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November 21, 2019

A.08-06-001
A.08-06-002
A.08-06-003
A.11-03-001
A.11-03-002
A.11-03-003
R.13-09-011

Ed Randolph
Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE
LOAD AND DEMAND RESPONSE PROGRAMS FOR OCTOBER 2019**

Dear Mr. Randolph:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached to this email please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is being served on the most recent service list in Application 08-06-001, 08-06-002 and 08-06-003, 11-03-001, 11-03-002, 11-03-003, and R.13-09-011, and has been made available on SDG&E's website. The URL for the website is:

<https://www.sdge.com/regulatory-filing/711/amended-2009-2011-sdges-demand-response-application>

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Esau Guardado

Esau Guardado
Regulatory Case Manager

cc: A. 08-06-001, et. al., - Service List
A. 11-03-001, et al., - Service List
R. 13-09-011 – Service List
Greg Barnes – SDG&E
SDG&E Central Files

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
SUBSCRIPTION STATISTICS - ENROLLED MWs
October 2019

| Programs | January | | | February | | | March | | | April | | | May | | | June | | |
|---|-------------------------------|-----------------------------------|-------------------------------------|-------------------------------|-----------------------------------|-------------------------------------|-------------------------------|-----------------------------------|-------------------------------------|------------------|-----------------------------------|-----------------------------------|------------------|-----------------------------------|-----------------------------------|------------------|-----------------------------------|-----------------------------------|
| | Service Accounts ³ | Ex Ante Estimated MW ¹ | Ex Post Estimated MW ^{2,4} | Service Accounts ³ | Ex Ante Estimated MW ¹ | Ex Post Estimated MW ^{2,4} | Service Accounts ³ | Ex Ante Estimated MW ¹ | Ex Post Estimated MW ^{2,4} | Service Accounts | Ex Ante Estimated MW ¹ | Ex Post Estimated MW ² | Service Accounts | Ex Ante Estimated MW ¹ | Ex Post Estimated MW ² | Service Accounts | Ex Ante Estimated MW ¹ | Ex Post Estimated MW ² |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | |
| BIP - (20 minute option) | 5 | 0.09 | 2.12 | 5 | 0.19 | 2.12 | 5 | 0.89 | 1.89 | 5 | 0.73 | 1.89 | 5 | 0.80 | 1.89 | 5 | 0.72 | 1.89 |
| Sub-Total Interruptible | 5 | 0.09 | 2.12 | 5 | 0.19 | 2.12 | 5 | 0.89 | 1.89 | 5 | 0.73 | 1.89 | 5 | 0.80 | 1.89 | 5 | 0.72 | 1.89 |
| Demand Response Programs | | | | | | | | | | | | | | | | | | |
| CPP-D (Large and Medium customers) | 10,620 | 7.69 | 15.46 | 14,755 | 10.84 | 21.48 | 14,765 | - | 9.25 | 14,667 | - | 9.18 | 14,662 | 0.74 | 9.18 | 14,663 | - | 9.18 |
| Armed Forces Pilot | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| Over Generation Pilot | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 1 | - | - |
| Small Business Energy Management Pilot | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| AC Saver Day-Ahead Residential | 16,888 | - | 7.20 | 17,063 | - | 7.27 | 17,168 | 0.00 | 2.77 | 17,291 | 2.57 | 2.79 | 17,408 | 2.77 | 2.81 | 17,804 | 2.75 | 2.88 |
| AC Saver Day-Ahead Commercial | 1,561 | - | 1.91 | 1,565 | - | 1.91 | 1,567 | 0.00 | 0.74 | 1,569 | 0.28 | 0.74 | 1,570 | 0.50 | 0.74 | 1,582 | 0.43 | 0.75 |
| AC Saver Day-Of Residential | 10,129 | - | 2.50 | 10,480 | - | 4.35 | 10,206 | 0.00 | 2.52 | 10,107 | - | 2.49 | 9,479 | 0.64 | 2.34 | 9,386 | 0.14 | 2.32 |
| AC Saver Day-Of Commercial | 3,556 | - | 0.42 | 3,643 | - | 0.76 | 3,545 | 0.00 | 0.42 | 3,505 | 0.35 | 0.42 | 3,457 | 0.45 | 0.41 | 3,460 | 0.37 | 0.41 |
| CBP - Day-Ahead | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 11 | 0.03 | 0.08 | 11 | 0.03 | 0.08 |
| CBP - Day-Of | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 185 | 2.57 | 3.44 | 184 | 2.56 | 3.42 |
| TOU-A-P Small Commercial | 113,095 | 0.29 | 4.42 | 113,078 | 0.29 | 4.42 | 112,959 | 1.11 | 2.77 | 112,813 | 1.52 | 2.76 | 112,626 | 1.67 | 2.76 | 112,506 | 1.53 | 2.76 |
| TOU-DR-P Voluntary Residential | 9,351 | 0.48 | 1.71 | 9,697 | 0.42 | 1.78 | 10,255 | 0.35 | 2.19 | 11,373 | 0.42 | 2.43 | 12,300 | 0.51 | 2.63 | 12,961 | 0.59 | 2.77 |
| Sub-Total Demand Response Programs | 165,200 | 8.46 | 33.62 | 170,281 | 11.54 | 41.97 | 170,465 | 1.46 | 20.66 | 171,325 | 5.14 | 20.82 | 171,698 | 9.89 | 24.4 | 172,558 | 8.40 | 24.56 |
| Total All Programs | 165,205 | 8.55 | 35.74 | 170,286 | 11.73 | 44.09 | 170,470 | 2.35 | 22.55 | 171,330 | 5.88 | 22.72 | 171,703 | 10.69 | 26.3 | 172,563 | 9.12 | 26.45 |

| Programs | July | | | August | | | September | | | October | | | November | | | December | | |
|---|------------------|-----------------------------------|-----------------------------------|------------------|-----------------------------------|-----------------------------------|------------------|-----------------------------------|-----------------------------------|------------------|-----------------------------------|-----------------------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|
| | Service Accounts | Ex Ante Estimated MW ¹ | Ex Post Estimated MW ² | Service Accounts | Ex Ante Estimated MW ¹ | Ex Post Estimated MW ² | Service Accounts | Ex Ante Estimated MW ¹ | Ex Post Estimated MW ² | Service Accounts | Ex Ante Estimated MW ¹ | Ex Post Estimated MW ² | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | |
| BIP - (20 minute option) | 5 | 0.72 | 1.89 | 5 | 0.72 | 1.89 | 5 | 0.78 | 1.89 | 5 | 0.59 | 1.89 | 0 | - | - | 0 | - | - |
| Sub-Total Interruptible | 5 | 0.72 | 1.89 | 5 | 0.72 | 1.89 | 5 | 0.78 | 1.89 | 5 | 0.59 | 1.89 | 0 | 0.00 | 0.00 | 0 | 0.00 | 0.00 |
| Demand Response Programs | | | | | | | | | | | | | | | | | | |
| CPP-D (Large and Medium customers) | 14,663 | 3.85 | 9.18 | 14,663 | 3.80 | 9.18 | 14,663 | 6.90 | 9.18 | 14,663 | 2.09 | 9.18 | 0 | - | - | 0 | - | - |
| Armed Forces Pilot | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| Over Generation Pilot | 1 | - | - | 1 | - | - | 1 | - | - | 1 | - | - | 0 | - | - | 0 | - | - |
| Small Business Energy Management Pilot | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| AC Saver Day-Ahead Residential | 18,496 | 3.11 | 2.99 | 18,589 | 3.32 | 3.00 | 18,636 | 3.49 | 3.01 | 18,942 | 3.09 | 3.06 | 0 | - | - | 0 | - | - |
| AC Saver Day-Ahead Commercial | 1,589 | 0.81 | 0.75 | 1,594 | 1.11 | 0.76 | 1,606 | 1.14 | 0.76 | 1,610 | 0.76 | 0.76 | 0 | - | - | 0 | - | - |
| AC Saver Day-Of Residential | 9,410 | 2.46 | 2.32 | 9,151 | 3.55 | 2.26 | 9,113 | 4.35 | 2.25 | 9,281 | 2.43 | 2.29 | 0 | - | - | 0 | - | - |
| AC Saver Day-Of Commercial | 3,467 | 0.71 | 0.41 | 3,438 | 0.85 | 0.41 | 3,375 | 1.01 | 0.40 | 3,376 | 0.68 | 0.40 | 0 | - | - | 0 | - | - |
| CBP - Day-Ahead | 5 | 0.01 | 0.03 | 12 | 0.03 | 0.08 | 10 | 0.03 | 0.07 | 10 | 0.03 | 0.07 | 0 | - | - | 0 | - | - |
| CBP - Day-Of | 156 | 2.17 | 2.90 | 182 | 2.53 | 3.38 | 184 | 2.56 | 3.42 | 182 | 2.53 | 3.38 | 0 | - | - | 0 | - | - |
| TOU-A-P Small Commercial | 112,393 | 1.95 | 2.75 | 112,244 | 2.16 | 2.75 | 112,007 | 2.58 | 2.74 | 111,910 | 2.03 | 2.74 | 0 | #VALUE! | #VALUE! | 0 | - | - |
| TOU-DR-P Voluntary Residential | 13,516 | 0.94 | 2.89 | 14,058 | 1.06 | 3.00 | 14,369 | 0.95 | 3.07 | 14,547 | 0.89 | 3.11 | 0 | - | - | 0 | - | - |
| Sub-Total Demand Response Programs | 173,696 | 16.0 | 24.2 | 173,932 | 18.4 | 24.8 | 173,964 | 23.0 | 24.9 | 174,522 | 14.5 | 25.0 | 0 | #VALUE! | #VALUE! | 0 | 0.0 | 0.0 |
| Total All Programs | 173,701 | 16.7 | 26.1 | 173,937 | 19.1 | 26.7 | 173,969 | 23.8 | 26.8 | 174,527 | 15.1 | 26.9 | 0 | #VALUE! | #VALUE! | 0 | 0.0 | 0.0 |

Notes:

¹ The ex-ante average per customer are based on PY17 SDG&E DR Load Impacts report filed on April 2, 2018 for the months of January and February. The ex-ante average per customer are based on PY18 SDG&E DR Load Impacts report filed on April 2, 2019 for the months of March thru December.

² The ex-post average per customer are based on PY17 SDG&E DR Load Impacts report filed on April 2, 2018 for the months of January and February. The ex-post average per customer are based on PY18 SDG&E DR Load Impacts report filed on April 2, 2019 for the months of March thru December.

³ Service Accounts numbers for AC Saver Day-Of Commercial and Residential previously filed in the January, February and March 2019 reports were higher due to closed accounts inadvertently being included in the totals. Service Account numbers for January, February and March 2019 have been corrected in all subsequent monthly reports, beginning in April 2019.

⁴ The Ex Post Estimated MW were updated for January-March slightly decreased for AC Saver Day Of Commercial and Residential. Reference footnote no.3 above.

- Capacity Bidding Program reports the number of nominations not enrollments.
- The resource adequacy measurement hours were modified to HE17-HE21 (4:00 p.m. – 9:00 p.m.) for each month of the year beginning in 2019.
- PTR Residential Program ended December 31, 2018.

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SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
October 2019

| Program | Average Ex Ante Load Impact kW / Customer | | | | | | | | | | | | Eligible Accounts as of January | Eligibility Criteria (Refer to tariff for specifics) |
|------------------------------------|---|----------|--------|--------|--------|--------|--------|--------|-----------|---------|----------|----------|---------------------------------|---|
| | January | February | March | April | May | June | July | August | September | October | November | December | | |
| BIP - (20 minute option) | 17.31 | 37.18 | 177.43 | 146.55 | 160.39 | 144.32 | 144.17 | 143.59 | 156.49 | 118.57 | 133.34 | 153.62 | 5,142 | Applicable to all non-residential time-of-use metered customers who can commit to curtail at least 15% of Monthly Average Peak Demand, with a minimum load reduction of 100 kW and who request service per the Base Interruptible Program (BIP) Schedule and comply with Special Condition 3. The BIP Schedule is available to bundled, Direct Access (DA), and Community Choice Aggregation (CCA) customers. Qualifying customers are required to complete a BIP Contract with SDG&E in order to participate in BIP Tariff. |
| CPP-D (Large and Medium customers) | 0.72 | 0.73 | 0.00 | 0.00 | 0.05 | 0.00 | 0.26 | 0.26 | 0.47 | 0.14 | 0.00 | 0.00 | 18,466 | The CPP-D Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. The CPP-D Schedule is not applicable to DA or CCA customers. |
| AC Saver Day-Ahead Residential | 0.00 | 0.00 | 0.00 | 0.15 | 0.16 | 0.15 | 0.17 | 0.18 | 0.19 | 0.16 | 0.00 | 0.00 | 564,565 | AC Saver is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are not eligible to participate in the AC Saver Schedule. The AC Saver Schedule is available to customers receiving Bundled Utility Service or, DA service and billed by the Utility. Service on AC Saver Schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 62% based on historical RASS data - growth between 2003-2009. |
| AC Saver Day-Ahead Commercial | 0.00 | 0.00 | 0.00 | 0.18 | 0.32 | 0.27 | 0.51 | 0.69 | 0.71 | 0.47 | 0.00 | 0.00 | 152,067 | AC Saver is a voluntary demand response program available to all commercial customers with AC units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, DA service and billed by the Utility. Service on the AC Saver Schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates. |
| AC Saver Day-Of Residential | 0.00 | 0.00 | 0.00 | 0.00 | 0.07 | 0.01 | 0.26 | 0.39 | 0.48 | 0.26 | 0.00 | 0.00 | 564,565 | AC Saver is a voluntary demand response program available to all residential customers with AC units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are not eligible for this schedule. The AC Saver Schedule is available to customers receiving Bundled Utility Service or, DA service and billed by the Utility. Service on the AC Saver Schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 62% based on historical RASS data - growth between 2003-2009. |
| AC Saver Day-Of Commercial | 0.00 | 0.00 | 0.00 | 0.10 | 0.13 | 0.11 | 0.20 | 0.25 | 0.30 | 0.20 | 0.00 | 0.00 | 134,989 | AC Saver is a voluntary demand response program available to all commercial customers with AC units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. The AC Saver Schedule is available to customers receiving Bundled Utility Service or, DA service and billed by the Utility. Service on the AC Saver Schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates. |
| CBP - Day-Ahead | 0.00 | 0.00 | 0.00 | 0.00 | 2.80 | 2.80 | 2.80 | 2.80 | 2.80 | 2.80 | 0.00 | 0.00 | 44,734 | The CBP Schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, DA service or CCA service, and being billed on a Utility commercial, industrial or agricultural rate schedule. |
| CBP - Day-Of | 0.00 | 0.00 | 0.00 | 0.00 | 13.90 | 13.90 | 13.90 | 13.90 | 13.90 | 13.90 | 0.00 | 0.00 | 44,734 | The CBP Schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, DA service or CCA service, and being billed on a Utility commercial, industrial or agricultural rate schedule. |
| TOU-DR-P Voluntary Residential | 0.05 | 0.04 | 0.03 | 0.04 | 0.04 | 0.05 | 0.07 | 0.08 | 0.07 | 0.06 | 0.04 | 0.05 | 1,129,129 | The TOU-DR-P Voluntary Residential Schedule (TOU-DR-P Schedule) provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. The TOU-DR-P Schedule is not applicable to commercial customers. The TOU-DR-P Schedule is not applicable to DA, Transitional Bundled Service (TBS) or CCA customers. |
| TOU-A-P Small Commercial | 0.00 | 0.00 | 0.01 | 0.01 | 0.01 | 0.01 | 0.02 | 0.02 | 0.02 | 0.02 | 0.01 | 0.01 | 121,723 | The TOU-A-P Small Commercial Schedule (TOU-A-P Schedule) provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this TOU-A-P Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. The TOU-A-P Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this TOU-A-P Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. The TOU-A-P Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. The TOU-A-P Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A. The TOU-A-P Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. The TOU-A-P Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on TOU-A-P Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on TOU-A-P Schedule who choose to switch to a residential rate schedule may not return to the TOU-A-P Schedule. The TOU-A-P Schedule is not applicable to DA, Transitional Bundled Service (TBS) or CCA customers. |

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
October 2019

| Program | Average Ex Post Load Impact kW / Customer | | | | | | | | | | | | Eligible Accounts as of January | Eligibility Criteria (Refer to tariff for specifics) | |
|------------------------------------|---|----------|--------|--------|--------|--------|--------|--------|-----------|---------|----------|----------|---------------------------------|--|---|
| | January | February | March | April | May | June | July | August | September | October | November | December | | | |
| BIP - (20 minute option) | 423.79 | 423.79 | 378.93 | 378.93 | 378.93 | 378.93 | 378.93 | 378.93 | 378.93 | 378.93 | 378.93 | 378.93 | 378.93 | 5,142 | Applicable to all non-residential time-of-use metered customers who can commit to curtail at least 15% of Monthly Average Peak Demand, with a minimum load reduction of 100 kW and who request service per the Base Interruptible Program (BIP) Schedule and comply with Special Condition 3. The BIP Schedule is available to bundled, Direct Access (DA), and Community Choice Aggregation (CCA) customers. Qualifying customers are required to complete a BIP Contract with SDG&E in order to participate in BIP Tariff. |
| CPP-D (Large and Medium customers) | 1.46 | 1.46 | 0.63 | 0.63 | 0.63 | 0.63 | 0.63 | 0.63 | 0.63 | 0.63 | 0.63 | 0.63 | 0.63 | 18,466 | The CPP-D Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. The CPP-D Schedule is not applicable to DA or CCA customers. |
| AC Saver Day-Ahead Residential | 0.43 | 0.43 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 | 564,565 | AC Saver is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are not eligible to participate in the AC Saver Schedule. The AC Saver Schedule is available to customers receiving Bundled Utility Service or, DA service and billed by the Utility. Service on AC Saver Schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 62% based on historical RASS data - growth between 2003-2009. |
| AC Saver Day-Ahead Commercial | 1.22 | 1.22 | 0.47 | 0.47 | 0.47 | 0.47 | 0.47 | 0.47 | 0.47 | 0.47 | 0.47 | 0.47 | 0.47 | 152,067 | AC Saver is a voluntary demand response program available to all commercial customers with AC units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, DA service and billed by the Utility. Service on the AC Saver Schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates. |
| AC Saver Day-Of Residential | 0.42 | 0.42 | 0.25 | 0.25 | 0.25 | 0.25 | 0.25 | 0.25 | 0.25 | 0.25 | 0.25 | 0.25 | 0.25 | 564,565 | AC Saver is a voluntary demand response program available to all residential customers with AC units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are not eligible for this schedule. The AC Saver Schedule is available to customers receiving Bundled Utility Service or, DA service and billed by the Utility. Service on the AC Saver Schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 62% based on historical RASS data - growth between 2003-2009. |
| AC Saver Day-Of Commercial | 0.21 | 0.21 | 0.12 | 0.12 | 0.12 | 0.12 | 0.12 | 0.12 | 0.12 | 0.12 | 0.12 | 0.12 | 0.12 | 134,989 | AC Saver is a voluntary demand response program available to all commercial customers with AC units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. The AC Saver Schedule is available to customers receiving Bundled Utility Service or, DA service and billed by the Utility. Service on the AC Saver Schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates. |
| CBP - Day-Ahead | 9.91 | 9.91 | 6.95 | 6.95 | 6.95 | 6.95 | 6.95 | 6.95 | 6.95 | 6.95 | 6.95 | 6.95 | 6.95 | 44,734 | The CBP Schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, DA service or CCA service, and being billed on a Utility commercial, industrial or agricultural rate schedule. |
| CBP - Day-Of | 18.38 | 18.38 | 18.59 | 18.59 | 18.59 | 18.59 | 18.59 | 18.59 | 18.59 | 18.59 | 18.59 | 18.59 | 18.59 | 44,734 | The CBP Schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, DA service or CCA service, and being billed on a Utility commercial, industrial or agricultural rate schedule. |
| TOU-DR-P Voluntary Residential | 0.18 | 0.18 | 0.21 | 0.21 | 0.21 | 0.21 | 0.21 | 0.21 | 0.21 | 0.21 | 0.21 | 0.21 | 0.21 | 1,129,129 | The TOU-DR-P Voluntary Residential Schedule (TOU-DR-P Schedule) provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. The TOU-DR-P Schedule is not applicable to commercial customers. The TOU-DR-P Schedule is not applicable to DA, Transitional Bundled Service (TBS) or CCA customers. |
| TOU-A-P Small Commercial | 0.04 | 0.04 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 121,723 | The TOU-A-P Small Commercial Schedule (TOU-A-P Schedule) provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this TOU-A-P Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. The TOU-A-P Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this TOU-A-P Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. The TOU-A-P Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. The TOU-A-P Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A. The TOU-A-P Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. The TOU-A-P Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on TOU-A-P Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on TOU-A-P Schedule who choose to switch to a residential rate schedule may not return to the TOU-A-P Schedule. The TOU-A-P Schedule is not applicable to DA, Transitional Bundled Service (TBS) or CCA customers. |

Notes:

- Estimated Average Ex-Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year if events occurred.
- The Ex-Post average per customer are based on PY17 SDG&E DR Load Impacts report filed on April 2, 2018 for the months of January and February.
- The Ex-Post average per customer are based on PY18 SDG&E DR Load Impacts report filed on April 2, 2019 for the months of March thru December.
- PTR Residential Program ended December 31, 2018.

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SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
Auto-DR (TI) and Technology Deployment (TD) Programs Breakdown of MWs
October 2019

| | Jan | Feb | March | April | May | June | July | August | September | October | November | December |
|--------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|
| Eligible Programs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs |
| CPP-D | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0123 | 0.0 | 0.0 | 0.0 |
| CBP | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| AFP | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| DRAM | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Total | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0123 | 0.0 | 0.0 | 0.0 |

Notes:
- Auto DR Verified MWs: Represent the verified/tested MW for service accounts from completed TI (i.e. must be enrolled in DR).

| | Jan | Feb | March | April | May | June | July | August | September | October | November | December |
|--------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|
| Eligible Programs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs |
| AC Saver Day-Ahead Residential | 7.2 | 7.3 | 2.8 | 2.8 | 2.8 | 2.9 | 3.0 | 3.0 | 3.0 | 3.1 | 0.0 | 0.0 |
| TOU-DR-P Voluntary Residential | 0.4 | 0.4 | 0.1 | 0.1 | 0.1 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.0 | 0.0 |
| DRAM | 0.4 | 0.4 | 0.1 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.0 | 0.0 |
| Total | 7.9 | 8.0 | 3.1 | 3.1 | 3.1 | 3.2 | 3.3 | 3.3 | 3.4 | 3.4 | 0.0 | 0.0 |

Notes:
- Technology Deployment (TD) Verified MWs: Represents the average load reduction expected on an event day based on the ex-post results for customers with qualifying technology.

| | Jan | Feb | March | April | May | June | July | August | September | October | November | December |
|-------------------------------|---|---|---|---|---|---|---|---|---|---|---|---|
| Eligible Programs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs¹ | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs¹ | Technology Deployment-Commercial MWs |
| AC Saver Day-Ahead Commercial | 1.9 | 1.9 | 0.7 | 0.7 | 0.7 | 0.7 | 0.8 | 0.8 | 0.8 | 0.8 | 0.0 | 0.0 |
| TOU-A-P Small Commercial | 1.5 | 1.5 | 0.6 | 0.6 | 0.6 | 0.6 | 0.6 | 0.6 | 0.6 | 0.6 | 0.0 | 0.0 |
| CPP-D | 0.7 | 0.7 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.0 | 0.0 |
| CBP | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| AFP | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| DRAM | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Total | 4.1 | 4.1 | 1.6 | 1.6 | 1.6 | 1.6 | 1.6 | 1.6 | 1.6 | 1.6 | 0.0 | 0.0 |

Notes:
- Technology Deployment (TD) Verified MWs: Represents the average load reduction expected on an event day based on the ex-post results for customers with qualifying technology.

¹ In May's 2019 report August and November inadvertently included MWs for some of the Eligible Programs listed but should have been zero (0) MWs.

(End of page)

Notes:

¹ Credits are related to accrual reversals which occurred in a prior reporting period (Dec 2018).

² PTR Residential Program ended December 31, 2018.

³ March increase in IT charges represent a reclassification of Journal Entries of IT Quality Assurance charges that were being charged to a different department Internal Order.

⁴ April and May credits are a result of a Journal Entry to move charges to the correct program.

⁵ April, July, and October credits are related to accrual reversals which occurred in a prior reporting month.

⁶ May and August credits are a result of the labor reversals to clear out Admin. charges from January thru April. Additional labor reversals will be posted by the end of 4th Quarter.

⁷ July credit is a result of a Journal Entry to move non-labor charges to the correct Base Interruptible Program (BIP) and Technical Incentives (TI) to Information Technology (IT).

⁸ August credit is a result of labor accrual reversals and labor allocation corrections.

⁹ October credit is a result of Quarter End Accrual Reversals.

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**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
CARRY-OVER EXPENDITURES FROM (2017) PROGRAM CYCLE
October 2019**

| Cost Item | 2017-2018 Carry Over Expenditures | | | | | | | | | | | | Total Carry Over Expenditures 2017-2018 | |
|--|-----------------------------------|------------|------------|------------------|------------|------------|------------|------------|------------|------------|------------|------------|---|--------------------|
| | January | February | March | April | May | June | July | August | September | October | November | December | | |
| Capacity Bidding Program | \$0 | \$0 | \$0 | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Budget Category 1 Total | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Summer Saver | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Budget Category 2 Total | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Small Commercial Technology Deployment (SCTD) ² | \$0 | \$0 | \$0 | (\$8,300) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$8,300) |
| Budget Category 4 Total | \$0 | \$0 | \$0 | (\$8,300) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$8,300) |
| Summer Saver PCT Pilot | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Budget Category 5 Total | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Local Marketing Education & Outreach (LMEO) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Budget Category 6 Total | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Permanent Load Shifting (PLS) ¹ | (\$121,800) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$121,800) |
| Budget Category 10 Total | (\$121,800) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$121,800) |
| Celerity | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| General Rate Case (GRC) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Total Incremental Cost | (\$121,800) | \$0 | \$0 | (\$8,300) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$130,100) |

Notes:

¹ Credit is a result of an expense accrued at a higher dollar amount versus what was paid. This project is the last of the PLS projects that were committed 2017 through 2018.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
MARKETING, EDUCATION & OUTREACH
 October 2019

| 2019 Expenditures for Marketing, Education and Outreach | | | | | | | | | | | | | Year-to Date 2018 Expenditures | Program Cycle-to Date 2018-2019 Expenditures | Authorized Budget (if Applicable) ¹ |
|--|------------------|-----------------|------------------|-----------------|-------------------|------------------|-----------------|-----------------|----------------------|-------------------|------------|------------|--------------------------------|--|--|
| January | February | March | April | May | June | July | August | September | October ⁴ | November | December | | | | |
| I. UTILITY MARKETING BY ACTIVITY | | | | | | | | | | | | | | | |
| PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING | | | | | | | | | | | | | | | |
| Local IDSM Marketing | \$42,611 | \$49,062 | \$60,541 | \$48,726 | \$25,727 | \$32,494 | \$20,048 | \$46,783 | \$28,316 | \$30,437 | \$0 | \$0 | \$695,389 | \$1,080,134 | \$1,706,852 |
| Base Interruptible Program | \$631 | \$0 | \$2 | \$240 | \$68 | \$1,407 | \$394 | \$1,076 | \$4,011 | (\$852) | \$0 | \$0 | \$7,806 | \$14,783 | \$35,302 |
| Back Up Generators (BUGs) ³ | \$0 | \$0 | \$0 | \$560 | (\$560) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,000 |
| Capacity Bidding Program | \$1,254 | \$0 | \$3 | \$477 | \$136 | \$2,797 | \$735 | \$4 | \$7,974 | (\$1,694) | \$0 | \$0 | \$4,890 | \$16,575 | \$78,149 |
| AC Saver Day Ahead | \$3,374 | \$0 | \$7 | \$1,183 | \$314 | \$6,934 | \$2,258 | \$1,780 | \$19,759 | (\$4,200) | \$0 | \$0 | \$49,397 | \$80,805 | \$303,150 |
| AC Saver Day Of | \$7,259 | \$8,382 | \$16 | \$12,222 | \$749 | \$16,566 | \$4,347 | \$4,157 | \$46,141 | (\$9,807) | \$0 | \$0 | \$30,844 | \$120,875 | \$303,150 |
| Technology Deployment ³ | \$34,234 | \$527 | \$22,944 | (\$18,736) | (\$21,404) | \$24,947 | \$6,582 | \$6,375 | \$70,973 | (\$14,849) | \$0 | \$0 | \$73,279 | \$184,872 | \$643,043 |
| Technology Incentives | \$5,655 | \$0 | \$11 | \$2,153 | \$1,382 | \$12,613 | \$3,386 | \$3,237 | \$39,602 | (\$4,015) | \$0 | \$0 | \$21,090 | \$85,114 | \$383,701 |
| CPP-D ² | \$19,845 | (\$31) | \$42 | \$7,172 | \$3,025 | \$42,362 | \$11,488 | \$14,193 | \$119,092 | (\$25,457) | \$0 | \$0 | \$107,380 | \$299,113 | \$1,102,357 |
| Smart Pricing ³ | \$51,095 | \$0 | \$22,977 | (\$12,160) | (\$20,091) | \$71,424 | \$35,457 | \$18,906 | \$181,519 | (\$37,161) | \$0 | \$0 | \$210,841 | \$522,807 | \$1,653,537 |
| Small Customer Technology Deployment (SCTD) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,329 | \$2,329 | \$0 |
| Small Business Energy Management Pilot (SBEMP) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$530 | \$530 | \$50,000 |
| Permanent Load Shifting | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING | | | | | | | | | | | | | | | |
| Reduce Your Use (PTR) | | | | | | | | | | | | | | | |
| Customer Research | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Labor | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Paid Media | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Other Costs | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| I. TOTAL UTILITY MARKETING BY ACTIVITY | \$165,958 | \$57,940 | \$106,544 | \$41,837 | (\$10,653) | \$211,543 | \$84,694 | \$96,510 | \$517,387 | (\$67,598) | \$0 | \$0 | \$1,203,775 | \$2,407,937 | |
| II. UTILITY MARKETING BY ITEMIZED COST | | | | | | | | | | | | | | | |
| Customer Research | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs) | \$0 | \$8,382 | \$163 | \$1,832 | \$3,470 | \$9,188 | \$5,279 | \$269 | \$1,681 | \$1,227 | \$0 | \$0 | \$79,346 | \$110,837 | |
| Labor | \$27,234 | \$30,339 | \$32,485 | \$41,442 | \$29,595 | \$25,125 | \$17,859 | \$38,003 | \$24,470 | \$27,547 | \$0 | \$0 | \$423,225 | \$717,323 | |
| Paid Media | \$76,540 | \$11,777 | \$0 | \$41,133 | \$14,500 | \$171,376 | \$45,775 | \$45,621 | \$488,599 | (\$98,773) | \$0 | \$0 | \$378,002 | \$1,174,551 | |
| Other Costs ³ | \$62,184 | \$7,442 | \$73,896 | (\$42,570) | (\$58,218) | \$5,854 | \$15,781 | \$12,617 | \$2,637 | \$2,401 | \$0 | \$0 | \$323,205 | \$405,229 | |
| II. TOTAL UTILITY MARKETING BY ITEMIZED COST | \$165,958 | \$57,940 | \$106,544 | \$41,837 | (\$10,653) | \$211,543 | \$84,694 | \$96,510 | \$517,387 | (\$67,598) | \$0 | \$0 | \$1,203,777 | \$2,407,940 | |
| III. UTILITY MARKETING BY CUSTOMER SEGMENT | | | | | | | | | | | | | | | |
| Agricultural ³ | \$0 | \$0 | \$0 | \$185 | (\$185) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Large Commercial and Industrial | \$44,261 | \$16,034 | \$18,682 | \$21,279 | \$10,277 | \$70,006 | \$23,022 | \$33,349 | \$181,693 | (\$22,876) | \$0 | \$0 | \$344,661 | \$740,387 | |
| Small and Medium Commercial ³ | \$43,677 | \$16,065 | \$30,115 | \$5,639 | (\$4,250) | \$49,337 | \$25,482 | \$24,295 | \$109,747 | (\$11,132) | \$0 | \$0 | \$314,337 | \$603,313 | |
| Residential ³ | \$78,019 | \$25,842 | \$57,748 | \$14,734 | (\$16,495) | \$92,200 | \$36,190 | \$38,866 | \$225,947 | (\$33,590) | \$0 | \$0 | \$544,779 | \$1,064,239 | |
| III. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT | \$165,958 | \$57,940 | \$106,544 | \$41,837 | (\$10,653) | \$211,543 | \$84,694 | \$96,510 | \$517,387 | (\$67,598) | \$0 | \$0 | \$1,203,777 | \$2,407,939 | |

Notes:

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
FUND SHIFT LOG
October 2019

| Program Category | Fund Shift | Programs Impacted | Date | Rationale for Fund Shift |
|------------------|-------------|-------------------------------------|-----------|--|
| 1 | (\$234,498) | Capacity Bidding Program (CBP) | 7/21/2018 | Per Resolution E-4906 (issued 7/21/18), Ordering Paragraph 30 approved a total fund shift of \$934,498 of which \$234,498 shifted from the Capacity Bidding Program to support the Back Up Generators (BUGs) prohibited resources restrictions. |
| 4 | (\$700,000) | Technology Incentives (TI) | 7/21/2018 | Per Resolution E-4906 (issued 7/21/18), Ordering Paragraph 30 approved a total fund shift of \$934,498 of which \$700,000 to be shifted from the Technology Incentives Program to support the Back Up Generators (BUGs) prohibited resources restrictions. |
| 7 | (\$194,400) | EM&V | 7/23/2018 | Per SDG&E's AL 3031-E-B (filed July 23, 2018) a total of \$194,400 to be shifted from EM&V funds for the cost to test the installation of loggers, meters and the cost of the verification administrator to support the Back Up Generators (BUGs) prohibited resources restrictions. |
| AMDRMA | \$1,128,898 | Back Up Generation Resources (BUGs) | 7/21/2018 | Per Resolution E-4906 (issued 7/21/18), Ordering Paragraph 30 approved a total fund shift of \$934,498 to support the Back Up Generators (BUGs) prohibited resources restrictions. Per SDG&E's AL 3031-E-B (filed July 23, 2018) a total of \$194,400 to be shifted from EM&V funds for the cost to test the installation of loggers, meters and the cost of the verification administrator to support the Back Up Generators (BUGs) prohibited resources restrictions. |
| Total | \$0 | | | |
| | | | | |

Notes:

- All Fund Shifting Rules remain in effect as adopted in D.12-04-045 as referenced in D.17-12-003 at page 131.

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SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
EVENT SUMMARY
April-October 2019

| Year-to-Date Event Summary | | | | | | |
|---|-----------|------------|-----------------------------|-------------------|------------------------|---|
| Program Category | Event No. | Date | Event Trigger | Load Reduction MW | Event Beginning to End | Program Total Hours (Annual) ² |
| AC Saver DA Residential (thermostats) | 1 | 4/24/2019 | Heat Rate | 1.8 | 7:00pm-8:00pm | 2 |
| AC Saver DA Commercial (thermostats) | 2 | 4/24/2019 | Heat Rate | 0.3 | 7:00pm-8:00pm | 2 |
| CBP DA 11am-7pm | 3 | 6/10/2019 | Market Price | 0.7 | 7:00pm-8:00pm | 2 |
| AC Saver DO (Summer Saver) Commercial & Residential | 4 | 6/10/2019 | Heat Rate | 2.1 | 7:00pm-8:00pm | 2 |
| CBP DO 1pm-9pm | 5 | 6/10/2019 | Real Time Price | 3.1 | 6:00pm-8:00pm | 2 |
| CBP DA 11am-7pm | 6 | 6/11/2019 | Market Price | 0.7 | 6:00pm-8:00pm | 4 |
| CBP DO 1pm-9pm | 7 | 6/11/2019 | Real Time Price | 3.2 | 6:00pm-8:00pm | 4 |
| CBP DA 1pm-9pm | 8 | 6/12/2019 | Market Price | 0.6 | 6:00pm-8:00pm | 7 |
| AC Saver DO (Summer Saver) Commercial & Residential | 9 | 6/23/2019 | Heat Rate | 0.4 | 7:00pm-8:00pm | 4 |
| AC Saver DO (Summer Saver) Commercial & Residential | 10 | 7/2/2019 | Heat Rate | 2.2 | 6:00pm-8:00pm | 6 |
| AC Saver DO (Summer Saver) Commercial & Residential | 11 | 7/22/2019 | Heat Rate | 3.6 | 6:00pm-8:00pm | 8 |
| AC Saver DO (Summer Saver) Commercial & Residential | 12 | 7/23/2019 | Heat Rate | 4.8 | 6:00pm-8:00pm | 11 |
| CBP DA 11am-7pm | 13 | 7/23/2019 | Market Price | 0.4 | 6:00pm-8:00pm | 2 |
| CBP DA 1pm-9pm | 14 | 7/23/2019 | Market Price | 0.0 | 6:00pm-8:00pm | 9 |
| CBP DO 1pm-9pm | 15 | 7/23/2019 | Real Time Price | 1.3 | 6:00pm-8:00pm | 8 |
| AC Saver DO (Summer Saver) Commercial & Residential | 16 | 7/24/2019 | Heat Rate | 6.9 | 6:00pm-8:00pm | 13 |
| AC Saver DA Residential (thermostats) | 17 | 7/22/2019 | Heat Rate | 2.7 | 6:00pm-8:00pm | 5 |
| AC Saver DA Commercial (thermostats) | 18 | 7/22/2019 | Heat Rate | 0.6 | 6:00pm-8:00pm | 5 |
| AC Saver DA Residential (thermostats) | 19 | 7/23/2019 | Heat Rate | 3.7 | 6:00pm-8:00pm | 7 |
| AC Saver DA Commercial (thermostats) | 20 | 7/23/2019 | Heat Rate | 0.5 | 6:00pm-8:00pm | 7 |
| AC Saver DA Residential (thermostats) | 21 | 7/24/2019 | Heat Rate | 7.5 | 6:00pm-8:00pm | 11 |
| AC Saver DA Commercial (thermostats) | 22 | 7/24/2019 | Heat Rate | 0.8 | 6:00pm-8:00pm | 9 |
| CBP DA 11am-7pm | 23 | 7/24/2019 | Market Price | 0.5 | 5:00pm-7:00pm | 4 |
| CBP DA 1pm-9pm | 24 | 7/24/2019 | Market Price | (0.1) | 6:00pm-8:00pm | 11 |
| CBP DO 11am-7pm | 25 | 7/24/2019 | Real Time Price | 0.1 | 6:00pm-8:00pm | 2 |
| CBP DO 1pm-9pm | 26 | 7/24/2019 | Real Time Price | 1.4 | 6:00pm-8:00pm | 8 |
| CBP DA 1pm-9pm | 27 | 7/25/2019 | Market Price | (0.1) | 6:00pm-8:00pm | 13 |
| CBP DO 1pm-9pm | 28 | 7/25/2019 | Real Time Price | 1.3 | 6:00pm-8:00pm | 10 |
| AC Saver DO (Summer Saver) Commercial & Residential | 29 | 7/29/2019 | Heat Rate | 1.6 | 6:00pm-8:00pm | 15 |
| AC Saver DA Residential (thermostats) | 30 | 7/29/2019 | Heat Rate | 3.8 | 6:00pm-8:00pm | 13 |
| AC Saver DA Commercial (thermostats) | 31 | 7/29/2019 | Heat Rate | 0.2 | 6:00pm-8:00pm | 11 |
| AC Saver DA Residential (thermostats) | 32 | 8/4/2019 | Heat Rate | 4.6 | 6:00pm-8:00pm | 15 |
| AC Saver DA Commercial (thermostats) | 33 | 8/4/2019 | Heat Rate | 0.4 | 6:00pm-8:00pm | 13 |
| AC Saver DA Residential (thermostats) | 34 | 8/5/2019 | Heat Rate | 4.6 | 6:00pm-8:00pm | 17 |
| AC Saver DA Commercial (thermostats) | 35 | 8/5/2019 | Heat Rate | 0.4 | 6:00pm-8:00pm | 15 |
| AC Saver DO (Summer Saver) Commercial & Residential | 36 | 8/4/2019 | Heat Rate | 3.4 | 6:00pm-8:00pm | 17 |
| CBP DA 11am-7pm | 37 | 8/5/2019 | Market Price | 0.7 | 5:00pm-7:00pm | 6 |
| AC Saver DO (Summer Saver) Commercial & Residential | 38 | 8/5/2019 | Market Price | 3.3 | 6:00pm-8:00pm | 19 |
| AC Saver DA Residential (thermostats) | 39 | 8/6/2019 | Heat Rate | 4.8 | 6:00pm-8:00pm | 19 |
| AC Saver DA Commercial (thermostats) | 40 | 8/6/2019 | Heat Rate | 0.5 | 6:00pm-8:00pm | 17 |
| AC Saver DO (Summer Saver) Commercial & Residential | 41 | 8/6/2019 | Heat Rate | 3.7 | 6:00pm-8:00pm | 21 |
| AC Saver DO (Summer Saver) Commercial & Residential | 42 | 8/11/2019 | Heat Rate | 2.1 | 7:00pm-8:00pm | 23 |
| CBP DA 11am-7pm | 43 | 8/14/2019 | Market Price | 0.8 | 5:00pm-7:00pm | 8 |
| CBP DA 11am-7pm | 44 | 8/15/2019 | Market Price | 0.6 | 5:00pm-7:00pm | 10 |
| AC Saver DA Residential (thermostats) | 45 | 8/14/2019 | Heat Rate | 4.0 | 6:00pm-8:00pm | 21 |
| AC Saver DA Commercial (thermostats) | 46 | 8/14/2019 | Heat Rate | 0.7 | 6:00pm-8:00pm | 19 |
| AC Saver DO (Summer Saver) Commercial & Residential | 47 | 8/14/2019 | Heat Rate | 2.0 | 6:00pm-8:00pm | 25 |
| AC Saver DA Residential (thermostats) | 48 | 8/15/2019 | Heat Rate | 3.9 | 6:00pm-8:00pm | 23 |
| AC Saver DA Commercial (thermostats) | 49 | 8/15/2019 | Heat Rate | 0.8 | 6:00pm-8:00pm | 21 |
| AC Saver DO (Summer Saver) Commercial & Residential | 50 | 8/15/2019 | Heat Rate | 2.4 | 6:00pm-8:00pm | 27 |
| CBP DO 1pm-9pm | 51 | 8/15/2019 | Real Time Price | 2.3 | 6:00pm-8:00pm | 12 |
| AC Saver DO (Summer Saver) Commercial & Residential | 52 | 8/26/2019 | Heat Rate | 4.2 | 6:00pm-8:00pm | 29 |
| AC Saver DA Residential (thermostats) | 53 | 8/26/2019 | Heat Rate | 6.4 | 6:00pm-8:00pm | 25 |
| AC Saver DA Commercial (thermostats) | 54 | 8/26/2019 | Heat Rate | 0.5 | 6:00pm-8:00pm | 23 |
| AC Saver DA Residential (thermostats) | 55 | 8/27/2019 | Heat Rate | 5.4 | 6:00pm-8:00pm | 27 |
| AC Saver DA Commercial (thermostats) | 56 | 8/27/2019 | Heat Rate | 0.5 | 6:00pm-8:00pm | 25 |
| AC Saver DO (Summer Saver) Commercial & Residential | 57 | 8/27/2019 | Heat Rate | 3.4 | 6:00pm-8:00pm | 31 |
| CBP DA 11am-7pm | 58 | 8/27/2019 | Market Price | 0.6 | 5:00pm-7:00pm | 12 |
| CBP DO 11am-7pm | 59 | 8/4/2019 | Real Time Price | 0.6 | 5:00pm-7:00pm | 4 |
| CBP DO 1pm-9pm | 60 | 8/4/2019 | Real Time Price | 1.6 | 6:00pm-8:00pm | 14 |
| AC Saver DA Residential (thermostats) | 61 | 9/4/2019 | Heat Rate | 10.0 | 4:00pm-7:00pm | 30 |
| AC Saver DO (Summer Saver) Commercial & Residential | 62 | 9/4/2019 | Heat Rate | 10.3 | 4:00pm-7:00pm | 34 |
| RIP | 63 | 9/4/2019 | Temperature and System Load | 2.1 | 12:00pm-4:00pm | 4 |
| CBP DA 11am-7pm | 64 | 9/4/2019 | Market Price | 0.2 | 5:00pm-7:00pm | 14 |
| AC Saver DO (Summer Saver) Commercial & Residential | 65 | 9/5/2019 | Heat Rate | 6.5 | 5:00pm-8:00pm | 37 |
| CBP DO 11am-7pm | 66 | 9/5/2019 | Real Time Price | 0.3 | 5:00pm-7:00pm | 6 |
| CBP DO 1pm-9pm | 67 | 9/5/2019 | Real Time Price | 1.1 | 5:00pm-8:00pm | 17 |
| CBP DA 11am-7pm | 68 | 9/5/2019 | Market Price | 0.1 | 3:00pm-7:00pm | 17 |
| AC Saver DA Residential (thermostats) | 69 | 9/5/2019 | Heat Rate | 7.8 | 5:00pm-8:00pm | 33 |
| AC Saver DA Commercial (thermostats) | 70 | 9/5/2019 | Heat Rate | 0.6 | 5:00pm-8:00pm | 28 |
| CBP DA 11am-7pm | 71 | 9/6/2019 | Market Price | 0.8 | 5:00pm-7:00pm | 19 |
| AC Saver DA Residential (thermostats) | 72 | 9/6/2019 | Heat Rate | 9.2 | 6:00pm-8:00pm | 35 |
| AC Saver DA Commercial (thermostats) | 73 | 9/6/2019 | Heat Rate | 0.9 | 6:00pm-8:00pm | 30 |
| AC Saver DO (Summer Saver) Commercial & Residential | 74 | 9/6/2019 | Heat Rate | 5.2 | 6:00pm-8:00pm | 39 |
| CBP DO 11am-7pm | 75 | 9/6/2019 | Real Time Price | 0.5 | 5:00pm-7:00pm | 8 |
| CBP DA 11am-7pm | 76 | 9/12/2019 | Market Price | 0.6 | 5:00pm-7:00pm | 21 |
| CBP DA 11am-7pm | 77 | 9/13/2019 | Market Price | 0.2 | 5:00pm-7:00pm | 23 |
| CBP DO 11am-7pm | 78 | 9/13/2019 | Real Time Price | 0.5 | 5:00pm-7:00pm | 10 |
| AC Saver DA Residential (thermostats) | 79 | 9/23/2019 | Heat Rate | 2.9 | 1:00pm-4:00pm | 38 |
| AC Saver DA Commercial (thermostats) | 80 | 9/23/2019 | Heat Rate | 1.7 | 1:00pm-4:00pm | 33 |
| AC Saver DA Residential (thermostats) | 81 | 9/24/2019 | Heat Rate | 3.2 | 6:00pm-8:00pm | 40 |
| CBP DA 11am-7pm | 82 | 9/24/2019 | Market Price | 0.3 | 5:00pm-7:00pm | 25 |
| CBP DO 11am-7pm | 83 | 9/24/2019 | Real Time Price | 0.5 | 5:00pm-7:00pm | 13 |
| CBP DO 1pm-9pm | 84 | 9/24/2019 | Real Time Price | 1.6 | 6:00pm-8:00pm | 19 |
| AC Saver DA Residential (thermostats) | 85 | 9/25/2019 | Heat Rate | 2.7 | 6:00pm-8:00pm | 42 |
| CBP DO 11am-7pm | 86 | 9/25/2019 | Real Time Price | 0.7 | 5:00pm-7:00pm | 14 |
| CBP DO 1pm-9pm | 87 | 9/25/2019 | Real Time Price | 1.6 | 6:00pm-8:00pm | 22 |
| AC Saver DA Commercial (thermostats) | 88 | 10/7/2019 | Heat Rate | 0.3 | 6:00pm-8:00pm | 35 |
| CBP DA 11am-7pm | 89 | 10/7/2019 | Market Price | 0.2 | 5:00pm-7:00pm | 27 |
| CBP DA 11am-7pm | 90 | 10/15/2019 | Market Price | 0.1 | 5:00pm-7:00pm | 29 |
| CBP DA 11am-7pm | 91 | 10/16/2019 | Market Price | 0.0 | 5:00pm-7:00pm | 31 |
| CBP DO 11am-7pm | 92 | 10/16/2019 | Real Time Price | 1.7 | 5:00pm-7:00pm | 16 |
| AC Saver DO (Summer Saver) Commercial & Residential | 93 | 10/21/2019 | Heat Rate | 3.0 | 6:00pm-8:00pm | 41 |
| AC Saver DO (Summer Saver) Commercial & Residential | 94 | 10/22/2019 | Heat Rate | 4.1 | 5:00pm-8:00pm | 43 |
| CBP DA 11am-7pm | 95 | 10/21/2019 | Real Time Price | 0.2 | 5:00pm-7:00pm | 33 |
| CBP DO 11am-7pm | 96 | 10/21/2019 | Real Time Price | 1.5 | 5:00pm-7:00pm | 18 |
| CBP DO 1pm-9pm | 97 | 10/21/2019 | Real Time Price | 3.8 | 6:00pm-8:00pm | 24 |
| CBP DA 11am-7pm | 98 | 10/22/2019 | Market Price | 0.0 | 5:00pm-7:00pm | 35 |
| CBP DO 11am-7pm | 99 | 10/22/2019 | Real Time Price | 1.8 | 5:00pm-7:00pm | 20 |
| CBP DO 1pm-9pm | 100 | 10/22/2019 | Real Time Price | 4.0 | 6:00pm-8:00pm | 26 |
| CBP DA 11am-7pm | 101 | 10/23/2019 | Market Price | 0.1 | 5:00pm-7:00pm | 37 |
| CBP DO 11am-7pm | 102 | 10/23/2019 | Real Time Price | 1.2 | 5:00pm-7:00pm | 22 |
| CBP DO 1pm-9pm | 103 | 10/23/2019 | Real Time Price | 4.1 | 6:00pm-8:00pm | 28 |
| AC Saver DA Residential (thermostats) | 104 | 10/21/2019 | Heat Rate | 0.2 | 6:00pm-8:00pm | 44 |
| AC Saver DA Residential (thermostats) | 105 | 10/22/2019 | Heat Rate | 1.3 | 5:00pm-8:00pm | 47 |
| AC Saver DA Commercial (thermostats) | 106 | 10/22/2019 | Heat Rate | 0.7 | 5:00pm-8:00pm | 38 |
| AC Saver DA Commercial (thermostats) | 107 | 10/23/2019 | Heat Rate | 0.5 | 6:00pm-8:00pm | 40 |
| AC Saver DA Commercial (thermostats) | 108 | 10/24/2019 | Heat Rate | 0.8 | 5:00pm-8:00pm | 42 |

Notes:

¹ If the MW Load Reduction is 0.00, there was no actual load reduction. If the MW Load Reduction is negative, there was an increase of load during the event hours.

² Program Total Hours (Annual) is cumulative

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- ⁹ May and August credits are a result of the labor reversals to clear out Admin Charges from January thru April.
- ¹⁰ June and October credits are a result of a Journal Entry to reflect the correct allocation split between Energy Efficiency and Demand Response.
- ¹¹ July credit is a result of a Journal Entry to move non-labor charges to the correct Base Interruptible Program (BIP) and Technical Incentives (TI) to Information Technology (IT).
- ¹² August credit is a result of a Journal Entry to move non-labor charges to reflect the correct cost allocation.
- ¹³ August credit is a result of labor accrual reversals and labor allocation corrections.

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
GENERAL RATE CASE PROGRAMS (\$000)
October 2019**

| Annual Total Cost | January | February | March | April | May | June | July | August | September | October | November | December | Year-to-Date Total Cost |
|---------------------------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|----------------------------|
| Programs in General Rate Case | | | | | | | | | | | | | |
| Administrative (O&M) | | | | | | | | | | | | | |
| AL-TOU-CP | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| CPP-D | \$2.5 | \$4.0 | \$4.0 | \$2.9 | \$4.2 | \$3.3 | \$2.9 | \$1.9 | \$2.9 | \$2.2 | \$0.0 | \$0.0 | \$30.8 |
| SLRP | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Peak Generation (RBRP) | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Total Administrative (O&M) | \$2.5 | \$4.0 | \$4.0 | \$2.9 | \$4.2 | \$3.3 | \$2.9 | \$1.9 | \$2.9 | \$2.2 | \$0.0 | \$0.0 | \$30.8 |
| Capital | | | | | | | | | | | | | |
| Peak Generation (RBRP) | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Total Capital | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Measurement and Evaluation | | | | | | | | | | | | | |
| Peak Generation (RBRP) | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Total M&E | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Customer Incentives | | | | | | | | | | | | | |
| AL-TOU-CP | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| BIP | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| SLRP | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Peak Generation (RBRP) | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Total Customer Incentives | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Revenue from Penalties | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Total GRC Program Costs | \$2.5 | \$4.0 | \$4.0 | \$2.9 | \$4.2 | \$3.3 | \$2.9 | \$1.9 | \$2.9 | \$2.2 | \$0.0 | \$0.0 | \$30.8 |

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SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
DIRECT PARTICIPATION DR MEMO ACCOUNT (\$000)
October 2019

| Annual Total Cost | January | February | March | April | May | June | July | August | September | October | November | December | Year-to-Date Total Cost |
|---|---------------|----------------|----------------|----------------|----------------|----------------|---------------|----------------|----------------|-----------------|--------------|--------------|----------------------------|
| Programs in Direct Participation Demand Response Memorandum Account (DPDRMA) | | | | | | | | | | | | | |
| Administrative (O&M) | | | | | | | | | | | | | |
| Rule 32 | \$0.8 | \$14.8 | \$7.4 | \$3.4 | \$6.6 | \$4.7 | \$4.8 | \$5.8 | \$11.4 | \$5.2 | \$0.0 | \$0.0 | \$64.9 |
| Rule 32 Operations ² | \$11.1 | \$36.5 | \$18.8 | \$19.5 | \$33.9 | \$21.1 | \$27.5 | \$21.3 | \$34.6 | \$22.6 | \$0.0 | \$0.0 | \$247.0 |
| Rule 32 Meter | \$5.9 | \$5.7 | \$1.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$12.6 |
| Rule 32 CISR Enhancement ^{3,5} | \$0.0 | \$2.4 | \$25.7 | \$30.1 | \$1.0 | \$297.4 | (\$52.1) | \$146.3 | (\$0.4) | (\$141.1) | \$0.0 | \$0.0 | \$309.2 |
| Rule 32 Click-Through ^{1,4} | \$11.4 | \$13.7 | \$3.3 | \$3.0 | (\$0.4) | \$0.8 | \$0.7 | \$0.9 | \$0.0 | \$21.8 | \$0.0 | \$0.0 | \$55.1 |
| Total Administrative (O&M) | \$29.3 | \$73.0 | \$56.2 | \$55.9 | \$41.1 | \$324.0 | (\$19.1) | \$174.3 | \$45.7 | (\$91.5) | \$0.0 | \$0.0 | \$688.8 |
| Capital Related Costs | | | | | | | | | | | | | |
| Depreciation | \$43.6 | \$43.6 | \$43.6 | \$43.6 | \$43.3 | \$43.3 | \$43.3 | \$43.3 | \$43.3 | \$43.3 | \$0.0 | \$0.0 | \$434.5 |
| DPDRMA Tax | \$0.0 | \$0.0 | \$0.0 | \$516.1 | \$19.7 | \$19.6 | \$19.6 | \$19.5 | \$19.4 | \$19.3 | \$0.0 | \$0.0 | \$633.3 |
| DPDRMA Property Tax | \$0.0 | \$0.0 | \$0.0 | \$25.1 | \$2.5 | \$2.5 | \$2.4 | \$2.4 | \$2.4 | \$2.4 | \$0.0 | \$0.0 | \$39.7 |
| Return on Rate Base | \$11.6 | \$11.3 | \$11.0 | \$10.8 | \$10.5 | \$10.2 | \$9.9 | \$9.7 | \$9.4 | \$9.1 | \$0.0 | \$0.0 | \$103.6 |
| Total Capital | \$55.2 | \$54.9 | \$54.6 | \$595.5 | \$76.1 | \$75.7 | \$75.3 | \$74.9 | \$74.6 | \$74.2 | \$0.0 | \$0.0 | \$1,211.0 |
| Measurement and Evaluation | | | | | | | | | | | | | |
| | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Total M&E | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Customer Incentives | | | | | | | | | | | | | |
| | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Total Customer Incentives | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Revenue from Penalties | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Total DPDRMA Program Costs | \$84.5 | \$127.9 | \$110.8 | \$651.4 | \$117.1 | \$399.7 | \$56.1 | \$249.2 | \$120.3 | (\$17.3) | \$0.0 | \$0.0 | \$1,899.9 |
| Total DPDRMA Program Costs with Interest | \$84.6 | \$128.3 | \$111.4 | \$663.5 | \$119.3 | \$402.3 | \$59.1 | \$252.3 | \$123.5 | (\$14.1) | \$0.0 | \$0.0 | \$1,930.1 |

¹ Rule 32 click-through was approved in Decision 17-06-005.

² Rule 32 Operations was approved in AL 3191-E.

³ Rule 32 CISR Enhancement was approved in AL 3136-E.

⁴ May credit is related to labor accrual reversal.

⁵ July, September, and October credits are related to labor and accounting accrual reversals.

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