

October 22, 2018

Edward Randolph Director of the Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

> Re: R.13-09-011, A.08-06-001 et al, and A.11-03-001 et al Report of Southern California Edison Company (U 338-E) on Interruptible Load Programs and Demand Response Programs

Dear Mr. Randolph:

Enclosed is Southern California Edison Company's ("SCE") Report on Interruptible Load Programs and Demand Response Programs pursuant to Ordering Paragraph No. 39 of Decision 09-08-027.¹ This monthly report also contains SCE's emergency activities and expenses in response to the natural gas leak at the Aliso Canyon Storage Facility, in compliance with the Administrative Law Judge's Ruling Granting Southern California Edison Company's Request to Defer Monthly Reporting of Aliso Canyon Activities, dated April 13, 2016 in proceeding R.13-09-011. SCE's report, presented in Appendix A, follows the reporting requirements and uses the approved template from Energy Division. It is posted on a publicly available website:

- Go to <u>www.sce.com;</u>
- Click on the "Regulatory Information" link at the bottom right of the page;
- Select "CPUC Open Proceedings";
- Enter "R.13-09-011" in the search box;
- Locate and select the "R1309011-SCE Monthly ILP and DRP Report 201809" links to access associated documents.²

Very truly yours, /s/ Robin Meidhof Robin Meidhof

¹ Ordering Paragraph No. 39 requires PG&E and the other utilities to "...use a consistent monthly report format approved by Energy Division staff, and ...provide these monthly reports to the Director of the Commission's Energy Division, with service on the most recent service list in this proceeding."

² If you have trouble accessing the document using this process, you should be able to find the document using this link: <u>http://www3.sce.com/law/cpucproceedings.nsf/vwSearchProceedings?SearchView&Query=R.13-09-011&SearchMax=1000&Key1=1&Key2=25</u>. If you still cannot access the documents with this link, please contact Ania Wojtyna-Machon, SCE's CPUC Regulatory Paralegal, at (626)302-6897 or <u>anna.wojtyna-machon@sce.com</u>.

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cc: ALJ Kelly Hymes ALJ Nilgun Atamturk Aloke Gupta All Parties of Record in A.08-06-001 et al and A.11-03-001 et al, and R.13-09-011 - *via email*

Enclosure(s)

Appendix A

SCE WG2 Monthly Enhanced Report For September 2018

Table I-1 SCE Supply-Side Demand & Load-Modifying Demand Response Programs Subscription Statistics - Program Estimated Ex Ante and Ex Post MWs 2018

Southern California Edison

Monthly Program Enrollment and Estimated Load Impacts (1)

		January			February			March			April			May			June		
	Service Accounts	Ex Ante Estimated MW ⁽²⁾	Ex Post Estimated MW (3)	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW (3)	Service Accounts	Ex Ante Estimated MW ⁽²⁾	Ex Post Estimated MW ⁽³⁾	Service Accounts	Ex Ante Estimated MW ⁽²⁾	Ex Post Estimated MW ⁽³⁾	Service Accounts	Ex Ante Estimated MW ⁽²⁾	Ex Post Estimated MW ⁽³⁾	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW (3)	Eligible Accounts as of Jan 1, 2018
Supply-Side Demand Response Programs																			
Agricultural & Pumping Interruptible (API)	1,153	21.3	33.4	1,151	24.7	33.4	1,141	30.2	33.1	1,138	32.3	32.7	1,132	38.0	32.5	1,130	40.0	32.4	13,636
Base Interruptible Program (BIP) 15 Minute Option	50	106.5	142.5	49	113.9	139.6	49	119.1	139.6	49	150.8	156.2	49	160.9	156.2	49	172.0	156.2	11,457
Base Interruptible Program (BIP) 30 Minute Option	516	430.5	445.8	513	431.6	443.2	508	423.3	438.9	507	435.9	438.6	501	423.5	433.4	498	459.2	430.8	11,457
Capacity Bidding Program (CBP) Day Ahead	22	0.8	1.2	92	3.5	4.8	92	3.4	4.8	120	5.5	9.2	44	2.0	3.4	74	5.1	5.7	643,870
Capacity Bidding Program (CBP) Day Of	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	276	5.4	5.8	291	5.4	6.1	643,870
Smart Energy Program (SEP) (4)	48,742	0.0	0.0	49,646	0.0	0.0	50,587	0.0	0.0	51,304	0.0	0.0	45,794	0.0	0.0	45,838	0.0	0.0	1,800,000
Summer Discount Plan Program (SDP) - Commercial	10,436	8.9	20.9	10,337	9.9	20.7	10,042	9.8	20.1	10,003	17.6	20.0	10,036	19.9	20.1	10,023	22.0	20.0	474,473
Summer Discount Plan Program (SDP) - Residential	246,027	0.0	246.0	245,203	0.0	245.2	239,589	0.0	239.6	237,966	69.0	238.0	236,394	96.9	236.4	236,839	144.5	236.8	2,169,565
Sub-Total	306,946	568.1	889.8	306,991	583.6	886.9	302,008	585.9	876.1	301,087	711.2	894.6	294,226	746.6	887.7	294,742	848.1	888.1	l
Load-Modifying Demand Response Programs																			
Critical Peak Pricing (CPP)	3,427	13.6	46.4	3,444	13.6	46.6	3,452	13.5	46.7	3,469	25.0	24.8	3,460	25.6	24.8	3,408	26.2	24.4	4,921,656
Optional Binding Mandatory Curtailment (OBMC)	10	16.0	15.2	10	16.0	15.2	10	16.0	15.2	10	15.6	15.2	10	16.1	15.2	10	15.2	15.2	N/A
Real Time Pricing (RTP)	144	0.5	1.6	143	0.5	1.5	143	0.5	1.5	139	0.2	0.2	146	0.1	0.2	144	(4.1)	1.9	614,196
Scheduled Load Reduction Program (SLRP) (5)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	22,008
Sub-Total	3,581	30.1	63.1	3,597	30.1	63.3	3,605	30.0	63.4	3,618	40.7	40.2	3,616	41.8	40.1	3,562	37.3	41.5	5
Total All Programs	310,527	598.1	952.9	310,588	613.7	950.2	305,613	615.9	939.5	304,705	751.9	934.8	297,842	788.5	927.8	298,304	885.4	929.6	1

		July			August			September			October			November			December		
	Service Accounts	Ex Ante Estimated MW ⁽²⁾	Ex Post Estimated MW (3)	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW ⁽²⁾	Ex Post Estimated MW ⁽³⁾	Service Accounts	Ex Ante Estimated MW ⁽²⁾	Ex Post Estimated MW ⁽³⁾	Service Accounts	Ex Ante Estimated MW ⁽²⁾	Ex Post Estimated MW ⁽³⁾	Service Accounts	Ex Ante Estimated MW (2)	Ex Post Estimated MW (3)	Eligible Accounts as of Jan 1, 2018
Supply-Side Demand Response Programs																			
Agricultural & Pumping Interruptible (API)	1,129	43.1	32.4	1,126	39.6	32.3	1,124	36.1	32.3										13,636
Base Interruptible Program (BIP) 15 Minute Option	49	174.2	156.2	49	168.9	156.2	49	170.7	156.2										11,457
Base Interruptible Program (BIP) 30 Minute Option	499	456.4	431.6	499	467.1	431.6	497	460.6	429.9										11,457
Capacity Bidding Program (CBP) Day Ahead	66	4.5	5.1	59	4.0	4.5	30	2.1	2.3										643,870
Capacity Bidding Program (CBP) Day Of	279	5.1	5.9	284	5.2	6.0	246	4.5	5.2										643,870
Smart Energy Program (SEP) (4)	48,184	31.8	30.9	50,711	33.0	32.6	52,652	33.4	33.8										1,800,000
Summer Discount Plan Program (SDP) - Commercial	9,952	27.2	19.9	9,846	28.5	19.7	9,815	28.3	19.6										474,473
Summer Discount Plan Program (SDP) - Residential	233,501	205.5	233.5	231,945	192.5	231.9	231,491	180.6	231.5										2,169,565
Sub-Total	293,659	948	916	294,519	939	915	295,904	916	911	0) 0	0	0	C)	D 0)
Load-Modifying Demand Response Programs																			
Critical Peak Pricing (CPP)	3,296	26.4	23.6	3,239	26.2	23.2	3,208	25.7	23.0										4,921,656
Optional Binding Mandatory Curtailment (OBMC)	10	15.1	15.2	10	15.3	15.2	10	14.7	15.2										N/A
Real Time Pricing (RTP)	142	1.5	1.4	143	11.8	19.6	136	1.5	18.0				1						614,196
Scheduled Load Reduction Program (SLRP) (5)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0										22,008
Sub-Total	3,448	43	40	3,392	53	58	3,354	42	56	0) 0	0	0	C) ()	0 0)
Total All Programs	297,107	990.8	955.7	297,911	992.2	972.8	299,258	957.9	966.9	0	0.0	0.0	0	0.0	0.0		0.0	0.0	

Notes:

(1) Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflects historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the ex-post estimate such as normalized weather conditions. By a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the ex-post estimate such as normalized weather conditions. The ex ante and ex post customer mix during events, expected time of day which events occur, and other lesser effects etc. An ex-ante forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions. The ex ante and ex post load impact psecifie to the IOUs' annual April 1st Compliance Filings pursuant to Decision D.08-04-05. Sc provides reports to various other agencies (CAISO, FERC, NERC, etc.) which may differ from the load impact estimates in this report but are still based on the IOUs' annual April 1st Compliance Filings pursuant to Decision D.08-04-05. Sc provides reports to various other agencies (CAISO, FERC, NERC, etc.) which may differ from the load impact estimates in this report but are still based on the lune 11 Compliance Filings pursuant to Decision D.08-04-05. Sc provides reports to various other agencies (CAISO, FERC, NERC, etc.) which may differ from the load impact estimates that on the IOUs' and other factors.

(2) Ex Ante Estimated MW = The monthly ex ante average load impact per customer; (reported in the annual April 1 DR Load Impact Studies filed in compliance with D. 08-04-050, Ordering Paragraph 4), multiplied by the number of currently enrolled service accounts for the reporting month. The ex ante average load impact is the average houry load impact for an event that would accounts for the reporting month with the exception of CPP where the average houry load impact for an event that would accounts for a service accounts for the reporting month. For programs that are not available that month or do not have a positive load impact, a value of zero is reported. Service available for events that reporting month. For programs that are not available that month in previous years, no ex and teat as available.

(3) Ex Post Estimated MW = The monthly ex post average load impact per customer; (reported in the annual April 1 DR Load Impact Studies filed in compliance with D. 08-04-050, Ordering Paragraph 4), multiplied by the number of currently enrolled service accounts for the reporting month. The annual ex post average load impact is the average hourly load impact per customer for those customers that may have participated in an event(s) between 1-6pm on event days in the preceding year when or if events occurred. Ex Post OBMC Load Impacts are based on program year 2008.

(4) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Save Power Day Incentive Plus", or "PTR-ET-DLC."

(5) Load Impacts are not available for the SLRP, therefore MW are estimated based on the hour of peak scheduled load reduction multiped by the number of currently enrolled accounts for the reporting month.

Table I-1A Average Load Impact kW / Service Accounts

2018

Southern California Edison Program Eligibility and Average Load Impacts

						Average Ex I	Post Load Imp	oact kW / Se	rvice Accoun	its (1)				
														Estimated Eligible
		January	February	March	April	May	June	July	August	September	October	November	December	Accounts
														as of
Supply-Side Demand Response Programs														Jan 1, 2018 Eligibility Criteria
														All customers > 37kW or connected load of 50 horsepower or greater on a TOU
Agricultural & Pumping Interruptible (API)		29.0	29.0	29.0	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	
Base Interruptible Program (BIP) 15 Minute Option		2,849.0	2,849.0	2,849.0	3,188.0	3,188.0	3,188.0	3,188.0	3,188.0	3,188.0	3,188.0	3,188.0	3,188.0	
Base Interruptible Program (BIP) 30 Minute Option		864.0	864.0	864.0	865.0	865.0	865.0	865.0	865.0	865.0	865.0	865.0	865.0	11,457 All C & I customers > 200kW
	(2)													All non-residential customers with an IDR or Smart Connect Meter (excluding non-residential customers under any streetlight, area Lighting, traffic control or
Capacity Bidding Program (CBP) Day Ahead		52.6	52.6	52.6	76.9	76.9	76.9	76.9	76.9	76.9	76.9	76.9	76.9	
Capacity Bidding Program (CBP) Day Of		22.7	22.7	22.7	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	All non-residential customers with an IDR or Smart Connect Meter (excluding non-residential customers under any streetlight, area Lighting, traffic control or 643.870 wireless technology rate)
Smart Energy Program (SEP)	(3)	0.1	0.1	0.1	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	All bundled service residential customers with Smart Meters excluding those on rates DM, DMS-1, DMS-2, DMS-3, D-S, SDP, DRAM, CPP, any type of Medical 1,800,000 Baseline Adlocation.
Summer Discount Plan Program (SDP) - Commercial		2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	All commercial customers with central air conditioning, excluding those on CBP, 474,473 and BIP
Summer Discount Plan Program (SDP) - Residential		1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	All residential customers with Smart Meters excluding those on rates DM, DMS- 2,169,565 1, DMS-2, DMS-3, D-S, and SPD/PTR-ET-DLC
Load-Modifying Demand Response Programs							_							
Critical Peak Pricing (CPP)		13.5	13.5	13.5	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	4,921,656 All bundled service customers with an IDR or Smart Connect Meter
Optional Binding Mandatory Curtailment (OBMC)		1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	N/A All non-res. customers who can reduce circuit load by 15%. (3)
Real Time Pricing (RTP)		11.1	10.7	10.7	1.3	1.2	13.3	9.9	136.9	132.0	1.2	2.6	2.5	614,196 All non-res. bundled service customers
Scheduled Load Reduction Program (SLRP)		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	22,008 All non-res. bundled service customers >100kW

Notes:

(1) Estimated Average Ex Post Load Impact KW / Customer = Average KW / Customer service account over actual event hours during the 1-6pm window for the preceding year if events occurred omitting 0 and negative load values if program was available, but not dispatched. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the Average Ex Post Load Impact State St

(2) CBP Day Ahead Ex-Post value is based on a weighted average of Day Ahead 1-4 Hour and Day Ahead 4-8 Hour Load Impact values. (3) Smart Energy Program (SEP) formerly known as Save Power Days; Save Power Day Incentive Plus or PTR-ET-DLC.

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					Average Ex	Ante Load Im	pact kW / Se	rvice Accoun	nts ⁽⁴⁾				Estimated Eligible Accounts	
	January	February	March	April	May	June	July	August	September	October	November	December	as of	
Supply-Side Demand Response Programs					,								Jan 1, 2018	Eligibility Criteria
														All customers > 37kW or connected load of 50 horsepower or greater on a TOU
Agricultural & Pumping Interruptible (API)	18.5	21.5	26.5	28.4	33.6	35.4	38.2	35.2	32.1	30.9	18.9	16.7		Ag & Pump rate
Base Interruptible Program (BIP) 15 Minute Option	2,130.3	2,323.7	2,430.6	3,078.4	3,282.8	3,510.7	3,555.0	3,446.1	3,482.7	3,064.5	3,207.9	2,913.9	11,457	All C & I customers > 200kW
Base Interruptible Program (BIP) 30 Minute Option	834.3	841.3	833.3	859.8	845.4	922.1	914.6	936.1	926.7	851.5	811.3	771.5	11,457	All C & I customers > 200kW
Capacity Bidding Program (CBP) Day Ahead	37.1	38.3	37.1	46.1	45.0	68.5	68.5	68.5	68.5	68.9	45.0	45.0		All non-residential customers with an IDR or Smart Connect Meter (excluding non-residential customers under any streetlight, area Lighting, traffic control or wireless technology rate)
Capacity Bidding Program (CBP) Day Of	29.5	30.6	29.7	22.3	19.6	18.5	18.5	18.5	18.4	18.3	19.4	19.4		All non-residential customers with an IDR or Smart Connect Meter (excluding non-residential customers under any streetlight, area Lighting, traffic control or wireless technology rate)
Smart Energy Program (SEP) (5	0.0	0.0	0.0	0.4	0.5	0.5	0.7	0.7	0.6	0.5	0.0	0.0		All bundled service residential customers with Smart Meters excluding those on rates DM, DMS-1, DMS-2, DMS-3, D-S, SDP, DRAM, CPP, any type of Medical Baseline Allocation.
Summer Discount Plan Program (SDP) - Commercial	0.9	1.0	1.0	1.8	2.0	2.2	2.7	2.9	2.9	2.1	1.0	0.7	474,473	All commercial customers with central air conditioning, excluding those on CBP, and BIP
Summer Discount Plan Program (SDP) - Residential	0.0	0.0	0.0	0.3	0.4	0.6	0.9	0.8	0.8	0.4	0.1	0.0		All residential customers with Smart Meters excluding those on rates DM, DMS- 1, DMS-2, DMS-3, D-S, and SPD/PTR-ET-DLC
Load-Modifying Demand Response Programs														
Critical Peak Pricing (CPP)	4.0) 4.0	3.9	7.2	7.4	7.7	8.0	8.1	8.0	7.6	2.8	2.6	4,921,656	All bundled service customers with an IDR or Smart Connect Meter
Optional Binding Mandatory Curtailment (OBMC)	1,596.9	1,599.4	1,601.1	1,555.4	1,609.8	1,524.3	1,510.6	1,532.1	1,469.2	1,450.6	1,498.3	1,348.1	N/A	All non-res. customers who can reduce circuit load by 15%. (6)
Real Time Pricing (RTP)	3.6	5 3.6	3.5	1.2	1.0	-28.8	10.7	82.6	10.9	1.1	1.8	1.9	614,196	All non-res. bundled service customers
Scheduled Load Reduction Program (SLRP)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	22,008	All non-res. bundled service customers >100kW

Notes:

(4) Average Ex Ante Load Impact KW/Customer = Average KW / Customer, under CAISO 1-in-2 weather conditions, of an event that would occur from 1-6pm on the system peak day of the month, as reported in the DR load impact studies annual compliance filing on April 1, 2017 (PY2016) for Jan-Mar, April 1, 2018 (PY2017) for Apr-Dec. (5) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Sav

(6) The accounts eligible to participate in OBMC are not available because the number of customers who can reduce 15% of their entire circuit load during every rotating outage cannot be reasonably estimated.

Table I-18 SCE TA/TI and Auto DR Program Subscription Statistics 2009 - 2011

Southern California Edison

Detailed Breakdown	of MW T	o Date in	TA/Auto L	R-TI Programs

2009-2011		Jar	nuary			Febr	uary			Mar	rch			Ļ	April			M	ау			J	une	
	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR	TI Verified To MW	otal Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified T	otal Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW
Supply-Side Demand Response Programs																								
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Base Interruptible Program (BIP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Capacity Bidding Program (CBP)		21.7	4.4	26.1		7.4	4.3	11.7		11.6	4.3	15.9		11.6	4.3	15.9		11.6	4.3	15.9		11.6	4.3	15.9
Summer Discount Plan Program (SDP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Sub-Total		21.7	4.4	26.1		7.4	4.3	11.7		11.6	4.3	15.9		11.6	4.3	15.9		11.6	4.3	15.9		11.6	4.3	15.9
Load-Modifying Demand Response Programs																								
Critical Peak Pricing (CPP)		5.0	0.3	5.3		5.0	0.3	5.3		5.0	0.3	5.3		4.7	0.3	5.0		4.7	0.3	5.0		4.7	0.3	5.0
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Real Time Pricing (RTP)		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Sub-Total		27.7	0.3	28.0		27.7	0.3	28.0		27.7	0.3	28.0		27.4	0.3	27.7		27.4	0.3	27.7	·	27.4	0.3	27.7
Total Technology MW		49.3	4.7	54.0		35.0	4.7	39.7		39.3	4.7	43.9		39.0	4.7	43.6		39.0	4.7	43.6		39.0	4.7	43.6
General Program																								
MW funded by TA Program	162.1				162.1				162.1				162.1				162.1				162.1			
MW funded by Auto-DR or TI but not enrolled in a Supply-Side or Load-Modifying DR Program			100.4				114.2				110.2				110.5				110.5				110.3	
Total	162.1		100.4		162.1		114.2		162.1		110.2		162.1		0.0		162.1		0.0		162.1		0.0	

		ıt	uly			Aug	ust			Septe	ember			Oc	tober			Nove	ember			D	lecember	
														Auto DR								Auto DR		
	TA Identified	Auto DR		Total Technology				Total Technology				Total Technology		Verified		Total Technology			TI Verified	Total Technolog		Verified	TI Verified	
Supply-Side Demand Response Programs	MW	Verified MW	MW	MW	MW	Verified MW	MW	MW	MW	Verified MW	MW	MW	MW	MW	MW	MW	MW	Verified MW	MW	MW	MW	MW	MW	MW
Agricultural & Pumping Interruptible (API)		0.0	0.0			0.0	0.0	0.0		0.0	0.0													
Base Interruptible Program (BIP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0												
Capacity Bidding Program (CBP)		11.6	4.3	15.9		11.6	4.3	15.9		11.6	4.3	15.9												
Summer Discount Plan Program (SDP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0												
Sub-Total		11.6	4.3	15.9		11.6	4.3	15.9		11.6	4.3	15.9		0.0	0.0	0.0	D	0.0	0.0) 0.	0	0.0	0 0.0	0 0
Load-Modifying Demand Response Programs	1																1							
Critical Peak Pricing (CPP)		4.7	0.3	5.0		4.7	0.3	5.0		4.7	0.3	5.0												
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0												
Real Time Pricing (RTP)		22.7	0.00	22.7		22.7	0.0	22.7		22.7	0.0	22.7												
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0												
Sub-Total		27.4	0.3	27.7		27.4	0.3	27.7		27.4	0.3	27.7		0.0	0.0	0.0	D	0.0	0.0) 0.	0	0.0	0.0	0 0
Total Technology MW		39.0	4.7	43.6		39.0	4.7	43.6		39.0	4.7	43.6		0.0	0.0	0.0	D	0.0	0.0) 0.	0	0.0	D 0.0	0 0

General Program

or Load-Modifying DR Program	162.1	112.9	162.1	112.9	162.1	112.9			
MW funded by Auto-DR or TI but not enrolled in a Supply-Side									
MW funded by TA Program	162.1		162.1		162.1				

Notes:

Activity reflects projects initiated in 2009-2011.

Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

TA Identified MW	Represents identified MW for service accounts from completed TA.
AutoDR Verified MW	Represents verified/tested MW for service accounts that participated in Auto DR.
TI Verified MW	Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR.
	*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).
	*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.
Total Technology MW	Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.
General Program category	Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.

Table I-1B SCE TA/TI and Auto DR Program Subscription Statistics 2012 - 2014

Southern California Edison Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2012-2014		Jani	Jary			Feb	ruary			Mar	ch			A	pril			1	May			L	une	
	TA Identified MW	Auto DR Verified MW	TI Verified 1 MW	otal Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR 1 Verified MW	TI Verified 1 MW	Fotal Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified 1 MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW
Supply-Side Demand Response Programs																								
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Base Interruptible Program (BIP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Capacity Bidding Program (CBP)		12.0	0.0	12.0		5.3	0.0	5.3		5.3	0.0	5.3		5.2	0.0	5.2		5.2	0.0	5.2		6.1	0.0	6.1
Summer Discount Plan Program (SDP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Sub-Total		12.0	0.0	12.0		5.3	0.0	5.3		5.3	0.0	5.3		5.2	0.0	5.2	0.0	5.2	0.0	5.2		6.1	0.0	6.1
Load-Modifying Demand Response Programs																								
Critical Peak Pricing (CPP)		4.1	0.0	4.1		4.1	0.0	4.1		3.9	0.0	3.9		3.9	0.0	3.9		3.9	0.0	3.9		3.9	0.0	3.9
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Real Time Pricing (RTP)		3.0	0.0	3.0		3.0	0.0	3.0		3.0	0.0	3.0		3.0	0.0	3.0		3.0	0.0	3.0		3.0	0.0	3.0
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Sub-Total		7.1	0.0	7.1		7.1	0.0	7.1		7.0	0.0	7.0)	7.0	0.0	7.0	0.0	7.0	0.0	7.0		7.0	0.0) 7.(
Total Technology MW		19.2	0.0	19.2		12.4	0.0	12.4		12.3	0.0	12.3		12.2	0.0	12.2	0.0	12.2	0.0	12.2		13.1	0.0	13.:
General Program																								
MW funded by TA Program	3.7				3.1	7			3.7				3.3	7			3.7				3.7	,		
MW funded by Auto-DR or TI but not enrolled in a Supply-Side or Load-Modifying DR Program			53.5				60.1				60.2				59.2				59.2				58.3	
Total	3.7		53.5		3.7	7	60.1		3.7		60.2 60.2		3.3	7	59.2 0.0		3.7		59.2 0.0		3.7	7	58.3 0.0	

		J	uly			Au	gust			Septe	mber			Oct	ober			No	vember			De	ecember	
	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified T	otal Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technolog	TA Identified	Auto DR Verified	TI Verified	Total Technolog
	MW	Verified MW		MW	MW	Verified MW	MW	MW	MW			MW	MW	Verified MW		MW	MW	MW	MW	MW	MW	MW	MW	MW
Supply-Side Demand Response Programs																								
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0												
Base Interruptible Program (BIP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0												
Capacity Bidding Program (CBP)		6.1	0.0	6.1		6.1	0.0	6.1		6.0	0.0	6.0												
Summer Discount Plan Program (SDP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0												
Sub-Total		6.1	0.0	6.1		6.1	0.0	6.1		6.0	0.0	6.0		0.0	0.0	0.0		0.0	0.0) 0.	0	0.0	0.0	0.0.
Load-Modifying Demand Response Programs																								
Critical Peak Pricing (CPP)		3.9	0.0	3.9		3.9	0.0	3.9		3.8	0.0	3.8												
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0												
Real Time Pricing (RTP)		3.0	0.0	3.0		3.0	0.0	3.0		3.0	0.0	3.0												
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0												
Sub-Total		7.0	0.0	7.0		7.0	0.0	7.0		6.8	0.0	6.8		0.0	0.0	0.0		0.0	0.0) 0.)	0.0	0.0	0.
Total Technology MW		13.1	0.0	13.1		13.1	0.0	13.1		12.9	0.0	12.9		0.0	0.0	0.0		0.0	0.0) 0.	þ	0.0	0.0	0.

General Program

MW funded by TA Program	3.7		3.7		3.7							
MW funded by Auto-DR or TI but not enrolled in a Supply-Side												
or Load-Modifying DR Program		62.3		62.3		62.5						
Total	3.7	62.3	3.7	62.3	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Notes:

Activity reflects projects initiated in 2012-2014 Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

TA Identified MW	Represents identified MW for service accounts from completed TA.
AutoDR Verified MW	Represents verified/tested MW for service accounts that participated in Auto DR.
TI Verified MW	Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR.
	*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).
	*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.
Total Technology MW	Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.
General Program category	Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.

Table I-18 SCE TA/TI and Auto DR Program Subscription Statistics 2015 - 2016

Southern California Edison Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2015-2016		Ja	nuary			Febru	Jary			Ma	irch			А	pril			ľ	Иау			l	une	
		Auto DR				Auto DR				Auto DR				Auto DR				Auto DR				Auto DR		
	TA Identified	Verified	TI Verified T	otal Technology	TA Identified	Verified	TI Verified T	otal Technology	TA Identified	Verified	TI Verified To	otal Technology	TA Identified	Verified	TI Verified T	otal Technology	TA Identified	Verified	TI Verified	Total Technology	TA Identified	Verified	TI Verified	Total Technology
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
Supply-Side Demand Response Programs																								
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Base Interruptible Program (BIP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Capacity Bidding Program (CBP)		1.2	0.0	1.2		1.2	0.0	1.2		1.2	0.0	1.2		1.2	0.0	1.2		1.2	0.0	1.2	2	1.2	0.0	1.2
Summer Discount Plan Program (SDP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Sub-Total		1.2	0.0	1.2		1.2	0.0	1.2		1.2	0.0	1.2		1.2	0.0	1.2	0.0	1.2	0.0	1.2	2	1.2	0.0	1.2
Load-Modifying Demand Response Programs																								
Critical Peak Pricing (CPP)		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4	1	0.4	0.0	0.4
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Real Time Pricing (RTP)		0.7	0.0	0.7		0.7	0.0	0.7		0.7	0.0	0.7		0.7	0.0	0.7		0.7	0.0	0.7	r	0.7	0.0	0.7
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Sub-Total		1.0	0.0	1.0		1.0	0.0	1.0		1.0	0.0	1.0		1.0	0.0	1.0	0.0	1.0	0.0	1.0	0	1.0	0.0	1.0
Total Technology MW		2.2	0.0	2.2		2.2	0.0	2.2		2.2	0.0	2.2		2.2	0.0	2.2	0.0	2.2	0.0	2.2	2	2.2	0.0	2.2
General Program																					1			
MW funded by TA Program	0.0				0.0				0.0				0.0				0.0				0.0			
MW funded by Auto-DR or TI but not enrolled in a Supply-Side	1																							
or Load-Modifying DR Program			5.8				5.8				6.4				6.4				6.4				6.4	
Total	0.0		5.8		0.0		5.8		0.0		6.4		0.0		0.0		0.0		0.0		0.0		0.0	

			July			Au	ıgust			Sept	tember			Oct	tober			No	vember			De	cember	
		Auto DR				Auto DR				Auto DR				Auto DR				Auto DR				Auto DR		
	TA Identified	Verified		otal Technology	TA Identified	Verified		Fotal Technology				Total Technology				otal Technology		Verified		Total Technology				otal Technology
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
Supply-Side Demand Response Programs																								
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0												
Base Interruptible Program (BIP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0												
Capacity Bidding Program (CBP)		1.2	0.0	1.2		1.2	0.0	1.2		1.5	0.0	1.5												
Summer Discount Plan Program (SDP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0												
Sub-Total		1.2	0.0	1.2		1.2	0.0	1.2		1.5	0.0) 1.5		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Load-Modifying Demand Response Programs																								
Critical Peak Pricing (CPP)		0.4	0.0	0.4		0.4	0.0	0.4		0.4	0.0	0.4												
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0												
Real Time Pricing (RTP)		0.7	0.0	0.7		0.7	0.0	0.7		0.7	0.0	0.7												
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0												
Sub-Total		1.0	0.0	1.0		1.0	0.0	1.0		1.0	0.0) 1.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MW		2.2	0.0	2.2		2.2	0.0	2.2		2.5	0.0	2.5		0.0	0.0	0.0	ĺ	0.0	0.0	0.0		0.0	0.0	0.0

General Program

General Program												
MW funded by TA Program	0.0		0.0		0.0							
MW funded by Auto-DR or TI but not enrolled in a Supply-Side												
or Load-Modifying DR Program		6.5		6.5		6.2						
Total	0.0	6.5	0.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Notes:

Activity reflects projects initiated in 2015-2016 Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

TA Identified MW Represents identified MW for service accounts from completed TA. AutoDR Verified MW Represents verified/tested MW for service accounts that participated in Auto DR. Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR. TI Verified MW *A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase). *Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program. Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs. Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR. Total Technology MW General Program category

Table I-1B SCE TA/TI and Auto DR Program Subscription Statistics 2017

Southern California Edison D

Southern California Edison	
Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs	

2017		Janı	uary			Feb	ruary			Mar	h			A	pril			N	Иау			June		
	TA Identified MW	Auto DR Verified MW	TI Verified T	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR T Verified MW	Verified	Total Technology MW	TA Identified MW	d Auto DR Verified MW	TI Verified To	otal Technology MW		Auto DR Verified MW	TI Verified	Total Technology MW	TA Identified MW		Verified To MW	otal Technology MW
Supply-Side Demand Response Programs	IVIV	vernied www	IVIVV	IVIVV	IVIVV	IVIVV	IVIVV	IVIVV	IVIVV	verified wive	IVIVV	10100	IVIVV	vermed www	IVIVV	10100	IVIVV	verned www	IVIVV	IVIVV	141.44	verified www	IVIVV	14144
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Base Interruptible Program (BIP)		0.0	0.0	0.0		0.0		0.0		0.0	0.0			0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Capacity Bidding Program (CBP)		0.0	0.0	0.0		0.0		0.0		0.0	0.0			0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Discount Plan Program (SDP)		0.0	0.0	0.0		0.0		0.0		0.0	0.0			0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0
Sub-Total		0.0	0.0	0.0		0.0		0.0		0.0	0.0			0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0
		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Load-Modifying Demand Response Programs																								
Critical Peak Pricing (CPP)		0.0	0.0	0.0		0.0		0.0		0.0	0.0			0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0		0.0		0.0		0.0	0.0			0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Real Time Pricing (RTP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Sub-Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MW		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
6																								
General Program	1																							
MW funded by TA Program	0.0				0.0				0.0				0.0	0			0.0				0.0			
MW funded by Auto-DR or TI but not enrolled in a Supply- Side or Load-Modifying DR Program			0.0				0.0				0.0				0.0				0.0				0.0	
Total	0.0		0.0		0.0		0.0		0.0		0.0		0.0	0	0.0		0.0		0.0		0.0		0.0	

		l	uly			Au	igust			Sept	ember			00	tober			Nov	vember			Dec	ember	
						Auto DR																		
	TA Identified MW	Auto DR Verified MW		Total Technology MW	TA Identified MW	Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW		Total Technology MW	TA Identified MW	Auto DR Verified MW		Total Technology MW	TA Identified MW	I Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW		Total Technolog MW
Supply-Side Demand Response Programs																					1			
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	D											
Base Interruptible Program (BIP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	b											
Capacity Bidding Program (CBP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	b											
Summer Discount Plan Program (SDP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	b											
Sub-Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	D	0.0) 0.(0.0)	0.0	0.0	0.	D	0.0	0.0	0.
Load-Modifying Demand Response Programs																								
Critical Peak Pricing (CPP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	D											
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	D .											
Real Time Pricing (RTP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	5											
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	5											
Sub-Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	D	0.0) 0.(0.0)	0.0	0.0	0.	D	0.0	0.0	0.
Total Technology MW		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	D	0.0) 0.(0.0		0.0	0.0	0.	D	0.0	0.0	0.

General Program												
MW funded by TA Program	0.0		0.0		0.0							
MW funded by Auto-DR or TI but not enrolled in a Supply-												
Side or Load-Modifying DR Program		0.0		0.0		0.0						
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Notes:

Activity reflects projects initiated in 2017 Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

TA Identified MW	Represents identified MW for service accounts from completed TA.
AutoDR Verified MW	Represents verified/tested MW for service accounts that participated in Auto DR.
TI Verified MW	Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR.
	*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).
	*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.
Total Technology MW	Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.
General Program category	Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.

Table I-1B SCE TA/TI and Auto DR Program Subscription Statistics 2018

Southern California Edison Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2018		Jan	uary			Feb	ruary				March			A	pril				May			Ju	ne	
	TA Identified	Auto DR	TI Verified T	otal Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified T	Total Technolog
	MW	Verified MW	MW	MW	MW	Verified MW	MW	MW	MW	Verified MW	MW	MW	MW	MW	MW	MW	MW	Verified MW	MW	MW	MW	MW	MW	MW
Supply-Side Demand Response Programs																								
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0
Base Interruptible Program (BIP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.
Capacity Bidding Program (CBP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.
Summer Discount Plan Program (SDP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0
Sub-Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0
Load-Modifying Demand Response Programs																								
Critical Peak Pricing (CPP)		0.0	0.0	0.0		0.0	0.0	0.0	1	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0
Real Time Pricing (RTP)		0.0	0.0	0.0		0.0	0.0	0.0	1	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.
Sub-Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.
Total Technology MW		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	1	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.
General Program																								
MW funded by TA Program	0.0)			0.0				0.0	1			0.0				0.0)			0.0			
MW funded by Auto-DR or TI but not enrolled in a Supply-																								
Side or Load-Modifying DR Program			0.0				0.0				0.0				0.0				0.0				0.0	
Total	0.0)	0.0		0.0	1	0.0		0.0		0.0		0.0		0.0		0.0)	0.0		0.0		0.0	

		J	luly			Au	gust			Sept	ember			0	ctober			No	vember			De	cember	
														Auto DR								Auto DR		
	TA Identified		TI Verified T	otal Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Verified	TI Verified		TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Verified		Total Technology
	MW	Verified MW	MW	MW	MW	Verified MW	MW	MW	MW	Verified MW	MW	MW	MW	MW	MW	MW	MW	Verified MW	MW	MW	MW	MW	MW	MW
Supply-Side Demand Response Programs																								
Agricultural & Pumping Interruptible (API)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0											
Base Interruptible Program (BIP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0											
Capacity Bidding Program (CBP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0												
Summer Discount Plan Program (SDP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0												
Sub-Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Load-Modifying Demand Response Programs																								
Critical Peak Pricing (CPP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0												
Optional Binding Mandatory Curtailment (OBMC)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0												
Real Time Pricing (RTP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0												
Scheduled Load Reduction Program (SLRP)		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0												
Sub-Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0)	0.0	0.0	0.0)	0.0	0.0	0.0)	0.0	0.0	0.0
Total Technology MW		0.0	0.0	0.0		0.0	0.0	0.0	_	0.0	0.0) 0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0

General Program

General Togram												
MW funded by TA Program	0.0		0.0		0.0							
MW funded by Auto-DR or TI but not enrolled in a Supply-												
Side or Load-Modifying DR Program		0.0		0.0		0.0						
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Notes:

Activity reflects projects initiated in 2018 Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

 TA identified MW
 Represents identified MW for service accounts from completed TA.

 AutoDR Verified MW
 Represents verified/Rested MW for service accounts that participated in Auto DR.

 TI Verified MW
 Represents verified/Rested MW for service accounts that participated in TI (ie. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR.

 * Areduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).

 * Areduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).

 * Aso, if a customer leaves 3 DR program.

 Total Technology MW
 Represents the sum of verified MW for service accounts thin the Tank Auto DR programs.

 General Program category
 Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.

Table I-2 SCE Demand Response Programs and Activities Expenditures and Funding 2018

Southern California Edison Year-to-Date Program Expenditures

						2018 Expenditur	es (1)											
													1		Program-to-Date			
														Year-to-Date 2018		5-Year Funding	Fundshift	Percent
Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Expenditures	Incentives (2)	2018-2022	2018-2022	Adjustments	Funding
Category 1 : Supply-Side Demand Response Programs																		
Agricultural & Pumping Interruptible (API)	\$25,804	\$22,923	\$26,360	\$22,671	\$19,911	\$134,266	\$80,214	(\$35,799)	\$3,234				\$299,582	\$4,808,131	\$5,107,713	\$35,341,929		14%
Base Interruptible Program (BIP)	\$15,907	\$13,407	\$13,512	\$11,612	\$15,704	\$15,661	\$11,379	\$14,749	\$6,439				\$118,370	\$62,589,192	\$62,707,562	\$347,473,792		18%
Capacity Bidding Program (CBP)	\$11,398	\$11,258	\$12,384	\$12,649	\$13,897	\$10,031	\$8,632	\$10,577	\$7,922				\$98,747	\$392,627	\$491,374	\$15,029,045		3%
Smart Energy Program (SEP) (3)	\$261,853	\$199,288	\$185,678	\$142,072	\$326,162	\$102,260	\$26,062	\$246,820	\$22,105				\$1,512,301	\$1,051,284	\$2,563,584	\$20,431,092		13%
Summer Discount Plan Program (SDP)	\$85,525	\$115,066	\$165,709	\$216,954	\$266,000	\$488,981	\$460,794	\$591,026	\$486,595				\$2,876,651	\$40,894,277	\$43,770,927	\$220,058,357		20%
Category 1 Total	\$400,487	\$361,942	\$403,644	\$405,956	\$641,674	\$751,199	\$587,081	\$827,373	\$526,295	\$0	\$0	\$0	\$4,905,650	\$109,735,510	\$114,641,160	\$638,334,215		18%
Category 2 : Load-Modifying Demand Response Programs																		
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0		\$0	\$15,000		0%
Rotating Outages	\$0	\$0	\$0	\$0	\$0	\$0	\$0	SO	\$0				SO		\$0	\$400,000		0%
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0		\$0	\$15,625		0%
Category 2 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$430,625		0%
Category 3 : Demand Response Auction Mechanism (DRAM) and Direct Participation																		
Electric Rule 24																		
Demand Response Auction Mechanism (DRAM) ⁽⁴⁾	\$143,380	\$146,620	\$230,626	\$214,898	\$298,373	\$474,181	\$317,030	\$622,313	\$368,027				\$2,815,447		\$2,815,447	\$6,000,000		47%
Category 3 Total	\$143,380	\$146,620	\$230,626	\$214,898	\$298,373	\$474,181	\$317,030	\$622,313	\$368,027	\$0	\$0	\$0	\$2,815,447	\$0	\$2,815,447	\$6,000,000		47%
Category 4 : Emerging Markets & Technology																		
Emerging Markets and Technology	\$39,974	\$100,589	\$84,824	\$74,456	\$159,085	\$88,297	\$150,801	\$133,040	\$78,067				\$909,132		\$909,132	\$14,610,000		6%
Technology Incentive Program (AutoDR-TI)	\$71,353	\$76,803	\$90,274	\$91,115	\$118,277	\$136,034	\$265,459	\$348,757	\$1,093,498				\$2,291,571		\$2,291,571	\$43,639,325		5%
Category 4 Total	\$111,328	\$177,392	\$175,098	\$165,570	\$277,362	\$224,332	\$416,260	\$481,796	\$1,171,564	\$0	\$0	\$0	\$3,200,703	\$0	\$3,200,703	\$58,249,325		5%
Category 5 : Pilots																		
CBP Residential Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0		\$0	\$1,005,000		0%
Charge Ready Pilot	\$6,122	\$6,246	\$7,137	\$5,093	\$6,066	\$14,837	\$11,853	\$7,074	\$10,112				\$74,540		\$74,540	\$429,953		17%
Constrained Local Capacity Planning Areas & Disadvantaged Communities Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0		\$0	\$1,000,000		0%
Category 5 Total	\$6,122	\$6,246	\$7,137	\$5,093	\$6,066	\$14,837	\$11,853	\$7,074	\$10,112	\$0	\$0	\$0	\$74,540	\$0	\$74,540	\$2,434,953		3%
Category 6 : Marketing, Education, and Outreach (ME&O) (5)																		
Other Local Marketing	\$4,825	\$10,661	\$74,652	\$71,257	\$639,974	\$325,256	\$226,062	\$29,546	\$75,710				\$1,457,943		\$1,457,943	\$14,276,950		10%
Statewide ME&O	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0		\$0	\$1,798,101		
Category 6 Total	\$4,825	\$10,661	\$74,652	\$71,257	\$639,974	\$325,256	\$226,062	\$29,546	\$75,710	\$0	\$0	\$0	\$1,457,943	\$0	\$1,457,943	\$16,075,051		9%
Category 7 : Portfolio Support (includes EM&V, System Support, and Notifications)																		
DR Potential Study	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0		\$0	\$2,000,000		0%
DR Systems & Technology Support	\$166,222	\$421,145	\$51,219	\$431,409	\$596,151	\$710,754	\$215,120	\$221,755	\$449,786				\$3,263,562		\$3,263,562	\$29,210,482		11%
Evaluation, Measurement & Verification (EM&V)	\$16,232	\$17,143	\$20,804	\$19,026	\$15,546	\$27,783	\$20,918	\$20,535	\$18,751				\$176,738		\$176,738	\$6,090,136		3%
Category 7 Total	\$182,454	\$438,288	\$72,023	\$450,435	\$611,697	\$738,537	\$236,039	\$242,290	\$468,538	\$0	\$0	\$0	\$3,440,299	\$0	\$3,440,299	\$37,300,618		9%
(6)																		
Integrated Programs and Activities (6)	455.443	64.35.055	650.000	6424.042	633.630	674 642	6444.945	653.433	64.20.452				6767.440		6767.442	A 42 550 000		201
IDSM Non Residential	\$56,413	\$136,065	\$59,908	\$124,913	\$23,678	\$71,612 \$6.662	\$114,215	\$52,473	\$128,168				\$767,443		\$767,443	\$42,650,000		2%
IDSM Residential	\$4,133 \$60,546	\$4,452 \$140,517	\$6,348 \$66,256	\$6,414	\$5,243 \$28,921	\$6,662	\$4,610 \$118,824	\$5,124 \$57,597	\$5,187 \$133,355	An	40	40	\$48,172 \$815.615	\$0	\$48,172 \$815,615	\$5,000,000 \$47,650,000		1% 2%
Integrated Programs and Activities Total	\$60,546	\$140,517	\$66,256	\$131,326	\$28,921	\$78,273	\$118,824	\$57,597	\$133,355	\$0	\$0	\$0	\$815,615	\$0	\$815,615	\$47,650,000		2%
Total Incremental Cost	\$909,140	\$1,281,665	\$1,029,436	\$1,444,535	\$2,504,067	\$2,606,615	\$1,913,149	\$2,267,989	\$2,753,601	\$0	\$0	\$0	\$16,710,199	\$109,735,510	\$126,445,708	\$806,474,787	_	16%
Auto-DR Technology Incentives (AutoDR TI) commitments outstanding as of 9/30/2018	\$ 54,610																	

Notes:

(1) Funding for DR programs and activities are approved in D.17-12-003 and recorded in SCE's Demand Response Program Balancing Account (DRPBA) unless otherwise noted.

(2) Incentives are for programs in Category 1 only.

Permanent Load Shift (PLS) Commitments outstanding as of 9/30/2018

(3) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Save Power Day Incentive Plus", or "PTR-ET-DLC."

(a) DRAM Schwing (Schwarz) (Review approved in D.17-10-017 and are settled in BRBA. Expenditures represent Resource Adequacy (RA) payments to demand response providers (DRP) based on the Demonstrated Capacity for each applicable Showing (Delivery) Month, in the month that the payments are calculated as the product of the Contract Price of the RA Product and Demonstrated Capacity (W) as defined in the DRAM Purchase Agreement, Science and Purcenting (Delivery) Month, in the month that the payments are calculated as the product of the Contract Price of the RA Product and Demonstrated Capacity (W) as defined in the DRAM Purchase Agreement, Science and Purcenting (Delivery) Month, in the month that the payments are calculated as the product of the Contract Price of the RA Product and Demonstrated Capacity (W) as defined in the DRAM Purchase Agreement, Science and Purcenting (Delivery) Month, in the month that the payments were paid. Payments are calculated as the product of the Contract Price of the RA Product and Demonstrated Capacity (W) as defined in the DRAM Purchase Agreement, Science and Purcenting (Delivery) Month, in the month that the payments were paid. Payments are calculated as the product of the Contract Price of the RA Product and Demonstrated Capacity (W) as defined in the DRAM Purchase Agreement, Science and Purcenting (Delivery) Month, in the month that the payments were paid. Payments are calculated as the product of the Contract Price of the RA Product and Demonstrated Capacity (W) as defined in the DRAM Purchase Agreement, Science and Purcenting (Delivery) Month, in the month that the payments were paid. Payments are calculated as the product of the Contract Price of the RA Product and Demonstrated Capacity (W) as defined in the DRAM Purchase Agreement (Science and Purchase) (Science and Purch

(5) Funding for Statewide ME&O is based on SCE Advice Letter 3677-E and recorded to the SWMEOBA

(i) integrated Programs and Activities section was updated in July 2018 to align with the funding approved SCE's EE Rolling Portfolio Business Plan for 2018-2025 in D.18-05-041 and resulted in the consolidation of 11 activities to 2. In order to align with the DR program cycle defined in D.17-12-003, only funding through 2022 is included.

Table I-2A SCE Demand Response Programs and Activities Carry-Over Expenditures and Funding 2018

Southern California Edison Year-to-Date Program Expenditures

Year-to-Date Program Expenditures						(1)	(2)						
					201	8 Expenditures ⁽¹⁾	(5)						-
	. (2)												Year-to Date 2018
Cost Item Category 1 : Reliability Programs	January ⁽²⁾	February	March	April	Мау	June	July	August	September	October	November	December	Expenditures
Agricultural Pumping Interruptible (API)	\$328	\$6,976	\$400	(\$39)	\$1,277	(\$768)	\$4	\$90	\$56				\$8,324
Base Interruptible Program (BIP)	\$725	\$2,268	\$154	\$46	\$117	(\$1,198)	(\$17)	\$140	\$87				\$2,322
Optional Binding Mandatory Curtailment (OBMC)	(\$0)	\$0	\$0	\$1	\$0	\$0	\$0	\$1	\$1				\$4
Rotating Outages (RO)	\$70	\$74	\$53	(\$8)	\$67	(\$151)	(\$0)	\$21	\$13				\$138
Scheduled Load Reduction Program (SLRP) Category 1 Total	(\$3) \$1,120	\$0 \$9,318	\$0 \$608	\$0 \$0	\$0 \$1,462	\$0 (\$2,117)	\$0 (\$13)	\$0 \$251	\$0 \$156	\$0	\$0	\$0	(\$3 \$10,785
Category 1 lotal	\$1,120	\$9,318	\$608	ŞU	\$1,462	(\$2,117)	(\$13)	\$251	\$120	\$0	ŞU	ŞU	\$10,785
Category 2 : Price Responsive Programs													
AC Cycling : Summer Discount Plan (SDP)	\$232,684	\$15,294	(\$14,518)	\$4,702	\$10,586	(\$39,016)	(\$13,083)	\$10,492	\$4,119				\$211,259
Capacity Bidding Program (CBP)	\$588	\$157	\$115	\$13	\$32	(\$331)	\$2	\$39	\$24				\$639
Demand Bidding Program (DBP) Save Power Day (SPD/PTR)	\$785 \$844,577	\$721 (\$5,761)	\$258 (\$766,306)	\$315 \$252,533	\$72 (\$71,958)	(\$742) \$94,117	\$4 \$12,914	\$86 (\$110)	\$53 \$3.706				\$1,552 \$363,713
Category 2 Total	\$1,078,634	\$10,411	(\$780,500)	\$257,564	(\$61,268)	\$54,028	(\$163)	\$10,507	\$3,708	\$0	\$0	\$0	
Category 2 Total	\$1,078,034	\$10,411	(\$780,431)	\$257,504	(\$01,208)	\$34,028	(\$103)	\$10,507	\$7,502	30	30	30	\$377,103
Category 3 : DR Provider/Aggregated Managed Programs (3)													
AMP Contracts/DR Contracts (AMP)	(\$7)	\$23	\$50,749	\$47	\$21	\$5,802.67	\$19	\$200,223	\$34				\$256,912
Demand Response Auction Mechanism (DRAM)	\$26,244	\$200,050	\$3,532	\$6,482	\$0	(\$53,045)	\$0	\$0	\$0				\$183,264
Category 3 Total	\$26,238	\$200,073	\$54,281	\$6,529	\$21	(\$47,242)	\$19	\$200,223	\$34	\$0	\$0	\$0	\$440,176
Category 4 : Emerging & Enabling Technologies													
Auto DR / Technology Incentives (AutoDR-TI)	\$26,483	\$52,134	(\$560.307)	\$35,147	\$2,081	(\$12,660)	(\$836)	\$1.879	\$8.091				(\$447.989
Emerging Markets & Technologies	\$5,386	\$106,677	\$30,599	\$252,671	\$328,661	\$195,685	\$205,288	\$323,307	\$366,262				\$1,814,535
Category 4 Total	\$31,868	\$158,810	(\$529,708)	\$287,818	\$330,742	\$183,025	\$204,452	\$325,187	\$374,353	\$0	\$0	\$0	\$1,366,546
Category 5 : Pilots		4.5			44		4.0	4					
Over Generation Pilot Program Category 5 Total	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$142,107 \$142,107	\$0 \$0	\$0	\$0	\$0	\$142,107 \$142,107
Category 5 rotar	30	\$ 0	30	30	30	\$ 0	30	\$142,107	30	30	30	30	\$142,107
Category 6 : Evaluation, Measurement and Verification													
DR Research Studies (CPUC)	\$0	\$0	\$0	\$0	\$36,845	\$23,210	\$0	\$2,315	\$0				\$62,370
Measurement and Evaluation	\$39,978	\$8,279	\$4,528	\$15,632	\$5,552	(\$3,279)	\$38,095	\$289	\$21,122				\$130,193
Category 6 Total	\$39,978	\$8,279	\$4,528	\$15,632	\$42,396	\$19,931	\$38,095	\$2,604	\$21,122	\$0	\$0	\$0	\$192,563
Colored T. Marketing Education & Outwork (4)													
Category 7 : Marketing, Education & Outreach (4) Circuit Savers Program	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0				(\$0
Statewide ME&O	\$136,537	\$62,274	\$260,921	\$653,462	\$128,459	\$123,183	(\$54,736)	\$137,248	\$136,887				\$1.584.235
Other Local Marketing	\$41,573	(\$50,122)	\$2,083	\$549	(\$2,083)	\$0	(\$549)	(\$7,019)	\$0				(\$15,569
Category 7 Total	\$178,110	\$12,151	\$263,005	\$654,011	\$126,376	\$123,183	(\$55,285)	\$130,229	\$136,887	\$0	\$0	\$0	\$1,568,666
Category 8 : DR System Support Activities		4	(44, 444)	(444, 444)		(40,000)	(4)						
DR Systems & Technology (S&T) DR Rule 24	\$10,464 \$17,377	\$7,854 \$35,731	(\$6,669) \$36,161	(\$21,238) \$28,567	\$714 (\$5.004)	(\$9,020) \$66,762	(\$105) \$39,290	\$928 \$15.290	\$1,645 \$18.083				(\$15,428 \$252,258
Category 8 Total	\$27,841	\$43,585	\$29,492	\$7,329	(\$3,004)	\$57,742	\$39,290	\$15,230	\$19,083	\$0	\$0	\$0	
Category o rotal	427,041	\$43,303	<i>\$23,432</i>	وعور اب	(34,230)	\$37,742	\$33,104	\$10,210	\$15,720	40	20	20	\$230,023
Category 9 : Integrated Programs and Activities (Including Technical													
Assistance)													
Commercial New Construction	(\$201)	\$111	(\$50,003)	\$831	\$21	(\$278)	\$1,562	\$8	\$0				(\$47,949
DR Energy Leadership Partnership (ELP) DR Institutional Partnership	\$708 (\$284)	\$282 (\$54)	\$165 \$165	(\$62) (\$48)	\$50 (\$708)	(\$656) (\$510)	(\$9) (\$6)	\$59 \$45	\$26 \$1,032				\$564 (\$367
DR Institutional Partnership DR Technology Resource Incubator Program (TRIO)	(\$284) \$84	(\$54) \$81	\$165 \$59	(\$48) (\$17)	(\$708) \$14	(\$510) \$10,870	(\$6)	\$45 \$16	\$1,032 \$7				\$11,112
Federal Power Reserve Partnership (FedPower)	\$0	\$0	\$0	\$0	\$0	\$10,870	\$0	\$10	\$0				\$11,112
IDSM Continuous Energy Improvement	\$92	\$89	\$65	(\$19)	\$15	(\$200)	(\$3)	\$18	\$8				\$65
IDSM Food Processing Pilot	(\$0)	\$0	\$0	\$0	\$0	\$582	\$0	\$0	\$0				\$582
Integrated DSM Marketing	\$9,169	(\$7,130)	\$772	(\$215)	\$1,109	(\$2,223)	\$407	\$202	\$89				\$2,181
RCx Initiative	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Residential New Construction Pilot Statewide IDSM	\$50 (\$8,823)	\$49 (\$5,770)	\$35 \$5,328	(\$10) \$5,323	\$8 \$6,595	(\$109) \$175	(\$1) \$0	\$10 (\$113,986)	\$4 \$0				\$35 (\$111,159
Technical Assistance (TA)	(\$8,823) (\$142)	(\$5,770) \$700	\$5,328 \$323	\$5,323 (\$48)	\$6,595 \$91	(\$930)	\$0 \$5	(\$113,986) \$108	\$0 \$67				(\$111,159 \$174
Third Party Programs	\$716	\$730	\$535	(\$79)	\$150	(\$1,537)	\$8	\$180	\$111				\$814
Upstream Auto-DR w/HVAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Workforce Education & Training Smart Students (SmartStudents)	\$349	\$356	\$261	(\$39)	\$73	(\$751)	\$4	\$87	\$54				\$396
Category 9 Total	\$1,718	(\$10,553)	(\$42,296)	\$5,618	\$7,418	\$4,433	\$1,964	(\$113,253)	\$1,399	\$0	\$0	\$0	(\$143,553
Colorent da Constal Bastanta													
Category 10 - Special Projects	\$5,442	\$5,603	\$706,865	\$1,769	\$22,422	\$606,564	\$1,816	\$3,745	\$2,668				\$1,356,895
Bormanont Load Shift													\$1,350,895
Permanent Load Shift										ćo.	60	¢0	\$1 356 900
Permanent Load Shift Category 10 Total	\$5,442	\$5,603	\$706,865	\$1,769	\$22,422	\$606,564	\$1,816	\$3,745	\$2,668	\$0	\$0	\$0	\$1,356,895
										\$0	\$0	\$0	\$1,356,895 (\$26,103

Auto-DR Technology Incentives (AutoDR TI) commitments outstanding as of 9/30/2018 Permanent Load Shift (PLS) Commitments outstanding as of 9/30/2018 \$ \$ 3,016,300

Notes: (1) Carryover program costs, for funding cycles prior to 2018, are reported here and are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted. SCE seeks Commission authorization to carryover program costs in its ERBA proceeding. (2) Regative expenses are accorded to BRBRA and/or PAACBA (3) Category 3 expenses are recorded to BRBRA and/or PAACBA (3) Starevide NetRo Serverses are recorded to BRBRA and/or PAACBA (3) Expenses are incorded to a BRBRA and/or PAACBA (5) Expenses may include costs recorded to Allos Canyon Demand Response Program Balancing Account (ACDBPBA)

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Table I-3 SCE Demand Response Programs Customer Program Incentives 2018

Southern California Edison Annual Total Cost

		Total Embedded Cost and Revenues ⁽¹⁾											
Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Program Incentives												•	
Agricultural Pumping Interruptible (API) (2)	\$46,015	\$37,159	\$67,264	\$54,322	\$80,081	\$579,261	\$1,335,400	\$1,456,326	\$1,152,303				\$4,808,131
Base Interruptible Program (BIP) (2)	\$841,787	\$752,452	\$859,018	\$807,437	\$828,164	\$3,969,315	\$18,461,640	\$20,873,888	\$15,195,492				\$62,589,192
Capacity Bidding Program (CBP) (3)	\$0	\$2,601	\$2,601	\$3,181	\$24,187	\$44,860	\$131,149	\$184,047	Pending				\$392,627
Demand Bidding Program (DBP) (4)	\$377,874	\$379	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$378,253
AMP Contracts/DR Contracts (AMP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Smart Energy Program (SEP) (5)	\$15,749	\$12,833	\$13,997	\$13,961	\$13,284	\$14,474	\$10,360	\$541,485	\$415,141				\$1,051,284
Summer Discount Plan Program (SDP) - Commercial	\$5,952	(\$146)	\$5,304	\$6,274	(\$2,266)	\$1,414,191	\$3,060,496	\$3,649,992	\$3,006,654				\$11,146,451
Summer Discount Plan Program (SDP) - Residential	\$255,444	\$201,262	\$262,247	\$252,721	\$231,255	\$4,124,527	\$8,172,188	\$8,557,056	\$7,182,910				\$29,239,609
Summer Discount Plan Program (SDP) - Residential O-Switch	\$6,920	\$4,901	\$4,252	\$5,391	\$4,717	\$69,788	\$138,082	\$147,211	\$126,955				\$508,217
Total Cost of Incentives	\$1,549,740	\$1,011,441	\$1,214,682	\$1,143,287	\$1,179,421	\$10,216,417	\$31,309,316	\$35,410,004	\$27,079,455	\$0	\$0	\$0	\$110,113,762
-													
Revenues from Excess Energy Charges (6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$69,954				\$69,954

Notes:

(1) Amounts reported are for incentives costs that recovered in the Demand Response Program Balancing Account (DRPBA).

(2) BIP and API shown here represent the amount of incentives paid to all enrolled service accounts based on the month in which incentives were paid by the utility and not necessarily based on the month in which they were earned. BIP is net of incentives and Excess Energy Charges.

(3) CBP incentives represents the net amount of capacity and any applicable energy payments issued to participating aggregators. Amounts are based upon settlement and actual performance.

"Pending" indicates settlements for that operating month have either not been completed or are being processed by SCE's DRP Credit.

(4) DBP incentives shown here represent the amount of incentives paid to program participants based on the month in which incentives were paid by the utility and not based on the month in which they were earned by participating customers. (3) On July 2, 2013 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1- May 13, 2013 this program was known as "Save Power Day", "Save Power Day Incentive Plus", or "PIR-ET-DLC." (6) Revenues from Excess Energy Charges, assessed by Bip Participants, are for failure to reduce load when requested during curtainment events.

Table I-4 SCE Demand Response Programs and Activities Fund Shifting 2018

Southern California Edison

FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPHS 4 AND 6.

- OP 4:
 The utilities may not shift funds between budget categories with two exceptions as stated in OP and 5;

 The utilities may shift up to 50% of a program's funds to another program within the same budget category;

 The utilities shall not shift funds within the "Pilots" (Category 5) or "Special Projects" (Category 11) budget category;

 The utilities shall not shift funds within the "Pilots" (Category;

 The utilities shall not shift funds to the thabling or Emerging Technologies category;

 The utilities shall not infinize a program through multiple (und shifting;

 The utilities shall submit a Tier 2 Advice Letter before shifting more than 50% of a program's budget to a different program within the same budget category;

 The utilities shall other the amount of and reason for each shift in their monthy demand response reports.
- OP 6: The utilities may shift funds in Category 4 (Enabling & Emerging Technologies) into the Permanent Load Shifting program with a Tier 2 Advice Letter.

Fund Shift	Programs Impacted	Date	Rationale for Fundshift	
\$0				
	Fund Shift			

Notes:

Table I-5 SCE Demand Response Programs and Activities 2018 Customer Communication, Marketing and Outreach

Southern California Edison Year-to-Date Marketing Expenditures

			2018 Fu	unding Cycle Cu	ustomer Commun	ication, Marketi	ng, and Outr	reach				Year-to Date	2018 Authorized	Percent
lanuary	Fobruary	March							Octobor	Novembor	December	2018 Expenditures	Budget (if Applicable)	Percent Funding
January	rebidaly	Warch	Арти	ividy	Julie	July	August	September	October	NOVEINDEI	December	1		
\$0	\$2,996	\$36	\$2,912	\$1,064	\$1,695	\$1,149	\$1,495	\$1,134				\$12,482		0
1	1.1.1	1	1	1 1	1 7 11	(1 -))	1 ,	1	4.5			17.7.	1,7,2,9,2	87
\$136,537	\$ 62,274	\$260,921	\$653,462	\$128,459	\$123,183	(\$54,736)	\$137,248	\$136,887	\$0	\$0	\$0	\$1,584,235	\$1,798,101	87
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0		a
\$0	\$0	\$0					\$0					\$0		C
														0
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(\$0)	(S0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0				(\$0)		c
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0		C
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0		C
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0		0
\$16,383	\$2,413	\$16,285	\$14,034	\$11,224	\$17,642	\$1,955	\$4,351	\$10,249				\$94,536	\$445,000	21
\$0	\$0	\$0	\$0	\$0	\$0	\$191	\$513	\$452				\$1,156	\$55,000	25
\$16,383	\$2,413	\$16,285	\$14,034	\$11,224	\$17,642	\$2,146	\$4,864	\$10,701	\$0	\$0	\$0	\$95,692	\$500,000	111
													\$1,200	
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$1,200	
\$0	\$0	\$22	\$679	\$0	\$0	\$0	\$0	\$0				\$701	\$1,200	
													\$1,200	
\$0 \$0	\$0 \$0	\$22 \$0	\$679 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0				\$701 \$0	\$1,200	
\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$22 \$0 \$0 \$0 \$0	\$679 \$0 \$0 \$2	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0				\$701 \$0 \$0 \$2	\$1,200	
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Table I-5

SCE Demand Response Programs and Activities 2018 Customer Communication, Marketing and Outreach

Southern California Edison Year-to-Date Marketing Expenditures

	2018 Funding Cycle Customer Communication, Marketing, and Outreach														
				2018 Fi	Inding Cycle C	ustomer Commun	ication, Marketi	ing, and Out	reach				Year-to Date	2018 Authorized	Percent
													2018 Expenditures	Budget (if	Funding
	January	February	March	April	May	June	July	August	September	October	November	December	Expenditures	Applicable)	
Other Costs	\$0	\$67	\$93	\$77	\$3,184	\$17,339	\$138	\$49	\$5				\$20,953		
Summer Discount Plan Program (SDP)														\$2,293,000	
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0		
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$12,643	(\$36,930)	\$41,873	\$44,293	\$566,090	\$11,002	\$391,086	\$4,511	\$71,993				\$1,106,561		
Labor	\$12,727	\$2,274	\$2,351	\$2,444	\$1,679	\$3,003	\$2,331	\$2,643	\$2,066				\$31,519		
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0		
Other Costs	\$0	(\$123)	\$142	\$57	\$1,026	\$216,029	(\$209,301)	\$8	\$123				\$7,961		
Technology Incentive Program (AutoDR-TI)														\$50.000	
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	+,	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$722	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$722		
Labor	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0				\$0		
Paid Media	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0				\$0		
Other Costs	50 \$0	50	\$0	\$0 \$0	\$0 \$0	\$0 \$0	50 S0	\$0 \$0	\$0 \$0				\$0		
Other Costs	30	30	<u>30</u>	50	30	ŞU	30	οç	<u>30</u>				30		
Third Party														\$0	
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0		
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$3,492	\$0	\$14,771	\$0	\$0	\$0	\$0				\$18,263		
Labor	\$0	SO	\$0	\$0	50	\$0	50	SO	\$0				\$0		
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0		
Other Costs	\$0	\$0	\$12	\$0	\$50	\$28.381	\$0	\$0	\$0				\$28,443		
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II. TOTAL UTILITY MARKETING BY ACTIVITY	\$62,781	(\$37,049)	\$93,020	\$85,840	\$649,115	\$342,898	\$227,658	\$27,391	\$86,412	\$0	\$0	\$0	\$1,538,066	\$2,877,275	
III. UTILITY MARKETING BY ITEMIZED COST															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0		
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$33.665	(\$42,554)	\$73,114	\$68,292	\$631,180	\$59,516	\$431,450	\$18,770	\$72,629				\$1,346,062		
Labor	\$12,732	\$3,148	\$3,374	\$3,373	\$2,451	\$3,992	\$3,225	\$3,700	\$2,953				\$38,948		
Paid Media	\$12,752	\$3,148	\$0	\$0	\$2,451	\$3,552	\$3,225	\$3,700	\$2,555				\$38,548		
Other Costs	\$0	(\$55)	\$247	\$141	\$4,260	\$261,749	(\$209,162)	\$57	\$128				\$57,364		
Total from Program, Rates & Activities that do not require itemized accounting III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$16,383	\$2,413	\$16,285	\$14,034	\$11,224	\$17,642	\$2,146	\$4,864	\$10,701	\$0	40	\$0	\$95,692	43.077.375	
III. TOTAL OTILITE MARKETING BETTEMIZED COST	\$62,781	(\$37,049)	\$93,020	\$85,840	\$649,115	\$342,898	\$227,658	\$27,391	\$86,412	ŞU	\$0	ŞU	\$1,538,066	\$2,877,275	
IV. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural / Pumping	\$164	\$24	\$185	\$822	\$112	\$176	\$20	\$44	\$102				\$1,649		
Large Commercial and Industrial	\$2,544	\$473	\$2,339	\$2,366	\$1.347	\$2,117	\$1,564	\$3,481	\$8,199				\$24,430		
Small and Medium Commercial	\$308	\$24	\$163	\$140	\$112	\$176	\$371	\$827	\$1,947				\$4,070		
Residential ⁽⁴⁾	\$59,765	(\$37,570)	\$90.333	\$82,512	\$647,543	\$340.428	\$225,704	\$23.040	\$76,163				\$1,507,918		
	1	11.11.11	1	1.1.1.		1		1 .7						42.077.077	_
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$62,781	(\$37,049)	\$93,020	\$85,840	\$649,115	\$342,898	\$227,658	\$27,391	\$86,412	\$0	\$0	\$0	\$1,538,066	\$2,877,275	

Notes:

(1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045, 14-05-025 and 17-12-003 whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing individual demand response programs such as Peak Choice even hhough a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and artistics to the template are meant as examples, and may not be exame fundament. However, the utilities must include all programs or rates that meet this description. The totals for frems ii, iii and v should be equal.

(2) Other Local Marketing is part of Itemized Accounting in section: II

(3) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Save Power Day Incentive Plus", or "PTR-ET-DLC."
 (4) Summer Discount Plan Program (SDP) currently shares the same internal order for both residential and commercial costs. All costs are currently reflected in the residential sector.

(5) Integrated Programs and Activities section was updated to align with the funding approved SCE's EE Rolling Portfolio Business Plan for 2018-2025 in D.18-05-041 and resulted in the consolidation of 11 activities into 2.

Table 1-5 SCE Demand Response Programs and Activities 2018 Customer Communication, Marketing and Outreach

Southern California Edison Quarterly Marketing Expenditures

	2018 Funding	Year-to Date 2018	2018 Authorized	Percent			
	Q1	Q2	Q3	Q4	Expenditures	Budget (if Applicable)	Funding
I. STATEWIDE MARKETING	·				•		
IOU Administrative Costs	\$3,033	\$5,671	\$3,778		\$12,482		0%
Statewide ME&O contract	\$456,699	\$899,433	\$215,620		\$1,571,752	\$1,798,101	87%
I. TOTAL STATEWIDE MARKETING	\$459,732	\$905,104	\$219,398	\$0	\$1,584,235	\$1,798,101	87%

II. UTILITY MARKETING BY ACTIVITY⁽¹⁾

TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2018

PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING Category 1: Supply-Side Demand Response Programs						
Agricultural & Pumping Interruptible (API)	\$0	\$0	\$0	\$0		
Base Interruptible Program (BIP)	SO	\$0	\$0	\$0		
Capacity Bidding Program (CBP)	SO	\$0	\$0	\$0		
Smart Energy Program (SEP)	\$0	\$0	\$0	\$0		
Summer Discount Plan Program (SDP)	\$0	\$0	\$0	\$0		
Category 2: Load-Modifying Demand Response Programs						
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0		
Rotating Outages	\$0	\$0	\$0	\$0		
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0		
Category 3: Demand Response Auction Mechanism (DRAM) and Direct Participation Sectric Rule 24						
Demand Response Auction Mechanism (DRAM)	\$0	\$0	\$0	\$0		
Category 4: Emerging Markets & Technology						
Emerging Markets and Technology	\$0	\$0	\$0	\$0		
Technology Incentive Program (AutoDR-TI)	\$0	\$0	\$0	\$0		
Category 5: Pilots						
Charge Ready Pilot	\$0	\$0	\$0	\$0		
Category 6 : Marketing, Education, and Outreach (ME&O)						
Other Local Marketing ⁽²⁾	\$0	(\$0)	\$0	(\$0)		
Category 7 : Portfolio Support (includes EM&V, System Support, and Notifications) DR Potential Study	\$0	\$0	\$0	\$0		
DR Systems & Technology Support	\$0	\$0	\$0	\$0		
Evaluation, Measurement & Verification (EM&V)	\$0	\$0	\$0	\$0		
Category 8 : Integrated Programs and Activities						
IDSM Non Residential	\$35,081	\$42,900	\$16,554	\$94,536	\$445,000	
IDSM Residential	\$0	\$0	\$1,156		\$55,000	
	ço	50	\$1,150	\$1,156	,,	
SUBTOTAL	\$35,081	\$42,900	\$17,711	\$0 \$95,692	\$500,000	
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING						
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING Agricultural & Pumping Interruptible (API)	\$35,081	\$42,900	\$17,711	\$0 \$95,692		
ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING Agricultural & Pumping Interruptible (API) Customer Reserch	\$35,081 \$0	\$ 42,900 \$0	\$17,711 \$0	\$0 \$0 \$95,692 \$0	\$500,000	
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING Agricultural & Pumping Interruptible (API) Customer Research Collateral-Development, Printing, Distribution etc. (all non-labor costs)	\$35,081 \$0 \$22	\$42,900 \$0 \$679	\$17,711 \$0 \$0	\$0 \$95,692 \$0 \$95,792 \$0 \$701	\$500,000	
ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING Agricultural & Pumping Interruptible (API) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor	\$35,081 \$0 \$22 \$0	\$42,900 \$0 \$679 \$0 \$0	\$17,711 \$0 \$0 \$0 \$0	\$0 \$95,692 \$0 \$701 \$0 \$0	\$500,000	
ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING Agricultural & Pumping Interruptible (API) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media	\$35,081 \$0 \$22 \$0 \$0 \$0	\$42,900 \$0 \$679 \$0 \$0 \$0	\$17,711 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$95,692 \$0 \$95,692 \$0 \$701 \$0 \$0 \$0	\$500,000	
ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING Agricultural & Pumping Interruptible (API) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs	\$35,081 \$0 \$22 \$0	\$42,900 \$0 \$679 \$0 \$0	\$17,711 \$0 \$0 \$0 \$0	\$0 \$95,692 \$0 \$701 \$0 \$0	\$500,000 \$1,200	
ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING Agricultural & Pumping Interruptible (API) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs 3ase Interruptible Program (BIP)	\$35,081 \$0 \$22 \$0 \$0 \$0 \$0 \$0	\$42,900 \$0 \$6779 \$0 \$0 \$2	\$17,711 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$95,692 \$0 \$95,692 \$0 \$701 \$0 \$0 \$2 \$2	\$500,000	
ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING Agricultural & Pumping Interruptible (API) Customer Research Collater - Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs asse Interruptible Program (BIP) Customer Research Customer Research	\$35,001 \$0 \$22 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$42,900 \$0 \$679 \$0 \$0 \$2 \$2 \$0 \$2 \$0 \$2 \$0 \$2 \$0 \$2 \$0 \$2 \$0 \$0 \$0 \$2 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$17,711 50 50 50 50 50 50 50 50	\$0 \$95,692 \$0 \$95,692 \$0 \$701 \$0 \$0 \$0 \$2 \$2 \$0 \$2 \$0 \$2 \$0 \$2 \$0 \$2 \$0 \$2 \$0 \$2 \$0 \$2 \$2 \$2 \$2 \$2 \$2 \$2 \$2 \$2 \$2	\$500,000 \$1,200	
ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING Agricultural & Pumping interruptible (API) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs lase Interruptible Program (BIP) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$35,081 \$0 \$22 \$0 \$0 \$0 \$0 \$0 \$569	\$42,900 \$0 \$679 \$0 \$2 \$2 \$0 \$2 \$2 \$0 \$2 \$679	\$17,711 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$95,692 \$0 \$95,692 \$0 \$701 \$0 \$0 \$2 \$0 \$2 \$0 \$1,248	\$500,000 \$1,200	
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ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING Agricultural & Pumping Interruptible (API) Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Labor Paid Media Other Costs C	\$35,081 \$0 \$22 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$42,900 \$0 \$50 \$579 \$0 \$2 \$0 \$579 \$579 \$50 \$50 \$2 \$2 \$0 \$2 \$2 \$0 \$2 \$50 \$50 \$579 \$50 \$50 \$579 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50	\$17,711 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$95,692 \$0 \$0 \$0 \$0 \$0 \$0 \$2 \$0 \$0 \$2 \$0 \$0 \$2 \$0 \$2 \$0 \$2 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$500,000 \$1,200 \$1,200	
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ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING Agricultural & Pumping Interruptible (API) Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Labor Paid Media Other Costs C	\$35,081 \$0 \$22 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$42,900 \$0 \$50 \$579 \$0 \$2 \$0 \$579 \$579 \$50 \$50 \$2 \$2 \$0 \$2 \$2 \$0 \$2 \$50 \$50 \$579 \$50 \$50 \$579 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50	\$17,711 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$95,692 \$0 \$0 \$0 \$0 \$0 \$0 \$2 \$0 \$0 \$2 \$0 \$0 \$2 \$0 \$2 \$0 \$2 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$500,000 \$1,200 \$1,200	
ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING Agricultural & Pumping Interruptible (API) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Customer Research Customer R	\$35,001 \$0 \$22 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$42,900 \$0 \$679 \$0 \$2 \$0 \$57 \$0 \$57 \$0 \$2 \$0 \$2 \$0 \$2 \$0 \$2 \$0 \$50 \$50 \$50 \$50 \$50 \$50 \$50	\$17,711 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	50 \$95,692 50 \$95,692 50 \$50 50 \$50 50 \$50 50 \$50 50 \$50 50 \$51,248 50 \$50 50 \$50 50 \$50 50 \$50 50 \$50 50 \$50 50 \$50 50 \$50	\$500,000 \$1,200 \$1,200	
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ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING Agricultural & Pumping Interruptible (API) Cultorer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Sase Interruptible Program (BIP) Cultorer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Scheduled Load Reduction Program (SLRP) Cultorer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Scheduled Load Reduction Program (SLRP) Cutorer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Scheduled Load Reduction Program (SLRP) Cutorer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Cutorer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Cutorer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Cutorer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Cutorer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Cutorer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Cutorer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Cutorer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Cutorer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Cutorer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Cutorer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Cutorer Research Collateral- Development, Printing, Distribution etc.	\$35,001 50 522 50 50 50 50 50 50 50 50 50 50	\$42,900 \$0 \$50 \$579 \$0 \$50 \$52 \$0 \$50 \$50 \$50 \$50 \$50 \$50 \$50	\$17,711 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$95,692 \$0 \$95,692 \$0 \$0 \$0 \$0 \$0 \$0 \$2 \$0 \$2 \$0 \$2 \$0 \$2 \$0 \$2 \$0 \$2 \$0 \$2 \$0 \$2 \$0 \$2 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$500,000 \$1,200 \$1,200 \$30,000 \$30,000 \$1,875	
ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING kgricultural & Pumping interruptible (AP) Customer Research Collateral-Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs kase Interruptible Program (BIP) Customer Research Customer Resea	\$35,001 \$0 \$22 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$42,900 50 50 50 50 50 52 50 50 52 50 50 50 50 50 50 50 50 50 50	\$17,711 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	50 \$95,692 50 \$95,692 50 \$701 50 \$20 50 \$20 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2	\$500,000 \$1,200 \$1,200 \$30,000	
Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Sase Interruptible Program (BIP) Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs Collateral- Development, Printing,	\$35,001 50 522 50 50 50 50 50 50 50 50 50 50	\$42,900 \$0 \$679 \$0 \$0 \$0 \$2 \$0 \$579 \$0 \$50 \$2 \$0 \$0 \$2 \$0 \$0 \$2 \$0 \$0 \$50 \$50 \$50 \$50 \$50 \$50	\$17,711 50 50 50 50 50 50 50 50 50 50	\$0 \$95,692 \$0 \$95,692 \$0 \$701 \$0 \$0 \$0 \$2	\$500,000 \$1,200 \$1,200 \$30,000 \$30,000 \$1,875	
ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING kgricultural & Pumping interruptible (AP) Customer Research Collateral-Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs kase Interruptible Program (BIP) Customer Research Customer Resea	\$35,001 \$0 \$22 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$42,900 50 50 50 50 50 52 50 50 52 50 50 50 50 50 50 50 50 50 50	\$17,711 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	50 \$95,692 50 \$95,692 50 \$701 50 \$20 50 \$20 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2 50 \$2	\$500,000 \$1,200 \$1,200 \$30,000 \$30,000 \$1,875	

Other Costs	\$161	\$20,600	\$192		\$20,953	
Summer Discount Plan Program (SDP)						\$2,293,000
Customer Research	\$0	\$0	\$0		\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$17,586	\$621,384	\$467,590		\$1,106,561	
Labor	\$17,352	\$7,126	\$7,040		\$31,519	
Paid Media	\$0	\$0	\$0		\$0	
Other Costs	\$19	\$217,112	(\$209,169)		\$7,961	
echnology Incentive Program (AutoDR-TI)						\$50,000
Customer Research	\$0	\$0	\$0		\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$722	\$0	\$0		\$722	
Labor	\$0	\$0	\$0		\$0	
Paid Media	\$0	\$0	\$0		\$0	
Other Costs	\$0	\$0	\$0		\$0	
'hird Party						\$0
Customer Research	\$0	\$0	\$0		\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$3,492	\$14,771	\$0		\$18,263	
Labor	\$0	\$0	\$0		\$0	
Paid Media	\$0	\$0	\$0		\$0	
Other Costs	\$12	\$28,431	\$0		\$28,443	
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$118,753	\$1,077,853	\$341,461	\$0	\$1,538,066	\$2,877,275
	\$110,755	\$2,077,033	<i>V</i> JVUJVUJVUJVUJVUJVUJVUJVUJVUUJVUUUUUUUUUUUUU	Ŷ0	\$1,550,000	\$2,077,275
II. UTILITY MARKETING BY ITEMIZED COST						
Customer Research	\$0	\$0	\$0		\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$64,226	\$758,988	\$522,849		\$1,346,062	
Labor	\$19,255	\$9,815	\$9,878		\$38,948	
Paid Media	\$0	\$0	\$0		\$0	
Other Costs	\$192	\$266,150	(\$208,977)		\$57,364	
Total from Program, Rates & Activities that do not require itemized accounting	\$35,081	\$42,900	\$17,711		\$95,692	
II. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$118,752	\$1,077,853	\$341,461	\$0	\$1,538,066	\$2,877,275
V. UTILITY MARKETING BY CUSTOMER SEGMENT						
Agricultural / Pumping	\$372	\$1,111	\$177		\$1,660	
		\$5,830	\$2,125		\$13,312	
Large Commercial and Industrial	\$5,356					
Large Commercial and Industrial Small and Medium Commercial	\$495	\$429	\$177		\$1,101	
-			\$177 \$338,981		\$1,101 \$1,521,993	

Notes:

Notes: (1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045, 14-05-025 and 17-12-003 whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for items II, III and U should be equal.

(2) Other Local Marketing is part of Itemized Accounting in section: II

(3) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Save Po

Southern California Edison

Year-to-Date Event Summary

	Year-to-Date Event Summary									
Program Category	Program	Event No.	Date	Event Trigger ⁽¹⁾	Load Reduction MW $^{(2)}$ ⁽³⁾	Load Reduction Based Upon ^{(2) (3)}	Area Called	Event Beginning Time ⁽⁴⁾	Event End Time ⁽⁴⁾	Program Total Hours (Annual) ⁽⁵⁾
Category1: Reliability Programs										1
	API- Agricultural Pumping Interruptible	1	09/27/18	Measurement & Evaluation	35.78	Preliminary	Territory	4:00 PM	7:00 PM	3:00
	Base Interruptible Program	1	09/27/18	Measurement & Evaluation	595.82	Preliminary	Territory	3:20 PM	7:00 PM	3:40
										T
Category2: Price Responsive Programs										T
	CBP- Capacity bidding Program- Day Ahead (1-6)	1	05/29/18	Energy Prices	1.01	Final	SLAP_SCEC	6:00 PM	7:00 PM	1:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	2	06/04/18	Energy Prices	1.70	Final	SLAP_SCEC	5:00 PM	7:00 PM	3:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	3	07/06/18	Energy Prices	2.05	Final	SLAP_SCEC	2:00 PM	7:00 PM	8:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	4	07/09/18	Energy Prices	1.89	Final	SLAP_SCEC	5:00 PM	7:00 PM	10:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	5	07/10/18	Energy Prices	1.88	Final	SLAP_SCEC	2:00 PM	7:00 PM	15:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	6	07/11/18	Energy Prices	1.37	Final	SLAP_SCEC	6:00 PM	7:00 PM	16:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	7	07/17/18	Energy Prices	1.63	Final	SLAP_SCEC	6:00 PM	7:00 PM	17:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	8	08/01/18	Energy Prices	1.52	Final	SLAP_SCEC	4:00 PM	7:00 PM	20:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	9	08/07/18	Energy Prices	1.60	Final	SLAP_SCEC	4:00 PM	7:00 PM	23:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	10	08/08/18	Energy Prices	1.07	Final	SLAP_SCEC	6:00 PM	7:00 PM	24:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	11	08/09/18	Energy Prices	1.20	Final	SLAP_SCEC	6:00 PM	7:00 PM	25:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	12	09/20/18	Energy Prices	1.44	Preliminary	SLAP_SCEC	6:00 PM	7:00 PM	26:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	13	09/21/18	Energy Prices	1.44	Preliminary	SLAP_SCEC	6:00 PM	7:00 PM	27:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	14	09/24/18	Energy Prices	1.44	Preliminary	SLAP_SCEC	6:00 PM	7:00 PM	28:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	15	09/26/18	Energy Prices	1.44	Preliminary	SLAP_SCEC	6:00 PM	7:00 PM	29:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	16	09/27/18	Energy Prices	1.44	Preliminary	SLAP_SCEC	6:00 PM	7:00 PM	30:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	1	05/29/18	Energy Prices	0.26	Final	SLAP_SCEN	6:00 PM	7:00 PM	1:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	2	06/04/18	Energy Prices	0.20	Final	SLAP_SCEN	5:00 PM	7:00 PM	3:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	3	07/06/18	Energy Prices	0.27	Final	SLAP_SCEN	4:00 PM	7:00 PM	6:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	4	07/09/18	Energy Prices	0.31	Final	SLAP_SCEN	5:00 PM	7:00 PM	8:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	5	07/10/18	Energy Prices	0.28	Final	SLAP_SCEN	4:00 PM	7:00 PM	11:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	6	07/11/18	Energy Prices	0.21	Final	SLAP_SCEN	6:00 PM	7:00 PM	12:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	7	07/17/18	Energy Prices	0.12	Final	SLAP_SCEN	6:00 PM	7:00 PM	13:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	8	08/01/18	Energy Prices	0.21	Final	SLAP_SCEN	4:00 PM	7:00 PM	16:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	9	08/07/18	Energy Prices	0.20	Final	SLAP_SCEN	4:00 PM	7:00 PM	19:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	10	08/08/18	Energy Prices	0.17	Final	SLAP_SCEN	6:00 PM	7:00 PM	20:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	11	08/09/18	Energy Prices	0.24	Final	SLAP_SCEN	6:00 PM	7:00 PM	21:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	12	09/24/18	Energy Prices	0.18	Preliminary	SLAP_SCEN	6:00 PM	7:00 PM	22:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	13	09/26/18	Energy Prices	0.18	Preliminary	SLAP_SCEN	6:00 PM	7:00 PM	23:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	1	05/29/18	Energy Prices	0.62	Final	SLAP_SCEW	6:00 PM	7:00 PM	1:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	2	06/04/18	Energy Prices	0.79	Final	SLAP_SCEW	5:00 PM	7:00 PM	3:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	3	06/12/18	Energy Prices	0.68	Final	SLAP_SCEW	4:00 PM	7:00 PM	6:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	4	07/06/18	Energy Prices	0.55	Final	SLAP_SCEW	1:00 PM	7:00 PM	12:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	5	07/09/18	Energy Prices	0.89	Final	SLAP_SCEW	5:00 PM	7:00 PM	14:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	6	07/10/18	Energy Prices	0.77	Final	SLAP_SCEW	1:00 PM	7:00 PM	20:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	7	07/11/18	Energy Prices	0.98	Final	SLAP_SCEW	2:00 PM	7:00 PM	25:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	8	07/17/18	Energy Prices	0.80	Final	SLAP_SCEW	6:00 PM	7:00 PM	26:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	9	08/01/18	Energy Prices	0.68	Final	SLAP_SCEW	2:00 PM	7:00 PM	31:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	10	08/07/18	Energy Prices	0.70	Final	SLAP_SCEW	4:00 PM	7:00 PM	34:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	11	08/08/18	Energy Prices	0.72	Final	SLAP_SCEW	6:00 PM	7:00 PM	35:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	12	08/09/18	Energy Prices	0.81	Final	SLAP_SCEW	6:00 PM	7:00 PM	36:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	13	09/18/18	Energy Prices	0.44	Preliminary	SLAP_SCEW	6:00 PM	7:00 PM	37:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	14	09/20/18	Energy Prices	0.44	Preliminary	SLAP_SCEW	6:00 PM	7:00 PM	38:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	15	09/21/18	Energy Prices	0.44	Preliminary	SLAP_SCEW	6:00 PM	7:00 PM	39:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	16	09/24/18	Energy Prices	0.44	Preliminary	SLAP_SCEW	6:00 PM	7:00 PM	40:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	17	09/26/18	Energy Prices	0.44	Preliminary	SLAP_SCEW	6:00 PM	7:00 PM	41:00
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	CBP- Capacity bidding Program- Day Ahead (1-6)	1	05/29/18	Energy Prices	1.30	Final	SLAP_SCNW	6:00 PM	7:00 PM	1:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	2	06/04/18	Energy Prices	1.94	Final	SLAP_SCNW	5:00 PM	7:00 PM	3:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	3	07/06/18	Energy Prices	2.87	Final	SLAP_SCNW	4:00 PM	7:00 PM	6:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	4	07/09/18	Energy Prices	2.19	Final	SLAP_SCNW	5:00 PM	7:00 PM	8:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	5	07/10/18	Energy Prices	3.14	Final	SLAP_SCNW	4:00 PM	7:00 PM	11:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	6	07/11/18	Energy Prices	1.93	Final	SLAP_SCNW	6:00 PM	7:00 PM	12:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	7	07/17/18	Energy Prices	1.98	Final	SLAP_SCNW	6:00 PM	7:00 PM	13:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	8	08/01/18	Energy Prices	2.45	Final	SLAP_SCNW	4:00 PM	7:00 PM	16:00

Southern California Edison

Year-to-Date Event Summary

	Year-to-Date Event Summary									
Program Category	Program	Event No.	Date	Event Trigger ⁽¹⁾	Load Reduction MW $^{(2)}$ (3)	Load Reduction Based Upon ^{(2) (3)}	Area Called	Event Beginning Time ⁽⁴⁾	Event End Time ⁽⁴⁾	Program Total Hours (Annual) ⁽⁵⁾
	CBP- Capacity bidding Program- Day Ahead (1-6)	9	08/07/18	Energy Prices	3.42	Final	SLAP_SCNW	4:00 PM	7:00 PM	19:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	10	08/08/18	Energy Prices	2.23	Final	SLAP_SCNW	6:00 PM	7:00 PM	20:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	11	08/09/18	Energy Prices	2.53	Final	SLAP_SCNW	6:00 PM	7:00 PM	21:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	12	09/24/18	Energy Prices	1.20	Preliminary	SLAP_SCNW	6:00 PM	7:00 PM	22:00
	CBP- Capacity bidding Program- Day Ahead (1-6)	13	09/26/18	Energy Prices	1.20	Preliminary	SLAP_SCNW	6:00 PM	7:00 PM	23:00
	CBP- Capacity bidding Program- Day of (1-6)	1	07/06/18	Energy Prices	6.80	Final	SLAP_SCEC	2:00 PM	7:00 PM	5:00
	CBP- Capacity bidding Program- Day of (1-6)	2	07/10/18	Energy Prices	3.90	Final	SLAP_SCEC	2:00 PM	7:00 PM	10:00
	CBP- Capacity bidding Program- Day of (1-6)	3	07/11/18	Energy Prices	4.68	Final	SLAP_SCEC	6:00 PM	7:00 PM	11:00
	CBP- Capacity bidding Program- Day of (1-6) CBP- Capacity bidding Program- Day of (1-6)	4	07/17/18	Energy Prices	5.74 4.28	Final Final	SLAP_SCEC	6:00 PM	7:00 PM 7:00 PM	12:00 14:00
	CBP- Capacity bidding Program- Day of (1-6) CBP- Capacity bidding Program- Day of (1-6)	6	07/18/18 08/01/18	Energy Prices	4.28	Final	SLAP_SCEC SLAP_SCEC	5:00 PM 4:00 PM	7:00 PM 7:00 PM	14:00
	CBP- Capacity bidding Program- Day of (1-6)	5	08/01/18	Energy Prices Energy Prices	5.07	Final	SLAP_SCEC	4:00 PM 6:00 PM	7:00 PM	17:00
	CBP- Capacity bidding Program- Day of (1-6)	8	08/07/18	Energy Prices	4.70	Final	SLAP_SCEC	4:00 PM	7:00 PM	21:00
	CBP- Capacity bidding Program- Day of (1-6)	9	08/08/18	Energy Prices	6.24	Final	SLAP_SCEC	6:00 PM	7:00 PM	22:00
	CBP- Capacity bidding Program- Day of (1-6)	10	08/09/18	Energy Prices	7.22	Final	SLAP SCEC	6:00 PM	7:00 PM	23:00
	CBP- Capacity bidding Program- Day of (1-6)	10	09/17/18	Energy Prices	2.07	Preliminary	SLAP_SCEC	6:00 PM	7:00 PM	24:00
	CBP- Capacity bidding Program- Day of (1-6)	11	09/20/18	Energy Prices	2.07	Preliminary	SLAP SCEC	6:00 PM	7:00 PM	25:00
	CBP- Capacity bidding Program- Day of (1-6)	13	09/21/18	Energy Prices	2.07	Preliminary	SLAP SCEC	6:00 PM	7:00 PM	26:00
	CBP- Capacity bidding Program- Day of (1-6)	14	09/26/18	Energy Prices	2.07	Preliminary	SLAP_SCEC	6:00 PM	7:00 PM	27:00
	CBP- Capacity bidding Program- Day of (1-6)	15	09/27/18	Energy Prices	2.07	Preliminary	SLAP_SCEC	6:00 PM	7:00 PM	28:00
	CBP- Capacity bidding Program- Day of (1-6)	1	07/06/18	Energy Prices	0.70	Final	SLAP_SCEN	4:00 PM	7:00 PM	3:00
	CBP- Capacity bidding Program- Day of (1-6)	2	07/10/18	Energy Prices	0.61	Final	SLAP_SCEN	4:00 PM	7:00 PM	6:00
	CBP- Capacity bidding Program- Day of (1-6)	3	07/11/18	Energy Prices	0.31	Final	SLAP_SCEN	6:00 PM	7:00 PM	7:00
	CBP- Capacity bidding Program- Day of (1-6)	4	07/17/18	Energy Prices	0.48	Final	SLAP_SCEN	6:00 PM	7:00 PM	8:00
	CBP- Capacity bidding Program- Day of (1-6)	5	07/18/18	Energy Prices	0.87	Final	SLAP_SCEN	5:00 PM	7:00 PM	10:00
	CBP- Capacity bidding Program- Day of (1-6)	6	08/01/18	Energy Prices	0.38	Final	SLAP_SCEN	4:00 PM	7:00 PM	13:00
	CBP- Capacity bidding Program- Day of (1-6)	7	08/06/18	Energy Prices	1.12	Final	SLAP_SCEN	6:00 PM	7:00 PM	14:00
	CBP- Capacity bidding Program- Day of (1-6)	8	08/07/18	Energy Prices	0.85	Final	SLAP_SCEN	4:00 PM	7:00 PM	17:00
	CBP- Capacity bidding Program- Day of (1-6) CBP- Capacity bidding Program- Day of (1-6)	9 10	08/08/18 08/09/18	Energy Prices Energy Prices	0.99	Final Final	SLAP_SCEN SLAP_SCEN	6:00 PM 6:00 PM	7:00 PM 7:00 PM	18:00 19:00
	CBP- Capacity bidding Program- Day of (1-6) CBP- Capacity bidding Program- Day of (1-6)	10	08/09/18	Energy Prices	0.66	Preliminary	SLAP_SCEN	6:00 PM	7:00 PM	20:00
	CBP- Capacity bidding Program- Day of (1-6)	11	09/20/18	Energy Prices	0.66	Preliminary	SLAP_SCEN	6:00 PM	7:00 PM	20:00
	CBP- Capacity bidding Program- Day of (1-6)	13	09/26/18	Energy Prices	0.66	Preliminary	SLAP_SCEN	6:00 PM	7:00 PM	22:00
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	CBP- Capacity bidding Program- Day of (1-6)	1	06/04/18	Energy Prices	1.30	Final	SLAP_SCEW	2:00 PM	5:00 PM	3:00
	CBP- Capacity bidding Program- Day of (1-6)	2	06/12/18	Energy Prices	2.14	Final	SLAP_SCEW	4:00 PM	7:00 PM	6:00
	CBP- Capacity bidding Program- Day of (1-6)	3	07/06/18	Energy Prices	0.73	Final	SLAP_SCEW	1:00 PM	7:00 PM	12:00
	CBP- Capacity bidding Program- Day of (1-6)	4	07/09/18	Energy Prices	2.08	Final	SLAP_SCEW	2:00 PM	7:00 PM	17:00
	CBP- Capacity bidding Program- Day of (1-6)	5	07/10/18	Energy Prices	1.65	Final	SLAP_SCEW	1:00 PM	7:00 PM	23:00
	CBP- Capacity bidding Program- Day of (1-6)	6	07/11/18	Energy Prices	1.38	Final	SLAP_SCEW	2:00 PM	7:00 PM	28:00
	CBP- Capacity bidding Program- Day of (1-6)	7	07/17/18	Energy Prices	1.17	Final	SLAP_SCEW	6:00 PM	7:00 PM	29:00
	CBP- Capacity bidding Program- Day of (1-6)	8	08/01/18	Energy Prices	1.38	Final	SLAP_SCEW	2:00 PM	7:00 PM	34:00
	CBP- Capacity bidding Program- Day of (1-6)	9	08/06/18	Energy Prices	2.33	Final	SLAP_SCEW	5:00 PM	7:00 PM	36:00
	CBP- Capacity bidding Program- Day of (1-6)	10	08/07/18	Energy Prices	2.08	Final	SLAP_SCEW	4:00 PM	7:00 PM	39:00
	CBP- Capacity bidding Program- Day of (1-6)	11	08/08/18	Energy Prices	2.48	Final	SLAP_SCEW	6:00 PM	7:00 PM	40:00
	CBP- Capacity bidding Program- Day of (1-6) CBP- Capacity bidding Program- Day of (1-6)	12	08/09/18 09/17/18	Energy Prices Energy Prices	2.91 0.88	Final Preliminary	SLAP_SCEW SLAP_SCEW	6:00 PM 6:00 PM	7:00 PM 7:00 PM	41:00 42:00
	CBP- Capacity bidding Program- Day of (1-6) CBP- Capacity bidding Program- Day of (1-6)	13	09/17/18	Energy Prices Energy Prices	0.88	Preliminary Preliminary	SLAP_SCEW SLAP_SCEW	6:00 PM 6:00 PM	7:00 PM 7:00 PM	42:00
	CBP- Capacity bidding Program- Day of (1-6)	14	09/18/18	Energy Prices	0.88	Preliminary	SLAP_SCEW	6:00 PM	7:00 PM	43:00
	CBP- Capacity bidding Program- Day of (1-6)	15	09/21/18	Energy Prices	0.88	Preliminary	SLAP_SCEW	6:00 PM	7:00 PM	44:00
	CBP- Capacity bidding Program- Day of (1-6)	10	09/26/18	Energy Prices	0.88	Preliminary	SLAP_SCEW	6:00 PM	7:00 PM	46:00
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	CBP- Capacity bidding Program- Day of (1-6)	1	07/06/18	Energy Prices	0.32	Final	SLAP_SCHD	4:00 PM	7:00 PM	3:00
	CBP- Capacity bidding Program- Day of (1-6)	2	07/10/18	Energy Prices	0.37	Final	SLAP_SCHD	2:00 PM	7:00 PM	8:00
	CBP- Capacity bidding Program- Day of (1-6)	3	07/11/18	Energy Prices	0.14	Final	SLAP_SCHD	6:00 PM	7:00 PM	9:00
	CBP- Capacity bidding Program- Day of (1-6)	4	07/17/18	Energy Prices	0.60	Final	SLAP_SCHD	6:00 PM	7:00 PM	10:00
	CBP- Capacity bidding Program- Day of (1-6)	5	07/18/18	Energy Prices	0.28	Final	SLAP_SCHD	5:00 PM	7:00 PM	12:00
	CBP- Capacity bidding Program- Day of (1-6)	6	08/01/18	Energy Prices	0.58	Final	SLAP_SCHD	4:00 PM	7:00 PM	15:00
	CBP- Capacity bidding Program- Day of (1-6)	7	08/06/18	Energy Prices	0.39	Final	SLAP_SCHD	6:00 PM	7:00 PM	16:00
	CBP- Capacity bidding Program- Day of (1-6)	8	08/07/18	Energy Prices	0.45	Final	SLAP_SCHD	4:00 PM	7:00 PM	19:00
	CBP- Capacity bidding Program- Day of (1-6)	9	08/08/18	Energy Prices	0.48	Final	SLAP_SCHD	6:00 PM	7:00 PM	20:00

Southern California Edison

Year-to-Date Event Summary

SDP-R - Summer Discount Plan Residentia

Load Reduction Program Total Event Trigger (1) Load Reduction MW (2) (3 Event End Time (4) Program Category Program Event No. Date Area Called Event Beginning Time Based Upon (2) (3) Hours (Annual) ^{(!} CBP- Capacity bidding Program- Day of (1-6) 10 08/09/18 Energy Prices 0.46 Final SLAP SCHD 6.00 PM 7.00 PM 21.00 SLAP_SCHD 6:00 PM 7:00 PM 22:00 CBP- Capacity bidding Program- Day of (1-6) 11 09/17/18 Energy Prices 0.19 Preliminary CBP- Capacity bidding Program- Day of (1-6) 12 09/20/18 Energy Prices 0.19 Preliminary SLAP SCHD 6:00 PM 7:00 PM 23:00 CBP- Capacity bidding Program- Day of (1-6) 13 09/21/18 Energy Prices 0.19 Preliminary SLAP SCHD 6.00 PM 7.00 PM 24:00 CBP- Capacity bidding Program- Day of (1-6) 0.19 6:00 PM 7:00 PM 25:00 14 09/26/18 Energy Prices Preliminary SLAP SCHD CBP- Capacity bidding Program- Day of (1-6) 6:00 PM 15 09/27/18 Energy Prices 0.19 Preliminary SLAP SCHD 7:00 PM 26:00 CBP- Capacity bidding Program- Day of (1-6) 07/06/18 Energy Prices 0.58 Final SLAP SCNW 4:00 PM 7:00 PM 3:00 1 CBP- Capacity bidding Program- Day of (1-6) 07/09/18 1.13 SLAP_SCNW 6:00 PM 7:00 PM 4:00 2 Energy Prices Final 4:00 PM 7:00 PM CBP- Capacity bidding Program- Day of (1-6) 3 07/10/18 Energy Prices 0.34 Final SLAP SCNW 7:00 CBP- Capacity bidding Program- Day of (1-6) 07/11/18 Energy Prices 1.55 Final SLAP SCNW 6:00 PM 7:00 PM 8:00 4 CBP- Capacity bidding Program- Day of (1-6) 0.63 SLAP SCNW 6:00 PM 7:00 PM 9:00 07/17/18 Energy Prices Final CBP- Capacity bidding Program- Day of (1-6) 6 08/01/18 0.42 Final SLAP SCNW 4:00 PM 7:00 PM 12:00 Energy Prices CBP- Capacity bidding Program- Day of (1-6) 7 08/06/18 Energy Prices 0.81 Final SLAP SCNW 6:00 PM 7:00 PM 13:00 CBP- Capacity bidding Program- Day of (1-6) 8 08/07/18 Energy Prices 1.08 Final SLAP SCNW 4.00 PM 7.00 PM 16.00 CBP- Capacity bidding Program- Day of (1-6) 2.23 6:00 PM 7:00 PM 08/08/18 SLAP SCNW 17:00 9 Energy Prices Final CBP- Capacity bidding Program- Day of (1-6) 10 08/09/18 Energy Prices 1.27 Fina SLAP SCNW 6:00 PM 7:00 PM 18:00 CBP- Capacity bidding Program- Day of (1-6) 11 09/17/18 Energy Prices 0.68 Preliminary SLAP SCNW 6.00 PM 7:00 PM 19.00 CBP- Capacity bidding Program- Day of (1-6) 12 0.68 SLAP SCNW 6.00 PM 7.00 PM 20.00 09/26/18 Preliminary Energy Prices SDP-R - Summer Discount Plan Residential 1 07/23/18 Energy Prices 24.52 Preliminary SLAP SCEC 1 6:00 PM 8:00 PM 2:00 SDP-R - Summer Discount Plan Residential 07/24/18 31.46 Preliminary SLAP SCEC 1 4:00 PM 8:00 PM 6:00 Energy Prices 2 SDP-R - Summer Discount Plan Residential 07/25/18 Energy Prices 25.60 Preliminary SLAP SCEC 1 6:00 PM 8:00 PM 8:00 3 SDP-R - Summer Discount Plan Residential Λ 08/06/18 **Energy Prices** 20 60 Preliminary SLAP SCEC 1 5:00 PM 8-00 PM 11:00 SDP-R - Summer Discount Plan Residential 08/07/18 25.10 Preliminary SLAP SCEC 1 6:00 PM 8:00 PM 13:00 5 Energy Prices SDP-R - Summer Discount Plan Residential 6 08/30/18 Energy Prices 19 95 Preliminary SLAP SCEC 1 4:00 PM 8:00 PM 17:00 7.00 PM SDP-R - Summer Discount Plan Residential 09/20/18 3 56 SLAP SCEC 1 8.00 PM 18.00 7 Energy Prices Preliminary SDP-R - Summer Discount Plan Residential 1 07/23/18 Energy Prices 17.04 Preliminary SLAP_SCEC 2 6:00 PM 8:00 PM 2:00 SDP-R - Summer Discount Plan Residentia 2 07/24/18 21 23 SLAP SCEC 2 4.00 PM 8.00 PM 6.00 Energy Prices Preliminary SDP-R - Summer Discount Plan Residential З 07/25/18 Energy Prices Preliminary SLAP SCEC 2 6:00 PM 8.00 PM 8.00 SDP-R - Summer Discount Plan Residential 1 08/06/18 Energy Prices 20.22 Preliminary SLAP_SCEC 2 5:00 PM 8:00 PM 11:00 SDP-R - Summer Discount Plan Residential 08/07/18 17.42 SLAP SCEC 2 6:00 PM 8:00 PM 13:00 5 Energy Prices Preliminary SDP-R - Summer Discount Plan Residentia 09/13/18 Energy Prices 7.71 Preliminary SLAP SCEC 2 7:00 PM 8:00 PM 14:00 6 SDP-R - Summer Discount Plan Residential 7 09/14/18 Energy Prices 13.63 Preliminary SLAP SCEC 2 6:00 PM 8:00 PM 16:00 SDP-R - Summer Discount Plan Residential SLAP SCEC 2 7:00 PM 09/17/18 6.34 Preliminary 8:00 PM 17:00 8 Energy Prices SDP-R - Summer Discount Plan Residential 9 09/20/18 Energy Prices 4.25 Preliminary SLAP_SCEC 2 7:00 PM 8:00 PM 18:00 46.60 SLAP_SCEC 3 5:00 PM 8:00 PM SDP-R - Summer Discount Plan Residential 08/06/18 3:00 1 Energy Prices Preliminary 44.39 SLAP_SCEC 3 5:00 PM 8:00 PM 6:00 SDP-R - Summer Discount Plan Residentia 2 08/07/18 Energy Prices Preliminary SDP-R - Summer Discount Plan Residential 3 08/30/18 Energy Prices 34 70 Preliminary SLAP SCEC 3 5:00 PM 6.00 PM 7.00 SDP-R - Summer Discount Plan Residential Δ 08/30/18 Energy Prices 32.37 Preliminary SLAP_SCEC 3 7:00 PM 8:00 PM 8:00 SDP-R - Summer Discount Plan Residential 31.55 SLAP_SCEC 3 6:00 PM 8:00 PM 10:00 5 09/13/18 Energy Prices Preliminary SDP-R - Summer Discount Plan Residential 6 09/14/18 Energy Prices 35 37 Preliminary SLAP SCEC 3 6.00 PM 8.00 PM 12.00 SDP-R - Summer Discount Plan Residential 09/17/18 Energy Prices 28.79 Preliminary SLAP SCEC 3 6:00 PM 8:00 PM 14:00 SDP-R - Summer Discount Plan Residential 19.96 SLAP_SCEC 3 7:00 PM 8:00 PM 15:00 8 09/19/18 **Energy Prices** Preliminary SDP-R - Summer Discount Plan Residential 9 09/20/18 24.48 SLAP SCEC 3 6:00 PM 8:00 PM 17:00 Energy Prices Preliminary SDP-R - Summer Discount Plan Residential 10 09/21/18 Energy Prices 28.79 Preliminary SLAP SCEC 3 6:00 PM 8:00 PM 19:00 SDP-R - Summer Discount Plan Residential SLAP SCEC 4 6:00 PM 07/23/18 **Energy Prices** 33.40 Preliminary 8:00 PM 2:00 SDP-R - Summer Discount Plan Residentia 2 07/24/18 Energy Prices 42.33 Preliminary SLAP SCEC 4 4:00 PM 8:00 PM 6:00 SDP-R - Summer Discount Plan Residential 3 07/25/18 Energy Prices 34 78 Preliminary SLAP SCEC 4 6:00 PM 8.00 PM 8.00 SDP-R - Summer Discount Plan Residential Δ 08/06/18 40.05 Preliminary SLAP SCEC 4 5:00 PM 8:00 PM 11:00 Energy Prices SDP-R - Summer Discount Plan Residential 5 08/07/18 Energy Prices 34.13 Preliminary SLAP SCEC 4 6:00 PM 8:00 PM 13:00 SDP-R - Summer Discount Plan Residential 6 09/13/18 Energy Prices 14 40 Preliminary SLAP SCEC 4 7.00 PM 8.00 PM 14.00 SDP-R - Summer Discount Plan Residential 7 09/17/18 Energy Prices 18.32 Preliminary SLAP SCEC 4 6:00 PM 8:00 PM 16:00 SDP-R - Summer Discount Plan Residential 8 09/20/18 **Energy Prices** 13.44 Preliminary SLAP_SCEC 4 6:00 PM 8:00 PM 18:00 SDP-R - Summer Discount Plan Residential 1 07/06/18 Energy Prices 49.86 Preliminary SLAP SCEN 5:00 PM 6:00 PM 1:00 SDP-R - Summer Discount Plan Residential 2 07/23/18 Energy Prices 28.86 Preliminary SLAP SCEN 6:00 PM 8:00 PM 3:00 SDP-R - Summer Discount Plan Residential 3 07/24/18 Energy Prices 36.54 Preliminary SLAP SCEN 4:00 PM 8:00 PM 7:00 SDP-R - Summer Discount Plan Residentia 4 07/25/18 Energy Prices 23.76 Preliminary SLAP SCEN 7:00 PM 8:00 PM 8:00

Energy Prices

30.99

Preliminary

SLAP SCEN

6.00 PM

8.00 PM

5

08/06/18

10.00

Southern California Edison

Year-to-Date Event Summary

Load Reduction Program Total Event Trigger (1) Load Reduction MW (2) (3 Event End Time (4) Program Category Program Event No. Date Area Called Event Beginning Time Based Upon (2) (3) Hours (Annual) ^{(!} SDP-R - Summer Discount Plan Residential 6 08/07/18 Energy Prices 29 75 Preliminary SLAP SCEN 6.00 PM 8.00 PM 12.00 12.74 SLAP_SCEN 7:00 PM 13:00 SDP-R - Summer Discount Plan Residentia 7 09/13/17 Energy Prices Preliminary 8:00 PM SLAP_SCEN 6:00 PM SDP-R - Summer Discount Plan Residentia 8 09/14/17 Energy Prices 22.76 Preliminary 8:00 PM 15:00 SDP-R - Summer Discount Plan Residential 9 09/17/18 Energy Prices 15.66 Preliminary SLAP SCEN 6:00 PM 8:00 PM 17:00 SDP-R - Summer Discount Plan Residential 20.20 SLAP_SCEW 1 6:00 PM 8:00 PM 2:00 07/23/18 Energy Prices Preliminary SDP-R - Summer Discount Plan Residentia 2 23.87 SLAP SCEW 1 4:00 PM 8:00 PM 6:00 07/24/18 Energy Prices Preliminary SDP-R - Summer Discount Plan Residential 3 07/25/18 Energy Prices 20.71 Preliminary SLAP SCEW 1 6:00 PM 8:00 PM 8:00 SDP-R - Summer Discount Plan Residential 08/06/18 5:00 PM 8:00 PM 11:00 4 Energy Prices 23.06 Preliminary SLAP SCEW 1 6:00 PM 8:00 PM SDP-R - Summer Discount Plan Residential 5 08/07/18 Energy Prices 20.45 Preliminary SLAP_SCEW 1 13:00 SDP-R - Summer Discount Plan Residentia 09/13/18 Energy Prices 11.38 Preliminary SLAP SCEW 1 7:00 PM 8:00 PM 14:00 6 SDP-R - Summer Discount Plan Residential 17.32 SLAP SCEW 1 6:00 PM 8:00 PM 16:00 7 09/14/18 Energy Prices Preliminary SDP-R - Summer Discount Plan Residential 8 09/17/18 10.04 Preliminary SLAP SCEW 1 7:00 PM 8:00 PM 17:00 **Energy Prices** SDP-R - Summer Discount Plan Residential 9 09/20/18 Energy Prices 7.81 Preliminary SLAP SCEW 1 7:00 PM 8:00 PM 18:00 SDP-R - Summer Discount Plan Residential 07/23/18 19.16 SLAP SCEW 2 6:00 PM 8:00 PM 1 Energy Prices Preliminary 2:00 Preliminary SDP-R - Summer Discount Plan Residentia 07/24/18 Energy Prices 23.58 SLAP SCEW 2 4:00 PM 8:00 PM 6:00 SDP-R - Summer Discount Plan Residential 3 07/25/18 Energy Prices 19.79 Preliminary SLAP SCEW 2 6:00 PM 8.00 PM 8.00 SDP-R - Summer Discount Plan Residential Δ 22 72 SLAP SCEW 2 5.00 PM 11.00 08/06/18 8.00 PM Energy Prices Preliminary SDP-R - Summer Discount Plan Residential 19.61 6:00 PM 8:00 PM 5 08/07/18 Energy Prices Preliminary SLAP SCEW 2 13:00 SDP-R - Summer Discount Plan Residential 6 09/13/18 Energy Prices 8.82 Preliminary SLAP SCEW 2 7:00 PM 8:00 PM 14:00 SDP-R - Summer Discount Plan Residential 09/14/18 Preliminary SLAP_SCEW 2 6:00 PM 8:00 PM 16:00 **Energy Prices** 7 SDP-R - Summer Discount Plan Residential 8 09/17/18 Energy Prices 7.14 Preliminary SLAP_SCEW 2 7:00 PM 8:00 PM 17:00 SDP-R - Summer Discount Plan Residential Q 09/20/18 Energy Prices 4.36 Preliminary SLAP SCEW 2 7:00 PM 8:00 PM 18:00 SDP-R - Summer Discount Plan Residential 1 07/23/18 Energy Prices 16 12 Preliminary SLAP SCHD 6.00 PM 8.00 PM 2.00 4.00 PM 8.00 PM SDP-R - Summer Discount Plan Residential 2 07/24/18 Energy Prices 19 76 Preliminary SLAP SCHD 6.00 SDP-R - Summer Discount Plan Residential 07/25/18 Energy Prices 13.70 Preliminary SLAP_SCHD 7:00 PM 8:00 PM 7:00 3 SDP-R - Summer Discount Plan Residential 4 08/06/18 Energy Prices 18.93 Preliminary SLAP_SCHD 5:00 PM 8:00 PM 10:00 SDP-R - Summer Discount Plan Residential 5 08/07/18 16 53 SLAP SCHD 6.00 PM 8.00 PM 12.00 Energy Prices Preliminary SDP-R - Summer Discount Plan Residential 6 09/13/18 Energy Prices 8 04 Preliminary SLAP SCHD 7:00 PM 8.00 PM 13:00 SDP-R - Summer Discount Plan Residential 7 09/14/18 Energy Prices 13.11 Preliminary SLAP SCHD 6:00 PM 8:00 PM 15:00 9.54 6:00 PM 8:00 PM 17:00 SDP-R - Summer Discount Plan Residential 8 09/17/18 Energy Prices Preliminary SLAP SCHD SDP-R - Summer Discount Plan Residentia 9 09/20/18 Energy Prices 4.64 Preliminary SLAP SCHD 7:00 PM 8:00 PM 18:00 SDP-R - Summer Discount Plan Residential 08/06/18 Energy Prices 0.53 Preliminary SLAP_SCLD 5:00 PM 8:00 PM 3:00 Preliminary SDP-R - Summer Discount Plan Residential 2 08/07/18 Energy Prices 0.49 SLAP SCLD 6.00 PM 8.00 PM 5.00 SLAP_SCLD 7:00 PM 8:00 PM SDP-R - Summer Discount Plan Residentia 09/13/18 Energy Prices 0.32 6:00 3 Preliminary 09/14/18 0.42 SLAP_SCLD 6:00 PM 8:00 PM 8:00 SDP-R - Summer Discount Plan Residentia 4 Energy Prices Preliminary SDP-R - Summer Discount Plan Residential 5 09/17/18 Energy Prices 0.35 Preliminary SLAP SCLD 6.00 PM 8.00 PM 10.00 SDP-R - Summer Discount Plan Residential 6 09/20/18 Energy Prices 0.25 Preliminary SLAP_SCLD 7:00 PM 8:00 PM 11:00 SDP-R - Summer Discount Plan Residential 0.35 SLAP_SCLD 6:00 PM 8:00 PM 13:00 7 09/21/18 Energy Prices Preliminary SDP-R - Summer Discount Plan Residential 8 09/26/18 Energy Prices 0 34 Preliminary SLAP SCLD 6.00 PM 8.00 PM 15.00 SDP-R - Summer Discount Plan Residential 9 09/27/18 Energy Prices 0.39 Preliminary SLAP SCLD 6:00 PM 7:00 PM 16:00 SDP-R - Summer Discount Plan Residential 07/23/18 5.53 Preliminary SLAP SCNW 6:00 PM 8:00 PM 2:00 1 Energy Prices SDP-R - Summer Discount Plan Residential 2 07/24/18 8.30 Preliminary SLAP SCNW 4:00 PM 8:00 PM 6:00 Energy Prices SDP-R - Summer Discount Plan Residential 07/25/18 Energy Prices 3.52 Preliminary SLAP_SCNW 7:00 PM 8:00 PM 7:00 3 SDP-R - Summer Discount Plan Residentia 8:00 PM 4 08/06/18 Energy Prices 7.55 Preliminary SLAP SCNW 5:00 PM 10:00 SDP-R - Summer Discount Plan Residentia 08/07/18 Energy Prices 5.69 Preliminary SLAP SCNW 6:00 PM 8:00 PM 12:00 5 SDP-R - Summer Discount Plan Residential 6 09/13/18 Energy Prices 1.71 Preliminary SLAP SCNW 7:00 PM 8.00 PM 13.00 SDP-R - Summer Discount Plan Residentia 7 09/14/18 Energy Prices 4.36 Preliminary SLAP SCNW 6:00 PM 8:00 PM 15:00 SDP-R - Summer Discount Plan Residential 8 09/17/18 Energy Prices 2.89 Preliminary SLAP_SCNW 6:00 PM 8:00 PM 17:00 SDP-C - Summer Discount Plan Commercial 07/23/18 Energy Prices 1.38 Preliminary SLAP SCEC 1 6:00 PM 8:00 PM 2:00 1 SDP-C - Summer Discount Plan Commercial 2 07/24/18 **Energy Prices** Preliminary SLAP_SCEC 1 4:00 PM 8:00 PM 6:00 SDP-C - Summer Discount Plan Commercial 3 07/25/18 **Energy Prices** 1.44 Preliminary SLAP SCEC 1 6:00 PM 8:00 PM 8:00 SDP-C - Summer Discount Plan Commercial 4 08/06/18 Energy Prices 2.13 Preliminary SLAP SCEC 1 5:00 PM 8:00 PM 11:00 SDP-C - Summer Discount Plan Commercial 5 08/07/18 Energy Prices 1.44 Preliminary SLAP SCEC 1 6:00 PM 8:00 PM 13:00 Preliminary SDP-C - Summer Discount Plan Commercial 6 08/30/18 Energy Prices 2.02 SLAP SCEC 1 4:00 PM 8:00 PM 17:00 SDP-C - Summer Discount Plan Commercial 7 09/20/18 Energy Prices 0.59 Preliminary SLAP SCEC 1 7:00 PM 8:00 PM 18:00

Southern California Edison

Year-to-Date Event Summary

SDP-C - Summer Discount Plan Commercial

Load Reduction Program Total Event Trigger (1) Load Reduction MW (2) (3 Event End Time (4) Program Category Program Event No. Date Area Called Event Beginning Time Based Upon (2) (3) Hours (Annual) ⁽⁵ SDP-C - Summer Discount Plan Commercial 1 07/23/18 Energy Prices 0.98 Preliminary SLAP SCEC 2 6.00 PM 8.00 PM 2.00 SLAP_SCEC 2 4:00 PM 6:00 SDP-C - Summer Discount Plan Commercial 2 07/24/18 Energy Prices 2.19 Preliminary 8:00 PM SLAP_SCEC 2 8:00 SDP-C - Summer Discount Plan Commercial 3 07/25/18 Energy Prices 1.02 Preliminary 6:00 PM 8:00 PM SDP-C - Summer Discount Plan Commercial 4 08/06/18 Energy Prices 1 47 Preliminary SLAP SCEC 2 5:00 PM 8.00 PM 11:00 SDP-C - Summer Discount Plan Commercial 08/07/18 1.01 SLAP SCEC 2 6:00 PM 8:00 PM 13:00 5 Energy Prices Preliminary SDP-C - Summer Discount Plan Commercial 7:00 PM 09/13/18 Energy Prices 0.60 Preliminary SLAP SCEC 2 8:00 PM 14:00 SDP-C - Summer Discount Plan Commercial 7 0.79 SLAP SCEC 2 6:00 PM 8:00 PM 16:00 09/14/18 Energy Prices Preliminary SDP-C - Summer Discount Plan Commercial 8 09/17/18 SLAP SCEC 2 7:00 PM 8:00 PM 17:00 Energy Prices Preliminary SDP-C - Summer Discount Plan Commercial 09/20/18 0.62 SLAP_SCEC 2 7:00 PM 8:00 PM 18:00 9 Energy Prices Preliminary SDP-C - Summer Discount Plan Commercial 08/06/18 Energy Prices 3.54 SLAP SCEC 3 5:00 PM 8:00 PM 3:00 Preliminary SDP-C - Summer Discount Plan Commercial 3.34 SLAP SCEC 3 5:00 PM 8:00 PM 6:00 2 08/07/18 Energy Prices Preliminary SDP-C - Summer Discount Plan Commercial 3 08/30/18 2.53 Preliminary SLAP SCEC 3 5:00 PM 6:00 PM 7:00 Energy Prices SDP-C - Summer Discount Plan Commercial 4 08/30/18 Energy Prices 1.93 Preliminary SLAP SCEC 3 7:00 PM 8:00 PM 8:00 SDP-C - Summer Discount Plan Commercial 5 09/13/18 Energy Prices 1.86 Preliminary SLAP SCEC 3 6.00 PM 8.00 PM 10.00 SLAP SCEC 3 6:00 PM 8:00 PM SDP-C - Summer Discount Plan Commercial 09/14/18 2.11 12:00 6 Energy Prices Preliminary SDP-C - Summer Discount Plan Commercial 09/17/18 Energy Prices 1.70 Preliminary SLAP SCEC 3 6:00 PM 8:00 PM 14:00 Preliminary SDP-C - Summer Discount Plan Commercial 8 09/19/18 1.23 SLAP SCEC 3 7.00 PM 8.00 PM 15.00 **Energy Prices** SDP-C - Summer Discount Plan Commercial 9 SLAP SCEC 3 6.00 PM 17.00 09/20/18 1 46 8.00 PM Energy Prices Preliminary SDP-C - Summer Discount Plan Commercial 10 SLAP SCEC 3 6:00 PM 09/21/18 Energy Prices 1.70 Preliminary 8:00 PM 19:00 SDP-C - Summer Discount Plan Commercial 07/23/18 2.34 Preliminary SLAP SCEC 4 6:00 PM 8:00 PM 2:00 Energy Prices SDP-C - Summer Discount Plan Commercial 2 07/24/18 Energy Prices 5.35 Preliminary SLAP SCEC 4 4:00 PM 8:00 PM 6:00 SDP-C - Summer Discount Plan Commercial 3 07/25/18 **Energy Prices** 2 / 15 Preliminary SLAP_SCEC.4 6:00 PM 8-00 PM 8:00 SDP-C - Summer Discount Plan Commercial 4 08/06/18 3.61 Preliminary SLAP SCEC 4 5:00 PM 8:00 PM 11:00 Energy Prices SDP-C - Summer Discount Plan Commercial 5 08/07/18 Energy Prices 2 4 5 Preliminary SLAP SCEC 4 6:00 PM 8:00 PM 13:00 SLAP SCEC 4 7.00 PM 8.00 PM SDP-C - Summer Discount Plan Commercial 6 09/13/18 Energy Prices 1 2 4 Preliminary 14.00 09/17/18 1.44 Preliminary SLAP_SCEC 4 6:00 PM 8:00 PM 16:00 SDP-C - Summer Discount Plan Commercial Energy Prices SDP-C - Summer Discount Plan Commercial 8 09/20/18 Energy Prices 1.25 Preliminary SLAP SCEC 4 6:00 PM 8:00 PM 18:00 SDP-C - Summer Discount Plan Commercial 07/06/18 Energy Prices 4.32 Preliminary SLAP SCEN 5:00 PM 6:00 PM 1:00 1 SDP-C - Summer Discount Plan Commercial 2 07/23/18 Energy Prices 1.91 Preliminary SLAP SCEN 6.00 PM 8:00 PM 3:00 4:00 PM SDP-C - Summer Discount Plan Commercial 4.26 SLAP SCEN 8:00 PM 7:00 3 07/24/18 Energy Prices Preliminary SDP-C - Summer Discount Plan Commercial 4 07/25/18 Energy Prices Preliminary SLAP SCEN 7:00 PM 8:00 PM 8:00 SDP-C - Summer Discount Plan Commercial 5 08/06/18 Energy Prices 2.07 Preliminary SLAP SCEN 6:00 PM 8:00 PM 10:00 SDP-C - Summer Discount Plan Commercial SLAP SCEN 08/07/18 1.99 Preliminary 6:00 PM 8:00 PM 12:00 6 Energy Prices SDP-C - Summer Discount Plan Commercial 7 09/13/17 Energy Prices 0.90 Preliminary SLAP_SCEN 7:00 PM 8:00 PM 13:00 SDP-C - Summer Discount Plan Commercial 8 09/14/17 Energy Prices 1 54 Preliminary SLAP SCEN 6.00 PM 8.00 PM 15.00 SDP-C - Summer Discount Plan Commercial 1.11 SLAP_SCEN 6:00 PM 8:00 PM 17:00 09/17/18 Energy Prices Preliminary 9 SDP-C - Summer Discount Plan Commercial 1 07/23/18 Energy Prices Preliminary SLAP SCEW 1 6.00 PM 8.00 PM 2.00 SDP-C - Summer Discount Plan Commercial 2 07/24/18 Energy Prices Preliminary SLAP_SCEW 1 4:00 PM 8:00 PM 6:00 SDP-C - Summer Discount Plan Commercial 07/25/18 1.76 SLAP_SCEW 1 6:00 PM 8:00 PM 8:00 3 Energy Prices Preliminary SDP-C - Summer Discount Plan Commercial 4 08/06/18 Energy Prices 2 44 Preliminary SLAP SCEW 1 5.00 PM 8.00 PM 11.00 SDP-C - Summer Discount Plan Commercial 08/07/18 Energy Prices 1.76 Preliminary SLAP SCEW 1 6:00 PM 8:00 PM 13:00 5 SDP-C - Summer Discount Plan Commercial 1.14 SLAP_SCEW 1 7:00 PM 8:00 PM 14:00 6 09/13/18 **Energy Prices** Preliminary SDP-C - Summer Discount Plan Commercial 7 09/14/18 1.51 SLAP_SCEW 1 6:00 PM 8:00 PM 16:00 Energy Prices Preliminary SDP-C - Summer Discount Plan Commercial 09/17/18 1.09 Preliminary SLAP SCEW 1 7:00 PM 8:00 PM 17:00 8 Energy Prices SDP-C - Summer Discount Plan Commercial 9 09/20/18 Energy Prices 1.03 Preliminary SLAP_SCEW 1 7:00 PM 8:00 PM 18:00 SDP-C - Summer Discount Plan Commercial 07/23/18 Energy Prices 3.94 Preliminary SLAP SCEW 2 6:00 PM 8:00 PM 2:00 1 Preliminary SDP-C - Summer Discount Plan Commercial 2 07/24/18 Energy Prices 9.07 SLAP SCEW 2 4.00 PM 8.00 PM 6.00 SDP-C - Summer Discount Plan Commercial 3 07/25/18 Energy Prices 4.12 Preliminary SLAP SCEW 2 6:00 PM 8:00 PM 8:00 SDP-C - Summer Discount Plan Commercial 4 08/06/18 Energy Prices 6.14 Preliminary SLAP SCEW 2 5:00 PM 8:00 PM 11:00 SDP-C - Summer Discount Plan Commercial 5 08/07/18 Energy Prices 4.14 Preliminary SLAP SCEW 2 6.00 PM 8.00 PM 13.00 SDP-C - Summer Discount Plan Commercial 6 09/13/18 Energy Prices 2.02 Preliminary SLAP SCEW 2 7:00 PM 8:00 PM 14:00 SDP-C - Summer Discount Plan Commercial 09/14/18 **Energy Prices** Preliminary SLAP SCEW 2 6:00 PM 8:00 PM 16:00 SDP-C - Summer Discount Plan Commercial 8 09/17/18 **Energy Prices** 1.87 Preliminary SLAP SCEW 2 7:00 PM 8:00 PM 17:00 SDP-C - Summer Discount Plan Commercial 9 09/20/18 Energy Prices 1.76 Preliminary SLAP SCEW 2 7:00 PM 8:00 PM 18:00 Preliminary SDP-C - Summer Discount Plan Commercial 07/23/18 Energy Prices 0.70 SLAP SCHD 6:00 PM 8:00 PM 2:00 SDP-C - Summer Discount Plan Commercial 07/24/18 Energy Prices 1.64 Preliminary SLAP SCHD 4:00 PM 8:00 PM 6:00 Preliminary

Energy Prices

0.53

SLAP SCHD

7.00 PM

8.00 PM

3

07/25/18

7.00

Southern California Edison

Year-to-Date Event Summary

Load Reduction Program Total Event Trigger (1) Load Reduction MW (2) (3 Event End Time (4) Program Category Event No. Area Called Program Date Event Beginning Time Based Upon (2) (3) Hours (Annual) ^{(!} SDP-C - Summer Discount Plan Commercial 4 08/06/18 Energy Prices 1 10 Preliminary SLAP SCHD 5:00 PM 8.00 PM 10.00 0.73 SLAP_SCHD 6:00 PM 8:00 PM 12:00 SDP-C - Summer Discount Plan Commercial 5 08/07/18 Energy Prices Preliminary 09/13/18 SLAP_SCHD 7:00 PM SDP-C - Summer Discount Plan Commercial 6 Energy Prices Preliminary 8:00 PM 13:00 SDP-C - Summer Discount Plan Commercial 7 09/14/18 Energy Prices 0.53 Preliminary SLAP SCHD 6:00 PM 8:00 PM 15:00 SDP-C - Summer Discount Plan Commercial 8 0.35 SLAP SCHD 6:00 PM 8:00 PM 17:00 09/17/18 Energy Prices Preliminary SDP-C - Summer Discount Plan Commercial SLAP_SCHD 7:00 PM 9 09/20/18 Energy Prices 0.17 Preliminary 8:00 PM 18:00 SDP-C - Summer Discount Plan Commercial 08/06/18 Energy Prices 0.02 Preliminary SLAP SCLD 5:00 PM 8:00 PM 3:00 1 SDP-C - Summer Discount Plan Commercial 08/07/18 0.02 Preliminary SLAP_SCLD 6:00 PM 8:00 PM 5:00 2 Energy Prices 7:00 PM 8:00 PM SDP-C - Summer Discount Plan Commercial 3 09/13/18 Energy Prices 0.01 Preliminary SLAP SCLD 6:00 SDP-C - Summer Discount Plan Commercial 4 09/14/18 Energy Prices 0.01 Preliminary SLAP SCLD 6:00 PM 8:00 PM 8:00 SDP-C - Summer Discount Plan Commercial 09/17/18 Energy Prices 0.01 SLAP SCLD 6:00 PM 8:00 PM 10:00 Preliminary SLAP SCLD 7:00 PM SDP-C - Summer Discount Plan Commercial 6 09/20/18 Energy Prices 0.01 Preliminary 8:00 PM 11:00 SDP-C - Summer Discount Plan Commercial 7 09/21/18 Energy Prices 0.01 Preliminary SLAP SCLD 6:00 PM 8:00 PM 13:00 SDP-C - Summer Discount Plan Commercial 8 09/26/18 Energy Prices 0.01 Preliminary SLAP_SCLD 6.00 PM 8.00 PM 15.00 SDP-C - Summer Discount Plan Commercial 09/27/18 0.01 SLAP SCLD 6:00 PM 7:00 PM 16:00 9 Energy Prices Preliminary SDP-C - Summer Discount Plan Commercial 07/23/18 Energy Prices 1.03 Preliminary SLAP SCNW 6.00 PM 8.00 PM 2.00 1 SDP-C - Summer Discount Plan Commercial 2 07/24/18 2 5 9 SLAP SCNW 4.00 PM 8.00 PM 6.00 Preliminary Energy Prices Preliminary SDP-C - Summer Discount Plan Commercial 0.75 SLAP SCNW 7:00 PM 8:00 PM 7:00 3 07/25/18 Energy Prices SDP-C - Summer Discount Plan Commercial 4 08/06/18 Energy Prices 1.72 Preliminary SLAP SCNW 5:00 PM 8:00 PM 10:00 SDP-C - Summer Discount Plan Commercial 08/07/18 1.10 Preliminary SLAP SCNW 6:00 PM 8:00 PM 12:00 **Energy Prices** 5 SDP-C - Summer Discount Plan Commercial 6 09/13/18 Energy Prices 0.34 Preliminary SLAP SCNW 7:00 PM 8:00 PM 13:00 SLAP_SCNW SDP-C - Summer Discount Plan Commercial 7 0.74 6:00 PM 09/14/18 **Energy Prices** Preliminary 8:00 PM 15:00 SDP-C - Summer Discount Plan Commercial 8 09/17/18 Energy Prices 0.45 Preliminary SLAP SCNW 6:00 PM 8:00 PM 17:00 SLAP SCEC 2.00 PM 4.00 PM 2.00 06/08/18 Measurement & Evaluation 8 1 6 Smart Energy Program (SEP) (6 1 Preliminary 16 59 2.00 PM Smart Energy Program (SEP) 2 08/07/18 Energy Prices Preliminary SLAP SCEC 6.00 PM 6.00 2:00 PM 6:00 PM Smart Energy Program (SEP) Energy Prices 10.53 SLAP SCEC 10:00 3 09/13/18 Preliminary 2:00 PM 6:00 PM Smart Energy Program (SEP) 4 09/14/18 Energy Prices 13.38 Preliminary SLAP SCEC 14:00 Smart Energy Program (SEP) (6 5 09/20/18 Energy Prices 8.75 Preliminary SLAP_SCEC 2:00 PM 6:00 PM 18:00 06/08/18 Measurement & Evaluation 2.82 Preliminary SLAP_SCEN 2:00 PM 4:00 PM 2:00 Smart Energy Program (SEP) Smart Energy Program (SEP) 2 08/07/18 4.60 SLAP_SCEN 2:00 PM 6:00 PM 6:00 **Energy Prices** Preliminary Smart Energy Program (SEP) 3 09/13/18 Energy Prices 3.25 Preliminary SLAP SCEN 2.00 PM 6.00 PM 10.00 Smart Energy Program (SEP) 4 09/14/18 Energy Prices 3.93 Preliminary SLAP SCEN 2:00 PM 6:00 PM 14:00 2:00 PM Smart Energy Program (SEP) 5 09/20/18 Energy Prices 2.81 Preliminary SLAP SCEN 6:00 PM 18:00 1 06/08/18 Measurement & Evaluation 0.46 Preliminary SLAP-SCHD 2:00 PM 4:00 PM 2:00 Smart Energy Program (SEP) (6 Smart Energy Program (SEP) (2 08/07/18 Energy Prices 0.80 Preliminary SLAP-SCHD 2:00 PM 6:00 PM 6:00 3 09/13/18 Energy Prices 0.58 Preliminary SLAP-SCHD 2:00 PM 6:00 PM 10:00 Smart Energy Program (SEP) (6 Smart Energy Program (SEP)⁽⁶⁾ 4 09/14/18 Energy Prices 0.69 Preliminary SLAP-SCHD 2:00 PM 6:00 PM 14:00 SLAP-SCHD 2:00 PM Smart Energy Program (SEP) (6) 5 09/20/18 Energy Prices 0.50 Preliminary 6:00 PM 18:00 SLAP SCEW 2:00 PM 4:00 PM Smart Energy Program (SEP) (6 1 06/08/18 Measurement & Evaluation 5.04 Preliminary 2:00 9.20 SLAP_SCEW 2:00 PM 6:00 PM 6:00 Smart Energy Program (SEP) (2 08/07/18 Energy Prices Preliminary 09/13/18 Energy Prices 6.29 SLAP SCEW 2:00 PM 6:00 PM 10:00 Smart Energy Program (SEP) (3 Preliminary Smart Energy Program (SEP) 09/14/18 Energy Prices 7.69 SLAP SCEW 2:00 PM 6.00 bW 14.00 4 Preliminary Smart Energy Program (SEP) 09/20/18 Energy Prices 5.43 SLAP SCEW 2:00 PM 6:00 PM 18:00 Preliminary 5 Smart Energy Program (SEP) 1 06/08/18 Measurement & Evaluation 0.76 Preliminary SLAP_SCNW 2:00 PM 4:00 PM 2:00 Smart Energy Program (SEP) 2 08/07/18 1.25 Preliminary SLAP_SCNW 2:00 PM 6:00 PM 6:00 Energy Prices 3 09/13/18 Energy Prices 0.90 Preliminary SLAP_SCNW 2:00 PM 6:00 PM 10:00 Smart Energy Program (SEP) Smart Energy Program (SEP) 4 09/14/18 Energy Prices 1.06 Preliminary SLAP_SCNW 2:00 PM 6:00 PM 14:00 5 0.80 SLAP SCNW 2:00 PM 6:00 PM 18:00 Smart Energy Program (SEP)⁽⁶ 09/20/18 Energy Prices Preliminary Smart Energy Program (SEP) 1 06/08/18 Measurement & Evaluation 0.02 Preliminary SLAP-SCLD 2:00 PM 4:00 PM 2:00 Smart Energy Program (SEP) 2 08/07/18 Energy Prices 0.03 Preliminary SLAP-SCLD 2:00 PM 6:00 PM 6:00 SLAP-SCLD 2:00 PM Smart Energy Program (SEP)⁽ 3 09/13/18 Energy Prices 0.02 Preliminary 6:00 PM 10:00 Smart Energy Program (SEP) 4 09/14/18 Energy Prices 0.02 SLAP-SCLD 2:00 PM 6:00 PM 14:00 Preliminary Smart Energy Program (SEP)⁽⁶⁾ 5 09/20/18 Energy Prices 0.02 Preliminary SLAP-SCLD 2:00 PM 6:00 PM 18:00

Southern California Edison

Year-to-Date Event Summary Load Reduction Program Total Event No. Event Trigger (1) Load Reduction MW (2) (3 Event End Time (4) Area Called Program Category Program Date Event Beginning Time Based Upon (2) (3) Hours (Annual) ⁽⁵ Category 11- Dynamic Pricing 2:00 PM 6:00 PM 4:00 CPP - Critical Peak Pricing 07/06/18 High System Demand Preliminary Territory_All 1 CPP - Critical Peak Pricing 2 07/09/18 High System Demand 33.63 Preliminary Territory_All 2:00 PM 6:00 PM 8:00 CPP - Critical Peak Pricing 07/10/18 33.63 Preliminary Territory_All 2:00 PM 6.00 PM 3 High System Demand 12:00 CPP - Critical Peak Pricing 4 07/17/18 High System Demand 33.63 Preliminary Territory All 2:00 PM 6:00 PM 16:00 CPP - Critical Peak Pricing 07/18/18 High System Demand 33.63 Preliminary Territory_All 2:00 PM 6:00 PM 20:00 Preliminary CPP - Critical Peak Pricing 6 08/01/18 High System Demand 33.23 Territory All 2:00 PM 6:00 PM 24:00 CPP - Critical Peak Pricing 7 08/02/18 High System Demand 33.23 Preliminary Territory All 2:00 PM 6:00 PM 28:00 CPP - Critical Peak Pricing 08/06/18 High System Demand Preliminary Territory_All 2:00 PM 6:00 PM 32:00 8 33.23 Territory_All 2:00 PM 6:00 PM 36:00 CPP - Critical Peak Pricing 9 08/07/18 High System Demand Preliminary CPP - Critical Peak Pricing 10 08/09/18 High System Demand 33.23 Preliminary Territory All 2:00 PM 6:00 PM 40:00 CPP - Critical Peak Pricing 11 09/28/18 High System Demand 33.23 Preliminary Territory All 2:00 PM 6:00 PM 44:00

Notes:

(1) Emergency programs' load reductions are normally requested by the ISO. The ISO does not call for load reductions by program. OBMC is activated by SCE concurrent with the ISO's request for firm load curtailment (rotating outages) to the minimum % level required to meet the ISO's firm load curtailment request. Other programs are triggered according to the terms of the tariff associated with the program.

(2) Preliminary event data subject to change based on billing records and verification.

BIP: Estimates based upon load impacts bid into CAISO daily market.

SDP: Estimated based on ac tonnage, cycling strategy and load diversity at time of event. Based on the CPUC Program Results report. Load impact-weather relationship is provided by the 2015 SDP Load Impact Evaluation study.

AP-I: Estimates based upon load impacts bid into CAISO daily market.

CPP: The maximum hourly load reduction measured over the duration of the CPP event is compared to 10 in 10 Adjusted baseline.

CBP: Reported to SCE in aggregate by portfolio and by product nominations by APX.

SEP: Based on the CAISO Program Results report. Calculated based on the assumed kW reduction per enrolled customer from the 2016 ex ante report.

(3) Final event data for customer's load reduction (MW) is measured as follows:

BIP: The maximum hourly load reduction compared to 10 day rolling average, measured over the duration of the entire event day. 10 in 10 baseline is used and calculated for each 15 minute interval.

SDP: Estimated based on ac tonnage, cycling strategy and load diversity at time of event. Based on the CPUC Program Results report. Load impact-weather relationship is provided by the 2015 SDP Load Impact Evaluation study.

AP-I: The maximum hourly load reduction compared to 10 day rolling average, measured over the duration of the entire event day. 10 in 10 baseline is used and calculated for each 15 minute interval.

CPP: The maximum hourly load reduction measured over the duration of the CPP event is compared to 10 in 10 Adjusted baseline.

CBP: Aggregated load reduction using billing data and the settlement baselines and calculations in accordance with the CBP tariff.

SEP: Based on the CAISO Program Results report. Calculated based on the assumed kW reduction per enrolled customer from the 2016 ex ante report.

(4) Event times are based on CAISO award start and end times or SCE determined start and end times.

(5) Hours listed represent the number of hours for the event by individual SLAPs.

(6) On July 2, 2018 SCE received approval Letter granting establishment of the Smart Energy Program. From January 1 - May 31, 2018 this program was known as "Save Power Days", "Save Power Day Incentive Plus", or "PTR-ET-DLC."

Table I-7 SCE Aliso Canyon Demand Response Programs and Activities Monthly Program Enrollment and Estimated Load Impacts (1) 2018

Southern California Edison Monthly Program Enrollment and Estimated Load Impacts

		January				February			March			April			May					
		Service	Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimated	Eligible Accounts as of Jan 1, 2018
Customer Type	Programs for LA Basin Service Accounts ⁽²⁾	Accounts (3)	MW (4)	MW ⁽⁵⁾	Accounts (3)	MW (4)	MW (5)	Accounts (3)	MW (4)	MW (5)	Accounts (3)	MW (4)	MW ⁽⁵⁾	Accounts (3)	MW (4)	MW (5)	Accounts (3)	MW (4)	MW (5)	(7)
	Supply-Side Demand Response Programs																			
Non-Residential	Agricultural & Pumping Interruptible (API)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	13,636
Non-Residential	Base Interruptible Program (BIP) 15 Minute Option	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	11,457
Non-Residential	Base Interruptible Program (BIP) 30 Minute Option	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	11,457
Residential	Save Power Days (SPD) (6)	1,694	0.9	1.3	2,739	1.4	2.1	3,826	2.0	3.0	4,867	2.5	3.8	6,018	3.1	4.7	7,157	3.7	5.6	1,800,000
Residential	Summer Discount Plan Program (SDP) - Residential	0	0.0	0.0	0	0.0	0.0	9	0.0	0.0	213	0.2	0.1	1,478	1.3	1.0	3,434	3.0	2.4	2,169,565
Non-Residential	Summer Discount Plan Program (SDP) - Commercial	0	0.0	0.0	0	0.0	0.0	4	0.0	0.0	110	0.5	0.5	178	0.8	0.7	215	1.0	0.9	474,473
	Total All Programs (LA Basin)	1,694	0.9	1.3	2,739	1.4	2.1	3,839	2.0	3.0	5,190	3.2	4.4	7,674	5.3	6.5	10,806	7.7	8.9	
			January			February			March			April			May			June		
			Ex Ante																	
									Ex Ante	Ex Post						Ex Post		Ex Ante	Ex Post	Eligible Accounts
		Service	Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimated	Eligible Accounts as of
Customer Type	Programs for Non-LA Basin Service Accounts ⁽²⁾	Service Accounts ⁽³⁾			Service Accounts ⁽³⁾			Service Accounts ⁽³⁾			Service Accounts ⁽³⁾			Service Accounts ⁽³⁾			Service Accounts ⁽³⁾			Eligible Accounts as of Jan 1, 2018
Customer Type	Programs for Non-LA Basin Service Accounts ⁽²⁾ Supply-Side Demand Response Programs	(7)	Estimated	Estimated		Estimated	Estimated		Estimated	Estimated		Estimated	Estimated		Estimated	Estimated	(3)	Estimated	Estimated	as of
Customer Type		(7)	Estimated	Estimated		Estimated	Estimated		Estimated	Estimated		Estimated	Estimated		Estimated	Estimated	(3)	Estimated	Estimated	as of
	Supply-Side Demand Response Programs	(7)	Estimated MW ⁽⁴⁾	Estimated MW ⁽⁵⁾		Estimated MW ⁽⁴⁾	Estimated MW ⁽⁵⁾		Estimated MW ⁽⁴⁾	Estimated MW ⁽⁵⁾		Estimated MW ⁽⁴⁾	Estimated MW ⁽⁵⁾		Estimated MW ⁽⁴⁾	Estimated MW ⁽⁵⁾	(3)	Estimated MW ⁽⁴⁾	Estimated MW ⁽⁵⁾	as of Jan 1, 2018
Non-Residential	Supply-Side Demand Response Programs Agricultural & Pumping Interruptible (API)	(7)	Estimated MW ⁽⁴⁾ 0.0	Estimated MW ⁽⁵⁾ 0.0		Estimated MW ⁽⁴⁾ 0.0	Estimated MW ⁽⁵⁾ 0.0		Estimated MW ⁽⁴⁾ 0.0	Estimated MW ⁽⁵⁾ 0.0		Estimated MW ⁽⁴⁾ 0.0	Estimated MW ^(S) 0.0		Estimated MW ⁽⁴⁾ 0.0	Estimated MW ⁽⁵⁾ 0.0	(3)	Estimated MW ⁽⁴⁾ 0.0	Estimated MW ^(S) 0.0	as of Jan 1, 2018 13,636
Non-Residential Non-Residential	Supply-Side Demand Response Programs Agricultural & Pumping Interruptible (API) Base Interruptible Program (BIP) 15 Minute Option	(7)	Estimated MW ⁽⁴⁾ 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0		Estimated MW ⁽⁴⁾ 0.0 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0		Estimated MW ⁽⁴⁾ 0.0 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0		Estimated MW ⁽⁴⁾ 0.0 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0		Estimated MW ⁽⁴⁾ 0.0 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0	Accounts ⁽³⁾ 0 0 0 0	Estimated MW ⁽⁴⁾ 0.0 0.0	Estimated MW ^(S) 0.0 0.0	as of Jan 1, 2018 13,636 11,457
Non-Residential Non-Residential Non-Residential	Supply-Side Demand Response Programs Agricultural & Pumping Interruptible (AP) Base Interruptible Program (BIP) 15 Minute Option Base Interruptible Program (BIP) 30 Minute Option	Accounts ⁽³⁾ 0 0 0 0	Estimated MW ⁽⁴⁾ 0.0 0.0 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0	Accounts ⁽³⁾ 0 0 0	Estimated MW ⁽⁴⁾ 0.0 0.0 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0	Accounts (3) 0 0 0	Estimated MW ⁽⁴⁾ 0.0 0.0 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0	Accounts ⁽³⁾ 0 0 0 0	Estimated MW ⁽⁴⁾ 0.0 0.0 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0	Accounts (3) 0 0 0 0	Estimated MW ⁽⁴⁾ 0.0 0.0 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0	Accounts ⁽³⁾ 0 0 0 0	Estimated MW ⁽⁴⁾ 0.0 0.0 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0	as of Jan 1, 2018 13,636 11,457 11,457
Non-Residential Non-Residential Non-Residential Residential	Supply-Side Demand Response Programs Agricultural & Pumping Interruptible (API) Base Interruptible Program (BIP) 15 Minute Option Base Interruptible Program (BIP) 30 Minute Option Save Power Days (SPD)	Accounts ⁽³⁾ 0 0 0 0	Estimated MW ⁽⁴⁾ 0.0 0.0 0.0 0.0 0.2	Estimated MW ^(S) 0.0 0.0 0.0 0.0 0.3	Accounts ⁽³⁾ 0 0 0	Estimated MW ⁽⁴⁾ 0.0 0.0 0.0 0.3	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0 0.5	Accounts (3) 0 0 0	Estimated MW ⁽⁴⁾ 0.0 0.0 0.0 0.0 0.4	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0 0.0 0.0	Accounts ⁽³⁾ 0 0 0 1,013	Estimated MW ⁽⁴⁾ 0.0 0.0 0.0 0.5	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0 0.0 0.8	Accounts (3) 0 0 0 1,240	Estimated MW ⁽⁴⁾ 0.0 0.0 0.0 0.0 0.6	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0 1.0	Accounts ⁽³⁾ 0 0 0 1,468	Estimated MW ⁽⁴⁾ 0.0 0.0 0.0 0.0 0.8	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0 1.1	as of Jan 1, 2018 13,636 11,457 11,457 1,800,000
Non-Residential Non-Residential Non-Residential Residential Residential	Supply-Side Demand Response Programs Agricultural & Pumping Interruptible (API) Base Interruptible Program (BIP) JS Minute Option Base Interruptible Program (BIP) 30 Minute Option Save Power Days (SPD) ⁽⁶⁾ Summer Discourt Plan Program (SDP) - Residential	Accounts ⁽³⁾ 0 0 0 0	Estimated MW ⁽⁴⁾ 0.0 0.0 0.0 0.0 0.2 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0 0.0 0.3 0.0 0.0	Accounts (3) 0 0 0 585 0 0 0	Estimated MW ⁽⁴⁾ 0.0 0.0 0.0 0.3 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0 0.5 0.0 0.0	Accounts (3) 0 0 0	Estimated MW ⁽⁴⁾ 0.0 0.0 0.0 0.4 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0 0.0 0.6 0.0	Accounts ⁽³⁾ 0 0 1,013 32 16	Estimated MW ⁽⁴⁾ 0.0 0.0 0.0 0.5 0.0	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0 0.0 0.8 0.0	Accounts ⁽³⁾ 0 0 1,240 234 26	Estimated MW ⁽⁴⁾ 0.0 0.0 0.0 0.0 0.6 0.2	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0 1.0 0.2 0.1	Accounts ⁽³⁾ 0 0 0 1,468 614 31	Estimated MW ⁽⁴⁾ 0.0 0.0 0.0 0.8 0.5	Estimated MW ⁽⁵⁾ 0.0 0.0 0.0 1.1 0.4 0.1	as of Jan 1, 2018 13,636 11,457 11,457 1,800,000 2,169,565

			July			August			September			October			November			December		
			Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post	Eligible Accounts
		Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	as of
Customer Type	Programs for LA Basin Service Accounts ⁽²⁾	Accounts (3)	MW (4)	MW ⁽⁵⁾	Accounts (3)	MW (4)	MW ⁽⁵⁾	Accounts (3)	MW (4)	MW (5)	Accounts (3)	MW (4)	MW ⁽⁵⁾	Accounts (3)		MW ⁽⁵⁾	Accounts (3)	MW (4)	MW ⁽⁵⁾	Jan 1, 2018
	Supply-Side Demand Response Programs																			
Non-Residential	Agricultural Pumping Interruptible (API)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0										13,636
Non-Residential	Base Interruptible Program (BIP) 15 Minute Option	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0										11,457
Non-Residential	Base Interruptible Program (BIP) 30 Minute Option	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0										11,457
Residential	Save Power Days (SPD) (6)	9,594	5.0	7.5	12,242	6.4	9.5	14,242	7.4	11.1										1,800,000
Residential	Summer Discount Plan Program (SDP) - Residential	5,108	4.4	3.6	6,529	5.6	4.6	7,423	6.4	5.2										2,169,565
Non-Residential	Summer Discount Plan Program (SDP) - Commercial	246	1.2	1.0	255	1.2	1.1	259	1.2	1.1										474,473
	Total All Programs (LA Basin)	14,948	10.6	12.1	19,026	13.2	15.2	21,924	15.1	17.4	0	0.0	0.0	0	0.0	0.0	0 0	0.0	0.0)
											1			1						-
			July			August			September			October			November			December		
			Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post	Eligible Accounts
	0	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	as of
Customer Type	Programs for Non-LA Basin Service Accounts ⁽²⁾	Accounts (3)	MW (4)	MW (5)	Accounts (3)	MW (4)	MW ⁽⁵⁾	Accounts (3)	MW (4)	MW (5)	Accounts (3)	MW ⁽⁴⁾	MW ⁽⁵⁾	Accounts (3)	MW (4)	MW ⁽⁵⁾	Accounts (3)	MW (4)	MW ⁽⁵⁾	Jan 1, 2018
	Supply-Side Demand Response Programs																			
Non-Residential	Agricultural Pumping Interruptible (API)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0										13,636
Non-Residential	Base Interruptible Program (BIP) 15 Minute Option	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0										11,457
Non-Residential	Base Interruptible Program (BIP) 30 Minute Option	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0										11,457
Residential	Save Power Days (SPD) (6)	1,982	1.0	1.5	2,471	1.3	1.9	2,843	1.5	2.2										1,800,000
Residential	Summer Discount Plan Program (SDP) - Residential	866	0.7	0.6	1,087	0.9	0.8	1,223	1.1	0.9										2,169,565
Non-Residential	Summer Discount Plan Program (SDP) - Commercial	34	0.2	0.1	36	0.2	0.2	36	0.2	0.2	1			1						474,473
	Total All Programs (Non-LA Basin)	2,882	1.9	2.3	3,594	2.4	2.8	4,102	2.7	3.2	0	0.0	0.0	0	0.0	0.0	0 0	0.0	0.0	þ
	Total All Programs LA Basin and Non-LA Basin	17.830	12.5	14.4	22.620	15.6	18.0	26.026	17.8	20.6		0.0	0.0		0.0	0.0		0.0	0.0	1

Notes:

(1) Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflects historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the ex-post estimates used as normalized weather conditions, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An ex-ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions. The ex ante and ex post load impacts presented in this report are based on the IOUs' annual April 1st Compliance Filings pursuant to Decision D.08-04-050. SCE provides reports to various other agencies (CAISO, FERC, VERC, etc.) which may differ from the load impact estimates in this report but are still based on the June 1st Compliance Filing. The differences are attributed to the use of average values over specific load impact hours and other factors.

(2) As of this reporting period, SCE has reached the cap and is implementing a waitlist process for enrollment in reliability programs. (3) The number of Service Accounts listed above only take into account incremental increases as a result of SCE's' Aliso Canyon efforts as of April 1, 2016. Any attrition due to customer disenrollment from a program is excluded.

(4) Ex Ante Estimated MW = The August monthly ex ante average load impact per customer, reported in the annual April 1, 2017 D. 08-04-050 Compliance Filing, multiplied by the number of newly enrolled service accounts for the month of August. The ex ante average load impact is the average hourly load impact for an event that would occur from 1-6pm on the system peak day of the month. Monthly ex ante estimates are indicated only for programs which can be called for events that reporting month. For programs that are not available that month or do not have a positive load impact, a value of zero is reported.

(5) EX Post Estimated MW = The annual ex post average load impact per customer, reported in the annual April 1, 2017 D.08-04-050 Compliance Filing, multiplied by the number of currently enrolled service accounts for the month of August. The annual ex post average load impact is the average hourly load impact per customer for those customers that may have participated in an event(s) between 1-6pm on event days in the preceding year when or if events occurred.

(6) SPD Service Accounts Included are only for DLC, which have a 0.52 kW impact per service account customer for Ex-Ante and 0.78 kW impact per service account customer for Ex-Post.

[7] SCE Service Territory wide

Table I-7A SCE Aliso Canyon Demand Response Programs and Activities Expenditures and Funding 2018

Southern California Edison Year-to-Date Program Expenditures

		2018 Expenditures ⁽¹⁾													
Cost Item	2017 Total Expenditures	January	February	March	April	May	June	July	August	September	October	November	December	2018 Total Expenditures	Program-to-Date Total Expenditures
Category 1 : Reliability Programs															
Agricultural Pumping Interruptible (API)	\$1,323	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$19,284
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$229
Category 1 Total	\$1,323	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,514
Category 2 : Price Responsive Programs															
AC Cycling : Summer Discount Plan (SDP)	\$1,073,206	\$697	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$697	\$3,249,621
Demand Bidding Program (DBP)	\$12,247	\$440	\$369	\$790	\$0	\$0	\$0	\$84	\$0	\$0				\$1,683	\$12,247
Save Power Day (SPD/PTR)	\$3,212,247	\$835,353	\$0	(\$881,877)	\$0	(\$231,600)	\$0	\$4,300	(\$4,300)	\$0				(\$278,124	\$4,726,458
Category 2 Total	\$4,297,700	\$836,491	\$369	(\$881,087)	\$0	(\$231,600)	\$0	\$4,384	(\$4,300)	\$0	\$0	\$0	\$0	(\$275,744	\$7,988,326
Category 7 : Marketing, Education & Outreach															
Agricultural Pumping Interruptible (API)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$67
AC Cycling : Summer Discount Plan (SDP) (2)	\$755,715	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$1,145,723
Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0	\$354	\$0	\$0	\$0	\$0	\$0				\$354	\$0
Save Power Day (SPD/PTR)	\$444,582	\$20,300	(\$5,828)	\$1,768	\$0	(\$1,768)	\$0	\$0	\$0	\$0				\$14,472	\$689,855
Demand Response Auction Mechanism (DRAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Category 7 Total	\$1,200,298	\$20,300	(\$5,828)	\$1,768	\$354	(\$1,768)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,826	\$1,835,646
Total Aliso Canyon Related Cost	\$5,499,321	\$856,790	(\$5,459)	(\$879,319)	\$354	(\$233,368)	\$0	\$4,384	(\$4,300)	\$0	\$0	\$0	\$0	(\$260,918	\$9,843,485

Notes: (1) Per D. 16-06-029, program costs reported here are recorded in SCE's Aliso Canyon Demand Response Program Balancing Account (ACDRPBA), unless otherwise noted. (2) Marketing and outreach efforts for SDP are prioritized to the LA Basin local capacity area.