

August 21, 2018

Edward Randolph  
Director of the Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

Re: R.13-09-011, A.08-06-001 et al, and A.11-03-001 et al  
Report of Southern California Edison Company (U 338-E)  
on Interruptible Load Programs and Demand Response Programs

Dear Mr. Randolph:

Enclosed is Southern California Edison Company's ("SCE") Report on Interruptible Load Programs and Demand Response Programs pursuant to Ordering Paragraph No. 39 of Decision 09-08-027.<sup>1</sup> This monthly report also contains SCE's emergency activities and expenses in response to the natural gas leak at the Aliso Canyon Storage Facility, in compliance with the Administrative Law Judge's Ruling Granting Southern California Edison Company's Request to Defer Monthly Reporting of Aliso Canyon Activities, dated April 13, 2016 in proceeding R.13-09-011. SCE's report, presented in Appendix A, follows the reporting requirements and uses the approved template from Energy Division. It is posted on a publicly available website:

- Go to [www.sce.com](http://www.sce.com);
- Click on the "Regulatory Information" link at the bottom right of the page;
- Select "CPUC Open Proceedings";
- Enter "R.13-09-011" in the search box;
- Locate and select the "R1309011-SCE Monthly ILP and DRP Report 201807" links to access associated documents.<sup>2</sup>

Very truly yours,

*/s/ Robin Meidhof*

Robin Meidhof

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<sup>1</sup> Ordering Paragraph No. 39 requires PG&E and the other utilities to "...use a consistent monthly report format approved by Energy Division staff, and ...provide these monthly reports to the Director of the Commission's Energy Division, with service on the most recent service list in this proceeding." On June 20, 2018, SCE sought an extension to file this monthly report on June 28, 2018. On June 25, 2018, Energy Division approved that extension request.

<sup>2</sup> If you have trouble accessing the document using this process, you should be able to find the document using this link: <http://www3.sce.com/law/cpucproceedings.nsf/vwSearchProceedings?SearchView&Query=R.13-09-011&SearchMax=1000&Key1=1&Key2=25>. If you still cannot access the documents with this link, please contact Ania Wojtyna-Machon, SCE's CPUC Regulatory Paralegal, at (626)302-6897 or [anna.wojtyna-machon@sce.com](mailto:anna.wojtyna-machon@sce.com)

Edward Randolph  
Director of the Energy Division  
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cc: ALJ Kelly Hymes  
ALJ Nilgun Atamturk  
Aloke Gupta  
All Parties of Record in A.08-06-001 et al and A.11-03-001 et al, and R.13-09-011 - *via email*

Enclosure(s)

**Appendix A**

**SCE WG2 Monthly Enhanced Report For July 2018**

Table I-1  
SCE Supply-Side Demand & Load-Modifying Demand Response Programs  
Subscription Statistics - Program Estimated Ex Ante and Ex Post MWs  
2018

Southern California Edison  
Monthly Program Enrollment and Estimated Load Impacts <sup>(1)</sup>

	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2018
	Service Accounts	Ex Ante Estimated MW <sup>(2)</sup>	Ex Post Estimated MW <sup>(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(2)</sup>	Ex Post Estimated MW <sup>(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(2)</sup>	Ex Post Estimated MW <sup>(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(2)</sup>	Ex Post Estimated MW <sup>(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(2)</sup>	Ex Post Estimated MW <sup>(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(2)</sup>	Ex Post Estimated MW <sup>(3)</sup>	
<b>Supply-Side Demand Response Programs</b>																			
Agricultural & Pumping Interruptible (API)	1,153	21.3	33.4	1,151	24.7	33.4	1,141	30.2	33.1	1,138	32.3	32.7	1,132	38.0	32.5	1,130	40.0	32.4	13,636
Base Interruptible Program (BIP) 15 Minute Option	50	106.5	142.5	49	113.9	139.6	49	119.1	139.6	49	150.8	156.2	49	160.9	156.2	49	172.0	156.2	11,457
Base Interruptible Program (BIP) 30 Minute Option	516	430.5	445.8	513	431.6	443.2	508	423.3	438.9	507	435.9	438.6	501	423.5	433.4	498	459.2	430.8	11,457
Capacity Bidding Program (CBP) Day Ahead	22	0.8	1.2	92	3.5	4.8	92	3.4	4.8	120	5.5	9.2	44	2.0	3.4	74	5.1	5.7	643,870
Capacity Bidding Program (CBP) Day Of	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	276	5.4	5.8	291	5.4	6.1	643,870
Smart Energy Program (SEP) <sup>(4)</sup>	48,742	0.0	0.0	49,646	0.0	0.0	50,587	0.0	0.0	51,304	0.0	0.0	45,794	0.0	0.0	45,838	0.0	0.0	1,800,000
Summer Discount Plan Program (SDP) - Commercial	10,436	8.9	20.9	10,337	9.9	20.7	10,042	9.8	20.1	10,003	17.6	20.0	10,036	19.9	20.1	10,023	22.0	20.0	474,473
Summer Discount Plan Program (SDP) - Residential	246,027	0.0	246.0	245,203	0.0	245.2	239,589	0.0	239.6	237,966	69.0	238.0	236,394	96.9	236.4	236,839	144.5	236.8	2,169,565
<b>Sub-Total</b>	<b>306,946</b>	<b>568.1</b>	<b>889.8</b>	<b>306,991</b>	<b>583.6</b>	<b>886.9</b>	<b>302,008</b>	<b>585.9</b>	<b>876.1</b>	<b>301,087</b>	<b>711.2</b>	<b>894.6</b>	<b>294,226</b>	<b>746.6</b>	<b>887.7</b>	<b>294,742</b>	<b>848.1</b>	<b>888.1</b>	
<b>Load-Modifying Demand Response Programs</b>																			
Critical Peak Pricing (CPP)	3,427	13.6	46.4	3,444	13.6	46.6	3,452	13.5	46.7	3,469	25.0	24.8	3,460	25.6	24.8	3,408	26.2	24.4	4,921,656
Optional Binding Mandatory Curtailment (OBMC)	10	16.0	15.2	10	16.0	15.2	10	16.0	15.2	10	15.6	15.2	10	16.1	15.2	10	15.2	15.2	N/A
Real Time Pricing (RTP)	144	0.5	1.6	143	0.5	1.5	143	0.5	1.5	139	0.2	0.2	146	0.1	0.2	144	(4.1)	1.9	614,196
Scheduled Load Reduction Program (SLRP) <sup>(5)</sup>	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	22,008
<b>Sub-Total</b>	<b>3,581</b>	<b>30.1</b>	<b>63.1</b>	<b>3,597</b>	<b>30.1</b>	<b>63.3</b>	<b>3,605</b>	<b>30.0</b>	<b>63.4</b>	<b>3,618</b>	<b>40.7</b>	<b>40.2</b>	<b>3,616</b>	<b>41.8</b>	<b>40.1</b>	<b>3,562</b>	<b>37.3</b>	<b>41.5</b>	
<b>Total All Programs</b>	<b>310,527</b>	<b>598.1</b>	<b>952.9</b>	<b>310,588</b>	<b>613.7</b>	<b>950.2</b>	<b>305,613</b>	<b>615.9</b>	<b>939.5</b>	<b>304,705</b>	<b>751.9</b>	<b>934.8</b>	<b>297,842</b>	<b>788.5</b>	<b>927.8</b>	<b>298,304</b>	<b>885.4</b>	<b>929.6</b>	

	July			August			September			October			November			December			Eligible Accounts as of Jan 1, 2018
	Service Accounts	Ex Ante Estimated MW <sup>(2)</sup>	Ex Post Estimated MW <sup>(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(2)</sup>	Ex Post Estimated MW <sup>(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(2)</sup>	Ex Post Estimated MW <sup>(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(2)</sup>	Ex Post Estimated MW <sup>(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(2)</sup>	Ex Post Estimated MW <sup>(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(2)</sup>	Ex Post Estimated MW <sup>(3)</sup>	
<b>Supply-Side Demand Response Programs</b>																			
Agricultural & Pumping Interruptible (API)	1,129	43.1	32.4																13,636
Base Interruptible Program (BIP) 15 Minute Option	49	174.2	156.2																11,457
Base Interruptible Program (BIP) 30 Minute Option	499	456.4	431.6																11,457
Capacity Bidding Program (CBP) Day Ahead	66	4.5	5.1																643,870
Capacity Bidding Program (CBP) Day Of	279	5.1	5.9																643,870
Smart Energy Program (SEP) <sup>(4)</sup>	48,184	31.8	30.9																1,800,000
Summer Discount Plan Program (SDP) - Commercial	9,952	27.2	19.9																474,473
Summer Discount Plan Program (SDP) - Residential	233,501	205.5	233.5																2,169,565
<b>Sub-Total</b>	<b>293,659</b>	<b>948</b>	<b>916</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Load-Modifying Demand Response Programs</b>																			
Critical Peak Pricing (CPP)	3,296	26.4	23.6																4,921,656
Optional Binding Mandatory Curtailment (OBMC)	10	15.1	15.2																N/A
Real Time Pricing (RTP)	142	1.5	1.4																614,196
Scheduled Load Reduction Program (SLRP) <sup>(5)</sup>	0	0.0	0.0																22,008
<b>Sub-Total</b>	<b>3,448</b>	<b>43</b>	<b>40</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	
<b>Total All Programs</b>	<b>297,107</b>	<b>990.8</b>	<b>955.7</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	

Notes:  
 (1) Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflects historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the ex-post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An ex-ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions. The ex ante and ex post load impacts presented in this report are based on the IOUs' annual April 1st Compliance Filings pursuant to Decision D.08-04-050. SCE provides reports to various other agencies (CAISO, FERC, NERC, etc.) which may differ from the load impact estimates in this report but are still based on the June 1st Compliance Filing. The differences are attributed to the use of average values over specific load impact hours and other factors.  
 (2) Ex Ante Estimated MW = The monthly ex ante average load impact per customer; (reported in the annual April 1 DR Load Impact Studies filed in compliance with D. 08-04-050, Ordering Paragraph 4), multiplied by the number of currently enrolled service accounts for the reporting month. The ex ante average load impact is the average hourly load impact for an event that would occur from 1-6pm on the system peak day of the month, with the exception of CPP where the average hourly load impacts from 2-6pm are used. Monthly ex ante estimates are indicated only for programs which can be called for events that reporting month. For programs that are not available that month or do not have a positive load impact, a value of zero is reported. SDP Residential is available year-round, however, due to no events being called during certain months in previous years, no ex ante data is available.  
 (3) Ex Post Estimated MW = The monthly ex post average load impact per customer; (reported in the annual April 1 DR Load Impact Studies filed in compliance with D. 08-04-050, Ordering Paragraph 4), multiplied by the number of currently enrolled service accounts for the reporting month. The annual ex post average load impact is the average hourly load impact per customer for those customers that may have participated in an event(s) between 1-6pm on event days in the preceding year when or if events occurred. Ex Post OBMC Load Impacts are based on program year 2008.  
 (4) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Save Power Day Incentive Plus", or "PTR-ET-DLC."  
 (5) Load Impacts are not available for the SLRP, therefore MW are estimated based on the hour of peak scheduled load reduction multiplied by the number of currently enrolled accounts for the reporting month.

Table I-1A  
Average Load Impact kW / Service Accounts  
2018

Southern California Edison  
Program Eligibility and Average Load Impacts

Average Ex Post Load Impact kW / Service Accounts <sup>(4)</sup>													Estimated Eligible Accounts as of Jan 1, 2018	Eligibility Criteria
January	February	March	April	May	June	July	August	September	October	November	December			
<b>Supply-Side Demand Response Programs</b>														
Agricultural & Pumping Interruptible (API)	29.0	29.0	29.0	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	13,636	All customers > 37kW or connected load of 50 horsepower or greater on a TOU Ag & Pump rate
Base Interruptible Program (BIP) 15 Minute Option	2,849.0	2,849.0	2,849.0	3,188.0	3,188.0	3,188.0	3,188.0	3,188.0	3,188.0	3,188.0	3,188.0	3,188.0	11,457	All C & I customers > 200kW
Base Interruptible Program (BIP) 30 Minute Option	864.0	864.0	864.0	865.0	865.0	865.0	865.0	865.0	865.0	865.0	865.0	865.0	11,457	All C & I customers > 200kW
Capacity Bidding Program (CBP) Day Ahead <sup>(5)</sup>	52.6	52.6	52.6	76.9	76.9	76.9	76.9	76.9	76.9	76.9	76.9	76.9	643,870	All non-residential customers with an IDR or Smart Connect Meter (excluding non-residential customers under any streetlight, area Lighting, traffic control or wireless technology rate)
Capacity Bidding Program (CBP) Day Of	22.7	22.7	22.7	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	643,870	All non-residential customers with an IDR or Smart Connect Meter (excluding non-residential customers under any streetlight, area Lighting, traffic control or wireless technology rate)
Smart Energy Program (SEP) <sup>(6)</sup>	0.1	0.1	0.1	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	1,800,000	All bundled service residential customers with Smart Meters excluding those on rates DM, DMS-1, DMS-2, DMS-3, D-S, SDP, DRAM, CPP, any type of Medical Baseline Allocation.
Summer Discount Plan Program (SDP) - Commercial	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	474,473	All commercial customers with central air conditioning, excluding those on CBP, and BIP
Summer Discount Plan Program (SDP) - Residential	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	2,169,565	All residential customers with Smart Meters excluding those on rates DM, DMS-1, DMS-2, DMS-3, D-S, and SPD/PTR-ET-DLC
<b>Load-Modifying Demand Response Programs</b>														
Critical Peak Pricing (CPP)	13.5	13.5	13.5	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	4,921,656	All bundled service customers with an IDR or Smart Connect Meter
Optional Bidding Mandatory Curtailment (OBMC)	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	N/A	All non-res. customers who can reduce circuit load by 15%. <sup>(6)</sup>
Real Time Pricing (RTP)	11.1	10.7	10.7	1.3	1.2	13.3	9.9	136.9	132.0	1.2	2.6	2.5	614,196	All non-res. bundled service customers
Scheduled Load Reduction Program (SLRP)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	22,008	All non-res. bundled service customers >100kW

Notes:

- (1) Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over actual event hours during the 1-6pm window for the preceding year if events occurred omitting 0 and negative load values if program was available, but not dispatched. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the Average Ex Post Load Impact per customer service account remains constant across all months. Ex Post for OBMC Load Impacts are based on reports filed in 2008 and all remaining ex post values are from the DR Load Impact Studies annual compliance filing on April 1, 2017 (PY2016) for Jan-Mar, April 1, 2018 (PY2017) for Apr-Dec.
- (2) CBP Day Ahead Ex-Post value is based on a weighted average of Day Ahead 1-4 Hour and Day Ahead 4-8 Hour Load Impact values.
- (3) Smart Energy Program (SEP) formerly known as Save Power Days; Save Power Day Incentive Plus or PTR-ET-DLC.

Average Ex Ante Load Impact kW / Service Accounts <sup>(4)</sup>													Estimated Eligible Accounts as of Jan 1, 2018	Eligibility Criteria
January	February	March	April	May	June	July	August	September	October	November	December			
<b>Supply-Side Demand Response Programs</b>														
Agricultural & Pumping Interruptible (API)	18.5	21.5	26.5	28.4	33.6	35.4	38.2	35.2	32.1	30.9	18.9	16.7	13,636	All customers > 37kW or connected load of 50 horsepower or greater on a TOU Ag & Pump rate
Base Interruptible Program (BIP) 15 Minute Option	2,130.3	2,323.7	2,430.6	3,078.4	3,282.8	3,510.7	3,555.0	3,446.1	3,482.7	3,064.5	3,207.9	2,913.9	11,457	All C & I customers > 200kW
Base Interruptible Program (BIP) 30 Minute Option	834.3	841.3	833.3	859.8	845.4	922.1	914.6	936.1	926.7	851.5	811.3	771.5	11,457	All C & I customers > 200kW
Capacity Bidding Program (CBP) Day Ahead	37.1	38.3	37.1	46.1	45.0	68.5	68.5	68.5	68.5	68.9	45.0	45.0	643,870	All non-residential customers with an IDR or Smart Connect Meter (excluding non-residential customers under any streetlight, area Lighting, traffic control or wireless technology rate)
Capacity Bidding Program (CBP) Day Of	29.5	30.6	29.7	22.3	19.6	18.5	18.5	18.5	18.4	18.3	19.4	19.4	643,870	All non-residential customers with an IDR or Smart Connect Meter (excluding non-residential customers under any streetlight, area Lighting, traffic control or wireless technology rate)
Smart Energy Program (SEP) <sup>(5)</sup>	0.0	0.0	0.0	0.4	0.5	0.5	0.7	0.7	0.6	0.5	0.0	0.0	1,800,000	All bundled service residential customers with Smart Meters excluding those on rates DM, DMS-1, DMS-2, DMS-3, D-S, SDP, DRAM, CPP, any type of Medical Baseline Allocation.
Summer Discount Plan Program (SDP) - Commercial	0.9	1.0	1.0	1.8	2.0	2.2	2.7	2.9	2.9	2.1	1.0	0.7	474,473	All commercial customers with central air conditioning, excluding those on CBP, and BIP
Summer Discount Plan Program (SDP) - Residential	0.0	0.0	0.0	0.3	0.4	0.6	0.9	0.8	0.8	0.4	0.1	0.0	2,169,565	All residential customers with Smart Meters excluding those on rates DM, DMS-1, DMS-2, DMS-3, D-S, and SPD/PTR-ET-DLC
<b>Load-Modifying Demand Response Programs</b>														
Critical Peak Pricing (CPP)	4.0	4.0	3.9	7.2	7.4	7.7	8.0	8.1	8.0	7.6	2.8	2.6	4,921,656	All bundled service customers with an IDR or Smart Connect Meter
Optional Bidding Mandatory Curtailment (OBMC)	1,596.9	1,599.4	1,601.1	1,555.4	1,609.8	1,524.3	1,510.6	1,532.1	1,469.2	1,450.6	1,498.3	1,348.1	N/A	All non-res. customers who can reduce circuit load by 15%. <sup>(6)</sup>
Real Time Pricing (RTP)	3.6	3.6	3.5	1.2	1.0	-28.8	10.7	82.6	10.9	1.1	1.8	1.9	614,196	All non-res. bundled service customers
Scheduled Load Reduction Program (SLRP)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	22,008	All non-res. bundled service customers >100kW

Notes:

- (4) Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under CAISO 1-in-2 weather conditions, of an event that would occur from 1-6pm on the system peak day of the month, as reported in the DR load impact studies annual compliance filing on April 1, 2017 (PY2016) for Jan-Mar, April 1, 2018 (PY2017) for Apr-Dec.
- (5) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Save Power Day Incentive Plus", or "PTR-ET-DLC."
- (6) The accounts eligible to participate in OBMC are not available because the number of customers who can reduce 15% of their entire circuit load during every rotating outage cannot be reasonably estimated.

Table I-1B  
SCE TA/TI and Auto DR Program Subscription Statistics  
2009 - 2011

Southern California Edison  
Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2009-2011	January				February				March				April				May				June							
	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW				
<b>Supply-Side Demand Response Programs</b>																												
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0																								
Base Interruptible Program (BIP)		0.0	0.0	0.0																								
Capacity Bidding Program (CBP)		21.7	4.4	26.1			7.4	4.3	11.7			11.6	4.3	15.9			11.6	4.3	15.9			11.6	4.3	15.9			11.6	4.3
Summer Discount Plan Program (SDP)		0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0
<b>Sub-Total</b>		<b>21.7</b>	<b>4.4</b>	<b>26.1</b>			<b>7.4</b>	<b>4.3</b>	<b>11.7</b>			<b>11.6</b>	<b>4.3</b>	<b>15.9</b>			<b>11.6</b>	<b>4.3</b>	<b>15.9</b>			<b>11.6</b>	<b>4.3</b>	<b>15.9</b>			<b>11.6</b>	<b>4.3</b>
<b>Load-Modifying Demand Response Programs</b>																												
Critical Peak Pricing (CPP)		5.0	0.3	5.3								5.0	0.3	5.3			4.7	0.3	5.0			4.7	0.3	5.0			4.7	0.3
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0					0.0			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0
Real Time Pricing (RTP)		22.7	0.0	22.7			22.7	0.0	22.7			22.7	0.0	22.7			22.7	0.0	22.7			22.7	0.0	22.7			22.7	0.0
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0
<b>Sub-Total</b>		<b>27.7</b>	<b>0.3</b>	<b>28.0</b>			<b>27.7</b>	<b>0.3</b>	<b>28.0</b>			<b>27.7</b>	<b>0.3</b>	<b>28.0</b>			<b>27.4</b>	<b>0.3</b>	<b>27.7</b>			<b>27.4</b>	<b>0.3</b>	<b>27.7</b>			<b>27.4</b>	<b>0.3</b>
<b>Total Technology MW</b>		<b>49.3</b>	<b>4.7</b>	<b>54.0</b>			<b>35.0</b>	<b>4.7</b>	<b>39.7</b>			<b>39.3</b>	<b>4.7</b>	<b>43.9</b>			<b>39.0</b>	<b>4.7</b>	<b>43.6</b>			<b>39.0</b>	<b>4.7</b>	<b>43.6</b>			<b>39.0</b>	<b>4.7</b>

General Program																								
MW funded by TA Program	162.1				162.1				162.1				162.1				162.1				162.1			
MW funded by Auto-DR or TI but not enrolled in a Supply-Side or Load-Modifying DR Program		100.4				114.2				110.2				110.5				110.5				110.3		
<b>Total</b>	<b>162.1</b>	<b>100.4</b>			<b>162.1</b>	<b>114.2</b>			<b>162.1</b>	<b>110.2</b>			<b>162.1</b>	<b>0.0</b>			<b>162.1</b>	<b>0.0</b>			<b>162.1</b>	<b>0.0</b>		

2009-2011	July				August				September				October				November				December							
	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW				
<b>Supply-Side Demand Response Programs</b>																												
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0																								
Base Interruptible Program (BIP)		0.0	0.0	0.0																								
Capacity Bidding Program (CBP)		11.59	4.34	15.9																								
Summer Discount Plan Program (SDP)		0.0	0.0	0.0																								
<b>Sub-Total</b>		<b>11.6</b>	<b>4.3</b>	<b>15.9</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>
<b>Load-Modifying Demand Response Programs</b>																												
Critical Peak Pricing (CPP)		4.7	0.3	5.0																								
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0																								
Real Time Pricing (RTP)		22.69	0.00	22.7																								
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0																								
<b>Sub-Total</b>		<b>27.4</b>	<b>0.3</b>	<b>27.7</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>
<b>Total Technology MW</b>		<b>39.0</b>	<b>4.7</b>	<b>43.6</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>

General Program																								
MW funded by TA Program	162.1																							
MW funded by Auto-DR or TI but not enrolled in a Supply-Side or Load-Modifying DR Program		112.9																						
<b>Total</b>	<b>162.1</b>	<b>112.9</b>			<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>		

Notes:  
Activity reflects projects initiated in 2009-2011.  
Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

**TA Identified MW**  
Represents identified MW for service accounts from completed TA.

**AutoDR Verified MW**  
Represents verified/tested MW for service accounts that participated in Auto DR.

**TI Verified MW**  
Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR.  
\*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).  
\*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.

**Total Technology MW**  
Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.

**General Program category**  
Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.

Table I-1B  
SCE TA/TI and Auto DR Program Subscription Statistics  
2012 - 2014

Southern California Edison  
Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2012-2014	January				February				March				April				May				June									
	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW						
<b>Supply-Side Demand Response Programs</b>																														
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0	
Base Interruptible Program (BIP)		0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0	
Capacity Bidding Program (CBP)		12.0	0.0	12.0			5.3	0.0	5.3			5.3	0.0	5.3			5.2	0.0	5.2			5.2	0.0	5.2			6.1	0.0	6.1	
Summer Discount Plan Program (SDP)		0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0	
<b>Sub-Total</b>		<b>12.0</b>	<b>0.0</b>	<b>12.0</b>			<b>5.3</b>	<b>0.0</b>	<b>5.3</b>			<b>5.3</b>	<b>0.0</b>	<b>5.3</b>			<b>5.2</b>	<b>0.0</b>	<b>5.2</b>			<b>0.0</b>	<b>5.2</b>	<b>0.0</b>	<b>5.2</b>			<b>6.1</b>	<b>0.0</b>	<b>6.1</b>
<b>Load-Modifying Demand Response Programs</b>																														
Critical Peak Pricing (CPP)		4.1	0.0	4.1			4.1	0.0	4.1			3.9	0.0	3.9			3.9	0.0	3.9			3.9	0.0	3.9			3.9	0.0	3.9	
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0	
Real Time Pricing (RTP)		3.0	0.0	3.0			3.0	0.0	3.0			3.0	0.0	3.0			3.0	0.0	3.0			3.0	0.0	3.0			3.0	0.0	3.0	
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0	
<b>Sub-Total</b>		<b>7.1</b>	<b>0.0</b>	<b>7.1</b>			<b>7.1</b>	<b>0.0</b>	<b>7.1</b>			<b>7.0</b>	<b>0.0</b>	<b>7.0</b>			<b>7.0</b>	<b>0.0</b>	<b>7.0</b>			<b>0.0</b>	<b>7.0</b>	<b>0.0</b>	<b>7.0</b>			<b>7.0</b>	<b>0.0</b>	<b>7.0</b>
<b>Total Technology MW</b>		<b>19.2</b>	<b>0.0</b>	<b>19.2</b>			<b>12.4</b>	<b>0.0</b>	<b>12.4</b>			<b>12.3</b>	<b>0.0</b>	<b>12.3</b>			<b>12.2</b>	<b>0.0</b>	<b>12.2</b>			<b>0.0</b>	<b>12.2</b>	<b>0.0</b>	<b>12.2</b>			<b>13.1</b>	<b>0.0</b>	<b>13.1</b>

General Program																								
MW funded by TA Program	3.7				3.7				3.7				3.7				3.7				3.7			
MW funded by Auto-DR or TI but not enrolled in a Supply-Side or Load-Modifying DR Program																								
<b>Total</b>	<b>3.7</b>				<b>3.7</b>				<b>3.7</b>				<b>3.7</b>				<b>3.7</b>				<b>3.7</b>			

2012-2014	July				August				September				October				November				December								
	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW					
<b>Supply-Side Demand Response Programs</b>																													
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0																									
Base Interruptible Program (BIP)		0.0	0.0	0.0																									
Capacity Bidding Program (CBP)		6.1	0.0	6.1																									
Summer Discount Plan Program (SDP)		0.0	0.0	0.0																									
<b>Sub-Total</b>		<b>6.1</b>	<b>0.0</b>	<b>6.1</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Load-Modifying Demand Response Programs</b>																													
Critical Peak Pricing (CPP)		3.9	0.0	3.9																									
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0																									
Real Time Pricing (RTP)		3.0	0.0	3.0																									
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0																									
<b>Sub-Total</b>		<b>7.0</b>	<b>0.0</b>	<b>7.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total Technology MW</b>		<b>13.1</b>	<b>0.0</b>	<b>13.1</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>

General Program																								
MW funded by TA Program	3.7																							
MW funded by Auto-DR or TI but not enrolled in a Supply-Side or Load-Modifying DR Program																								
<b>Total</b>	<b>3.7</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>			

Notes:  
Activity reflects projects initiated in 2012-2014  
Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

**TA Identified MW** Represents identified MW for service accounts from completed TA.  
**AutoDR Verified MW** Represents verified/tested MW for service accounts that participated in Auto DR.  
**TI Verified MW** Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR.  
 \*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).  
 \*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.  
**Total Technology MW** Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.  
**General Program category** Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.

Table I-1B  
SCE TA/TI and Auto DR Program Subscription Statistics  
2015 - 2016

Southern California Edison  
Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2015-2016	January				February				March				April				May				June							
	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW				
<b>Supply-Side Demand Response Programs</b>																												
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Base Interruptible Program (BIP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Capacity Bidding Program (CBP)		1.2	0.0	1.2		1.2	0.0	1.2		1.2	0.0	1.2		1.2	0.0	1.2		1.2	0.0	1.2		1.2	0.0	1.2		1.2	0.0	1.2
Summer Discount Plan Program (SDP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
<b>Sub-Total</b>		<b>1.2</b>	<b>0.0</b>	<b>1.2</b>		<b>1.2</b>	<b>0.0</b>	<b>1.2</b>		<b>1.2</b>	<b>0.0</b>	<b>1.2</b>		<b>1.2</b>	<b>0.0</b>	<b>1.2</b>		<b>0.0</b>	<b>1.2</b>	<b>0.0</b>	<b>1.2</b>		<b>1.2</b>	<b>0.0</b>	<b>1.2</b>			
<b>Load-Modifying Demand Response Programs</b>																												
Critical Peak Pricing (CPP)		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Real Time Pricing (RTP)		0.7	0.0	0.7		0.7	0.0	0.7		0.7	0.0	0.7		0.7	0.0	0.7		0.7	0.0	0.7		0.7	0.0	0.7		0.7	0.0	0.7
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
<b>Sub-Total</b>		<b>1.0</b>	<b>0.0</b>	<b>1.0</b>		<b>1.0</b>	<b>0.0</b>	<b>1.0</b>		<b>1.0</b>	<b>0.0</b>	<b>1.0</b>		<b>1.0</b>	<b>0.0</b>	<b>1.0</b>		<b>0.0</b>	<b>1.0</b>	<b>0.0</b>	<b>1.0</b>		<b>1.0</b>	<b>0.0</b>	<b>1.0</b>			
<b>Total Technology MW</b>		<b>2.2</b>	<b>0.0</b>	<b>2.2</b>		<b>2.2</b>	<b>0.0</b>	<b>2.2</b>		<b>2.2</b>	<b>0.0</b>	<b>2.2</b>		<b>2.2</b>	<b>0.0</b>	<b>2.2</b>		<b>0.0</b>	<b>2.2</b>	<b>0.0</b>	<b>2.2</b>		<b>2.2</b>	<b>0.0</b>	<b>2.2</b>			
<b>General Program</b>																												
MW funded by TA Program	0.0				0.0				0.0				0.0				0.0				0.0							
MW funded by Auto-DR or TI but not enrolled in a Supply-Side or Load-Modifying DR Program			5.8				5.8				6.4				6.4				6.4				6.4					
<b>Total</b>	<b>0.0</b>		<b>5.8</b>		<b>0.0</b>		<b>5.8</b>		<b>0.0</b>		<b>6.4</b>		<b>0.0</b>		<b>6.4</b>		<b>0.0</b>		<b>6.4</b>		<b>0.0</b>		<b>6.4</b>					

2015-2016	July				August				September				October				November				December							
	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW				
<b>Supply-Side Demand Response Programs</b>																												
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Base Interruptible Program (BIP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Capacity Bidding Program (CBP)		1.2	0.0	1.2		1.2	0.0	1.2		1.2	0.0	1.2		1.2	0.0	1.2		1.2	0.0	1.2		1.2	0.0	1.2		1.2	0.0	1.2
Summer Discount Plan Program (SDP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
<b>Sub-Total</b>		<b>1.2</b>	<b>0.0</b>	<b>1.2</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Load-Modifying Demand Response Programs</b>																												
Critical Peak Pricing (CPP)		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Real Time Pricing (RTP)		0.7	0.0	0.7		0.7	0.0	0.7		0.7	0.0	0.7		0.7	0.0	0.7		0.7	0.0	0.7		0.7	0.0	0.7		0.7	0.0	0.7
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
<b>Sub-Total</b>		<b>1.0</b>	<b>0.0</b>	<b>1.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total Technology MW</b>		<b>2.2</b>	<b>0.0</b>	<b>2.2</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>General Program</b>																												
MW funded by TA Program	0.0				0.0				0.0				0.0				0.0				0.0							
MW funded by Auto-DR or TI but not enrolled in a Supply-Side or Load-Modifying DR Program			6.5				6.5				6.5				6.5				6.5				6.5					
<b>Total</b>	<b>0.0</b>		<b>6.5</b>		<b>0.0</b>		<b>6.5</b>		<b>0.0</b>		<b>6.5</b>		<b>0.0</b>		<b>6.5</b>		<b>0.0</b>		<b>6.5</b>		<b>0.0</b>		<b>6.5</b>					

**Notes:**  
Activity reflects projects initiated in 2015-2016  
Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

**TA Identified MW**  
Represents identified MW for service accounts from completed TA.

**AutoDR Verified MW**  
Represents verified/tested MW for service accounts that participated in Auto DR.

**TI Verified MW**  
Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR.  
\*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).  
\*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.

**Total Technology MW**  
Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.

**General Program category**  
Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.



Table I-1B  
SCE TA/TI and Auto DR Program Subscription Statistics  
2017

Southern California Edison  
Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2017	January				February				March				April				May				June					
	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology		
	MW	Verified MW	MW	MW	MW	Verified MW	MW	MW	MW	Verified MW	MW	MW	MW	Verified MW	MW	MW	MW	Verified MW	MW	MW	MW	Verified MW	MW	MW		
<b>Supply-Side Demand Response Programs</b>																										
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Base Interruptible Program (BIP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Capacity Bidding Program (CBP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Summer Discount Plan Program (SDP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
<b>Sub-Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>
<b>Load-Modifying Demand Response Programs</b>																										
Critical Peak Pricing (CPP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Real Time Pricing (RTP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
<b>Sub-Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>
<b>Total Technology MW</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>
<b>General Program</b>																										
MW funded by TA Program	0.0				0.0				0.0				0.0				0.0				0.0					
MW funded by Auto-DR or TI but not enrolled in a Supply-Side or Load-Modifying DR Program		0.0				0.0				0.0				0.0				0.0				0.0				
<b>Total</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>				

2017	July				August				September				October				November				December					
	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology		
	MW	Verified MW	MW	MW	MW	Verified MW	MW	MW	MW	Verified MW	MW	MW	MW	Verified MW	MW	MW	MW	Verified MW	MW	MW	MW	Verified MW	MW	MW		
<b>Supply-Side Demand Response Programs</b>																										
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0																						
Base Interruptible Program (BIP)		0.0	0.0	0.0																						
Capacity Bidding Program (CBP)		0.0	0.00	0.0																						
Summer Discount Plan Program (SDP)		0.0	0.0	0.0																						
<b>Sub-Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>
<b>Load-Modifying Demand Response Programs</b>																										
Critical Peak Pricing (CPP)		0.0	0.0	0.0																						
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0																						
Real Time Pricing (RTP)		0.0	0.0	0.0																						
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0																						
<b>Sub-Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>
<b>Total Technology MW</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>
<b>General Program</b>																										
MW funded by TA Program	0.0																									
MW funded by Auto-DR or TI but not enrolled in a Supply-Side or Load-Modifying DR Program		0.0																								
<b>Total</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>				

**Notes:**  
Activity reflects projects initiated in 2017  
Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

**TA Identified MW**  
Represents identified MW for service accounts from completed TA.

**AutoDR Verified MW**  
Represents verified/tested MW for service accounts that participated in Auto DR.

**TI Verified MW**  
Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR.  
\*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).  
\*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.

**Total Technology MW**  
Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.

**General Program category**  
Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.

Table I-1B  
SCE TA/TI and Auto DR Program Subscription Statistics  
2018

Southern California Edison  
Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2018	January				February				March				April				May				June							
	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW				
<b>Supply-Side Demand Response Programs</b>																												
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Base Interruptible Program (BIP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Capacity Bidding Program (CBP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Discount Plan Program (SDP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
<b>Sub-Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Load-Modifying Demand Response Programs</b>																												
Critical Peak Pricing (CPP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Real Time Pricing (RTP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
<b>Sub-Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total Technology MW</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>General Program</b>																												
MW funded by TA Program	0.0				0.0				0.0				0.0				0.0				0.0							
MW funded by Auto-DR or TI but not enrolled in a Supply-Side or Load-Modifying DR Program			0.0				0.0				0.0				0.0				0.0				0.0					
<b>Total</b>	<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>					

2018	July				August				September				October				November				December							
	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW				
<b>Supply-Side Demand Response Programs</b>																												
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Base Interruptible Program (BIP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Capacity Bidding Program (CBP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Discount Plan Program (SDP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
<b>Sub-Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Load-Modifying Demand Response Programs</b>																												
Critical Peak Pricing (CPP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Real Time Pricing (RTP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
<b>Sub-Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total Technology MW</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>General Program</b>																												
MW funded by TA Program	0.0																											
MW funded by Auto-DR or TI but not enrolled in a Supply-Side or Load-Modifying DR Program			0.0				0.0				0.0				0.0				0.0				0.0					
<b>Total</b>	<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>					

**Notes:**  
Activity reflects projects initiated in 2018  
Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

**TA Identified MW**  
Represents identified MW for service accounts from completed TA.  
**AutoDR Verified MW**  
Represents verified/tested MW for service accounts that participated in Auto DR.  
**TI Verified MW**  
Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR.  
\*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).  
\*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.  
**Total Technology MW**  
Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.  
**General Program category**  
Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.

Table I-2  
SCE Demand Response Programs and Activities  
Expenditures and Funding  
2018

Southern California Edison  
Year-to-Date Program Expenditures

Cost Item	2018 Expenditures <sup>(1)</sup>												Year-to-Date 2018 Expenditures	Year-to-Date 2018 Incentives <sup>(2)</sup>	Program-to-Date Total Expenditures 2018-2022	5-Year Funding 2018-2022	Fundshift Adjustments	Percent Funding			
	January	February	March	April	May	June	July	August	September	October	November	December									
<b>Category 1 : Supply-Side Demand Response Programs</b>																					
Agricultural & Pumping Interruptible (API)	\$25,804	\$22,923	\$26,360	\$22,671	\$19,911	\$134,266	\$80,214									\$332,148	\$2,199,502	\$2,531,650	\$35,341,929		7%
Base Interruptible Program (BIP)	\$15,907	\$13,407	\$13,512	\$11,612	\$15,704	\$15,661	\$11,379									\$97,182	\$26,519,813	\$26,616,994	\$347,473,792		8%
Capacity Bidding Program (CBP)	\$11,398	\$11,258	\$12,384	\$12,649	\$13,897	\$10,031	\$8,632									\$80,248	\$32,570	\$112,818	\$15,029,045		1%
Smart Energy Program (SEP) <sup>(3)</sup>	\$261,853	\$199,288	\$185,678	\$142,072	\$326,162	\$102,260	\$26,062									\$1,243,375	\$94,658	\$1,338,034	\$20,431,092		7%
Summer Discount Plan Program (SDP)	\$85,525	\$115,066	\$165,709	\$216,954	\$266,000	\$488,981	\$460,794									\$1,799,030	\$18,223,498	\$20,022,528	\$220,058,357		9%
<b>Category 1 Total</b>	<b>\$400,487</b>	<b>\$361,942</b>	<b>\$403,644</b>	<b>\$405,956</b>	<b>\$644,674</b>	<b>\$751,199</b>	<b>\$587,081</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,551,982</b>	<b>\$47,070,042</b>	<b>\$50,622,024</b>	<b>\$638,334,215</b>		<b>8%</b>	
<b>Category 2 : Load-Modifying Demand Response Programs</b>																					
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0									\$0	\$0	\$0	\$15,000		0%
Rotating Outages	\$0	\$0	\$0	\$0	\$0	\$0	\$0									\$0	\$0	\$0	\$400,000		0%
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0									\$0	\$0	\$0	\$15,625		0%
<b>Category 2 Total</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$430,625</b>		<b>0%</b>
<b>Category 3 : Demand Response Auction Mechanism (DRAM) and Direct Participation</b>																					
<i>Electric Rule 24</i>																					
Demand Response Auction Mechanism (DRAM) <sup>(4)</sup>	\$143,380	\$146,620	\$230,626	\$214,898	\$298,373	\$474,181	\$317,030									\$1,825,107	\$0	\$1,825,107	\$6,000,000		30%
<b>Category 3 Total</b>	<b>\$143,380</b>	<b>\$146,620</b>	<b>\$230,626</b>	<b>\$214,898</b>	<b>\$298,373</b>	<b>\$474,181</b>	<b>\$317,030</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,825,107</b>	<b>\$0</b>	<b>\$1,825,107</b>	<b>\$6,000,000</b>		<b>30%</b>	
<b>Category 4 : Emerging Markets &amp; Technology</b>																					
Emerging Markets and Technology	\$39,974	\$100,589	\$84,824	\$74,456	\$159,085	\$88,297	\$150,801									\$698,026	\$0	\$698,026	\$14,610,000		5%
Technology Incentive Program (AutoDR-TI)	\$71,353	\$76,803	\$90,274	\$91,115	\$118,277	\$136,034	\$265,459									\$849,317	\$0	\$849,317	\$43,639,325		2%
<b>Category 4 Total</b>	<b>\$111,328</b>	<b>\$177,392</b>	<b>\$175,098</b>	<b>\$165,570</b>	<b>\$277,362</b>	<b>\$224,332</b>	<b>\$416,260</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,547,343</b>	<b>\$0</b>	<b>\$1,547,343</b>	<b>\$58,249,325</b>		<b>3%</b>	
<b>Category 5 : Pilots</b>																					
CBP Residential Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0									\$0	\$0	\$0	\$1,005,000		0%
Charge Ready Pilot	\$6,122	\$6,246	\$7,137	\$5,093	\$6,066	\$14,837	\$11,853									\$57,354	\$57,354	\$0	\$429,953		13%
Constrained Local Capacity Planning Areas & Disadvantaged Communities Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0									\$0	\$0	\$0	\$1,000,000		0%
<b>Category 5 Total</b>	<b>\$6,122</b>	<b>\$6,246</b>	<b>\$7,137</b>	<b>\$5,093</b>	<b>\$6,066</b>	<b>\$14,837</b>	<b>\$11,853</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$57,354</b>	<b>\$0</b>	<b>\$57,354</b>	<b>\$2,434,953</b>		<b>2%</b>	
<b>Category 6 : Marketing, Education, and Outreach (ME&amp;O) <sup>(5)</sup></b>																					
Other Local Marketing	\$4,825	\$10,661	\$74,652	\$71,257	\$639,974	\$325,256	\$226,062									\$1,352,687	\$0	\$1,352,687	\$14,276,950		9%
Statewide ME&O	\$0	\$0	\$0	\$0	\$0	\$0	\$0									\$0	\$0	\$0	\$1,798,101		2%
<b>Category 6 Total</b>	<b>\$4,825</b>	<b>\$10,661</b>	<b>\$74,652</b>	<b>\$71,257</b>	<b>\$639,974</b>	<b>\$325,256</b>	<b>\$226,062</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,352,687</b>	<b>\$0</b>	<b>\$1,352,687</b>	<b>\$16,075,051</b>		<b>8%</b>	
<b>Category 7 : Portfolio Support (includes EM&amp;V, System Support, and Notifications)</b>																					
DR Potential Study	\$0	\$0	\$0	\$0	\$0	\$0	\$0									\$0	\$0	\$0	\$2,000,000		0%
DR Systems & Technology Support	\$166,222	\$421,145	\$51,219	\$431,409	\$596,151	\$710,754	\$215,120									\$2,592,020	\$0	\$2,592,020	\$29,210,482		9%
Evaluation, Measurement & Verification (EM&V)	\$16,232	\$17,143	\$20,804	\$19,026	\$15,546	\$27,783	\$20,918									\$137,452	\$0	\$137,452	\$6,090,136		2%
<b>Category 7 Total</b>	<b>\$182,454</b>	<b>\$438,288</b>	<b>\$72,023</b>	<b>\$450,435</b>	<b>\$611,697</b>	<b>\$738,537</b>	<b>\$236,039</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,729,472</b>	<b>\$0</b>	<b>\$2,729,472</b>	<b>\$37,300,618</b>		<b>7%</b>	
<b>Integrated Programs and Activities <sup>(6)</sup></b>																					
IDSM Non Residential	\$56,413	\$136,065	\$59,908	\$124,913	\$23,678	\$71,612	\$114,215									\$586,802	\$0	\$586,802	\$42,490,000		1%
IDSM Residential	\$4,133	\$4,452	\$6,348	\$6,414	\$5,243	\$6,662	\$4,610									\$37,861	\$0	\$37,861	\$5,000,000		1%
<b>Integrated Programs and Activities Total</b>	<b>\$60,546</b>	<b>\$140,517</b>	<b>\$66,256</b>	<b>\$131,326</b>	<b>\$28,921</b>	<b>\$78,273</b>	<b>\$118,824</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$624,663</b>	<b>\$0</b>	<b>\$624,663</b>	<b>\$47,490,000</b>		<b>1%</b>	
<b>Total Incremental Cost</b>	<b>\$909,140</b>	<b>\$1,281,665</b>	<b>\$1,029,436</b>	<b>\$1,444,535</b>	<b>\$2,504,067</b>	<b>\$2,606,615</b>	<b>\$1,913,149</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$11,688,609</b>	<b>\$47,070,042</b>	<b>\$58,758,650</b>	<b>\$806,314,787</b>		<b>7%</b>	

Auto-DR Technology Incentives (AutoDR TI) commitments outstanding as of 8/31/2018	\$ 12,390
Permanent Load Shift (PLS) Commitments outstanding as of 8/31/2018	\$ -

Notes:

- (1) Funding for DR programs and activities are approved in D.17-12-003 and recorded in SCE's Demand Response Program Balancing Account (DRPBA) unless otherwise noted.
- (2) Incentives are for programs in Category 1 only.
- (3) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Save Power Day Incentive Plus", or "PTR-ET-DLC."
- (4) DRAM activities are approved in D.17-10-017 and are settled in BRRBA. Expenditures represent Resource Adequacy (RA) payments to demand response providers (DRP) based on the Demonstrated Capacity for each applicable Showing (Delivery) Month, in the month that the payments were paid. Payments are calculated as the product of the Contract Price of the RA Product and Demonstrated Capacity (kW) as defined in the DRAM Purchase Agreement, Section 1.6.
- (5) Funding for Statewide ME&O is based on SCE Advice Letter 3677-E and recorded to the SWME0BA
- (6) Integrated Programs and Activities section was updated in July 2018 to align with the funding approved SCE's EE Rolling Portfolio Business Plan for 2018-2025 in D.18-05-041 and resulted in the consolidation of 11 activities to 2. In order to align with the DR program cycle defined in D.17-12-003, only funding through 2022 is included.

Table 1-2A  
SCE Demand Response Programs and Activities  
Carry-Over Expenditures and Funding  
2018

Southern California Edison  
Year-to-Date Program Expenditures

Cost Item	2018 Expenditures <sup>(4) (5)</sup>												Year-to Date 2018 Expenditures
	January <sup>(2)</sup>	February	March	April	May	June	July	August	September	October	November	December	
<b>Category 1 : Reliability Programs</b>													
Agricultural Pumping Interruptible (API)	\$328	\$6,976	\$400	(\$39)	\$1,277	(\$768)	\$4						\$8,178
Base Interruptible Program (BIP)	\$725	\$2,268	\$9	\$46	\$117	(\$1,198)	(\$517)						\$2,096
Optional Bidding Mandatory Curtailment (OBMC)	(\$0)	\$0	\$0	\$1	\$32	(\$31)	\$0						\$3
Rotating Outages (RO)	\$70	\$74	\$53	(\$8)	\$67	(\$151)	(\$0)						\$105
Scheduled Load Reduction Program (SLRP)	(\$3)	\$0	\$0	\$0	\$0	\$0	\$0						(\$3)
<b>Category 1 Total</b>	<b>\$1,120</b>	<b>\$9,318</b>	<b>\$608</b>	<b>\$0</b>	<b>\$1,462</b>	<b>(\$2,117)</b>	<b>(\$513)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$10,378</b>
<b>Category 2 : Price Responsive Programs</b>													
AC Cycling - Summer Discount Plan (SDP)	\$232,684	\$15,294	(\$14,518)	\$4,702	\$10,386	(\$39,016)	(\$13,083)						\$196,649
Capacity Bidding Program (CBP)	\$588	\$157	\$115	\$13	\$32	(\$31)	\$2						\$576
Demand Bidding Program (DBP)	\$785	\$721	\$258	\$315	\$72	(\$742)	\$4						\$1,413
Save Power Day (SPD/PTR)	\$844,577	(\$5,761)	(\$766,306)	\$252,533	(\$71,958)	\$94,117	\$12,914						\$360,117
<b>Category 2 Total</b>	<b>\$1,078,634</b>	<b>\$10,411</b>	<b>(\$780,451)</b>	<b>\$257,564</b>	<b>(\$61,268)</b>	<b>\$54,028</b>	<b>(\$163)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$558,754</b>
<b>Category 3 : DR Provider/Aggregated Managed Programs <sup>(3)</sup></b>													
AMP Contracts/DR Contracts (AMP)	(\$7)	\$23	\$50,749	\$47	\$21	\$5,802,67	\$19						\$56,655
Demand Response Auction Mechanism (DRAM)	\$26,224	\$200,050	\$3,132	\$6,482	\$0	(\$53,048)	\$0						\$183,264
<b>Category 3 Total</b>	<b>\$26,238</b>	<b>\$200,073</b>	<b>\$4,281</b>	<b>\$6,529</b>	<b>\$21</b>	<b>(\$47,242)</b>	<b>\$19</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$239,919</b>
<b>Category 4 : Emerging &amp; Enabling Technologies</b>													
Auto DR / Technology Incentives (AutoDR-TI)	\$26,483	\$52,134	(\$560,307)	\$35,147	\$2,081	(\$12,660)	(\$836)						(\$457,959)
Emerging Markets & Technologies	\$5,386	\$106,677	\$30,599	\$252,671	\$328,661	\$195,685	\$205,288						\$1,124,966
<b>Category 4 Total</b>	<b>\$31,868</b>	<b>\$158,810</b>	<b>(\$529,708)</b>	<b>\$287,818</b>	<b>\$330,742</b>	<b>\$183,025</b>	<b>\$204,452</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$667,006</b>
<b>Category 5 : Pilots</b>													
<b>Category 5 Total</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>Category 6 : Evaluation, Measurement and Verification</b>													
DR Research Studies (CUPC)	\$0	\$0	\$0	\$0	\$36,845	\$23,210	\$0						\$60,055
Measurement and Evaluation	\$39,978	\$8,279	\$4,528	\$15,632	\$42,396	\$39,931	\$38,095						\$108,783
<b>Category 6 Total</b>	<b>\$39,978</b>	<b>\$8,279</b>	<b>\$4,528</b>	<b>\$15,632</b>	<b>\$42,396</b>	<b>\$39,931</b>	<b>\$38,095</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$168,838</b>
<b>Category 7 : Marketing, Education &amp; Outreach <sup>(4)</sup></b>													
Circuit Savers Program	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0						(\$0)
Statewide ME&O	\$136,537	\$62,274	\$260,921	\$653,462	\$128,459	\$123,183	(\$54,736)						\$1,310,100
Other Local Marketing	\$41,573	(\$50,122)	\$2,083	\$549	(\$2,083)	\$0	(\$549)						(\$8,550)
<b>Category 7 Total</b>	<b>\$178,110</b>	<b>\$12,151</b>	<b>\$263,005</b>	<b>\$654,011</b>	<b>\$126,376</b>	<b>\$123,183</b>	<b>(\$55,285)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,301,550</b>
<b>Category 8 : DR System Support Activities</b>													
DR Systems & Technology (S&T)	\$10,464	\$7,854	(\$6,669)	(\$21,238)	\$714	(\$9,020)	(\$105)						(\$18,001)
DR Rule 24	\$17,377	\$35,731	\$36,161	\$28,567	(\$5,004)	\$66,762	\$39,290						\$218,884
<b>Category 8 Total</b>	<b>\$27,841</b>	<b>\$43,585</b>	<b>\$29,492</b>	<b>\$7,329</b>	<b>(\$4,290)</b>	<b>\$57,742</b>	<b>\$39,184</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$200,883</b>
<b>Category 9 : Integrated Programs and Activities (Including Technical Assistance)</b>													
Commercial New Construction	(\$201)	\$111	(\$50,003)	\$831	\$21	(\$278)	\$1,562						(\$47,957)
DR Energy Leadership Partnership (ELP)	\$708	\$282	\$165	(\$62)	\$50	(\$656)	(\$9)						\$479
DR Institutional Partnership	(\$284)	(\$54)	\$165	(\$48)	(\$708)	(\$510)	(\$6)						(\$1,445)
DR Technology Resource Incubator Program (TRIO)	\$84	\$81	\$59	(\$17)	\$14	\$10,870	(\$2)						\$11,088
Federal Power Reserve Partnership (FedPower)	\$0	\$0	\$0	\$0	\$0	\$0	\$0						\$0
IDSM Continuous Energy Improvement	\$92	\$89	\$65	(\$19)	\$15	(\$200)	(\$3)						\$39
IDSM Food Processing Pilot	(\$0)	\$0	\$0	\$0	\$0	\$0	\$82						\$582
Integrated DSM Marketing	\$9,169	(\$7,130)	\$772	(\$215)	\$1,109	(\$2,223)	\$407						\$1,890
Rx initiative	\$0	\$0	\$0	\$0	\$0	\$0	\$0						\$0
Residential New Construction Pilot	\$50	\$49	\$35	(\$10)	\$8	(\$109)	(\$1)						\$21
Statewide IDSM	(\$8,823)	(\$5,770)	\$5,328	\$5,323	\$6,595	\$175	\$0						\$2,827
Technical Assistance (TA)	(\$142)	\$700	\$323	(\$48)	\$91	(\$930)	\$5						(\$1)
Third Party Programs	\$716	\$730	\$535	(\$79)	\$150	(\$1,537)	\$8						\$523
Upstream Auto-DR w/ HVAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0						\$0
Workforce Education & Training Smart Students (SmartStudents)	\$349	\$356	\$261	(\$39)	\$73	(\$751)	\$4						\$254
<b>Category 9 Total</b>	<b>\$1,718</b>	<b>(\$10,553)</b>	<b>(\$42,296)</b>	<b>\$5,618</b>	<b>\$7,418</b>	<b>\$4,433</b>	<b>\$1,964</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$31,699)</b>
<b>Category 10 - Special Projects</b>													
Permanent Load Shift	\$5,442	\$5,603	\$706,865	\$1,769	\$22,422	\$606,564	\$1,816						\$1,350,482
<b>Category 10 Total</b>	<b>\$5,442</b>	<b>\$5,603</b>	<b>\$706,865</b>	<b>\$1,769</b>	<b>\$22,422</b>	<b>\$606,564</b>	<b>\$1,816</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,350,482</b>
Programs Support Costs	\$17,456	\$302	\$25,327	(\$7,866)	(\$63,008)	\$1,269	\$98						(\$26,422)
<b>Total Incremental Cost</b>	<b>\$1,408,404</b>	<b>\$437,980</b>	<b>(\$268,348)</b>	<b>\$1,228,403</b>	<b>\$402,270</b>	<b>\$1,000,815</b>	<b>\$230,166</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$4,439,690</b>

Auto-DR Technology Incentives (AutoDR TI) commitments outstanding as of 8/31/2018	\$ 6,565,173
Permanent Load Shift (PLS) Commitments outstanding as of 8/31/2018	\$ 3,016,300

- Notes:
- (1) Carryover program costs, for funding cycles prior to 2018, are reported here and are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted. SCE seeks Commission authorization to carryover program costs in its ERRA proceeding.
  - (2) Negative expenses in January are a result of reversed accrual entries.
  - (3) Category 3 expenses are recorded to BRBA and/or PAACBA
  - (4) Statewide ME&O expenses are recorded to the SWMEODA
  - (5) Expenses may include costs recorded to Aliso Canyon Demand Response Program Balancing Account (ACDRPBA)

Table I-3  
SCE Demand Response Programs  
Customer Program Incentives  
2018

Southern California Edison  
Annual Total Cost

Cost Item	Total Embedded Cost and Revenues <sup>(1)</sup>												Year-to-Date Total Cost
	January	February	March	April	May	June	July	August	September	October	November	December	
<b>Program Incentives</b>													
Agricultural Pumping Interruptible (API) <sup>(2)</sup>	\$46,015	\$37,159	\$67,264	\$54,322	\$80,081	\$579,261	\$1,335,400						\$2,199,502
Base Interruptible Program (BIP) <sup>(2)</sup>	\$841,787	\$752,452	\$859,018	\$807,437	\$828,164	\$3,969,315	\$18,461,640						\$26,519,813
Capacity Bidding Program (CBP) <sup>(3)</sup>	\$0	\$2,601	\$2,601	\$3,181	\$24,187	Pending	Pending						\$32,570
Demand Bidding Program (DBP) <sup>(4)</sup>	\$377,874	\$379	\$0	\$0	\$0	\$0	\$0						\$378,253
AMP Contracts/DR Contracts (AMP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0						\$0
Smart Energy Program (SEP) <sup>(5)</sup>	\$15,749	\$12,833	\$13,997	\$13,961	\$13,284	\$14,474	\$10,360						\$94,658
Summer Discount Plan Program (SDP) - Commercial	\$5,952	(\$146)	\$5,304	\$6,274	(\$2,266)	\$1,414,191	\$3,060,496						\$4,489,804
Summer Discount Plan Program (SDP) - Residential	\$255,444	\$201,262	\$262,247	\$252,721	\$231,255	\$4,124,527	\$8,172,188						\$13,499,644
Summer Discount Plan Program (SDP) - Residential O-Switch	\$6,920	\$4,901	\$4,252	\$5,391	\$4,717	\$69,788	\$138,082						\$234,050
<b>Total Cost of Incentives</b>	<b>\$1,549,740</b>	<b>\$1,011,441</b>	<b>\$1,214,682</b>	<b>\$1,143,287</b>	<b>\$1,179,421</b>	<b>\$10,171,556</b>	<b>\$31,178,167</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$47,448,294</b>
<b>Revenues from Excess Energy Charges <sup>(6)</sup></b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

Notes:

(1) Amounts reported are for incentives costs that recovered in the Demand Response Program Balancing Account (DRPBA).

(2) BIP and API shown here represent the amount of incentives paid to all enrolled service accounts based on the month in which incentives were paid by the utility and not necessarily based on the month in which they were earned. BIP is net of incentives and Excess Energy Charges.

(3) CBP incentives represents the net amount of capacity and any applicable energy payments issued to participating aggregators. Amounts are based upon settlement and actual performance.

"Pending" indicates settlements for that operating month have either not been completed or are being processed by SCE's DRP Credit.

(4) DBP incentives shown here represent the amount of incentives paid to program participants based on the month in which incentives were paid by the utility and not based on the month in which they were earned by participating customers.

(5) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Save Power Day Incentive Plus", or "PTR-ET-DLC."

(6) Revenues from Excess Energy Charges, assessed by BIP participants, are for failure to reduce load when requested during curtailment events.

Table I-4  
SCE Demand Response Programs and Activities Fund Shifting  
2018

Southern California Edison

FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPHS 4 AND 6.

- OP 4: The utilities may not shift funds between budget categories with two exceptions as stated in OP 4 and 5;  
 The utilities may shift up to 50% of a program's funds to another program within the same budget category;  
 The utilities shall not shift funds within the "Pilots" (Category 5) or "Special Projects" (Category 11) budget categories without a Tier 2 Advice Letter;  
 The utilities may shift funds for pilots in the Enabling or Emerging Technologies category;  
 The utilities shall not eliminate a program through multiple fund shifting;  
 The utilities shall submit a Tier 2 Advice Letter before shifting more than 50% of a program's budget to a different program within the same budget category;  
 The utilities shall document the amount of and reason for each shift in their monthly demand response reports.
- OP 6: The utilities may shift funds in Category 4 (Enabling & Emerging Technologies) into the Permanent Load Shifting program with a Tier 2 Advice Letter.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Total	\$0			

Notes:

Table I-5  
SCE Demand Response Programs and Activities  
2018 Customer Communication, Marketing and Outreach

Southern California Edison  
Year-to-Date Marketing Expenditures

	2018 Funding Cycle Customer Communication, Marketing, and Outreach												Year-to Date 2018 Expenditures	2018 Authorized Budget (if Applicable)	Percent Funding			
	January	February	March	April	May	June	July	August	September	October	November	December						
<b>I. STATEWIDE MARKETING</b>																		
IOU Administrative Costs																\$9,853		0%
Statewide ME&O contract	\$136,537	\$59,277	\$260,885	\$650,550	\$127,395	\$121,488										\$1,300,247	\$1,798,101	72%
<b>I. TOTAL STATEWIDE MARKETING</b>	<b>\$136,537</b>	<b>\$62,274</b>	<b>\$260,921</b>	<b>\$653,462</b>	<b>\$128,459</b>	<b>\$123,183</b>	<b>(\$54,736)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,310,100</b>	<b>\$1,798,101</b>	<b>72%</b>
<b>II. UTILITY MARKETING BY ACTIVITY <sup>(1)</sup></b>																		
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2018																		
<b>PROGRAMS, RATES &amp; ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING</b>																		
<b>Category 1: Supply-Side Demand Response Programs</b>																		
Agricultural & Pumping Interruptible (API)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Smart Energy Program (SEP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Summer Discount Plan Program (SDP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
<b>Category 2: Load-Modifying Demand Response Programs</b>																		
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Rotating Outages	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
<b>Category 3: Demand Response Auction Mechanism (DRAM) and Direct Participation Electric Rule 24</b>																		
Demand Response Auction Mechanism (DRAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
<b>Category 4: Emerging Markets &amp; Technology</b>																		
Emerging Markets and Technology	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Technology Incentive Program (AutoDR-TI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
<b>Category 5: Pilots</b>																		
Charge Ready Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
<b>Category 6: Marketing, Education, and Outreach (ME&amp;O)</b>																		
Other Local Marketing <sup>(2)</sup>	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	\$0	0%
<b>Category 7: Portfolio Support (includes EM&amp;V, System Support, and Notifications)</b>																		
DR Potential Study	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
DR Systems & Technology Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
Evaluation, Measurement & Verification (EM&V)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
<b>Category 8: Integrated Programs and Activities</b>																		
IDSM Non Residential	\$16,383	\$2,413	\$16,285	\$14,034	\$11,224	\$17,642	\$1,955									\$79,936	\$445,000	18%
IDSM Residential	\$0	\$0	\$0	\$0	\$0	\$0	\$191									\$191	\$55,000	0%
<b>SUBTOTAL</b>	<b>\$16,383</b>	<b>\$2,413</b>	<b>\$16,285</b>	<b>\$14,034</b>	<b>\$11,224</b>	<b>\$17,642</b>	<b>\$2,146</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$80,127</b>	<b>\$500,000</b>	<b>91%</b>
<b>PROGRAMS &amp; RATES WHICH REQUIRE ITEMIZED ACCOUNTING</b>																		
<b>Agricultural &amp; Pumping Interruptible (API)</b>																		
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,200	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$22	\$679	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$701	\$0	
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Other Costs	\$0	\$0	\$0	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2	\$0	
<b>Base Interruptible Program (BIP)</b>																		
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,200	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$184	\$385	\$679	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,248	\$0	
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Other Costs	\$0	\$0	\$0	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2	\$0	
<b>Charge Ready Pilot</b>																		
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$30,000	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
<b>Scheduled Load Reduction Program (SLRP)</b>																		
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,875	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$22	\$679	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$701	\$0	
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Other Costs	\$0	\$0	\$0	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2	\$0	
<b>Smart Energy Program (SEP) <sup>(3)</sup></b>																		
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$500,000	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$20,300	(\$5,808)	\$27,321	\$21,961	\$50,319	\$48,514	\$40,364									\$202,972	\$0	
Labor	\$5	\$874	\$1,023	\$928	\$72	\$989	\$894									\$5,485	\$0	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

Table I-5  
SCE Demand Response Programs and Activities  
2018 Customer Communication, Marketing and Outreach

Southern California Edison  
Year-to-Date Marketing Expenditures

	2018 Funding Cycle Customer Communication, Marketing, and Outreach												Year-to Date 2018 Expenditures	2018 Authorized Budget (if Applicable)	Percent Funding	
	January	February	March	April	May	June	July	August	September	October	November	December				
Other Costs	\$0	\$67	\$93	\$77	\$3,184	\$17,339	\$138							\$20,898		
<b>Summer Discount Plan Program (SDP)</b>															\$2,293,000	
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0		
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$12,643	(\$36,930)	\$41,873	\$44,293	\$566,090	\$11,002	\$391,086							\$1,030,056		
Labor	\$12,727	\$2,274	\$2,351	\$2,444	\$1,679	\$3,003	\$2,331							\$26,810		
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0		
Other Costs	\$0	(\$123)	\$142	\$57	\$1,026	\$216,029	(\$209,301)							\$7,830		
<b>Technology Incentive Program (AutoDR-TI)</b>															\$50,000	
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0		
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$722	\$0	\$0	\$0	\$0	\$0	\$0							\$722		
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0		
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0		
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0		
<b>Third Party</b>															\$0	
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0		
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$3,492	\$0	\$14,771	\$0	\$0							\$18,263		
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0		
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0		
Other Costs	\$0	\$0	\$12	\$0	\$50	\$28,381	\$0							\$28,443		
<b>II. TOTAL UTILITY MARKETING BY ACTIVITY</b>	<b>\$62,781</b>	<b>(\$37,049)</b>	<b>\$93,020</b>	<b>\$85,840</b>	<b>\$649,115</b>	<b>\$342,898</b>	<b>\$227,658</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,424,264</b>	<b>\$2,877,275</b>	
<b>III. UTILITY MARKETING BY ITEMIZED COST</b>																
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0		
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$33,665	(\$42,554)	\$73,114	\$68,292	\$631,180	\$59,516	\$431,450							\$1,254,663		
Labor	\$12,732	\$3,148	\$3,374	\$3,373	\$2,451	\$3,992	\$3,225							\$32,295		
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0		
Other Costs	\$0	(\$55)	\$247	\$141	\$4,260	\$261,749	(\$209,162)							\$57,179		
<i>Total from Program, Rates &amp; Activities that do not require itemized accounting</i>	\$16,383	\$2,413	\$16,285	\$14,034	\$11,224	\$17,642	\$2,146							\$80,127		
<b>III. TOTAL UTILITY MARKETING BY ITEMIZED COST</b>	<b>\$62,781</b>	<b>(\$37,049)</b>	<b>\$93,020</b>	<b>\$85,840</b>	<b>\$649,115</b>	<b>\$342,898</b>	<b>\$227,658</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,424,264</b>	<b>\$2,877,275</b>	
<b>IV. UTILITY MARKETING BY CUSTOMER SEGMENT</b>																
Agricultural / Pumping	\$164	\$24	\$185	\$822	\$112	\$176	\$20							\$1,503		
Large Commercial and Industrial	\$2,544	\$473	\$2,339	\$2,366	\$1,347	\$2,117	\$1,564							\$12,750		
Small and Medium Commercial	\$308	\$24	\$163	\$140	\$112	\$176	\$371							\$1,296		
Residential <sup>(4)</sup>	\$59,765	(\$37,570)	\$90,333	\$82,512	\$647,543	\$340,428	\$225,704							\$1,408,716		
<b>IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT</b>	<b>\$62,781</b>	<b>(\$37,049)</b>	<b>\$93,020</b>	<b>\$85,840</b>	<b>\$649,115</b>	<b>\$342,898</b>	<b>\$227,658</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,424,264</b>	<b>\$2,877,275</b>	

Notes:

(1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045, 14-05-025 and 17-12-003 whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

(2) Other Local Marketing is part of Itemized Accounting in section: II

(3) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Save Power Day Incentive Plus", or "PTR-ET-DLC."

(4) Summer Discount Plan Program (SDP) currently shares the same internal order for both residential and commercial costs. All costs are currently reflected in the residential sector.

(5) Integrated Programs and Activities section was updated to align with the funding approved SCE's EE Rolling Portfolio Business Plan for 2018-2025 in D.18-05-041 and resulted in the consolidation of 11 activities into 2.



Table I-5  
SCE Demand Response Programs and Activities  
2018 Customer Communication, Marketing and Outreach

Southern California Edison  
Quarterly Marketing Expenditures

	2018 Funding Cycle Customer Communication, Marketing, and Outreach				Year-to Date 2018 Expenditures	2018 Authorized Budget (if Applicable)	Percent Funding
	Q1	Q2	Q3	Q4			
<b>I. STATEWIDE MARKETING</b>							
IOU Administrative Costs	\$3,033	\$5,671			\$8,704		0%
Statewide ME&O contract	\$456,699	\$899,433			\$1,356,132	\$1,798,101	75%
<b>I. TOTAL STATEWIDE MARKETING</b>	<b>\$459,732</b>	<b>\$905,104</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,364,836</b>	<b>\$1,798,101</b>	<b>75%</b>
<b>II. UTILITY MARKETING BY ACTIVITY <sup>(1)</sup></b>							
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2018							
<b>PROGRAMS, RATES &amp; ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING</b>							
<b>Category 1: Supply-Side Demand Response Programs</b>							
Agricultural & Pumping Interruptible (API)	\$0	\$0			\$0		0%
Base Interruptible Program (BIP)	\$0	\$0			\$0		0%
Capacity Bidding Program (CBP)	\$0	\$0			\$0		0%
Smart Energy Program (SEP)	\$0	\$0			\$0		0%
Summer Discount Plan Program (SDP)	\$0	\$0			\$0		0%
<b>Category 2: Load-Modifying Demand Response Programs</b>							
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0			\$0		0%
Rotating Outages	\$0	\$0			\$0		0%
Scheduled Load Reduction Program (SLRP)	\$0	\$0			\$0		0%
<b>Category 3: Demand Response Auction Mechanism (DRAM) and Direct Participation Electric Rule 24</b>							
Demand Response Auction Mechanism (DRAM)	\$0	\$0			\$0		0%
<b>Category 4: Emerging Markets &amp; Technology</b>							
Emerging Markets and Technology	\$0	\$0			\$0		0%
Technology Incentive Program (AutoDR-TI)	\$0	\$0			\$0		0%
<b>Category 5: Pilots</b>							
Charge Ready Pilot	\$0	\$0			\$0		0%
<b>Category 6: Marketing, Education, and Outreach (ME&amp;O)</b>							
Other Local Marketing <sup>(2)</sup>	\$0	(\$0)			(\$0)		0%
<b>Category 7: Portfolio Support (includes EM&amp;V, System Support, and Notifications)</b>							
DR Potential Study	\$0	\$0			\$0		0%
DR Systems & Technology Support	\$0	\$0			\$0		0%
Evaluation, Measurement & Verification (EM&V)	\$0	\$0			\$0		0%
<b>Category 8: Integrated Programs and Activities</b>							
IDSM Non Residential	\$35,081	\$42,900			\$77,981	\$445,000	18%
IDSM Residential	\$0	\$0			\$0	\$55,000	0%
<b>SUBTOTAL</b>	<b>\$35,081</b>	<b>\$42,900</b>	<b>\$0</b>	<b>\$0</b>	<b>\$77,981</b>	<b>\$500,000</b>	<b>93%</b>
<b>PROGRAMS &amp; RATES WHICH REQUIRE ITEMIZED ACCOUNTING</b>							
<b>Agricultural &amp; Pumping Interruptible (API)</b>							
Customer Research	\$0	\$0			\$0	\$1,200	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$22	\$679			\$701		
Labor	\$0	\$0			\$0		
Paid Media	\$0	\$0			\$0		
Other Costs	\$0	\$2			\$2		
<b>Base Interruptible Program (BIP)</b>							
Customer Research	\$0	\$0			\$0	\$1,200	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$569	\$679			\$1,248		
Labor	\$0	\$0			\$0		
Paid Media	\$0	\$0			\$0		
Other Costs	\$0	\$2			\$2		
<b>Charge Ready Pilot</b>							
Customer Research	\$0	\$0			\$0	\$30,000	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0			\$0		
Labor	\$0	\$0			\$0		
Paid Media	\$0	\$0			\$0		
Other Costs	\$0	\$0			\$0		
<b>Scheduled Load Reduction Program (SLRP)</b>							
Customer Research	\$0	\$0			\$0	\$1,875	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$22	\$679			\$701		
Labor	\$0	\$0			\$0		
Paid Media	\$0	\$0			\$0		
Other Costs	\$0	\$2			\$2		
<b>Smart Energy Program (SEP) <sup>(3)</sup></b>							
Customer Research	\$0	\$0			\$0	\$500,000	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$41,813	\$120,794			\$162,607		
Labor	\$1,902	\$2,690			\$4,592		
Paid Media	\$0	\$0			\$0		

Other Costs	\$161	\$20,600		\$20,760	
<b>Summer Discount Plan Program (SDP)</b>					\$2,293,000
Customer Research	\$0	\$0		\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$17,586	\$621,384		\$638,971	
Labor	\$17,352	\$7,126		\$24,478	
Paid Media	\$0	\$0		\$0	
Other Costs	\$19	\$217,112		\$217,131	
<b>Technology Incentive Program (AutoDR-TI)</b>					\$50,000
Customer Research	\$0	\$0		\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$722	\$0		\$722	
Labor	\$0	\$0		\$0	
Paid Media	\$0	\$0		\$0	
Other Costs	\$0	\$0		\$0	
<b>Third Party</b>					\$0
Customer Research	\$0	\$0		\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$3,492	\$14,771		\$18,263	
Labor	\$0	\$0		\$0	
Paid Media	\$0	\$0		\$0	
Other Costs	\$12	\$28,431		\$28,443	
<b>II. TOTAL UTILITY MARKETING BY ACTIVITY</b>	<b>\$118,753</b>	<b>\$1,077,853</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,196,606</b>
<b>III. UTILITY MARKETING BY ITEMIZED COST</b>					
Customer Research	\$0	\$0		\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$64,226	\$758,988		\$823,213	
Labor	\$19,255	\$9,815		\$29,070	
Paid Media	\$0	\$0		\$0	
Other Costs	\$192	\$266,150		\$266,341	
<i>Total from Program, Rates &amp; Activities that do not require itemized accounting</i>	<i>\$35,081</i>	<i>\$42,900</i>		<i>\$77,981</i>	
<b>III. TOTAL UTILITY MARKETING BY ITEMIZED COST</b>	<b>\$118,752</b>	<b>\$1,077,853</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,196,606</b>
<b>IV. UTILITY MARKETING BY CUSTOMER SEGMENT</b>					
Agricultural / Pumping	\$372	\$1,111		\$1,483	
Large Commercial and Industrial	\$5,356	\$5,830		\$11,186	
Small and Medium Commercial	\$495	\$429		\$924	
Residential <sup>(4)</sup>	\$112,528	\$1,070,484		\$1,183,012	
<b>IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT</b>	<b>\$118,752</b>	<b>\$1,077,853</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,196,606</b>

**Notes:**

- (1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045, 14-05-025 and 17-12-003 whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.
- (2) Other Local Marketing is part of Itemized Accounting in section: II
- (3) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Save Power Day Incentive Plus", or "PTR-ET-DLC."
- (4) Summer Discount Plan Program (SDP) currently shares the same internal order for both residential and commercial costs. All costs are currently reflected in the residential sector.

Table I-6  
SCE Interruptible and Price Responsive Programs  
2018 Event Summary

Southern California Edison

Year-to-Date Event Summary

Program Category	Program	Event No.	Date	Event Trigger <sup>(1)</sup>	Load Reduction MW <sup>(2)(3)</sup>	Load Reduction Based Upon <sup>(2)(3)</sup>	Area Called	Event Beginning Time <sup>(4)</sup>	Event End Time <sup>(4)</sup>	Program Total Hours (Annual) <sup>(5)</sup>
Category2: Price Responsive Programs	CBP- Capacity bidding Program- Day Ahead (1-6)	1	05/29/18	Energy Prices	1.01	Final	SLAP_SCEC	6:00 PM	7:00 PM	1:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	2	06/04/18	Energy Prices	0.66	Preliminary	SLAP_SCEC	5:00 PM	7:00 PM	3:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	3	07/06/18	Energy Prices	0.65	Preliminary	SLAP_SCEC	2:00 PM	7:00 PM	8:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	4	07/09/18	Energy Prices	0.65	Preliminary	SLAP_SCEC	5:00 PM	7:00 PM	10:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	5	07/10/18	Energy Prices	0.65	Preliminary	SLAP_SCEC	2:00 PM	7:00 PM	15:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	6	07/11/18	Energy Prices	0.65	Preliminary	SLAP_SCEC	6:00 PM	7:00 PM	16:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	7	07/17/18	Energy Prices	0.65	Preliminary	SLAP_SCEC	6:00 PM	7:00 PM	17:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	1	05/29/18	Energy Prices	0.26	Final	SLAP_SCEN	6:00 PM	7:00 PM	1:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	2	06/04/18	Energy Prices	0.18	Preliminary	SLAP_SCEN	5:00 PM	7:00 PM	3:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	3	07/06/18	Energy Prices	0.18	Preliminary	SLAP_SCEN	4:00 PM	7:00 PM	6:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	4	07/09/18	Energy Prices	0.18	Preliminary	SLAP_SCEN	5:00 PM	7:00 PM	8:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	5	07/10/18	Energy Prices	0.18	Preliminary	SLAP_SCEN	4:00 PM	7:00 PM	11:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	6	07/11/18	Energy Prices	0.18	Preliminary	SLAP_SCEN	6:00 PM	7:00 PM	12:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	7	07/17/18	Energy Prices	0.18	Preliminary	SLAP_SCEN	6:00 PM	7:00 PM	13:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	1	05/29/18	Energy Prices	0.62	Final	SLAP_SCEW	6:00 PM	7:00 PM	1:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	2	06/04/18	Energy Prices	0.44	Preliminary	SLAP_SCEW	5:00 PM	7:00 PM	3:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	3	06/12/18	Energy Prices	0.44	Preliminary	SLAP_SCEW	4:00 PM	7:00 PM	6:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	4	07/06/18	Energy Prices	0.44	Preliminary	SLAP_SCEW	1:00 PM	7:00 PM	12:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	5	07/09/18	Energy Prices	0.44	Preliminary	SLAP_SCEW	5:00 PM	7:00 PM	14:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	6	07/10/18	Energy Prices	0.44	Preliminary	SLAP_SCEW	1:00 PM	7:00 PM	20:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	7	07/11/18	Energy Prices	0.44	Preliminary	SLAP_SCEW	2:00 PM	7:00 PM	25:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	8	07/17/18	Energy Prices	0.44	Preliminary	SLAP_SCEW	6:00 PM	7:00 PM	26:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	1	05/29/18	Energy Prices	1.30	Final	SLAP_SCNW	6:00 PM	7:00 PM	1:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	2	06/04/18	Energy Prices	0.44	Preliminary	SLAP_SCNW	5:00 PM	7:00 PM	3:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	3	07/06/18	Energy Prices	0.60	Preliminary	SLAP_SCNW	4:00 PM	7:00 PM	6:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	4	07/09/18	Energy Prices	0.60	Preliminary	SLAP_SCNW	5:00 PM	7:00 PM	8:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	5	07/10/18	Energy Prices	0.60	Preliminary	SLAP_SCNW	4:00 PM	7:00 PM	11:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	6	07/11/18	Energy Prices	0.60	Preliminary	SLAP_SCNW	6:00 PM	7:00 PM	12:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	7	07/17/18	Energy Prices	0.60	Preliminary	SLAP_SCNW	6:00 PM	7:00 PM	13:00
	CBP- Capacity bidding Program- Day of (1-6)	1	07/06/18	Energy Prices	0.68	Preliminary	SLAP_SCEC	2:00 PM	7:00 PM	5:00
	CBP- Capacity bidding Program- Day of (1-6)	2	07/10/18	Energy Prices	0.68	Preliminary	SLAP_SCEC	2:00 PM	7:00 PM	10:00
	CBP- Capacity bidding Program- Day of (1-6)	3	07/11/18	Energy Prices	0.68	Preliminary	SLAP_SCEC	6:00 PM	7:00 PM	11:00
	CBP- Capacity bidding Program- Day of (1-6)	4	07/17/18	Energy Prices	0.68	Preliminary	SLAP_SCEC	6:00 PM	7:00 PM	12:00
	CBP- Capacity bidding Program- Day of (1-6)	5	07/18/18	Energy Prices	0.68	Preliminary	SLAP_SCEC	5:00 PM	7:00 PM	14:00
	CBP- Capacity bidding Program- Day of (1-6)	1	07/06/18	Energy Prices	0.08	Preliminary	SLAP_SCEN	4:00 PM	7:00 PM	3:00
	CBP- Capacity bidding Program- Day of (1-6)	2	07/10/18	Energy Prices	0.08	Preliminary	SLAP_SCEN	4:00 PM	7:00 PM	6:00
	CBP- Capacity bidding Program- Day of (1-6)	3	07/11/18	Energy Prices	0.08	Preliminary	SLAP_SCEN	6:00 PM	7:00 PM	7:00
	CBP- Capacity bidding Program- Day of (1-6)	4	07/17/18	Energy Prices	0.08	Preliminary	SLAP_SCEN	6:00 PM	7:00 PM	8:00
	CBP- Capacity bidding Program- Day of (1-6)	5	07/18/18	Energy Prices	0.08	Preliminary	SLAP_SCEN	5:00 PM	7:00 PM	10:00
	CBP- Capacity bidding Program- Day of (1-6)	1	06/04/18	Energy Prices	0.39	Preliminary	SLAP_SCEW	2:00 PM	5:00 PM	3:00
	CBP- Capacity bidding Program- Day of (1-6)	2	06/12/18	Energy Prices	0.39	Preliminary	SLAP_SCEW	4:00 PM	7:00 PM	6:00
	CBP- Capacity bidding Program- Day of (1-6)	3	07/06/18	Energy Prices	0.34	Preliminary	SLAP_SCEW	1:00 PM	7:00 PM	12:00
CBP- Capacity bidding Program- Day of (1-6)	4	07/09/18	Energy Prices	0.34	Preliminary	SLAP_SCEW	2:00 PM	7:00 PM	17:00	
CBP- Capacity bidding Program- Day of (1-6)	5	07/10/18	Energy Prices	0.34	Preliminary	SLAP_SCEW	1:00 PM	7:00 PM	23:00	
CBP- Capacity bidding Program- Day of (1-6)	6	07/11/18	Energy Prices	0.34	Preliminary	SLAP_SCEW	2:00 PM	7:00 PM	28:00	
CBP- Capacity bidding Program- Day of (1-6)	7	07/17/18	Energy Prices	0.34	Preliminary	SLAP_SCEW	6:00 PM	7:00 PM	29:00	
CBP- Capacity bidding Program- Day of (1-6)	1	07/06/18	Energy Prices	0.10	Preliminary	SLAP_SCHD	4:00 PM	7:00 PM	3:00	
CBP- Capacity bidding Program- Day of (1-6)	2	07/10/18	Energy Prices	0.10	Preliminary	SLAP_SCHD	2:00 PM	7:00 PM	8:00	
CBP- Capacity bidding Program- Day of (1-6)	3	07/11/18	Energy Prices	0.10	Preliminary	SLAP_SCHD	6:00 PM	7:00 PM	9:00	
CBP- Capacity bidding Program- Day of (1-6)	4	07/17/18	Energy Prices	0.10	Preliminary	SLAP_SCHD	6:00 PM	7:00 PM	10:00	
CBP- Capacity bidding Program- Day of (1-6)	5	07/18/18	Energy Prices	0.10	Preliminary	SLAP_SCHD	5:00 PM	7:00 PM	12:00	
CBP- Capacity bidding Program- Day of (1-6)	1	07/06/18	Energy Prices	0.60	Preliminary	SLAP_SCNW	4:00 PM	7:00 PM	3:00	
CBP- Capacity bidding Program- Day of (1-6)	2	07/09/18	Energy Prices	0.60	Preliminary	SLAP_SCNW	6:00 PM	7:00 PM	4:00	
CBP- Capacity bidding Program- Day of (1-6)	3	07/10/18	Energy Prices	0.60	Preliminary	SLAP_SCNW	4:00 PM	7:00 PM	7:00	
CBP- Capacity bidding Program- Day of (1-6)	4	07/11/18	Energy Prices	0.60	Preliminary	SLAP_SCNW	6:00 PM	7:00 PM	8:00	
CBP- Capacity bidding Program- Day of (1-6)	5	07/17/18	Energy Prices	0.60	Preliminary	SLAP_SCNW	6:00 PM	7:00 PM	9:00	
SDP-R - Summer Discount Plan Residential	1	07/23/18	Energy Prices	24.52	Preliminary	SLAP_SCEC 1	6:00 PM	8:00 PM	2:00	
SDP-R - Summer Discount Plan Residential	2	07/24/18	Energy Prices	31.46	Preliminary	SLAP_SCEC 1	4:00 PM	8:00 PM	6:00	
SDP-R - Summer Discount Plan Residential	3	07/25/18	Energy Prices	25.60	Preliminary	SLAP_SCEC 1	6:00 PM	8:00 PM	8:00	
SDP-R - Summer Discount Plan Residential	1	07/23/18	Energy Prices	17.04	Preliminary	SLAP_SCEC 2	6:00 PM	8:00 PM	2:00	
SDP-R - Summer Discount Plan Residential	2	07/24/18	Energy Prices	21.23	Preliminary	SLAP_SCEC 2	4:00 PM	8:00 PM	6:00	
SDP-R - Summer Discount Plan Residential	3	07/25/18	Energy Prices	17.69	Preliminary	SLAP_SCEC 2	6:00 PM	8:00 PM	8:00	
SDP-R - Summer Discount Plan Residential	1	07/23/18	Energy Prices	33.40	Preliminary	SLAP_SCEC 4	6:00 PM	8:00 PM	2:00	
SDP-R - Summer Discount Plan Residential	2	07/24/18	Energy Prices	42.33	Preliminary	SLAP_SCEC 4	4:00 PM	8:00 PM	6:00	
SDP-R - Summer Discount Plan Residential	3	07/25/18	Energy Prices	34.78	Preliminary	SLAP_SCEC 4	6:00 PM	8:00 PM	8:00	
SDP-R - Summer Discount Plan Residential	1	07/06/18	Energy Prices	49.86	Preliminary	SLAP_SCEN	5:00 PM	6:00 PM	1:00	
SDP-R - Summer Discount Plan Residential	2	07/23/18	Energy Prices	28.86	Preliminary	SLAP_SCEN	6:00 PM	8:00 PM	3:00	
SDP-R - Summer Discount Plan Residential	3	07/24/18	Energy Prices	36.54	Preliminary	SLAP_SCEN	4:00 PM	8:00 PM	7:00	
SDP-R - Summer Discount Plan Residential	4	07/25/18	Energy Prices	23.76	Preliminary	SLAP_SCEN	7:00 PM	8:00 PM	8:00	
SDP-R - Summer Discount Plan Residential	1	07/23/18	Energy Prices	20.20	Preliminary	SLAP_SCEW 1	6:00 PM	8:00 PM	2:00	
SDP-R - Summer Discount Plan Residential	2	07/24/18	Energy Prices	23.87	Preliminary	SLAP_SCEW 1	4:00 PM	8:00 PM	6:00	

Table I-6  
SCE Interruptible and Price Responsive Programs  
2018 Event Summary

Southern California Edison

Year-to-Date Event Summary											
Program Category	Program	Event No.	Date	Event Trigger <sup>(1)</sup>	Load Reduction MW <sup>(2)(3)</sup>	Load Reduction Based Upon <sup>(2)(3)</sup>	Area Called	Event Beginning Time <sup>(4)</sup>	Event End Time <sup>(4)</sup>	Program Total Hours (Annual) <sup>(5)</sup>	
	SDP-R - Summer Discount Plan Residential	3	07/25/18	Energy Prices	20.71	Preliminary	SLAP_SCEW 1	6:00 PM	8:00 PM	8:00	
	SDP-R - Summer Discount Plan Residential	1	07/23/18	Energy Prices	19.16	Preliminary	SLAP_SCEW 2	6:00 PM	8:00 PM	2:00	
	SDP-R - Summer Discount Plan Residential	2	07/24/18	Energy Prices	23.58	Preliminary	SLAP_SCEW 2	4:00 PM	8:00 PM	6:00	
	SDP-R - Summer Discount Plan Residential	3	07/25/18	Energy Prices	19.79	Preliminary	SLAP_SCEW 2	6:00 PM	8:00 PM	8:00	
	SDP-R - Summer Discount Plan Residential	1	07/23/18	Energy Prices	16.12	Preliminary	SLAP_SCHD	6:00 PM	8:00 PM	2:00	
	SDP-R - Summer Discount Plan Residential	2	07/24/18	Energy Prices	19.76	Preliminary	SLAP_SCHD	4:00 PM	8:00 PM	6:00	
	SDP-R - Summer Discount Plan Residential	3	07/25/18	Energy Prices	13.70	Preliminary	SLAP_SCHD	7:00 PM	8:00 PM	7:00	
	SDP-R - Summer Discount Plan Residential	1	07/23/18	Energy Prices	5.53	Preliminary	SLAP_SCNW	6:00 PM	8:00 PM	2:00	
	SDP-R - Summer Discount Plan Residential	2	07/24/18	Energy Prices	8.30	Preliminary	SLAP_SCNW	4:00 PM	8:00 PM	6:00	
	SDP-R - Summer Discount Plan Residential	3	07/25/18	Energy Prices	3.52	Preliminary	SLAP_SCNW	7:00 PM	8:00 PM	7:00	
	SDP-C - Summer Discount Plan Commercial	1	07/23/18	Energy Prices	1.38	Preliminary	SLAP_SCEC 1	6:00 PM	8:00 PM	2:00	
	SDP-C - Summer Discount Plan Commercial	2	07/24/18	Energy Prices	3.17	Preliminary	SLAP_SCEC 1	4:00 PM	8:00 PM	6:00	
	SDP-C - Summer Discount Plan Commercial	3	07/25/18	Energy Prices	1.44	Preliminary	SLAP_SCEC 1	6:00 PM	8:00 PM	8:00	
	SDP-C - Summer Discount Plan Commercial	1	07/23/18	Energy Prices	0.98	Preliminary	SLAP_SCEC 2	6:00 PM	8:00 PM	2:00	
	SDP-C - Summer Discount Plan Commercial	2	07/24/18	Energy Prices	2.19	Preliminary	SLAP_SCEC 2	4:00 PM	8:00 PM	6:00	
	SDP-C - Summer Discount Plan Commercial	3	07/25/18	Energy Prices	1.02	Preliminary	SLAP_SCEC 2	6:00 PM	8:00 PM	8:00	
	SDP-C - Summer Discount Plan Commercial	1	07/23/18	Energy Prices	2.34	Preliminary	SLAP_SCEC 4	6:00 PM	8:00 PM	2:00	
	SDP-C - Summer Discount Plan Commercial	2	07/24/18	Energy Prices	5.35	Preliminary	SLAP_SCEC 4	4:00 PM	8:00 PM	6:00	
	SDP-C - Summer Discount Plan Commercial	3	07/25/18	Energy Prices	2.45	Preliminary	SLAP_SCEC 4	6:00 PM	8:00 PM	8:00	
	SDP-C - Summer Discount Plan Commercial	1	07/06/18	Energy Prices	4.32	Preliminary	SLAP_SCEN	5:00 PM	6:00 PM	1:00	
	SDP-C - Summer Discount Plan Commercial	2	07/23/18	Energy Prices	1.91	Preliminary	SLAP_SCEN	6:00 PM	8:00 PM	3:00	
	SDP-C - Summer Discount Plan Commercial	3	07/24/18	Energy Prices	4.26	Preliminary	SLAP_SCEN	4:00 PM	8:00 PM	7:00	
	SDP-C - Summer Discount Plan Commercial	4	07/25/18	Energy Prices	1.53	Preliminary	SLAP_SCEN	7:00 PM	8:00 PM	8:00	
	SDP-C - Summer Discount Plan Commercial	1	07/23/18	Energy Prices	1.71	Preliminary	SLAP_SCEW 1	6:00 PM	8:00 PM	2:00	
	SDP-C - Summer Discount Plan Commercial	2	07/24/18	Energy Prices	3.57	Preliminary	SLAP_SCEW 1	4:00 PM	8:00 PM	6:00	
	SDP-C - Summer Discount Plan Commercial	3	07/25/18	Energy Prices	1.76	Preliminary	SLAP_SCEW 1	6:00 PM	8:00 PM	8:00	
	SDP-C - Summer Discount Plan Commercial	1	07/23/18	Energy Prices	3.94	Preliminary	SLAP_SCEW 2	6:00 PM	8:00 PM	2:00	
	SDP-C - Summer Discount Plan Commercial	2	07/24/18	Energy Prices	9.07	Preliminary	SLAP_SCEW 2	4:00 PM	8:00 PM	6:00	
	SDP-C - Summer Discount Plan Commercial	3	07/25/18	Energy Prices	4.12	Preliminary	SLAP_SCEW 2	6:00 PM	8:00 PM	8:00	
	SDP-C - Summer Discount Plan Commercial	1	07/23/18	Energy Prices	0.70	Preliminary	SLAP_SCHD	6:00 PM	8:00 PM	2:00	
	SDP-C - Summer Discount Plan Commercial	2	07/24/18	Energy Prices	1.64	Preliminary	SLAP_SCHD	4:00 PM	8:00 PM	6:00	
	SDP-C - Summer Discount Plan Commercial	3	07/25/18	Energy Prices	0.53	Preliminary	SLAP_SCHD	7:00 PM	8:00 PM	7:00	
	SDP-C - Summer Discount Plan Commercial	1	07/23/18	Energy Prices	1.03	Preliminary	SLAP_SCNW	6:00 PM	8:00 PM	2:00	
	SDP-C - Summer Discount Plan Commercial	2	07/24/18	Energy Prices	2.59	Preliminary	SLAP_SCNW	4:00 PM	8:00 PM	6:00	
	SDP-C - Summer Discount Plan Commercial	3	07/25/18	Energy Prices	0.75	Preliminary	SLAP_SCNW	7:00 PM	8:00 PM	7:00	
	Smart Energy Program (SEP) <sup>(6)</sup>	1	06/08/18	Measurement & Evaluation	8.16	Preliminary	SLAP_SCEC	2:00 PM	4:00 PM	2:00	
	Smart Energy Program (SEP) <sup>(6)</sup>	1	06/08/18	Measurement & Evaluation	2.82	Preliminary	SLAP_SCEN	2:00 PM	4:00 PM	2:00	
	Smart Energy Program (SEP) <sup>(6)</sup>	1	06/08/18	Measurement & Evaluation	0.46	Preliminary	SLAP_SCHD	2:00 PM	4:00 PM	2:00	
	Smart Energy Program (SEP) <sup>(6)</sup>	1	06/08/18	Measurement & Evaluation	5.04	Preliminary	SLAP_SCEW	2:00 PM	4:00 PM	2:00	
	Smart Energy Program (SEP) <sup>(6)</sup>	1	06/08/18	Measurement & Evaluation	0.76	Preliminary	SLAP_SCNW	2:00 PM	4:00 PM	2:00	
	Smart Energy Program (SEP) <sup>(6)</sup>	1	06/08/18	Measurement & Evaluation	0.02	Preliminary	SLAP_SCLD	2:00 PM	4:00 PM	2:00	
Category 11- Dynamic Pricing											
	CPP - Critical Peak Pricing	1	07/06/18	High System Demand	33.63	Preliminary	Territory_All	2:00 PM	6:00 PM	4:00	
	CPP - Critical Peak Pricing	2	07/09/18	High System Demand	33.63	Preliminary	Territory_All	2:00 PM	6:00 PM	8:00	
	CPP - Critical Peak Pricing	3	07/10/18	High System Demand	33.63	Preliminary	Territory_All	2:00 PM	6:00 PM	12:00	
	CPP - Critical Peak Pricing	4	07/17/18	High System Demand	33.63	Preliminary	Territory_All	2:00 PM	6:00 PM	16:00	
	CPP - Critical Peak Pricing	5	07/18/18	High System Demand	33.63	Preliminary	Territory_All	2:00 PM	6:00 PM	20:00	

Notes:

- Emergency programs' load reductions are normally requested by the ISO. The ISO does not call for load reductions by program. OBMC is activated by SCE concurrent with the ISO's request for firm load curtailment (rotating outages) to the minimum % level required to meet the ISO's firm load curtailment request. Other programs are triggered according to the terms of the tariff associated with the program.
- Preliminary event data subject to change based on billing records and verification.
  - BIP: Estimates based upon load impacts bid into CAISO daily market.
  - SDP: Estimated based on ac tonnage, cycling strategy and load diversity at time of event. Based on the CPUC Program Results report. Load impact-weather relationship is provided by the 2015 SDP Load Impact Evaluation study.
  - AP-I: Estimates based upon load impacts bid into CAISO daily market.
  - CPP: The maximum hourly load reduction measured over the duration of the CPP event is compared to 10 in 10 Adjusted baseline.
  - CBP: Reported to SCE in aggregate by portfolio and by product nominations by APX.
  - SEP: Based on the CAISO Program Results report. Calculated based on the assumed kW reduction per enrolled customer from the 2016 ex ante report.
- Final event data for customer's load reduction (MW) is measured as follows:
  - BIP: The maximum hourly load reduction compared to 10 day rolling average, measured over the duration of the entire event day. 10 in 10 baseline is used and calculated for each 15 minute interval.
  - SDP: Estimated based on ac tonnage, cycling strategy and load diversity at time of event. Based on the CPUC Program Results report. Load impact-weather relationship is provided by the 2015 SDP Load Impact Evaluation study.
  - AP-I: The maximum hourly load reduction compared to 10 day rolling average, measured over the duration of the entire event day. 10 in 10 baseline is used and calculated for each 15 minute interval.
  - CPP: The maximum hourly load reduction measured over the duration of the CPP event is compared to 10 in 10 Adjusted baseline.
  - CBP: Aggregated load reduction using billing data and the settlement baselines and calculations in accordance with the CBP tariff.
  - SEP: Based on the CAISO Program Results report. Calculated based on the assumed kW reduction per enrolled customer from the 2016 ex ante report.
- Event times are based on CAISO award start and end times or SCE determined start and end times.
- Hours listed represent the number of hours for the event by individual SLAPs.
- On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Save Power Day Incentive Plus", or "PFR-ET-DLC."

Table I-7  
SCE Aliso Canyon Demand Response Programs and Activities  
Monthly Program Enrollment and Estimated Load Impacts <sup>(1)</sup>  
2018

Southern California Edison  
Monthly Program Enrollment and Estimated Load Impacts

Customer Type	Programs for LA Basin Service Accounts <sup>(2)</sup>	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2018 <sup>(7)</sup>
		Service Accounts <sup>(3)</sup>	Ex Ante Estimated MW <sup>(4)</sup>	Ex Post Estimated MW <sup>(5)</sup>	Service Accounts <sup>(3)</sup>	Ex Ante Estimated MW <sup>(4)</sup>	Ex Post Estimated MW <sup>(5)</sup>	Service Accounts <sup>(3)</sup>	Ex Ante Estimated MW <sup>(4)</sup>	Ex Post Estimated MW <sup>(5)</sup>	Service Accounts <sup>(3)</sup>	Ex Ante Estimated MW <sup>(4)</sup>	Ex Post Estimated MW <sup>(5)</sup>	Service Accounts <sup>(3)</sup>	Ex Ante Estimated MW <sup>(4)</sup>	Ex Post Estimated MW <sup>(5)</sup>	Service Accounts <sup>(3)</sup>	Ex Ante Estimated MW <sup>(4)</sup>	Ex Post Estimated MW <sup>(5)</sup>	
<b>Supply-Side Demand Response Programs</b>																				
Non-Residential	Agricultural & Pumping Interruptible (API)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	13,636
Non-Residential	Base Interruptible Program (BIP) 15 Minute Option	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	11,457
Non-Residential	Base Interruptible Program (BIP) 30 Minute Option	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	11,457
Residential	Save Power Days (SPD) <sup>(6)</sup>	1,694	0.9	1.3	2,739	1.4	2.1	3,826	2.0	3.0	4,867	2.5	3.8	6,018	3.1	4.7	7,157	3.7	5.6	1,800,000
Residential	Summer Discount Plan Program (SDP) - Residential	0	0.0	0.0	0	0.0	0.0	9	0.0	0.0	213	0.2	0.1	1,478	1.3	1.0	3,434	3.0	2.4	2,169,565
Non-Residential	Summer Discount Plan Program (SDP) - Commercial	0	0.0	0.0	0	0.0	0.0	4	0.0	0.0	110	0.5	0.5	178	0.8	0.7	215	1.0	0.9	474,473
<b>Total All Programs (LA Basin)</b>		<b>1,694</b>	<b>0.9</b>	<b>1.3</b>	<b>2,739</b>	<b>1.4</b>	<b>2.1</b>	<b>3,839</b>	<b>2.0</b>	<b>3.0</b>	<b>5,190</b>	<b>3.2</b>	<b>4.4</b>	<b>7,674</b>	<b>5.3</b>	<b>6.5</b>	<b>10,806</b>	<b>7.7</b>	<b>8.9</b>	

Customer Type	Programs for Non-LA Basin Service Accounts <sup>(2)</sup>	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2018
		Service Accounts <sup>(3)</sup>	Ex Ante Estimated MW <sup>(4)</sup>	Ex Post Estimated MW <sup>(5)</sup>	Service Accounts <sup>(3)</sup>	Ex Ante Estimated MW <sup>(4)</sup>	Ex Post Estimated MW <sup>(5)</sup>	Service Accounts <sup>(3)</sup>	Ex Ante Estimated MW <sup>(4)</sup>	Ex Post Estimated MW <sup>(5)</sup>	Service Accounts <sup>(3)</sup>	Ex Ante Estimated MW <sup>(4)</sup>	Ex Post Estimated MW <sup>(5)</sup>	Service Accounts <sup>(3)</sup>	Ex Ante Estimated MW <sup>(4)</sup>	Ex Post Estimated MW <sup>(5)</sup>	Service Accounts <sup>(3)</sup>	Ex Ante Estimated MW <sup>(4)</sup>	Ex Post Estimated MW <sup>(5)</sup>	
<b>Supply-Side Demand Response Programs</b>																				
Non-Residential	Agricultural & Pumping Interruptible (API)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	13,636
Non-Residential	Base Interruptible Program (BIP) 15 Minute Option	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	11,457
Non-Residential	Base Interruptible Program (BIP) 30 Minute Option	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	11,457
Residential	Save Power Days (SPD) <sup>(6)</sup>	348	0.2	0.3	585	0.3	0.5	805	0.4	0.6	1,013	0.5	0.8	1,240	0.6	1.0	1,468	0.8	1.1	1,800,000
Residential	Summer Discount Plan Program (SDP) - Residential	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	32	0.0	0.0	234	0.2	0.2	614	0.5	0.4	2,169,565
Non-Residential	Summer Discount Plan Program (SDP) - Commercial	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	16	0.1	0.1	26	0.1	0.1	31	0.1	0.1	474,473
<b>Total All Programs (Non-LA Basin)</b>		<b>348</b>	<b>0.2</b>	<b>0.3</b>	<b>585</b>	<b>0.3</b>	<b>0.5</b>	<b>805</b>	<b>0.4</b>	<b>0.6</b>	<b>1,061</b>	<b>0.6</b>	<b>0.9</b>	<b>1,500</b>	<b>1.0</b>	<b>1.2</b>	<b>2,113</b>	<b>1.4</b>	<b>1.7</b>	
<b>Total All Programs LA Basin and Non-LA Basin</b>		<b>2,042</b>	<b>1.1</b>	<b>1.6</b>	<b>3,324</b>	<b>1.7</b>	<b>2.6</b>	<b>4,644</b>	<b>2.4</b>	<b>3.6</b>	<b>6,251</b>	<b>3.9</b>	<b>5.3</b>	<b>9,174</b>	<b>6.2</b>	<b>7.7</b>	<b>12,919</b>	<b>9.2</b>	<b>10.6</b>	

Customer Type	Programs for LA Basin Service Accounts <sup>(2)</sup>	July			August			September			October			November			December			Eligible Accounts as of Jan 1, 2018
		Service Accounts <sup>(3)</sup>	Ex Ante Estimated MW <sup>(4)</sup>	Ex Post Estimated MW <sup>(5)</sup>	Service Accounts <sup>(3)</sup>	Ex Ante Estimated MW <sup>(4)</sup>	Ex Post Estimated MW <sup>(5)</sup>	Service Accounts <sup>(3)</sup>	Ex Ante Estimated MW <sup>(4)</sup>	Ex Post Estimated MW <sup>(5)</sup>	Service Accounts <sup>(3)</sup>	Ex Ante Estimated MW <sup>(4)</sup>	Ex Post Estimated MW <sup>(5)</sup>	Service Accounts <sup>(3)</sup>	Ex Ante Estimated MW <sup>(4)</sup>	Ex Post Estimated MW <sup>(5)</sup>	Service Accounts <sup>(3)</sup>	Ex Ante Estimated MW <sup>(4)</sup>	Ex Post Estimated MW <sup>(5)</sup>	
<b>Supply-Side Demand Response Programs</b>																				
Non-Residential	Agricultural Pumping Interruptible (API)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	13,636
Non-Residential	Base Interruptible Program (BIP) 15 Minute Option	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	11,457
Non-Residential	Base Interruptible Program (BIP) 30 Minute Option	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	11,457
Residential	Save Power Days (SPD) <sup>(6)</sup>	9,594	5.0	7.5	5,108	4.4	3.6	5,108	4.4	3.6	5,108	4.4	3.6	5,108	4.4	3.6	5,108	4.4	3.6	1,800,000
Residential	Summer Discount Plan Program (SDP) - Residential	5,108	4.4	3.6	5,108	4.4	3.6	5,108	4.4	3.6	5,108	4.4	3.6	5,108	4.4	3.6	5,108	4.4	3.6	2,169,565
Non-Residential	Summer Discount Plan Program (SDP) - Commercial	246	1.2	1.0	246	1.2	1.0	246	1.2	1.0	246	1.2	1.0	246	1.2	1.0	246	1.2	1.0	474,473
<b>Total All Programs (LA Basin)</b>		<b>14,948</b>	<b>10.6</b>	<b>12.1</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	

Customer Type	Programs for Non-LA Basin Service Accounts <sup>(2)</sup>	July			August			September			October			November			December			Eligible Accounts as of Jan 1, 2018
		Service Accounts <sup>(3)</sup>	Ex Ante Estimated MW <sup>(4)</sup>	Ex Post Estimated MW <sup>(5)</sup>	Service Accounts <sup>(3)</sup>	Ex Ante Estimated MW <sup>(4)</sup>	Ex Post Estimated MW <sup>(5)</sup>	Service Accounts <sup>(3)</sup>	Ex Ante Estimated MW <sup>(4)</sup>	Ex Post Estimated MW <sup>(5)</sup>	Service Accounts <sup>(3)</sup>	Ex Ante Estimated MW <sup>(4)</sup>	Ex Post Estimated MW <sup>(5)</sup>	Service Accounts <sup>(3)</sup>	Ex Ante Estimated MW <sup>(4)</sup>	Ex Post Estimated MW <sup>(5)</sup>	Service Accounts <sup>(3)</sup>	Ex Ante Estimated MW <sup>(4)</sup>	Ex Post Estimated MW <sup>(5)</sup>	
<b>Supply-Side Demand Response Programs</b>																				
Non-Residential	Agricultural Pumping Interruptible (API)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	13,636
Non-Residential	Base Interruptible Program (BIP) 15 Minute Option	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	11,457
Non-Residential	Base Interruptible Program (BIP) 30 Minute Option	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	11,457
Residential	Save Power Days (SPD) <sup>(6)</sup>	1,982	1.0	1.5	866	0.7	0.6	34	0.2	0.1	866	0.7	0.6	34	0.2	0.1	866	0.7	0.6	1,800,000
Residential	Summer Discount Plan Program (SDP) - Residential	866	0.7	0.6	866	0.7	0.6	866	0.7	0.6	866	0.7	0.6	866	0.7	0.6	866	0.7	0.6	2,169,565
Non-Residential	Summer Discount Plan Program (SDP) - Commercial	34	0.2	0.1	34	0.2	0.1	34	0.2	0.1	34	0.2	0.1	34	0.2	0.1	34	0.2	0.1	474,473
<b>Total All Programs (Non-LA Basin)</b>		<b>2,882</b>	<b>1.9</b>	<b>2.3</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	
<b>Total All Programs LA Basin and Non-LA Basin</b>		<b>17,830</b>	<b>12.5</b>	<b>14.4</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	

Notes:

(1) Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflects historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the ex-post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An ex-ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions. The ex ante and ex post load impacts presented in this report are based on the IOU's annual April 1st Compliance Filings pursuant to Decision D.08-04-050. SCE provides reports to various other agencies (CAISO, FERC, NERC, etc.) which may differ from the load impact estimates in this report but are still based on the June 1st Compliance Filing. The differences are attributed to the use of average values over specific load impact hours and other factors.

(2) As of this reporting period, SCE has reached the cap and is implementing a waitlist process for enrollment in reliability programs.

(3) The number of Service Accounts listed above only take into account incremental increases as a result of SCE's Aliso Canyon efforts as of April 1, 2016. Any attrition due to customer disenrollment from a program is excluded.

(4) Ex Ante Estimated MW = The August monthly ex ante average load impact per customer, reported in the annual April 1, 2017 D. 08-04-050 Compliance Filing, multiplied by the number of newly enrolled service accounts for the month of August. The ex ante average load impact is the average hourly load impact for an event that would occur from 1-6pm on the system peak day of the month. Monthly ex ante estimates are indicated only for programs which can be called for events that reporting month. For programs that are not available that month or do not have a positive load impact, a value of zero is reported.

(5) Ex Post Estimated MW = The annual ex post average load impact per customer, reported in the annual April 1, 2017 D.08-04-050 Compliance Filing, multiplied by the number of currently enrolled service accounts for the month of August. The annual ex post average load impact is the average hourly load impact per customer for those customers that may have participated in an event(s) between 1-6pm on event days in the preceding year when or if events occurred.

(6) SPD Service Accounts included are only for DLC, which have a 0.52 kW impact per service account customer for Ex-Ante and 0.78 kW impact per service account customer for Ex-Post.

(7) SCE Service Territory wide

Table I-7A  
SCE Aliso Canyon Demand Response Programs and Activities  
Expenditures and Funding  
2018

Southern California Edison  
Year-to-Date Program Expenditures

Cost Item	2017 Total Expenditures	2018 Expenditures <sup>(1)</sup>												2018 Total Expenditures	Program-to-Date Total Expenditures			
		January	February	March	April	May	June	July	August	September	October	November	December					
<b>Category 1 : Reliability Programs</b>																		
Agricultural Pumping Interruptible (API)	\$1,323	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,284	
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$229	
<b>Category 1 Total</b>	<b>\$1,323</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$19,514</b>	
<b>Category 2 : Price Responsive Programs</b>																		
AC Cycling : Summer Discount Plan (SDP)	\$1,073,206	\$697	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$697	\$3,249,621
Demand Bidding Program (DBP)	\$12,247	\$440	\$369	\$790	\$0	\$0	\$0	\$0	\$84	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,683	\$12,247
Save Power Day (SPD/PTR)	\$3,212,247	\$835,353	\$0	(\$881,877)	\$0	(\$231,600)	\$0	\$4,300	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$273,824)	\$4,726,458
<b>Category 2 Total</b>	<b>\$4,297,700</b>	<b>\$836,491</b>	<b>\$369</b>	<b>(\$881,087)</b>	<b>\$0</b>	<b>(\$231,600)</b>	<b>\$0</b>	<b>\$4,384</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$271,444)</b>	<b>\$7,988,326</b>
<b>Category 7 : Marketing, Education &amp; Outreach</b>																		
Agricultural Pumping Interruptible (API)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$67
AC Cycling : Summer Discount Plan (SDP) <sup>(2)</sup>	\$755,715	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,145,723
Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0	\$354	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$354	\$0
Save Power Day (SPD/PTR)	\$444,582	\$20,300	(\$5,828)	\$1,768	\$0	(\$1,768)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,472	\$689,855
Demand Response Auction Mechanism (DRAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Category 7 Total</b>	<b>\$1,200,298</b>	<b>\$20,300</b>	<b>(\$5,828)</b>	<b>\$1,768</b>	<b>\$354</b>	<b>(\$1,768)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$14,826</b>	<b>\$1,835,646</b>
<b>Total Aliso Canyon Related Cost</b>	<b>\$5,499,321</b>	<b>\$856,790</b>	<b>(\$5,459)</b>	<b>(\$879,319)</b>	<b>\$354</b>	<b>(\$233,368)</b>	<b>\$0</b>	<b>\$4,384</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$256,618)</b>	<b>\$9,843,485</b>

Notes:

- (1) Per D. 16-06-029, program costs reported here are recorded in SCE's Aliso Canyon Demand Response Program Balancing Account (ACDRPBA), unless otherwise noted.  
(2) Marketing and outreach efforts for SDP are prioritized to the LA Basin local capacity area.