
Pacific Gas and Electric Company Monthly Report On Interruptible Load and Demand Response
Programs for September 2019



October 21, 2019
Public

Pacific Gas and Electric Company (“PG&E”) hereby submits this report on Interruptible Load and Demand Response Programs for September 2019. This report is being sent to the Energy Division via EnergyDivisionCentralFiles@cpuc.ca.gov and served on the service list for A.11-03-001

<http://www.pge.com/mybusiness/energysavingsrebates/demandresponse/cs/>

**Table I-1
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
September 2019**

UTILITY NAME: Pacific Gas and Electric Company
Monthly Program Enrollment and Estimated Load Impacts

PROGRAMS	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2019
	Service Accounts ⁵	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts ⁵	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts ⁵	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts ⁵	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW ⁶	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	
PILOT PROGRAMS ¹																			
SSP II (Load Decrease)																			
Non-Residential ⁴	34	N/A	N/A	36	N/A	N/A	37	N/A	N/A	39	N/A	N/A	39	N/A	N/A	39	N/A	N/A	N/A
Residential	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	N/A
XSP (Load Increase)																			
Non-Residential	9	N/A	N/A	9	N/A	N/A	9	N/A	N/A	10	N/A	N/A	10	N/A	N/A	11	N/A	N/A	N/A
Residential	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	N/A
INTERRUPTIBLE RELIABILITY PROGRAMS ³																			
BIP - Day Of	420	209	218	419	215	217	420	224	218	423	241	220	430	259	223	453	287	235	10,935
OBMC	16	0	0	16	0	0	16	0	0	16	0	0	16	0	0	16	0	0	N/A
SLRP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A
SmartAC™ - Commercial	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A
SmartAC™ - Residential	108,211	0	34	107,354	0	33	106,475	0	33	105,533	0	33	104,475	32	32	103,390	51	32	N/A
Sub-Total Interruptible	108,647	209	252	107,789	215	251	106,911	224	251	105,972	241	252	104,921	290	256	103,859	338	267	
PRICE-RESPONSIVE PROGRAMS ²																			
CBP - Day Ahead	0	0	0	0	0	0	0	0	0	0	0	0	427	17	19	563	23	25	603,881
PDP (200 kW or above)	1,543	8	22	1,428	8	20	1,410	8	20	1,401	8	20	1,373	8	19	1,361	7	19	7,299
PDP (above 20 kW & below 200 kW)	29,937	0	4	27,979	0	4	27,691	0	4	27,355	0	4	26,871	-5	4	25,348	0	4	95,833
PDP (20 kW or below)	105,256	0	0	104,326	0	0	103,605	0	0	102,598	0	0	100,269	0	0	92,203	0	0	315,414
SmartRate™ - Residential	88,309	2	14	77,281	2	12	76,503	2	12	66,544	4	11	66,552	6	11	66,531	9	11	N/A
Sub-Total Price Response	225,045	10	40	211,014	10	37	209,209	10	36	197,898	12	34	195,492	26	53	186,006	39	58	
Total All Programs	333,692	219	292	318,803	225	287	316,120	234	287	303,870	253	287	300,413	316	308	289,865	377	326	
July																			
PILOT PROGRAMS ¹																			
SSP II (Load Decrease)																			
Non-Residential ⁴	39	N/A	N/A	39	N/A	N/A	39	N/A	N/A										N/A
Residential	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A										N/A
XSP (Load Increase)																			
Non-Residential	11	N/A	N/A	11	N/A	N/A	11	N/A	N/A										N/A
Residential	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A										N/A
INTERRUPTIBLE RELIABILITY PROGRAMS ³																			
BIP - Day of	506	309	263	514	310	267	517	297	268										10,935
OBMC	16	0	0	16	0	0	16	0	0										N/A
SLRP	0	0	0	0	0	0	0	0	0										N/A
SmartAC™ - Commercial	0	0	0	0	0	0	0	0	0										N/A
SmartAC™ - Residential	102,180	53	32	100,727	49	31	99,560	43	31										N/A
Sub-Total Interruptible	102,702	363	294	101,257	359	298	100,093	340	299										
PRICE-RESPONSIVE PROGRAMS ²																			
CBP - Day Ahead	726	29	32	797	32	35	783	32	35										603,881
PDP (200 kW or above)	1,287	9	18	1,285	8	18	1,280	8	18										7,299
PDP (above 20 kW & below 200 kW)	25,031	0.8	4	24,767	0	4	24,405	0	4										95,833
PDP (20 kW or below)	91,869	0	0	90,698	0	0	88,306	0	0										315,414
SmartRate™ - Residential	66,501	9	11	66,427	9	11	66,519	8	11										N/A
Sub-Total Price Response	185,414	48	65	183,974	49	68	181,293	48	67										
Total All Programs	288,116	411	359	285,231	408	366	281,386	388	366										

NOTES:

Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the Ex Post or Ex Ante columns. Ex post estimates reflect historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex Ante forecasts account for variables not included in the Ex Post estimates such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An Ex Ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions if all DR programs were called simultaneously on the system peak day. In either case, MW estimates in this report will vary from estimates filed in the PG&E's annual April Compliance Filing pursuant to Decision 08-04-050 and reporting documents that may be supplied to other agencies e.g. CAISO, FERC, NERC, etc. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory filings.

Ex Ante Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the April 2, 2019 (R13-09-011) Load Impact Report for Demand Response. The values reported are calculated by using the monthly Ex Ante average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the Ex Ante average load impact is the average hourly load impact for an event that would occur from 1 - 6 pm on the system peak day of the month. The Ex Ante Estimated MW value for the aggregator program, e.g., CBP are the monthly nominated MW during the event season May through October and Zero non-event season months November through April.

Ex Post Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the April 2, 2019 (R13-09-011) Load Impact Report for Demand Response. The values reported are calculated by using the annual Ex Post average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the Ex Post load impact per customer is the average load impact per customer for those customers that may have participated in an event(s) during all actual event hours in the preceding year when or if events occurred. New programs report "n/a", as there were no prior events.

¹ For Pilot Program SSP II (Load Decrease) and XSP Pilot Program (Load Increase), in the absence of a formal load impact evaluation, PG&E estimates SSP 950 kW and XSP 2860 kW.
² There are some SmartRate™ Residential customers (<.05%) not reflected in the summary or rate code count as program eligibility is being confirmed.
³ BIP customers that dual participate in PDP are not counted towards the 300 MW BIP cap. The BIP program actual capacity is below the 300 MW cap.
⁴ Revised February Non-residential SSP II (Load Decrease) Service Account count.
⁵ Data was revised due to true-up for BIP enrollments from January through April.
⁶ Negative number in May for PDP (above 20 kW & below 200 kW) is due to the event window not lining up with the RA measurement window.

Pacific Gas and Electric Company
Average Ex Ante Load Impact kW / Customer
September 2019

Program Eligibility and Ex Ante Average Load Impacts¹

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2019	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - Day Of	496.82	513.23	534.51	570.28	601.49	632.75	611.62	602.71	575.26	576.11	537.31	519.27	10,900	Bundled, DA and CCA non-residential customer service accounts that have at least an average monthly demand of 100 kW.
OBMC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below Maximum Load Levels (MLLs) for the entire duration of each and every RO operation.
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum average monthly demand of 100 kilowatts (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC™ - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Small and medium business customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. Closed to new enrollment.
SmartAC™ - Residential	N/A	N/A	N/A	N/A	0.30	0.50	0.52	0.49	0.43	0.18	N/A	N/A	Not Available	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment.
CBP - Day Ahead	N/A	N/A	N/A	N/A	40.29	40.29	40.29	40.29	40.29	40.29	N/A	N/A	5.4 Million	PG&E customers receiving bundled service, Community Choice Aggregation (CCA) service, or Direct Access (DA) service and being billed on a PG&E residential, commercial, industrial, or agricultural electric rate schedule.
PDP (200 kW or above)	5.49	5.49	5.49	5.80	6.02	5.50	6.99	6.25	6.25	5.92	5.49	5.49	7,000	Default beginning on: May 1, 2010 for bundled C&I Customers >200kW
PDP (above 20 kW & below 200 kW)	0.00	0.00	0.00	0.00	-0.20	0.01	0.03	0.01	0.00	-0.06	0.00	0.00	90,000	Maximum Demand: February 1st, 2011 for large bundled Ag customers;
PDP (20 kW or below)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	315,000	November 2014 for bundled C&I Customers with <200 kW Maximum Demand and 12 consecutive months of interval data.
SmartRate™ - Residential	0.02	0.02	0.02	0.05	0.09	0.13	0.14	0.13	0.12	0.06	0.02	0.02	Not Available	A voluntary rate supplement to residential customers' otherwise applicable schedule. Available to Bundled-Service customers served on a single family residential electric rate schedule.

¹The average ex ante load impacts per customer are based on the load impacts filing on April 2, 2019 (R.13-09-011). Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur at 4 - 9 pm on the PG&E system peak day of the month.

Pacific Gas and Electric Company
Average ExPost Load Impact kW / Customer
September 2019

Program Eligibility and Ex Post Average Load Impacts ¹

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2019	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - Day Of	519.05	519.05	519.05	519.05	519.05	519.05	519.05	519.05	519.05	519.05	519.05	519.05	10,900	Bundled, DA and CCA non-residential customer service accounts that have at least an average monthly demand of 100 kW.
OBMC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below Maximum Load Levels (MLLs) for the entire duration of each and every RO operation.
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum average monthly demand of 100 kilowatts (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC™ - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Small and medium business customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. Closed.
SmartAC™ - Residential	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.31	Not Available	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment.
CBP - Day Ahead	44.34	44.34	44.34	44.34	44.34	44.34	44.34	44.34	44.34	44.34	44.34	44.34	5.4 Million	PG&E customers receiving bundled service, Community Choice Aggregation (CCA) service, or Direct Access (DA) service and being billed on a PG&E residential, commercial, industrial, or agricultural electric rate schedule.
PDP (200 kW or above)	13.97	13.97	13.97	13.97	13.97	13.97	13.97	13.97	13.97	13.97	13.97	13.97	7,000	Default beginning on: May 1, 2010 for bundled C&I Customers >200kW Maximum Demand; February 1st, 2011 for large bundled Ag customers; November 2014 for bundled C&I Customers with <200 kW Maximum Demand and 12 consecutive months of interval data.
PDP (above 20 kW & below 200 kW)	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	90,000	
PDP (20 kW or below)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	315,000	
SmartRate™ - Residential	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	Not Available	A voluntary rate supplement to residential customers' otherwise applicable schedule. Available to Bundled-Service customers served on a single family residential electric rate schedule.

The average ex post load impacts per customer are based on the load impacts filing on April 2, 2019 (R.13-09-011). Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account from the typical event for the preceding year if events occurred. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the average ex post load impact per customer SA_ID remains constant across all months. The average load impact is "N/A" for programs having no prior events.

Table I-2
Pacific Gas and Electric Company
Program Subscription Statistics
September 2019

2019 Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs																									
PROGRAM	JANUARY				FEBRUARY				MARCH				APRIL				MAY				JUNE				
	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	
PILOT PROGRAMS																									
SSP II (Load Decrease)																									
Non-Residential	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	0.00
Residential	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	0.00
XSP (Load Increase)																									
Non-Residential	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	0.00
Residential	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	0.00
PRICE-RESPONSIVE PROGRAMS																									
CBP	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	0.00
PDP	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.01	0.00	0.01	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	0.00
SmartRate™ - Residential	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	0.00
SmartAC™ - Commercial	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	0.00
SmartAC™ - Residential	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	0.00
DRAM ²	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	0.00
Total	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.01	0.00	0.01	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	0.00
INTERRUPTIBLE RELIABILITY PROGRAMS																									
BIP - Day of	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	0.00
OSMC	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	0.00
SLRP	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	0.00
Total	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	0.00
TOTAL TECHNOLOGY MWs																									
	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	N/A	0.01	0.00	0.01	N/A	0.00	0.00	0.00	N/A	0.00	0.00	0.00	0.00
GENERAL PROGRAM																									
TA (may also be enrolled in TI and AutoDR)	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.00	N/A	N/A	N/A	0.00	N/A	N/A	N/A	0.00	N/A	N/A	N/A	N/A
Total	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.00	N/A	N/A	N/A	0.00	N/A	N/A	N/A	0.00	N/A	N/A	N/A	N/A
TOTAL TA MWs																									
	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.00	N/A	N/A	N/A	0.00	N/A	N/A	N/A	0.00	N/A	N/A	N/A	N/A
PROGRAM	JULY				AUGUST				SEPTEMBER				OCTOBER				NOVEMBER				DECEMBER				
	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	
PILOT PROGRAMS																									
SSP II (Load Decrease)																									
Non-Residential	N/A	0.00	0.00	0.00	N/A	0.0	0.0	0.0	0.0	N/A	0.0	0.0	0.0												
Residential	N/A	0.00	0.00	0.00	N/A	0.0	0.0	0.0	0.0	N/A	0.0	0.0	0.0												
XSP (Load Increase)																									
Non-Residential	N/A	0.51	0.00	0.51	N/A	0.0	0.0	0.0	0.0	N/A	0.0	0.0	0.0												
Residential	N/A	0.00	0.00	0.00	N/A	0.0	0.0	0.0	0.0	N/A	0.0	0.0	0.0												
PRICE-RESPONSIVE PROGRAMS																									
CBP	N/A	0.00	0.00	0.00	N/A	0.0	0.0	0.0	0.0	0.73	0.0	0.0	0.0												
PDP	N/A	0.00	0.00	0.00	N/A	0.0	0.0	0.0	0.0	1.36	0.0	0.0	0.0												
SmartRate™ - Residential	N/A	0.00	0.00	0.00	N/A	0.0	0.0	0.0	0.0	N/A	0.0	0.0	0.0												
SmartAC™ - Commercial	N/A	0.00	0.00	0.00	N/A	0.0	0.0	0.0	0.0	N/A	0.0	0.0	0.0												
SmartAC™ - Residential	N/A	0.00	0.00	0.00	N/A	0.0	0.0	0.0	0.0	N/A	0.0	0.0	0.0												
DRAM ²	N/A	0.00	0.00	0.00	N/A	0.0	0.0	0.0	0.0	N/A	0.0	0.0	0.0												
Total	N/A	0.51	0.00	0.51	N/A	0.0	0.0	0.0	0.0	2.09	0.0	0.0	0.0												
INTERRUPTIBLE RELIABILITY PROGRAMS																									
BIP - Day of	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	0.0	N/A	0.0	0.0	0.0												
OSMC	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	0.0	N/A	0.0	0.0	0.0												
SLRP	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	0.0	N/A	0.0	0.0	0.0												
Total	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	0.0	N/A	0.0	0.0	0.0												
TOTAL TECHNOLOGY MWs																									
	N/A	0.0	0.0	0.0	N/A	0.0	0.0	0.0	0.0	N/A	0.0	0.0	0.0												
GENERAL PROGRAM																									
TA (may also be enrolled in TI and AutoDR)	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.00	N/A	N/A	N/A	0.00	N/A	N/A	N/A	0.00	N/A	N/A	N/A	N/A
Total	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.00	N/A	N/A	N/A	0.00	N/A	N/A	N/A	0.00	N/A	N/A	N/A	N/A
TOTAL TA MWs																									
	0.0	0.51	N/A	N/A	0.0	N/A	N/A	N/A	0.0	2.09	N/A	N/A	N/A												

¹ADR Non-Residential MWs are verified after installation of the equipment and customers have been paid 60% incentive for customers >200 kW. Actual performance is measured after the first full year of DR program participation and the remaining 40% incentive is paid based on performance values. Office and Retail <499 kW excepted and paid at 100%. Unable to verify IR
²As approved in the disposition letter issued September 24, 2015 to advise letter 4618-E-A, customers participating in DRAM are eligible to receive ADR incentives but PG&E is unable to determine the capacity associated with these ADR-enabled devices.

**Table I-3a
Pacific Gas and Electric Company
Demand Response Programs and Activities
2018-22 Incremental Cost Funding
September 2019**

2018 Program Expenditures ¹

Cost Item	2017 Expenditures	2018 Expenditures	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date 2019 Expenditures	Program-to-Date 2019 Admin Expenditures	2018-22 Funding ³	Fund shift Adjustments	Percent Funding ³
Category 1: Supply-Side DR Programs																			
AC Cycling: Smart AC	\$0	\$4,906,619	\$243,948	\$183,028	\$293,765	\$435,861	\$223,581	\$199,565	\$434,734	\$91,447	\$202,937				\$2,308,866	\$7,215,485	\$31,978,000		23.6%
Base Interruptible Program (BIP)	\$0	\$353,891	\$23,166	\$29,856	\$29,288	\$28,870	\$25,892	\$27,015	\$24,223	\$26,222	\$37,747				\$252,277	\$606,168	\$161,770,000		28.2%
Capacity Bidding Program (CBP)	\$0	\$411,485	\$26,308	\$32,621	\$31,902	\$30,313	\$28,745	\$33,020	\$26,796	\$27,129	\$35,572				\$272,407	\$683,892	\$20,518,000		18.6%
Budget Category 1 Total	\$0	\$5,671,995	\$293,422	\$245,505	\$354,956	\$495,044	\$278,218	\$259,600	\$485,752	\$144,798	\$276,256				\$2,833,550	\$8,505,545	\$214,266,000	\$0	4.0%
Category 2: Load Modifying DR Programs																			
OMBC/SLRP	\$0	\$6,618	\$677	\$312	\$701	\$88	\$414	\$395	\$227	\$706	\$478				\$3,998	\$10,615	\$63,000		16.8%
Permanent Load Shifting (PLS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	\$0		0.0%
Budget Category 2 Total	\$0	\$6,618	\$677	\$312	\$701	\$88	\$414	\$395	\$227	\$706	\$478				\$3,998	\$10,615	\$63,000	\$0	16.8%
Category 3: DRAM and Rule 24/32																			
DRAM Phase 4	\$6,548	\$117,661	\$5,485	\$19,067	\$17,268	\$7,718	\$16,051	\$18,280	\$9,575	\$14,828	\$4,219				\$112,492	\$236,700	\$6,000,000		3.9%
Rule 24 DSM	\$0	\$978,544	\$85,898	\$84,096	\$216,073	\$118,213	\$124,669	\$106,283	\$113,059	\$120,980	\$94,228				\$1,063,499	\$2,042,043	\$12,931,000		15.8%
Budget Category 3 Total	\$6,548	\$1,096,205	\$91,383	\$103,163	\$233,341	\$125,931	\$140,719	\$124,563	\$122,634	\$135,808	\$98,448				\$1,175,990	\$2,278,743	\$18,931,000	\$0	12.0%
Category 4: Emerging & Enabling Programs																			
Auto DR ⁴	\$0	\$2,289,176	\$160,229	\$152,867	\$138,107	\$169,590	\$37,010	\$295,576	\$122,077	\$129,024	\$107,344				\$1,311,825	\$3,601,001	\$20,446,000		19.4%
DR Emerging Technology	\$0	\$612,928	\$71,805	\$46,599	\$39,294	\$36,473	\$33,486	\$23,206	\$23,326	\$39,514	\$18,485				\$332,189	\$945,117	\$7,230,000		13.1%
Budget Category 4 Total	\$0	\$2,902,104	\$232,034	\$199,466	\$177,402	\$206,063	\$70,496	\$318,782	\$145,404	\$168,538	\$125,829				\$1,644,013	\$4,546,117	\$27,676,000	\$0	16.4%
Category 5: Pilots																			
Supply Side Pilot	\$0	\$53,947	\$33,774	\$65,589	\$149,473	\$87,891	\$83,686	\$145,352	\$86,331	\$54,588	\$35,863				\$742,348	\$1,274,295	\$6,337,000		22.6%
Excess Supply	\$0	\$402,119	\$23,102	\$29,516	\$32,193	\$24,451	\$21,366	\$35,814	\$25,134	\$33,026	\$24,939				\$249,539	\$651,658	\$1,813,000		55.4%
Local Capacity Planning Areas and Disadvantaged Communities Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	\$1,000,000		0.0%
Budget Category 5 Total	\$0	\$934,066	\$56,876	\$95,105	\$181,666	\$112,342	\$105,052	\$181,166	\$111,465	\$87,613	\$60,802				\$991,887	\$1,925,954	\$9,150,000	\$0	21.0%
Category 6: Marketing, Education, and Outreach (ME&O)																			
DR Core Marketing & Outreach	\$0	\$2,117,477	\$22,924	\$25,283	\$43,391	\$28,179	\$117,649	\$102,056	\$113,864	\$85,891	\$73,042				\$612,278	\$2,729,755	\$12,221,000		22.3%
Education and Training	\$0	\$59,872	\$4,871	\$2,304	\$7,495	\$7,494	\$746	\$9,199	\$1,823	\$4,483	\$18,419				\$56,835	\$116,506	\$1,350,000		8.6%
Budget Category 6 Total	\$0	\$2,177,149	\$27,794	\$27,588	\$50,887	\$35,674	\$118,395	\$111,255	\$115,687	\$90,373	\$91,461				\$669,113	\$2,846,262	\$13,571,000	\$0	21.0%
Category 7: Portfolio Support (includes EM&V, Systems Support, and Notifications)																			
DR Measurement and Evaluation (DRMEC)	\$0	\$828,689	\$198,258	\$233,062	\$141,913	\$145,780	\$83,597	\$67,901	\$68,477	\$20,017	\$77,720				\$1,036,726	\$1,865,415	\$11,777,000		15.8%
DR Integration Policy & Planning	\$0	\$1,659,483	\$106,175	\$126,824	\$173,797	\$107,568	\$145,037	\$131,756	\$84,225	\$130,098	\$73,057				\$1,078,535	\$2,738,018	\$8,386,000		32.6%
Support for Market Activities	\$0	\$2,574,481	\$366,080	\$514,739	\$311,098	\$449,908	\$375,136	\$379,176	\$419,514	\$404,556	\$370,080				\$3,590,288	\$6,164,769	\$13,524,000		45.6%
Support for Retail & Customer Facing Activities	\$0	\$5,005,602	\$306,198	\$95,130	\$351,166	\$376,581	\$320,832	\$494,751	\$407,309	\$380,604	\$366,989				\$3,108,559	\$8,114,161	\$19,928,000		40.7%
DR Potential Study	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	\$2,000,000		0.0%
Budget Category 7 Total	\$0	\$10,068,255	\$976,711	\$969,755	\$977,974	\$1,079,838	\$924,602	\$1,073,583	\$979,525	\$944,274	\$887,846				\$8,814,108	\$18,882,363	\$55,615,000	\$0	34.0%
Category 8: Integrated Programs and Activities (Including Technical Assistance) ²																			
Technology Incentives - IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	\$0		0.0%
Integrated Energy Audits	\$0	\$30,321	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$30,321	\$30,321		100.0%
Residential IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	\$5,000,000		0.0%
Non Residential IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	\$39,969,679		0.0%
Budget Category 8 Total	\$0	\$30,321	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$30,321	\$45,000,000	\$0	0.1%
Recovery of DR-related capital costs prior to 2009 (for interval metering as authorized in D.06-03-024/D.06-11-049); and, additionally, for the HAN Integration project (as authorized in D.12-04-045)	\$0	\$1,992,495	\$162,424	\$162,281	\$161,109	\$160,898	\$160,314	\$158,701	\$158,839	\$158,607	\$157,108				\$1,440,281	\$3,432,776	\$0		0.0%
Total Incremental Cost ³	\$6,548	\$24,879,208	\$1,841,322	\$1,803,173	\$2,138,035	\$2,215,878	\$1,798,209	\$2,228,045	\$2,119,533	\$1,730,718	\$1,698,027				\$17,572,940	\$42,458,695	\$384,272,000	\$0	11.0%
Technical Assistance & Technology Incentives (TA&TI) Identified as of September 2019	\$0																		

¹ The expenditures listed are in support of PG&E's DR programs for large commercial, industrial and agricultural customers.

² Additional funding for Technology Incentives and Integrated Energy Audits was approved in Energy Efficiency Decision 14-10-046. This funding was to continue through 2025 unless the Commission issues a superseding funding decision. On May 31 2018, the Commission issued a superseding decision via the EE Business Plan which allocated \$9m to PG&E for IDSM projects (\$1m to Residential and \$8m to non-Residential). Since the funding was approved after the cycle had started, PG&E incurred some costs for Integrated Energy Audits prior to the decision being issued - those funds have now been redirected as per the EE Business Plan decision.

³ Total Incremental Cost excludes incentives (only Admin costs are reported here). Incentives are reported on Table I-5. 2018-22 Funding and Percent Funding includes incentives (reported on Table I-5) to accurately show budget used.

**Table I-3b
Pacific Gas and Electric Company
Demand Response Programs and Activities
Carry-Over Expenditures and Funding
September 2019**

Cost Item ¹	January	February	March	April	May	June	July	August	September	October	November	December	Carry-Over Expenditures incurred in 2019
Category 1: Reliability Programs													
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction (OBMC / SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Budget Category 1 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Category 2: Price-Responsive Programs													
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
SmartAC™	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Budget Category 2 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Category 3: DR Provider/Aggregator Managed Programs													
Aggregator Managed Portfolio (AMP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Budget Category 3 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Category 4: Emerging & Enabling Programs													
Auto DR	\$19,920	\$39,540	\$51,500	\$14,350	\$5,400	\$6,100	\$0	(\$50,990)	\$8,900				\$94,720
DR Emerging Technology	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Budget Category 4 Total	\$19,920	\$39,540	\$51,500	\$14,350	\$5,400	\$6,100	\$0	(\$50,990)	\$8,900				\$94,720
Category 5: Pilots													
Supply Side Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Excess Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Budget Category 5 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Category 6: Evaluation, Measurement and Verification													
DRMEC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
DR Research Studies	\$20,000	\$10,000	\$57,387	\$14,763	\$14,763	\$14,763	(\$18,579)	\$10,000	\$0				\$123,097
Budget Category 6 Total	\$20,000	\$10,000	\$57,387	\$14,763	\$14,763	\$14,763	(\$18,579)	\$10,000	\$0				\$123,097
Category 7: Marketing, Education and Outreach													
DR Core Marketing and Outreach	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
SmartAC™ ME&O	(\$384)	\$5,817	(\$5,817)	\$0	\$0	\$0	\$0	\$0	\$0				(\$384)
Education and Training	\$0	\$0	\$255	\$0	\$0	\$62	\$0	\$0	\$0				\$317
Budget Category 7 Total	(\$384)	\$5,817	(\$5,562)	\$0	\$0	\$62	\$0	\$0	\$0				(\$66)
Category 8: DR System Support Activities													
InterAct / DR Forecasting Tool	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
DR Enrollment & Support ²	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Notifications	\$65	\$0	\$0	(\$67,940)	\$827	\$0	\$0	\$0	\$0				(\$67,048)
DR Integration Policy & Planning	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Budget Category 8 Total	\$65	\$0	\$0	(\$67,940)	\$827	\$0	\$0	\$0	\$0				(\$67,048)
Category 9: Integrated Programs and Activities (Including Technical Assistance)													
Technology Incentives - IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Integrated Energy Audits	(\$1,527)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$221				(\$1,306)
Budget Category 9 Total	(\$1,527)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$221				(\$1,306)
Category 10: Special Projects													
Demand Response Auction Mechanism Pilot Phase 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Demand Response Auction Mechanism Pilot Phase 2	\$627	(\$470)	\$434	\$1,134	(\$753)	\$756	(\$169)	(\$131)	\$3,368				\$4,797
Demand Response Auction Mechanism Pilot Phase 3	\$7,897	\$24,060	\$22,067	\$7,401	\$18,875	\$19,750	\$9,333	\$17,785	\$4,725				\$131,895
Rule 24 O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Permanent Load Shifting	\$3,461	\$5,672	\$700	\$1,134	\$4,044	\$9,782	\$4,093	\$6,830	\$0				\$35,716
Budget Category 10 Total	\$11,985	\$29,263	\$23,201	\$9,669	\$22,166	\$30,288	\$13,257	\$24,484	\$3,671				\$172,408
Total Incremental Cost	\$50,060	\$84,619	\$126,526	(\$29,158)	\$43,157	\$51,214	(\$5,322)	(\$16,506)	\$12,792				\$321,806

¹ Expenditures on this page reflect expenses incurred in 2019 from all prior funding cycles

² January credit for DR Enrollment & Support is due to the reversal of an accrual and reversal of a prior month incorrect charge.

Table I-4
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Year-to-Date Event Summary
September 2019

Program Name	Month	Zones	Event No. (by Program Type)	Event Date	Program Type	Trigger	# of Accounts	Event Start Time (PDT)	Event End Time (PDT)	Program Tolerated Hours	Load Reduction MW (Max Hourly)
Category 1: Reliability Programs											
Base Interruptible Program	FEB	SubLap/Zone (1): ZP26 PGZP	1	2/23/2019	Day Of	Transmission Emergency	119	7:00 PM	10:00 PM	3	REDACTED
Base Interruptible Program	MAR	SubLap/Zones (14): Central Coast PGCC, East Bay PGE, Fresno PGF1, Geysers PGFG, Humboldt PGHB, Kern PGKN, North Bay PGNB, North Coast PGNC, North of Path 15 PGNP, Peninsula PGP2, San Francisco PGSF, Sierra PGSI, South Bay PGSB, Stockton PGST	2	3/12/2019	Day Of	PG&E Test	303	6:30 AM	9:30 AM	3	170.5
Optional Bidding Mandatory Curtailment (OBMC) / Scheduled Load Reduction (SLRP)											
Category 2: Price-Responsive Programs											
Capacity Bidding Program	JUL	Sublap/Zones (12): Central Coast PGCC, East Bay PGE, Geysers PGFG, Kern PGKN, North Bay PGNB, North of Path 15 PGNP, Peninsula PGP2, South Bay PGSB, San Francisco PGSF, Sierra PGSI, Stockton PGST, ZP26 PGZP	1	7/24/19	Day Ahead	PG&E Test	531	6:00 PM	8:00 PM	2	13.1
Capacity Bidding Program	JUL	SubLap/Zones (2): South Bay PGSB, Peninsula PGP2	1	7/24/19	Day Ahead	CAISO Market Award	60	6:00 PM	7:00 PM	1	REDACTED
Capacity Bidding Program	JUL	SubLap/Zones (1): Fresno PGF1	2	7/25/19	Day Ahead	PG&E Test	3	7:00 PM	8:00 PM	1	REDACTED
Capacity Bidding Program	AUG	SubLap/Zones (1): South Bay PGSB	3	8/14/19	Day Ahead	CAISO Market Award	60	6:00 PM	7:00 PM	1	REDACTED
Capacity Bidding Program	AUG	SubLap/Zones (1): South Bay PGSB	3	8/14/19	Day Ahead	CAISO Market Award	1	6:00 PM	7:00 PM	1	REDACTED
Capacity Bidding Program	AUG	SubLap/Zones (2): San Francisco PGSF, South Bay PGSB	4	8/15/19	Day Ahead	CAISO Market Award	82	5:00 PM	7:00 PM	2	REDACTED
Capacity Bidding Program	AUG	SubLap/Zones (2): San Francisco PGSF, South Bay PGSB	4	8/15/19	Day Ahead	CAISO Market Award	2	4:00 PM	7:00 PM	3	REDACTED
Capacity Bidding Program	AUG	SubLap/Zones (5): Geysers PGFG, North Bay PGNB, Peninsula PGP2, South Bay PGSB, San Francisco PGSF	5	8/27/19	Day Ahead	CAISO Market Award	194	6:00 PM	7:00 PM	1	6.9
Capacity Bidding Program	AUG	SubLap/Zones (2): Peninsula PGP2, South Bay PGSB	5	8/27/19	Day Ahead	CAISO Market Award	2	6:00 PM	7:00 PM	1	REDACTED
Capacity Bidding Program	SEPT	SubLap/Zones (1): South Bay PGSB	6	9/5/19	Day Ahead	CAISO Market Award	60	6:00 PM	7:00 PM	1	1.7
Capacity Bidding Program	SEPT	SubLap/Zones (2): Peninsula PGP2, South Bay PGSB	6	9/5/19	Day Ahead	CAISO Market Award	2	6:00 PM	7:00 PM	1	REDACTED
Capacity Bidding Program	SEPT	SubLap/Zones (1): South Bay PGSB	7	9/13/19	Day Ahead	CAISO Market Award	60	6:00 PM	7:00 PM	1	REDACTED
Capacity Bidding Program	SEPT	SubLap/Zones (2): Peninsula PGP2, South Bay PGSB	7	9/13/19	Day Ahead	CAISO Market Award	2	6:00 PM	7:00 PM	1	REDACTED
Capacity Bidding Program	SEPT	SubLap/Zones (11): South Bay PGSB, Central Coast PGCC, East Bay PGE, Fresno PGF1, Kern PGKN, North Bay PGNB, Peninsula PGP2, South Bay PGSB, San Francisco PGSF, Stockton PGST, ZP26 PGZP	8	9/24/19	Day Ahead	CAISO Market Award	619	6:00 PM	7:00 PM	1	17.0
Capacity Bidding Program	SEPT	SubLap/Zones (2): Peninsula PGP2, South Bay PGSB	8	9/24/19	Day Ahead	CAISO Market Award	2	6:00 PM	7:00 PM	1	REDACTED
Capacity Bidding Program	SEPT	SubLap/Zones (2): South Bay PGSB, San Francisco PGSF	9	9/25/19	Day Ahead	CAISO Market Award	61	5:00 PM	7:00 PM	2	REDACTED
Capacity Bidding Program	SEPT	SubLap/Zones (2): Peninsula PGP2, South Bay PG	9	9/25/19	Day Ahead	CAISO Market Award	2	5:00 PM	7:00 PM	2	REDACTED

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the Ex Post or Ex Ante columns. Ex post estimates reflect historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex Ante forecasts account for variables not included in the Ex Post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An Ex Ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions if all DR programs were called simultaneously on the system peak day. In either case, MW estimates in this report will vary from estimates filed in the PG&E's annual April Compliance Filing pursuant to Decision 08-04-050 and reporting documents that may be supplied to other agencies e.g. CAISO, FERC, NERC, etc. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory filings.

Table I-5a
Pacific Gas and Electric Company
2018-22 Demand Response Programs Incentives
September 2019

Annual Total Cost															
Cost Item	2018 Expenditures	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost	Program-to-Date Total Cost
Program Incentives															
Automatic Demand Response (AutoDR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$51,852	\$60,740	\$246,960				\$359,552	\$359,552
Base Interruptible Program (BIP)	\$26,647,119	\$1,773,680	\$1,375,018	\$1,718,461	\$2,116,530	2,222,488	\$2,253,182	1,068,766	\$2,830,343	\$2,951,915				\$18,310,383	\$44,957,502
Capacity Bidding Program (CBP) ¹	\$1,612,847	\$4,361	\$0	(\$884)	\$0	\$59,237	\$16,140	423,552	\$315,585	\$703,967				\$1,521,957	\$3,134,805
DRAM Phase 4 ²	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED				REDACTED	REDACTED
Excess Supply Pilot	\$213,683	\$12,168	\$22,650	(\$2,019)	\$18,560	\$27,850	\$27,850	\$8,278	(\$8,764)	\$31,934				\$138,507	\$352,190
SmartAC™	\$265,350	\$1,100	\$750	\$23,500	\$2,550	\$2,550	\$150	\$0	\$12,750	\$9,600				\$52,950	\$318,300
Supply Side Pilot	\$91,720	\$15,465	\$9,600	\$3,136	\$5,079	\$9,600	\$9,600	\$8,347	\$5,817	\$350				\$66,994	\$158,714
Total Cost of Incentives	\$28,830,720	\$1,806,774	\$1,408,018	\$1,742,195	\$2,142,719	\$2,321,725	\$2,306,921	\$1,560,795	\$3,216,470	\$3,944,725				\$20,450,344	\$49,281,063
Revenues from Penalties ³	\$ 646,138	\$185,994	\$0	\$0	\$888	\$136,494	\$123,090	\$0	\$45,680	\$58,439				\$550,585	\$1,196,722

¹ Incentives reported are net of penalties paid by the aggregators.

Table I-5b
Pacific Gas and Electric Company
Demand Response Programs and Activities
Carryover and Incentive Funding
September 2019

Annual Total Cost													
Cost Item ¹	January	February	March	April	May	June	July	August	September	October	November	December	Carry-Over Incentives incurred in 2019
Program Incentives													
Automatic Demand Response (AutoDR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
DRAM Phase 1 ²	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED			REDACTED
DRAM Phase 2 ²	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED			REDACTED
DRAM Phase 3 ²	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED			REDACTED
Excess Supply Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Permanent Load Shift	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Supply Side Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
SmartAC™	\$1,550	\$20	\$0	\$1,600	(\$49)	\$55	\$0	\$1	\$0				\$3,177
Total Cost of Incentives	\$1,550	\$20	\$0	\$1,600	(\$49)	\$55	\$0	\$1	\$0				\$3,177
Revenues from Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				

¹ Incentives on this page reflect incentives paid in 2019 from all prior funding cycles.

² DRAM incentives are confidential and redacted for the public version. The MWs under contract are known, and the costs are being paid under the contracts that won in the RFO.

**Table I-7
Pacific Gas and Electric Company
2018-22 Marketing, Education and Outreach
Actual Expenditures
September 2019**

PG&E's ME&O Actual Expenditures	2018 Expenditures	2018-22 Funding Cycle Customer Communication, Marketing, and Outreach												Year-to-Date 2019 Expenditures	Total Funding Cycle expenditures to date	2019 Authorized Budget (if Applicable)	2018-22 Authorized Budget (if Applicable)			
		January	February	March	April	May	June	July	August	September	October	November	December							
I. STATEWIDE MARKETING																				
IOU Administrative Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Statewide ME&O contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
I. TOTAL STATEWIDE MARKETING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
II. UTILITY MARKETING BY ACTIVITY¹																				
TOTAL AUTHORIZED UTILITY MARKETING BUDGET																	\$2,650,000	\$13,570,000		
PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING																				
Integrated Demand Side Marketing	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Marketing My Account/Energy and Integrated Online Audit Tools	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Critical Peak Pricing > 200 kW	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Demand Bidding Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Real Time Pricing	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Permanent Load Shifting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Circuit Savers	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Small Commercial Technology Deployment	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Enabling Technologies (e.g., AutoDR, TI) ²	\$ 132,685	\$ 6,816	\$ 6,512	\$ 9,412	\$ 7,614	\$ 11,240	\$ 5,169	\$ 5,101	\$ 7,892	\$ 16,021						\$ 75,777	\$ 208,462.14			
PeakChoice	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Customer Awareness, Education and Outreach ²	\$ 199,027	\$ 10,225	\$ 9,769	\$ 14,118	\$ 11,420	\$ 16,861	\$ 7,753	\$ 7,652	\$ 11,838	\$ 24,032						\$ 113,667	\$ 312,693.91			
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING																				
SmartAC³	\$ 1,752,947	\$ 10,753	\$ 11,306	\$ 27,357	\$ 16,640	\$ 90,294	\$ 98,333	\$ 102,928	\$ 70,643	\$ 51,408						\$ 479,661	\$ 2,232,608.59			
Customer Research	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Collateral- Development, Printing, Distribution etc. (all non-labor costs) ³	\$ 1,598,611	\$ 787	\$ 3,599	\$ 14,402	\$ 3,734	\$ 63,442	\$ 92,699	\$ 88,573	\$ 36,924	\$ 29,207						\$ 333,368	\$ 1,931,979			
Labor	\$ 137,890	\$ 9,966	\$ 7,706	\$ 12,955	\$ 12,906	\$ 26,852	\$ 5,634	\$ 14,354	\$ 33,719	\$ 22,201						\$ 146,293	\$ 284,183			
Paid Media	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Other Costs	\$ 16,446	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,446		
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$ 2,084,659	\$ 27,794	\$ 27,586	\$ 50,887	\$ 35,674	\$ 118,395	\$ 111,255	\$ 115,681	\$ 90,373	\$ 91,461	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 669,106	\$ 2,753,764.74	\$ 2,650,000	\$ 13,570,000	
III. UTILITY MARKETING BY ITEMIZED COST																				
Customer Research	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$ 1,716,183	\$ 839	\$ 3,599	\$ 14,402	\$ 4,626	\$ 63,525	\$ 92,672	\$ 88,573	\$ 36,924	\$ 29,207						\$ 334,368	\$ 2,050,551			
Labor ⁴	\$ 339,335	\$ 25,601	\$ 22,633	\$ 36,485	\$ 29,693	\$ 54,870	\$ 18,583	\$ 25,752	\$ 53,449	\$ 62,254						\$ 329,319	\$ 668,654			
Paid Media	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Costs	\$ 29,141	\$ 1,355	\$ 1,355	\$ -	\$ 1,355	\$ -	\$ -	\$ 1,355	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,419	\$ 34,560			
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$ 2,084,659	\$ 27,794	\$ 27,586	\$ 50,887	\$ 35,674	\$ 118,395	\$ 111,255	\$ 115,681	\$ 90,373	\$ 91,461	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 669,106	\$ 2,753,764.74	\$ 2,650,000	\$ 13,570,000	
IV. UTILITY MARKETING BY CUSTOMER SEGMENT																				
Agricultural ⁵	\$ 49,757	\$ 2,556	\$ 2,442	\$ 3,529	\$ 2,855	\$ 4,215	\$ 1,938	\$ 1,913	\$ 2,960	\$ 6,008						\$ 28,416	\$ 78,173			
Large Commercial and Industrial ⁶	\$ 281,955	\$ 14,485	\$ 13,839	\$ 20,000	\$ 16,179	\$ 23,886	\$ 10,984	\$ 10,840	\$ 16,771	\$ 34,045						\$ 161,028	\$ 442,983			
Small and Medium Commercial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						\$ -	\$ -			
Residential	\$ 1,752,947	\$ 10,753	\$ 11,306	\$ 27,357	\$ 16,640	\$ 90,294	\$ 98,333	\$ 102,928	\$ 70,643	\$ 51,408						\$ 479,661	\$ 2,232,608			
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$ 2,084,659	\$ 27,794	\$ 27,586	\$ 50,887	\$ 35,674	\$ 118,395	\$ 111,255	\$ 115,681	\$ 90,373	\$ 91,461	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 669,106	\$ 2,753,764.74	\$ 2,650,000	\$ 13,570,000	

¹Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for items II, III and IV should be equal.

**Pacific Gas and Electric Company
2019 Fund Shifting Documentation
September 2019**

FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPH 4

OP 4: Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company:
May not shift funds between categories with two exceptions as stated in Ordering Paragraphs 4 and 5;
May continue to shift up to 50 percent of a Demand Response program's funds to another program within the same budget category, with proper monthly reporting;
Shall not shift funds within the "Pilots" or "Special Projects" categories without submitting a Tier 2 Advice Letter filing;
May shift funds for pilots in the Enabling or Emerging Technologies category;
Shall continue to submit a Tier 2 Advice Letter to eliminate a Demand Response program;
Shall not eliminate a program through multiple fund shifting events or for any other reason without prior authorization from the Commission; and
Shall submit a Tier 2 Advice Letter before shifting more than 50 percent of a program's funds to a different program within the same budget category.

Program Category	Fund Shift Amount	Programs Impacted	Date	Rationale for Fundshift
Category 1: Supply-Side DR Programs				
Category 2: Load Modifying DR Programs				
Category 3: DRAM and Rule 24/32				
Category 4: Emerging and Enabling Technology				
Category 5: Pilots				
Category 6: Marketing, Education, and Outreach (ME&O)				
Category 7: Portfolio Support (includes EM&V, Systems Support, and Notifications)				
Category 8: Integrated Programs and Activities				
Total	\$0			