demand	33.23	Preliminary	Territory_All	2:00 PM	6:00 PM	32:00
	CPP - Critical Peak Pricing	9	08/07/18	High System Demand	33.23	Preliminary	Territory_All	2:00 PM	6:00 PM	36:00
	CPP - Critical Peak Pricing	10	08/09/18	High System Demand	33.23	Preliminary	Territory_All	2:00 PM	6:00 PM	40:00
	CPP - Critical Peak Pricing	11	09/28/18	High System Demand	33.23	Preliminary	Territory_All	2:00 PM	6:00 PM	44:00
	CPP - Critical Peak Pricing	12	10/18/18	High System Demand	30.79	Preliminary	Territory_All	2:00 PM	6:00 PM	48:00

Notes:

(1) Emergency programs' load reductions are normally requested by the ISO. The ISO does not call for load reductions by program. OBMC is activated by SCE concurrent with the ISO's request for firm load curtailment (rotating outages) to the minimum % level required to meet the ISO's firm load curtailment request. Other programs are triggered according to the terms of the tariff associated with the program.

(2) Preliminary event data subject to change based on billing records and verification.

BIP: Estimates based upon load impacts bid into CAISO daily market.

SDP: Estimated based on ac tonnage, cycling strategy and load diversity at time of event. Based on the CPUC Program Results report. Load Impact-weather relationship is provided by the 2015 SDP Load Impact Evaluation study.

AP4: Estimates based upon load impacts bid into CAISO daily market.

CPP: The maximum hourly load reduction measured over the duration of the CPP event is compared to 10 in 10 Adjusted baseline.

CBP: Reported to SCE in aggregate by portfolio and by product nominations by APX.

SEP: Based on the CAISO Program Results report. Calculated based on the assumed MW reduction per enrolled customer from the 2016 ex ante report.

(3) Final event data for customer's load reduction (MW) is measured as follows:

BIP: The maximum hourly load reduction compared to 10 day rolling average, measured over the duration of the entire event day. 10 in 10 baseline is used and calculated for each 15 minute interval.

SDP: Estimated based on ac tonnage, cycling strategy and load diversity at time of event. Based on the CPUC Program Results report. Load impact-weather relationship is provided by the 2015 SDP Load Impact Evaluation study.

AP4: The maximum hourly load reduction compared to 10 day rolling average, measured over the duration of the entire event day. 10 in 10 baseline is used and calculated for each 15 minute interval.

CPP: The maximum hourly load reduction measured over the duration of the CPP event is compared to 10 in 10 Adjusted baseline.

CBP: Aggregated load reduction using billing data and the settlement baselines and calculations in accordance with the CBP tariff.

SEP: Based on the CAISO Program Results report. Calculated based on the assumed MW reduction per enrolled customer from the 2016 ex ante report.

(4) Event times are based on CAISO award start and end times or SCE determined start and end times.

(5) Hours listed represent the number of hours for the event by individual SLAPs.

(6) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Save Power Day Incentive Plus", or "PTR-ET-DIC."

Table 17A
 SCE Also Canyon Demand Response Programs and Activities
 Expenditures by Month
 2018

Southern California Edison
 Year-to-Date Program Expenditures

Cost Item	2018 Expenditures ⁽¹⁾												2018 Total Expenditures	Program-to-Date Total Expenditures				
	2017 Total Expenditures	January	February	March	April	May	June	July	August	September	October	November			December			
Category 1: Reliability Programs																		
Agricultural Pumping Interruptible (API)	\$1,323	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,282
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$229
Category 1 Total	\$1,323	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,511
Category 2: Price Responsive Programs																		
AC Cycling - Summer Discount Plan (SDP)	\$1,073,206	\$697	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$697
Demand Bidding Program (DBP)	\$12,247	\$440	\$869	\$790	\$0	\$0	\$84	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,683
Save Power Day (SPD)/PTR	\$3,212,247	\$835,353	\$0	(\$231,600)	\$0	(\$231,600)	\$0	\$4,300	(\$4,300)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$231,600)
Category 2 Total	\$4,297,700	\$836,491	\$369	(\$861,877)	\$0	(\$231,600)	\$0	\$4,384	(\$4,300)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$580,987)
Category 3: Marketing, Education & Outreach																		
Agricultural Pumping Interruptible (API)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$67
AC Cycling - Summer Discount Plan (SDP) ⁽²⁾	\$755,715	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,145,723
Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0	\$354	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$354
Save Power Day (SPD)/PTR	\$444,582	\$20,300	(\$5,828)	\$1,768	\$0	(\$1,768)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,472
Demand Response Auction Mechanism (DRAM)	\$0	\$0	\$0	\$1,768	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$89,855
Category 3 Total	\$1,200,298	\$20,300	(\$5,828)	\$1,768	\$354	(\$1,768)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,826
Total Also Canyon Related Cost	\$5,499,321	\$866,790	(\$5,459)	(\$879,319)	\$354	(\$233,368)	\$0	\$4,384	(\$4,300)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$565,161)
Total																		\$9,443,485

Notes:
 (1) Per D. 1606-029, program costs reported here are recorded in SCE's Also Canyon Demand Response Program Balancing Account (ACDRPBA), unless otherwise noted.
 (2) Marketing and outreach efforts for SPD are prioritized to the LA Basin local capacity area.
 (3) Negative values reflect credits for accrual reversals, refunding reimbursements, and/or accounting corrections.