Pacific Gas and Electric Company Monthly Report On Interruptible Load and Demand Response Programs for October 2020



November 20, 2020 Public

**Report Cover - Public** 

Pacific Gas and Electric Company ("PG&E") hereby submits this report on Interruptible Load and Demand Response Programs for October 2020. This report is being sent to the Energy Division via EnergyDivisionCentralFiles@cpuc.ca.gov and public version will be served on the service list for A.11-03-001

http://www.pge.com/mybusiness/energysavingsrebates/demandresponse/cs/

#### Table I-1 Pacific Gas and Electric Company Interruptible and Price Responsive Programs Subscription Statistics - Enrolled MW October 2020

# UTILITY NAME: Pacific Gas and Electric Company Monthly Program Enrollment and Estimated Load Impacts

		January			February			March			April			May			June		
PROGRAMS	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW <sup>6</sup>	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Eligible Accounts as of Jan 1, 2020 <sup>4</sup>
PILOT PROGRAMS <sup>1</sup>																			
SSP II (Load Decrease)																			
Non-Residential	37	N/A	N/A	37	N/A	N/A	37	N/A	N/A	44	N/A	N/A	44	N/A	N/A	44	N/A	N/A	N/A
Residential	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	N/A
XSP (Load Increase)																			
Non-Residential	23	N/A	N/A	23	N/A	N/A	23	N/A	N/A	23	N/A	N/A	23	N/A	N/A	22	N/A	N/A	N/A
Residential	20		N/A	20	N/A	N/A	20	N/A	N/A	20	N/A		20	N/A	N/A	0		N/A	N/A
INTERUPTIBLE RELIABILITY PROGRAMS 3	0	1975	N/A	0	19/74	19/75		1975	10/4		19/5	10/4		19/73	19/5		1973	19/73	1975
BIP - Day Of	487	186	164	483	178	163	479	193	162	478	208	161	489	221	165	493	229	166	10,935
OBMC	40/	001	104	403	1/0	103	4/9	193	102	4/0	208	101	469	221	0	493	229	100	N/A
SLRP	0	0	0	0	0	0	10	0	0	0	0	0	0	0	0	0	0	0	N/A
SmartAC <sup>™</sup> - Commercial	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A
SmartAC <sup>™</sup> - Residential	96.187	0	40	95.514	0	48	94.887	0	49	94.422	0	48	93,799	29	48	92.921	47	47	N/A
Sub-Total Interruptible	96,187	186	213		178	211	94,007	193	210		208	209	93,799	250	212		276	213	
PRICE-RESPONSIVE PROGRAMS <sup>2</sup>	30,030	100	213	30,013	170	211	33,302	195	210	34,310	200	203	34,304	230	212	33,430	2/0	215	
																070			
CBP - Day Ahead - Residential	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	672	0.3	0	603,881
CBP - Day Ahead Non-Residential	0	0	0	0	0	0	0	0	0	0	0	0	817	20	33	846	20	34	603,881
PDP (200 kW or above)	1,226	3	14	1,212	3	13	3,140	7	35	3,089	6	34	3,056	12	34	3,023	12	33	
PDP (above 20 kW & below 200 kW)	23,231	- 0.4	- 0.1	23,038	- 0.4	- 0.1	14,158	- 0.2	0.	14,015	- 0.2	0.	13,899	0.	0.	13,809	- 0.8	0.	95,833
PDP (20 kW or below)	84,199	- 0.2	0.6	83,586	- 0.2	0.6	89,337	- 0.2	0.6	88,251	- 0.2	0.6	87,675	- 0.1	0.6	87,068	- 0.6	0.6	,
SmartRate <sup>™</sup> - Residential	65,891	2	15	66,070	2	15	66,241	2	15	66,375	4	15	66,141	6	15	65,156	8	15	N/A
Sub-Total Price Response	174,547	4	29		4	29	172,876	8	50		10		171,588	38	82		40	83	
Total All Programs	271,237	190	242	269,919	182	240	268,258	201	260	266,646	218	259	265,892	288	295	264,004	316	296	
		July			August			Sentember			October			November			December		
		July			August			September			October			November			December		
Programs	Service Accounts	July Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	August Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	September Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	October Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	November Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	December Ex Ante Estimated MW	Ex Post Estimated MW	Eligible Accounts as of Jan 1, 2020 <sup>4</sup>
Programs PILOT PROGRAMS <sup>1</sup>		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of
PILOT PROGRAMS <sup>1</sup>		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of
PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease)	Accounts	Ex Ante Estimated MW	Estimated MW	Accounts	Ex Ante Estimated MW	Estimated MW	Accounts	Ex Ante Estimated MW	Estimated MW	Accounts	Ex Ante Estimated MW	Estimated MW		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2020 <sup>4</sup>
PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease) Non-Residential	Accounts 44	Ex Ante Estimated MW	Estimated MW N/A	Accounts 44	Ex Ante Estimated MW	Estimated MW N/A	Accounts 44	Ex Ante Estimated MW	Estimated MW N/A	Accounts 44	Ex Ante Estimated MW	Estimated MW N/A		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2020 <sup>4</sup>
PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease) Non-Residential Residential	Accounts	Ex Ante Estimated MW	Estimated MW	Accounts	Ex Ante Estimated MW	Estimated MW	Accounts	Ex Ante Estimated MW	Estimated MW	Accounts	Ex Ante Estimated MW	Estimated MW N/A		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2020 <sup>4</sup>
PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase)	Accounts 44 0	Ex Ante Estimated MW N/A N/A	Estimated MW N/A N/A	Accounts 44 0	Ex Ante Estimated MW N/A N/A	Estimated MW N/A N/A	Accounts 44 0	Ex Ante Estimated MW N/A	Estimated MW N/A N/A	Accounts 44 0	Ex Ante Estimated MW N/A N/A	Estimated MW N/A N/A		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2020 <sup>4</sup> N/A N/A
PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease) Non-Residential XSP (Load Increase) Non-Residential	Accounts 44 0 40	Ex Ante Estimated MW N/A N/A N/A	Estimated MW N/A N/A N/A	Accounts 44 0 40	Ex Ante Estimated MW N/A N/A N/A	Estimated MW N/A N/A N/A	Accounts 44 0 40	Ex Ante Estimated MW N/A N/A N/A	Estimated MW N/A N/A N/A	Accounts 44 0 40	Ex Ante Estimated MW N/A N/A N/A	Estimated MW N/A N/A N/A		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2020 <sup>4</sup> N/A N/A N/A
PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential	Accounts 44 0	Ex Ante Estimated MW N/A N/A N/A	Estimated MW N/A N/A	Accounts 44 0	Ex Ante Estimated MW N/A N/A	Estimated MW N/A N/A	Accounts 44 0	Ex Ante Estimated MW N/A	Estimated MW N/A N/A	Accounts 44 0	Ex Ante Estimated MW N/A N/A	Estimated MW N/A N/A N/A		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2020 <sup>4</sup> N/A N/A
PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS <sup>3</sup>	Accounts 44 0 40 0	Ex Ante Estimated MW N/A N/A N/A	Estimated MW N/A N/A N/A N/A	Accounts 44 0 40 0	Ex Ante Estimated MW N/A N/A N/A	Estimated MW N/A N/A N/A N/A	Accounts 44 0 40 0	Ex Ante Estimated MW N/A N/A N/A	Estimated MW N/A N/A N/A	Accounts 44 0 40 0	Ex Ante Estimated MW N/A N/A N/A	Estimated MW N/A N/A N/A		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2020 <sup>4</sup> N/A N/A N/A
PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS <sup>3</sup> BIP - Day of	Accounts 44 0 40 0 40 0	Ex Ante Estimated MW N/A N/A N/A N/A 229	Estimated MW N/A N/A N/A	Accounts 44 0 40 0 40 0	Ex Ante Estimated MW N/A N/A N/A N/A 227	Estimated MW N/A N/A N/A	Accounts 44 0 40 0 493	Ex Ante Estimated MW N/A N/A N/A 228	Estimated MW N/A N/A N/A	Accounts 44 0 40 0 489	Ex Ante Estimated MW N/A N/A N/A 221	Estimated MW N/A N/A N/A		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2020 <sup>4</sup> N/A N/A N/A 10,935
PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS <sup>3</sup> BIP - Day of OBMC	Accounts 44 0 40 0 40 0 493 16	Ex Ante Estimated MW N/A N/A N/A 229 0	Estimated MW N/A N/A N/A N/A	Accounts 44 0 40 0 40 0 493 16	Ex Ante Estimated MW N/A N/A N/A N/A 227 0	Estimated MW N/A N/A N/A N/A	Accounts 44 0 40 0 40 0 493 16	Ex Ante Estimated MW N/A N/A N/A N/A 228 0	Estimated MW N/A N/A N/A	Accounts 44 0 40 0 40 0 489 16	Ex Ante Estimated MW N/A N/A N/A N/A 221 0	Estimated MW N/A N/A N/A		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2020 <sup>4</sup> N/A N/A N/A 10,935 N/A
PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS <sup>3</sup> BIP - Day of OBMC SLRP	Accounts 44 0 40 0 493 16 0	Ex Ante Estimated MW N/A N/A N/A 229 0 0 0	Estimated MW N/A N/A N/A N/A	Accounts 44 0 40 0 493 16 0	Ex Ante Estimated MW N/A N/A N/A N/A 2227 0 0	Estimated MW N/A N/A N/A N/A	Accounts 44 0 40 0 493	Ex Ante Estimated MW N/A N/A N/A N/A 228 0 0	Estimated MW N/A N/A N/A	Accounts 44 0 40 0 489 16 0	Ex Ante Estimated MW N/A N/A N/A N/A 221 0 0 0	Estimated MW N/A N/A N/A		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2020 <sup>4</sup> N/A N/A N/A 10,935 N/A N/A
PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease) Non-Residential Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS <sup>3</sup> BIP - Day of OBMC SLRP SLRP M SLRP M Commercial	Accounts 44 0 40 0 40 0 493 16 0 0 0	Ex Ante Estimated MW N/A N/A N/A 229 0 0 0 0 0	Estimated MW N/A N/A N/A 166 0 0 0 0 0 0 0 0 0	Accounts 44 0 40 0 40 0 493 16 0 0 0	Ex Ante Estimated MW N/A N/A N/A 227 0 0 0 0	Estimated MW N/A N/A N/A N/A 166 0 0 0 0 0 0	Accounts 44 0 40 0 40 493 16 0 0 0	Ex Ante Estimated MW N/A N/A N/A 228 0 0 0 0	Estimated MW N/A N/A N/A 166 0 0 0 0 0	Accounts 44 0 40 0 489 16 0 0 0	Ex Ante Estimated MW N/A N/A N/A N/A 221 0 0 0 0	Estimated MW N/A N/A N/A 165 0 0 0 0 0 0		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2020 <sup>4</sup> N/A N/A N/A 10,935 N/A N/A N/A
PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease) Non-Residential Residential Residential Residential RifferupTible RELIABILITY PROGRAMS <sup>3</sup> BIP - Day of OBMC SLRP SmartAC <sup>M</sup> - Commercial SmartAC <sup>M</sup> - Residential	Accounts 44 0 40 0 40 40 6 6 6 6 6 6 6 6 6 6 6 6	Ex Ante Estimated MW N/A N/A N/A 229 0 0 0 0 47	Estimated MW N/A N/A N/A 166 0 0 0 0 46	Accounts 44 0 40 0 493 16 0 90,026	Ex Ante Estimated MW N/A N/A N/A N/A 227 0 0 0 0 44	Estimated MW N/A N/A N/A 166 0 0 0 0 46	Accounts 44 0 40 0 493 16 0 89,028	Ex Ante Estimated MW N/A N/A N/A N/A 228 0 0 0 39	Estimated MW N/A N/A N/A 166 0 0 0 0 45	Accounts 44 0 40 0 40 0 489 16 0 0 88,203	Ex Ante Estimated MW N/A N/A N/A N/A 2221 0 0 0 0 17	Estimated MW N/A N/A N/A 165 0 0 0 0 45		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2020 <sup>4</sup> N/A N/A N/A 10,935 N/A N/A
PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease)         Non-Residential         Residential         XSP (Load Increase)         Non-Residential         INTERUPTIBLE RELIABILITY PROGRAMS <sup>3</sup> BIP - Day of         OBMC         SLRP         SmartAC <sup>TM</sup> - Commercial         SmartAC <sup>TM</sup> - Residential         Sub-Total Interruptible	Accounts 44 0 40 0 40 0 493 16 0 0 0	Ex Ante Estimated MW N/A N/A N/A 229 0 0 0 0 47	Estimated MW N/A N/A N/A 166 0 0 0 0 0 0 0 0 0	Accounts 44 0 40 0 493 16 0 90,026	Ex Ante Estimated MW N/A N/A N/A 227 0 0 0 0	Estimated MW N/A N/A N/A N/A 166 0 0 0 0 0 0	Accounts 44 0 40 0 493 16 0 89,028	Ex Ante Estimated MW N/A N/A N/A 228 0 0 0 0	Estimated MW N/A N/A N/A 166 0 0 0 0 0	Accounts 44 0 40 0 489 16 0 88,203	Ex Ante Estimated MW N/A N/A N/A N/A 221 0 0 0 0	Estimated MW N/A N/A N/A 165 0 0 0 0 45		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2020 <sup>4</sup> N/A N/A N/A 10,935 N/A N/A N/A
PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease)         Non-Residential         Residential         XSP (Load Increase)         Non-Residential         Residential         INTERUPTIBLE RELIABILITY PROGRAMS <sup>3</sup> BiP - Day of         OBMC         SumartAC <sup>™</sup> - Commercial         SmartAC <sup>™</sup> - Residential         Sub-Total Interruptible         PRICE-RESPONSIVE PROGRAMS <sup>2</sup>	Accounts 44 40 40 0 493 16 0 0 91.407 91,916	Ex Ante Estimated MW N/A N/A N/A N/A 229 0 0 0 0 47 276	Estimated MW N/A N/A N/A 166 0 0 0 0 46	Accounts 44 40 40 0 493 16 0 0 90,026 90,035	Ex Ante Estimated MW N/A N/A N/A N/A 2227 0 0 0 0 4 4 4	Estimated MW N/A N/A N/A 166 0 0 0 0 46 212	Accounts 44 40 40 0 493 16 0 0 89,028 89,537	Ex Ante Estimated MW N/A N/A N/A N/A 2228 0 0 0 39 287	Estimated MW N/A N/A N/A 166 0 0 0 0 45	Accounts 44 0 40 0 489 16 0 88,203 88,708	Ex Ante Estimated MW N/A N/A N/A 2211 0 0 0 0 17 7 238	Estimated MW N/A N/A N/A 165 0 0 0 0 0 210		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2020 <sup>4</sup> N/A N/A N/A 10,935 N/A N/A N/A N/A
PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease)         Non-Residential         Residential         XSP (Load Increase)         Non-Residential         Residential         INTERUPTIBLE RELIABILITY PROGRAMS <sup>3</sup> BIP - Day of         OBMC         SLRP         SmartAC <sup>IM</sup> - Commercial         SmartAC <sup>IM</sup> - Residential         Sub-Total Interruptible         PRICE-RESPONSIVE PROGRAMS <sup>2</sup> CBP - Day Ahead - Residential	Accounts 44 40 0 40 0 40 3 16 0 91,407 91,916 679	Ex Ante Estimated MW N/A N/A N/A 229 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Estimated MW N/A N/A N/A N/A 166 0 0 0 46 213 0 0	Accounts 44 40 0 40 0 40 3 16 0 90,026 <b>90,535</b> 676	Ex Ante Estimated MW N/A N/A N/A N/A N/A 227 0 0 0 0 0 0 4 4 <b>272</b>	Estimated MW N/A N/A N/A N/A 166 0 0 0 46 212 0 0	Accounts 44 40 40 40 40 40 40 40 0 89,028 89,028 89,028 676 676	Ex Ante Estimated MW N/A N/A N/A N/A 228 0 0 0 0 0 39 267 0,3	Estimated MW N/A N/A N/A N/A 166 0 0 0 45 211 0 0	Accounts 44 44 0 40 40 0 489 16 0 88,203 88,708 675	Ex Ante Estimated MW N/A N/A N/A 221 0 0 0 0 17 <b>238</b> 0.3	Estimated MW N/A N/A N/A N/A 165 0 0 0 0 0 0 0 0 0		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2020 <sup>4</sup> N/A N/A N/A 10,935 N/A N/A N/A N/A N/A N/A N/A N/A
PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease)         Non-Residential         Residential         XSP (Load Increase)         Non-Residential         Residential         INTERUPTIBLE RELIABILITY PROGRAMS <sup>3</sup> BIP - Day of         OBMC         SLRP         SmartAC <sup>™</sup> - Commercial         SmartAC <sup>™</sup> - Residential         Sub-Total Interruptible         PRICE-RESPONSIVE PROGRAMS <sup>2</sup> CBP - Day Ahead Non-Residential         CBP - Day Ahead Non-Residential	Accounts 44 40 40 40 40 40 40 40 40 91,407 91,916 679 998	Ex Ante Estimated MW N/A N/A N/A N/A N/A 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Estimated MW N/A N/A N/A N/A N/A 166 0 0 0 46 213 0 41	Accounts 44 40 40 40 40 40 40 40 40 40 0 90,055 50 676 676 676	Ex Ante Estimated MW N/A N/A N/A N/A 227 0 0 0 0 4 4 272 27 0 0 0 3 25	Estimated MW N/A N/A N/A N/A N/A 00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Accounts 44 40 40 40 40 40 40 40 40 40 40 60 89,537 676 676 676 999	Ex Ante Estimated MW N/A N/A N/A N/A 228 0 0 0 0 0 39 267 7 0.3 23	Estimated MW N/A N/A N/A N/A 166 0 0 0 0 45 211 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Accounts 44 44 0 40 40 40 6 6 6 6 6 6 6 6 6 6 6	Ex Ante Estimated MW N/A N/A N/A N/A N/A 0 0 0 0 0 0 0 0 0 17 <b>238</b> 0,3 19	Estimated MW N/A N/A N/A N/A N/A 165 0 0 0 0 0 0 0 0 0 0 0 0 3 3 3 3		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2020 <sup>4</sup> N/A N/A N/A N/A 0,935 N/A N/A N/A 0,358 1 603,881 603,881
PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease)         Non-Residential         Residential         XSP (Load Increase)         Non-Residential         Residential         INTERUPTIBLE RELIABILITY PROGRAMS <sup>3</sup> BIP - Day of         OBMC         SLRP         SmartAC <sup>IM</sup> - Commercial         SmartAC <sup>IM</sup> - Residential         Sub-Total Interruptible         PRICE-RESPONSIVE PROGRAMS <sup>2</sup> CBP - Day Ahead - Residential         CBP - Day Ahead - Residential         CBP - Day Ahead Non-Residential         CBP - Day Ahead Non-Residential         CBP - QU Ahead Non-Residential         Residential         Residential         Residential         Residential         Residential         Residential	Accounts 44 40 40 40 40 40 40 40 40 0 9 493 46 9 91,407 91,916 679 998 81,135	Ex Ante Estimated MW N/A N/A N/A 229 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Estimated MW N/A N/A N/A N/A 0 0 0 0 0 0 0 0 0 0 0 0 0	Accounts 44 40 40 40 40 40 40 40 40 0 0 90,026 535 676 676 1,028 1,094	Ex Ante Estimated MW N/A N/A N/A N/A N/A N/A 0 0 0 0 0 0 4 4 272 0 3 0 3 5 4	Estimated MW N/A N/A N/A N/A 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Accounts 444 40 40 40 40 40 40 40 40 40 89,028 89,537 676 979 979 91,086	Ex Ante Estimated MW N/A N/A N/A N/A 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 39 9 267 0 3 3 4 4	Estimated MW N/A N/A N/A N/A 166 0 0 0 45 211 0 0	Accounts 44 44 40 40 40 40 489 16 0 88,203 88,708 675 807 997	Ex Ante Estimated MW N/A N/A N/A N/A 0 0 0 0 0 0 0 0 0 0 17 7 238 0.3 19 5 5	Estimated MW N/A N/A N/A N/A 165 0 0 0 0 45 210 0 33 31 11		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2020 <sup>4</sup> N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease)         Non-Residential         Residential         XSP (Load Increase)         Non-Residential         Residential         INTERUPTIBLE RELIABILITY PROGRAMS <sup>3</sup> BIP - Day of         OBMC         SLRP         SmartAC <sup>TM</sup> - Commercial         SmartAC <sup>TM</sup> - Residential         CBP - Day Ahead - Residential         CBP - Day Ahead - Residential         CBP - Day Ahead - Residential         PDP (above 20 kW & below 200 kW)	Accounts 44 40 40 40 40 40 40 40 40 40 91 407 91,407 91,407 91,407 91,407 91,407 91,417 91,417 91,417 91,115 17,115 17,115 91,11	Ex Ante Estimated MW N/A N/A N/A N/A 2229 0 0 0 0 0 0 3 226 0 0 0 3 2 47 5 5 - 1.4	Estimated MW N/A N/A N/A N/A 166 0 0 0 0 46 213 0 0 41 13 0 0	Accounts 44 40 40 40 40 40 40 40 40 40 40 90 90 535 676 1,028 1,094 16,980	Ex Ante Estimated MW N/A N/A N/A N/A 2227 0 0 0 0 0 4 4 272 272 0 0 0 0 3 4 4 -1	Estimated MW N/A N/A N/A 166 0 0 0 0 46 <b>212</b> 212 0 0 42 212 0 0	Accounts 44 40 40 40 40 40 40 40 40 40 40 6 89,028 89,028 89,028 676 979 1,086 16,884	Ex Ante Estimated MW N/A N/A N/A 2228 0 0 0 0 39 287 203 24 0,3 23 4 0	Estimated MW N/A N/A N/A N/A 166 0 0 0 0 45 211 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Accounts 44 44 0 40 40 40 40 6 6 6 6 6 6 6 6 6 6	Ex Ante Estimated MW N/A N/A N/A 2221 0 0 0 0 0 17 <b>238</b> 0,3 3 19 5 0 0	Estimated MW N/A N/A N/A N/A 165 0 0 0 0 0 0 33 11 - 0.1		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2020 <sup>4</sup> N/A N/A N/A N/A 10,935 N/A N/A N/A N/A N/A N/A N/A N/A 95,833
PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease)         Non-Residential         Residential         XSP (Load Increase)         Non-Residential         Residential         INTERUPTIBLE RELIABILITY PROGRAMS <sup>3</sup> BIP - Day of         OBMC         SLRP         SmartAC <sup>™</sup> - Commercial         SmartAC <sup>™</sup> - Residential         Sub-Total Interruptible         PRICE-RESPONSIVE PROGRAMS <sup>2</sup> CBP - Day Ahead - Residential         CBP - Day Ahead - Residential         CBP - Day Ahead - Won-Residential         PDP (cabw Vor above)         PDP (dow vor below)         PDP (20 KW or below)	Accounts 444 0 400 0 493 166 0 91,407 91,916 679 9988 1,135 17,168 84,842	Ex Ante Estimated MW N/A N/A N/A N/A N/A 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Estimated MW N/A N/A N/A N/A N/A 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Accounts 44 44 40 40 40 40 90,026 90,026 90,026 90,025 676 1,028 1,094 16,980 84,245	Ex Ante Estimated MW N/A N/A N/A N/A N/A N/A 0 0 0 0 0 0 0 4 4 227 0 0 0 0 4 4 -272 	Estimated MW N/A N/A N/A N/A N/A 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Accounts 444 40 40 40 40 40 40 40 40 40 40 40 40	Ex Ante Estimated MW N/A N/A N/A N/A 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 39 9 267 0 3 3 4 4	Estimated MW N/A N/A N/A N/A 166 0 0 0 0 45 211 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Accounts 44 44 0 40 40 40 60 60 60 60 60 60 60 60 60 60 60 60 60	Ex Ante Estimated MW N/A N/A N/A N/A N/A 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Estimated MW N/A N/A N/A N/A N/A N/A 165 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2020 <sup>4</sup> N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease)         Non-Residential         Residential         XSP (Load Increase)         Non-Residential         Residential         INTERUPTIBLE RELIABILITY PROGRAMS <sup>3</sup> BIP - Day of         OBMC         SLRP         SmartAC <sup>IM</sup> - Commercial         SmartAC <sup>IM</sup> - Residential         Sub-Total Interruptible         PRICE-RESPONSIVE PROGRAMS <sup>2</sup> CBP - Day Ahead - Residential         CBP - Day Ahead - Residential         CBP - Day Ahead - Residential         PDP (200 kW or above)         RD head - Residential         Residential         SmartRate <sup>IM</sup> - Residential	Accounts 44 0 40 0 40 0 40 0 9 4493 16 0 0 9 1,407 9 9,1,916 679 998 81,135 17,168 84,842 64,451	Ex Ante Estimated MW N/A N/A N/A 229 0 0 0 0 0 0 47 <b>276</b> 5 - 1.4 - 0.7 9	Estimated MW N/A N/A N/A 166 0 0 0 0 0 0 0 0 46 2213 0 0 41 13 -0.1 4 1 4 1 3 -0.1	Accounts 44 0 40 0 40 0 40 0 90,055 6 676 1,028 1,094 1,094 1,094 84,245 63,955	Ex Ante Estimated MW N/A N/A N/A N/A 2277 0 0 0 0 0 0 4 4 272 2 0 3 25 4 -1 1 0 8	Estimated MW N/A N/A N/A N/A N/A 166 0 0 0 0 0 46 212 2 12 0 0 42 12 12 0.6 14	Accounts 444 0 400 0 400 0 493 16 89,537 676 979 979 1,086 979 1,086 83,741 63,297	Ex Ante Estimated MW N/A N/A N/A N/A 228 0 0 0 0 0 39 227 0 3 3 23 4 0 0 0 3 9 267 7 7 0 3 7 27	Estimated MWV N/A N/A N/A 166 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Accounts 44 44 0 40 40 40 0 40 0 489 16 0 88,203 88,708 87,76 54,549 62,701	Ex Ante Estimated MW N/A N/A N/A 2221 0 0 0 0 0 0 17 <b>238</b> 0,0,3 19 5 0,0,3 0,0,4 4	Estimated MW N/A N/A N/A N/A 165 0 0 0 0 0 45 210 0 0 33 311 - 0.1 0.6 144		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2020 <sup>4</sup> N/A N/A N/A 10,935 N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease)         Non-Residential         Residential         XSP (Load Increase)         Non-Residential         Residential         INTERUPTIBLE RELIABILITY PROGRAMS <sup>3</sup> BIP - Day of         OBMC         SLRP         SmartAC <sup>™</sup> - Commercial         SmartAC <sup>™</sup> - Residential         Sub-Total Interruptible         PRICE-RESPONSIVE PROGRAMS <sup>2</sup> CBP - Day Ahead - Residential         CBP - Day Ahead - Residential         CBP - Day Ahead - Won-Residential         PDP (cabw Vor above)         PDP (dow vor below)         PDP (20 KW or below)	Accounts 44 0 40 0 403 16 0 91,916 679 998 1,135 1,13	Ex Ante Estimated MW N/A N/A N/A N/A N/A 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Estimated MW N/A N/A N/A N/A N/A 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Accounts 44 0 40 40 40 40 40 40 40 40 40 9 0 5 5 90,535 676 1,028 4,245 6,365 6,3955	Ex Ante Estimated MW N/A N/A N/A N/A N/A N/A 0 0 0 0 0 0 0 4 4 227 0 0 0 0 4 4 -272 	Estimated MW N/A N/A N/A N/A N/A 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Accounts 444 0 40 40 40 40 40 40 40 40 40 60 89 50 79 9 90 28 89,537 676 679 9 9 9 1,086 89,537 676 89,537 1,086 83,741 6,663 287,745 1,086 6,754 1,086 6,754 1,086 6,754 1,086 6,754 1,086 6,754 1,086 6,754 1,086 6,754 1,086 6,754 1,086 6,754 1,086 1,097 1,086 1,097 1,086 1,086 1,097 1,007 1,007 1,007 1,007 1,007 1,007 1,007 1,007 1,007 1,00	Ex Ante Estimated MW N/A N/A N/A 2228 0 0 0 0 39 287 203 24 0,3 23 4 0	Estimated MW N/A N/A N/A N/A 166 0 0 0 0 45 211 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Accounts 44 44 0 40 40 40 40 6 40 6 6 6 6 6 6 6	Ex Ante Estimated MW N/A N/A N/A N/A N/A 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Estimated MW N/A N/A N/A N/A N/A 165 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 15 210 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Accounts	Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Accounts as of Jan 1, 2020 <sup>4</sup> N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A

NOTES:

Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the Ex Post or Ex Ante columns. Ex post estimates reflect historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex Ante forecasts account for variables not included in the Ex Post estimate such as normalized weather conditions. Ex post estimates reflect historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex Ante forecasts account for variables not included in the Ex Post estimate such as normalized weather conditions field ID R program's operating escano, based on 1-in-2 (normal) weather conditions fall DR programs were called simultaneously on the system peak day. In either case, MW estimates field in the PG&E's annual April Compliance Filing pursuant to Decision 08-04-050 and reporting documents that may be supplied to other agencies e.g. CAISO, FERC, NERC, etc. MW estimates Filed in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory filings.

Ex Ante Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the April 1, 2020 (R.13-09-011) Load Impact Report for Demand Response. The values resported are calculated by using the monthly Ex Ante average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the Ex Ante average hourly load impact is the average hourly load impact for an event that would occur from 1 - 6 pm on the system peak day of the month. The Ex Ante Estimated MW value for the aggregator program, e.g., CBP are the monthly nominated MW during the event season May through October and Zero non-vent season months November and Zero non-vent season months November and Zero non-vent season months November and Zero non-vent season for through April 2.

Ex Post Estimated MW = In compliance with Decision 00-04-050, the values presented herein are based on the April 1, 2020 (R.13-09-011) Load Impact Report for Demand Response. The values reported are calculated by using the annual Ex Post average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the Ex Post load impact per customer is the average load impact per customer for those customers for those customers that may have participated in an event(s) during all actual event hours in the preceding year when or if events occurred. New programs report "n/a", as there were no prior events. <sup>1</sup> 16 Por Piol Program SSP II (Load Decrease) and Lorenzei part Load Decrease), in the absence of a formal load impact evaluation, PC&E estimates SSP 950 kW and SSP 2650 kW.

<sup>2</sup> There are some SmartRate<sup>™</sup> Residential customers (<.05%) not reflected in the summary or rate code count as program eligibility is being confirmed.

<sup>3</sup> BIP customers that dual participate in PDP are not counted towards the 300 MW BIP cap. The BIP program actual capacity is below the 300 MW cap.

<sup>4</sup> The current number of eligible accounts for January 2020 are from the load impact filing from April 2019. Eligible account numbers will be updated following the 2020 load impact filing.

# Pacific Gas and Electric Company Average Ex Ante Load Impact kW / Customer October 2020

# Program Eligibility and Ex Ante Average Load Impacts<sup>1</sup>

					Average	Ex Ante Lo	oad Impact	kW / Custo	mer					
Program	January	February	March	April	Мау	June	July	August	September	October	November		Eligible Accounts as of May 2020	Eligibility Criteria (Refer to tariff for specifics)
BIP - Day Of	382.10	368.21	403.31	435.03	451.00	465.37	464.01	461.21	461.94	451.12	420.91	392.08	13,000	Bundled, DA and CCA non-residential customer service accounts that have at least an average monthly demand of 100 kW.
овмс	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below Maximum Load Levels (MLLs) for the entire duration of each and every RO operation.
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum average monthly demand of 100 kilowatts (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC <sup>™</sup> - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Small and medium business customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. Closed to new enrollment.
SmartAC <sup>™</sup> - Residential	N/A	N/A	N/A	N/A	0.31	0.50	0.52	0.49	0.44	0.20	N/A	N/A	Not Available	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment.
CBP - Day Ahead - Residential	N/A	N/A	N/A	N/A	0.40	0.40	0.40	0.40	0.40	0.40	N/A	N/A	4.8 Million	PG&E customers receiving bundled service, Community Choice Aggregation (CCA) service, or Direct Access (DA) service and being billed on a PG&E
CBP - Day Ahead Non-Residential	N/A	N/A	N/A	N/A	23.95	23.95	23.95	23.95	23.95	23.95	N/A	N/A	681,000	residential, commercial, industrial, or agricultural electric rate schedule.
PDP (200 kW or above)	2.10	2.10	2.10	2.10	4.07	4.12	4.08	4.00	3.99	4.90	2.14	2.14	4,000	Default beginning on: May 1, 2010 for bundled C&I Customers >200kW
PDP (above 20 kW & below 200 kW)	-0.02	-0.02	-0.02	-0.02	0.00	-0.06	-0.08	-0.04	-0.03	0.00	-0.02	-0.02	73,000	Maximum Demand; February 1st, 2011 for large bundled Ag customers; November 2014 for bundled C&I Customers with <200 kW Maximum Demand
PDP (20 kW or below)	0.00	0.00	0.00	0.00	0.00	-0.01	-0.01	-0.01	0.00	0.00	0.00	0.00	267,000	and 12 consecutive months of interval data.
SmartRate <sup>™</sup> - Residential	0.03	0.03	0.03	0.05	0.09	0.12	0.13	0.12	0.12	0.07	0.03	0.03	2.1 Million	A voluntary rate supplement to residential customers' otherwise applicable schedule. Available to Bundled-Service customers served on a single family residential electric rate schedule.

The average ex ante load impacts per customer are based on the load impacts filing on April 1, 2020 (R.13-09-011). Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur at 4 - 9 pm on the PG&E system peak day of the month.

### Pacific Gas and Electric Company Average ExPost Load Impact kW / Customer October 2020

# Program Eligibility and Ex Post Average Load Impacts <sup>1</sup>

		Average Ex Post Load Impact kW / Customer Flightle Ac		Eligible Accounts as										
Program	January	February	March	April	Мау	June	July	August	September	October	November	December	of May 2020	Eligibility Criteria (Refer to tariff for specifics)
BIP - Day Of	337.21	337.21	337.21	337.21	337.21	337.21	337.21	337.21	337.21	337.21	337.21	337.21	13,000	Bundled, DA and CCA non-residential customer service accounts that have at least an average monthly demand of 100 kW.
OBMC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below Maximum Load Levels (MLLs) for the entire duration of each and every RO operation.
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	"Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum average monthly demand of 100 kilowatts (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW."
SmartAC <sup>™</sup> - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Small and medium business customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. Closed.
SmartAC <sup>™</sup> - Residential	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	Not Available	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment.
CBP - Day Ahead - Residential	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4.8 Million	PG&E customers receiving bundled service, Community Choice Aggregation (CCA) service, or Direct Access (DA) service and being billed on a PG&E residential, commercial,
CBP - Day Ahead Non-Residentia	40.78	40.78	40.78	40.78	40.78	40.78	40.78	40.78	40.78	40.78	40.78	40.78	681,000	industrial, or agricultural electric rate schedule.
PDP (200 kW or above)	11.02	11.02	11.02	11.02	11.02	11.02	11.02	11.02	11.02	11.02	11.02	11.02	4,000	Default beginning on May 1, 2010 for bundled C&I Customers >200kW Maximum Demand;
PDP (above 20 kW & below 200 kW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	73,000	February 1st, 2011 for large bundled Ag customers; November 2014 for bundled C&I
PDP (20 kW or below)	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	267,000	Customers with <200 kW Maximum Demand and 12 consecutive months of interval data.
SmartRate <sup>™</sup> - Residential	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	2.1 Million	A voluntary rate supplement to residential customers' otherwise applicable schedule. Available to Bundled-Service customers served on a single family residential electric rate schedule.

The average ex post load impacts per customer are based on the load impacts filing on April 1, 2020 (R.13-09-011). Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account from the typical event for the preceeding year if events occurred. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the average ex post load impact per customer SA\_ID remains constant across all months. The average load impact is "NA" for programs having no prior events.

#### Table I-2 Pacific Gas and Electric Company Program Subscription Statistics October 2020

# 2020 Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2020 Detailed Breakdown of MWs To Date in TA/	Auto DR/TI P	rograms																						
		JA	NUARY			FEB	RUARY			MA	RCH			A	PRIL			N	MAY			JL	UNE	
PROGRAM	TA Identified MWs	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Total Technology MWs
PILOT PROGRAMS																								
SSP II (Load Decrease)																								
Non-Residential Residential	N/A N/A	0.0		0.0	N/A N/A	0.0	N/A N/A		N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	
XSP (Load Increase)	IN/A	0.0	IN/A	0.0	IN/A	0.01	IN/A	0.0	IN/A	0.0	IN/A	0.0	INA	0.0	IN/A	0.0	INA	0.0	IN/A	0.0	INA	0.01	IN/A	0.0
Non-Residential	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0
Residential	N/A			0.0			N/A		N/A	0.0	N/A	0.0	N/A	0.0		0.0		0.0		0.0			N/A	
PRICE-RESPONSIVE PROGRAMS																								
CBP	N/A			0.2	N/A	2.5	N/A		N/A	0.0	N/A	0.0	N/A	0.0		0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	
PDP	N/A			0.0			N/A		N/A	0.0	N/A	0.0	N/A	0.0		0.0	N/A	0.0	N/A	0.0		0.0	N/A	
SmartRate <sup>™</sup> - Residential	N/A	0.0		0.0		0.0	N/A		N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0		0.0	N/A	0.0
SmartAC™ - Commercial	N/A	0.0		0.0		0.0	N/A		N/A	0.0	N/A	0.0	N/A	0.0		0.0	N/A	0.0	N/A	0.0		0.0	N/A	
SmartAC™ - Residential	N/A N/A	0.0		0.0		0.0	N/A N/A		N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0
DRAM <sup>2</sup>																								
Total	N/A	0.2	N/A	0.2	N/A	2.5	N/A	2.5	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0
INTERUPTIBLE RELIABILITY PROGRAMS			1																					
BIP - Day of	N/A			N/A	N/A		N/A		N/A	N/A	N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
OBMC SLRP	N/A N/A			N/A N/A	N/A N/A	N/A N/A	N/A N/A		N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A	N/A N/A	N/A N/A	
													N/A											
Total	N/A	N/A		N/A			N/A			N/A	N/A	N/A		N/A		N/A		N/A		N/A			N/A	
TOTAL TECHNOLOGY MWs	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
GENERAL PROGRAM		-																						
TA (may also be enrolled in TI and AutoDR)	N/A	N/A	N/A	N/A	. N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL TA MWs																								
IOTAL TA MWs	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
IOIAL IA MWs	N/A			N/A	N/A			N/A	N/A			N/A	N/A			N/A	N/A			N/A	N/A			N/A
IOTAL TA MWS	N/A		JULY	N/A	N/A	AU	N/A GUST	N/A	N/A	SEPTE	N/A MBER		N/A	OC.	N/A TOBER		N/A	NOV	N/A		N/A	DECE	N/A EMBER	
PROGRAM	N/A TA Identified MWs			N/A Total Technology MWs	N/A TA Identified MWs			N/A Total Technology MWs	N/A TA Identified MWs			N/A Total Technology MWs	N/A TA Identified MWs			N/A Total Technology MWs	N/A TA Identified MWs			N/A Total Technology MWs	N/A TA Identified MWs			N/A Total Technology MWs
PROGRAM PILOT PROGRAMS	TA Identified	Auto DR Verified	JULY TI Verified	Total Technology	TA Identified	AU Auto DR Verified	GUST TI Verified	Total Technology	TA Identified	SEPTE Auto DR Verified	MBER TI Verified	Total Technology	TA Identified	OC Auto DR Verified	TOBER TI Verified	Total Technology	TA Identified	NOV Auto DR Verified	EMBER	Total Technology	TA Identified	DECE Auto DR Verified	EMBER TI Verified	Total Technology
PROGRAM PILOT PROGRAMS SSP II (Load Decrease)	TA Identified MWs	Auto DR Verified MWs <sup>1</sup>	JULY TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs <sup>1</sup>	GUST TI Verified MWs	Total Technology MWs	TA Identified MWs	SEPTE Auto DR Verified MWs <sup>1</sup>	MBER TI Verified MWs	Total Technology MWs	TA Identified MWs	OC Auto DR Verified MWs <sup>1</sup>	TOBER TI Verified MWs	Total Technology MWs	TA Identified	NOV Auto DR Verified	EMBER	Total Technology	TA Identified	DECE Auto DR Verified	EMBER TI Verified	Total Technology
PROGRAM PILOT PROGRAMS SSP II (Load Decrease) Nor-Residential	TA Identified MWs N/A	Auto DR Verified MWs <sup>1</sup>	JULY TI Verified MWs	Total Technology MWs 0.0	TA Identified MWs	Auto DR Verified MWs <sup>1</sup> 0.0	GUST TI Verified MWs N/A	Total Technology MWs 0.0	TA Identified MWs N/A	SEPTE Auto DR Verified MWs <sup>1</sup>	MBER TI Verified MWs N/A	Total Technology MWs 0.0	TA Identified MWs	OC Auto DR Verified MWs <sup>1</sup> 0.0	TOBER TI Verified MWs N/A	Total Technology MWs 0.0	TA Identified	NOV Auto DR Verified	EMBER	Total Technology	TA Identified	DECE Auto DR Verified	EMBER TI Verified	Total Technology
PROGRAM PILOT PROGRAMS SSP II (Load Decrease) Non-Residential Residential	TA Identified MWs	Auto DR Verified MWs <sup>1</sup>	JULY TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs <sup>1</sup> 0.0	GUST TI Verified MWs	Total Technology MWs 0.0	TA Identified MWs	SEPTE Auto DR Verified MWs <sup>1</sup>	MBER TI Verified MWs	Total Technology MWs	TA Identified MWs	OC Auto DR Verified MWs <sup>1</sup>	TOBER TI Verified MWs	Total Technology MWs	TA Identified	NOV Auto DR Verified	EMBER	Total Technology	TA Identified	DECE Auto DR Verified	EMBER TI Verified	Total Technology
PROGRAM PILOT PROGRAMS SSP II (Load Decrease) Nor-Residential Residential XSP (Load Increase)	TA Identified MWs N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0	JULY TI Verified MWs N/A	Total Technology MWs 0.0 0.0	TA Identified MWs N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0	GUST TI Verified MWs N/A N/A	Total Technology MWs 0.0 0.0	TA Identified MWs N/A N/A	SEPTE Auto DR Verified MWs <sup>1</sup>	TI Verified MWs N/A N/A	Total Technology MWs 0.0 0.0	TA Identified MWs N/A N/A	OC Auto DR Verified MWs <sup>1</sup> 0.0 0.0	TOBER TI Verified MWs N/A	Total Technology MWs 0.0 0.0	TA Identified	NOV Auto DR Verified	EMBER	Total Technology	TA Identified	DECE Auto DR Verified	EMBER TI Verified	Total Technology
PROGRAM PILOT PROGRAMS SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential	TA Identified MWs N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0	JULY TI Verified MWs N/A N/A	Total Technology MWs 0.0 0.0	TA Identified MWs N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0	GUST TI Verified MWs N/A N/A N/A	Total Technology MWs 0.0 0.0	TA Identified MWs N/A N/A N/A	SEPTE Auto DR Verified MWs <sup>1</sup> 0.0 0.0	MBER TI Verified MWs N/A N/A	Total Technology MWs 0.0 0.0 0.0	TA Identified MWs N/A N/A	OC Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0	TOBER TI Verified MWs N/A N/A	Total Technology MWs 0.0 0.0	TA Identified	NOV Auto DR Verified	EMBER	Total Technology	TA Identified	DECE Auto DR Verified	EMBER TI Verified	Total Technology
PROGRAM PILOT PROGRAMS SSP II (Load Decrease) Nor-Residential Residential XSP (Load Increase)	TA Identified MWs N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0	JULY TI Verified MWs N/A N/A	Total Technology MWs 0.0 0.0	TA Identified MWs N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0	GUST TI Verified MWs N/A N/A	Total Technology MWs 0.0 0.0	TA Identified MWs N/A N/A N/A	SEPTE Auto DR Verified MWs <sup>1</sup>	TI Verified MWs N/A N/A	Total Technology MWs 0.0 0.0	TA Identified MWs N/A N/A	OC Auto DR Verified MWs <sup>1</sup> 0.0 0.0	TOBER TI Verified MWs N/A N/A	Total Technology MWs 0.0 0.0	TA Identified	NOV Auto DR Verified	EMBER	Total Technology	TA Identified	DECE Auto DR Verified	EMBER TI Verified	Total Technology
PROGRAM PILOT PROGRAMS SSP II (Load Decrease) Non-Residential Residential Residential Residential	TA Identified MWs N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0	JULY TI Verified MWs N/A N/A	Total Technology MWs 0.0 0.0	TA Identified MWs N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0	GUST TI Verified MWs N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0	TA Identified MWs N/A N/A N/A	SEPTE Auto DR Verified MWs <sup>1</sup> 0.0 0.0	MBER TI Verified MWs N/A N/A	Total Technology MWs 0.0 0.0 0.0	TA Identified MWs N/A N/A	OC Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0	TOBER TI Verified MWs N/A N/A	Total Technology MWs 0.0 0.0	TA Identified	NOV Auto DR Verified	EMBER	Total Technology	TA Identified	DECE Auto DR Verified	EMBER TI Verified	Total Technology
PROGRAM PILOT PROGRAMS SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PDP	TA Identified MWs N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0	JULY TI Verified MWs N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0	GUST TI Verified MWs N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs N/A N/A N/A N/A N/A	SEPTE Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0	MBER TI Verified MWs N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TA Identified MWs N/A N/A N/A N/A N/A	OC Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TOBER TI Verified MWs N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TA Identified MWs	NOV Auto DR Verified	EMBER	Total Technology	TA Identified	DECE Auto DR Verified	EMBER TI Verified	Total Technology
PROGRAM PILOT PROGRAMS SSP II (Load Decrease) Non-Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PDP SmattRate <sup>TM</sup> - Residential	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	JULY TI Verified MWs N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	GUST TI Verified MWs N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A	SEPTE Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	MBER TI Verified MWs N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A	OC Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TOBER TI Verified MWs N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	NOV Auto DR Verified	EMBER	Total Technology	TA Identified	DECE Auto DR Verified	EMBER TI Verified	Total Technology
PROGRAM PILOT PROGRAM SSSPI II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential Residential PRICE-RESPONIVE PROGRAMS CBP PDP SmartR4Tw - Commercial SmartAC <sup>104</sup> - Commercial	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	JULY           TI Verified MWs           N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	GUST TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A	SEPTE Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	MBER TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A	OC Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TOBER TI Verified MWs N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	NOV Auto DR Verified	EMBER	Total Technology	TA Identified	DECE Auto DR Verified	EMBER TI Verified	Total Technology
PROGRAM PILOT PROGRAM SSP II (Load Decrease) Nor-Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PDP SmartRate <sup>TM</sup> - Commercial SmartRat <sup>TM</sup> - Commercial SmartRat <sup>TM</sup> - Stelential	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	JULY TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	GUST TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A	SEPTE Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	MBER TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A	OC Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TOBER TI Verified MVVs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	NOV Auto DR Verified	EMBER	Total Technology	TA Identified	DECE Auto DR Verified	EMBER TI Verified	Total Technology
PROGRAM PILOT PROGRAMS SSPI II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PDFDat Parbate SmartAC <sup>IIII</sup> - Residential SmartAC <sup>IIII</sup> - Residential SmartAC <sup>IIIII</sup> - Residential SmartAC <sup>IIIII</sup> - Residential SmartAC <sup>IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII</sup>	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0.0 0.0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	JULY TI Verified MWs 0 N/A 0 N/A 0 N/A 1 N/A 1 N/A 1 N/A 1 N/A 1 N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A	AU0 Auto DR Verflied MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	GUST TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MVVs N/A N/A N/A N/A N/A N/A N/A N/A	SEPTE Auto DR Verified MWS <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	MBER TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	OC Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TOBER TI Verified MVVs N/A N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	NOV Auto DR Verified	EMBER	Total Technology	TA Identified	DECE Auto DR Verified	EMBER TI Verified	Total Technology
PROGRAM PILOT PROGRAMS SSPI II (Load Ducresse) Non-Residential Residential XSP (Load Increase) Non-Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PDP SmatR40 <sup>w</sup> - Residential SmatA2 <sup>w</sup> - Commercial SmatA2 <sup>w</sup> - Commercial SmatA2 <sup>w</sup> - Tosidential	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	JULY TI Verified MWs 0 N/A 0 N/A 0 N/A 1 N/A 1 N/A 1 N/A 1 N/A 1 N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A	AU0 DR Verfled MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	GUST TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MVVs N/A N/A N/A N/A N/A N/A N/A N/A	SEPTE Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	MBER TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A	OC Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TOBER TI Verified MVVs N/A N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	NOV Auto DR Verified	EMBER	Total Technology	TA Identified	DECE Auto DR Verified	EMBER TI Verified	Total Technology
PROGRAM  FILOT PROGRAMS  SSP II (Load Decrease) Non-Residential Residential SmatAC <sup>10</sup> - Residential SmatAC <sup>10</sup> - Residential DraM <sup>1</sup> Total Total Total	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	JULY           Ti Verified           MWs           N/A	Total Technology MWS 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs NIA NIA NIA NIA NIA NIA NIA NIA	AU0 DR Verfied MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	GUST TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A	SEPTE Auto DR Verfiled MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A	OC Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TOBER TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	NOV Auto DR Verified	EMBER	Total Technology	TA Identified	DECE Auto DR Verified	EMBER TI Verified	Total Technology
PROGRAM PILOT PROGRAMS SSPI II (Load Processe) Non-Residential Residential XSP (Load Increase) Non-Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PDP SmartR4 <sup>TM</sup> - Commercial SmartA2 <sup>TM</sup> - Residential DRAM <sup>2</sup> Total INTERUPTIBLE RELIABILITY PROGRAMS BIP - Day of	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	JULY           TI Verified           MV/S           N/A	Total Technology MWS 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A	AUto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	GUST TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWS 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A	SEPTE Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	MBER TI Verified MW's N/A N/A N/A N/A N/A N/A N/A	Total Technology MWS 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A	OC Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TOBER Ti Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	NOV Auto DR Verified	EMBER	Total Technology	TA Identified	DECE Auto DR Verified	EMBER TI Verified	Total Technology
PROGRAM PILOT PROGRAMS SSPI II (Load Decrease) Non-Residential Residential Residential Residential Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PDPL PTCP * Residential SmartAC** - Commercial SmartAC** - Residential CBP PDPL Total Total DTERLIPTBLE RELIABILITY PROGRAMS BIP - Day of OBMC	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>3</sup> 0.0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	JULY           Ti Verified           MVs           I           N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs NIA NIA NIA NIA NIA NIA NIA NIA NIA NIA	AUto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	GUST TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A	SEPTE Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	INBER TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	OC Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TOBER TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	NOV Auto DR Verified	EMBER	Total Technology	TA Identified	DECE Auto DR Verified	EMBER TI Verified	Total Technology
PROGRAM PILOT PROGRAMS SSPI II (Load Decrease) Non-Residential Residential Residential Residential PRICE-RESONSIVE PROGRAMS CBP PDP SmartR4 <sup>TM</sup> - Commercial SmartAC <sup>TM</sup> - Commercial DRAM <sup>2</sup> Total INTERUPTIBLE RELIABILITY PROGRAMS BIP - Day of OBMC SLRP	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0.0 0.0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	I         Verified           IV         Verified           MVVs         IVA           N/A         N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>-1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	GUST TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MVVs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	SEPTE           Auto DR           Verified           MWs <sup>1</sup> 0.0           0.0	MBER TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MVVs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	OC Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TOBER TI Verified MVVs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Totai Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	NOV Auto DR Verified	EMBER	Total Technology	TA Identified	DECE Auto DR Verified	EMBER TI Verified	Total Technology
PROGRAM PILOT PROGRAMS SSPI II (Load Decrease) Non-Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PRICE-RESPONSIVE PROGRAMS CBP SmartAC <sup>IIII</sup> - Residential SmartAC <sup>IIII</sup> - Residential DRAM <sup>2</sup> Total INTERUPTIBLE RELIABILITY PROGRAMS BIP - Day of DBMC SLRP Total	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	JULY           I Verified           MV/s           I N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	AUto DR Verified MWs <sup>3</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	GUST TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MVVs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	SEPTE Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	MBER TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWS N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	OC Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TOBER TI Verified MWS N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	NOV Auto DR Verified	EMBER	Total Technology	TA Identified	DECE Auto DR Verified	EMBER TI Verified	Total Technology
PROGRAM PILOT PROGRAMS SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PICE-RESPONSIVE PROGRAMS CBP PARAM <sup>2</sup> Coammercial SmartAC <sup>10+</sup> - Residential DRAM <sup>4</sup> Total INTERUPTIBLE RELIABILITY PROGRAMS BIP-Day of OBMC SLRP Total TotaL TECHNOLOGY MWS	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0.0 0.0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	JULY           I Verified           MV/s           I N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	AUto DR Verified MWs <sup>3</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	GUST TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MVVs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	SEPTE           Auto DR           Verified           MWs <sup>1</sup> 0.0           0.0	MBER TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MVVs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	OC Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TOBER TI Verified MWS N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Totai Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	NOV Auto DR Verified	EMBER	Total Technology	TA Identified	DECE Auto DR Verified	EMBER TI Verified	Total Technology
PROGRAM PILOT PROGRAMS SSPI II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PDP SmartRate <sup>TM</sup> - Residential SmartAC <sup>TM</sup> - Commercial SmartAC <sup>TM</sup> - Commercial SmartAC <sup>TM</sup> - Commercial SmartAC <sup>TM</sup> - Residential DRAM <sup>2</sup> Total INTERLIPTIBLE RELIABILITY PROGRAMS BIP - Day of OBMC SLRP Total TOTAL TECHNOLOGY MWs GENERAL PROGRAM	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	JULY         TI Verified MWS           II Verified MWS         II           II N/A           N/A             II N/A           N/A             IV/A           N/A             IV/A           N/A             IV/A           N/A             N/A           N/A             N/A           N/A             N/A           N/A             N/A           N/A             N/A           N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs NIA NIA NIA NIA NIA NIA NIA NIA NIA NIA	AUD Auto DR Verified MWS <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	GUST TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWS N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	SEPTE           Auto DR           Verified           MWs <sup>1</sup> 0.0           0.0	IVerified           N/A           N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWS N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	OC Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TOBER TI Verified MV/S N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	NOV Auto DR Verified	EMBER	Total Technology	TA Identified	DECE Auto DR Verified	EMBER TI Verified	Total Technology
PROGRAM PILOT PROGRAMS SSP II (Load Decrease) Non-Residential Residential Resi	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	JULY           Ti Verified           MWs           J           N/A	Total Technology MWS 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0	TA Identified MWs NIA NIA NIA NIA NIA NIA NIA NIA NIA NIA	AUto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	GUST TI Verified MWS N/A N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified           MV/s           N/A           N/A	Auto DR           Verified           MWs <sup>1</sup> 0.0           0.0	IV Verified           N/A           N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWS N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	OC Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TOBER           TI Verified MVVs           N/A           N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	NOV Auto DR Verified	EMBER	Total Technology	TA Identified	DECE Auto DR Verified	EMBER TI Verified	Total Technology
PROGRAM PILOT PROGRAMS SSPI II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PDP SmartRate <sup>TM</sup> - Residential SmartAC <sup>TM</sup> - Commercial SmartAC <sup>TM</sup> - Commercial DRAM <sup>2</sup> Total INTERUPTIBLE RELIABILITY PROGRAMS BIP - Day of OBMC SLRP Total TOTAL TECHNOLOGY MWs GENERAL PROGRAM	TA Identified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	JULY           TI Verified           MWs           D           N/A, A           D           N/A, A           N/A, A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs NIA NIA NIA NIA NIA NIA NIA NIA NIA NIA	AUto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	GUST TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWS N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	SEPTE           Auto DR           Verified           MWs <sup>1</sup> 0.0           0.0	IVerified           N/A           N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWS N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	OC Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TOBER TI Verified MWS N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	NOV Auto DR Verified	EMBER	Total Technology	TA Identified	DECE Auto DR Verified	EMBER TI Verified	Total Technology

<sup>1</sup>ADR Non-Residential MWs are verified after installation of the equipment and customers have been paid 60% incentive for customers >200 kW. Actual performance is measured after the first full year of DR program participation and the remaining 40% incentive is paid based on performance values. Office and Retail <499 kW excepted and paid at 100%. Unable to verify Re <sup>2</sup>As approved in the disposition letter issued September 24, 2015 to advice letter 4618-E-A, customers participating in DRAM are eligible to receive ADR incentives but PG&E is unable to determine the capacity associated with these ADR-enabled devices.

### Table I-3a Pacific Gas and Electric Company Demand Response Programs and Activities 2018-22 Incremental Cost Funding October 2020

#### 2020 Program Expenditures 1

Cost Item	2019 Expenditures	January	February	March	April	Мау	June	July	August	September	October	November	December	Year-to-Date Expenditures	Total Funding Cycle Expenditures to Date	2018-22 Authorized Funding <sup>3</sup>	Fund shift Adjustments	Percent Funding <sup>3</sup>
Category 1: Supply-Side DR Programs																		
AC Cycling: Smart AC	\$2,924,042	\$214,434	\$146,371	\$141,305	\$121,496	\$160,156	\$182,877	\$146,749	\$137,514	\$339,516	\$201,034			\$1,791,452	\$7,830,661	\$31,978,000		25.5%
Base Interruptible Program (BIP)	\$335,272	\$21,286	\$25,612	\$18,224	\$17,498	\$23,600	\$61,774	\$44,327	\$42,335	\$35,569	\$57,130			\$347,355	\$689,162	\$161,770,000		31.5%
Capacity Bidding Program (CBP)	\$378,985	\$32,255	\$28,702	\$40,379	\$31,957	\$42,041	\$54,255	\$52,471	\$58,909	\$90,826	\$85,198			\$516,993	\$790,471	\$20,518,000		17.8%
Budget Category 1 Total	\$3,638,299	\$267,975	\$200,685	\$199,908	\$170,950	\$225,797	\$298,907	\$243,548	\$238,757	\$465,911	\$343,362			\$2,655,801	\$9,310,294	\$214,266,000	\$0	4.3%
Category 2: Load Modifying DR Programs																		
OMBC/SLRP	\$5,004 \$0	\$310	\$410	\$395	\$268	\$579	\$516	\$482	\$651	(\$6)	\$2,260			\$5,866 \$0	\$11,621	\$63,000		18.4%
Permanent Load Shifting (PLS) Budget Category 2 Total	\$0 \$5.004	\$0 \$310	\$0 \$410	\$0 \$395	\$0 \$268	\$0 \$579	\$0 \$516	\$0 \$482	\$0 \$651	\$0 (\$6)	\$0 \$2.260			\$0	\$0 \$11.621	\$0 \$63.000	\$0	0.0%
	\$5,004	\$310	\$410	\$390	<b></b> ≱208	\$5/9	9106	\$402	\$001	(\$0)	\$2,200			\$0,000	\$11,021	\$63,000	\$0	10.4%
Category 3: DRAM and Rule 24/32																		
DRAM Phase 4	\$157,821	\$9,321 \$86,327	\$5,182	\$9,514	\$140	\$364	(\$473)	(\$116)	(\$132)	\$1,051	\$6,041			\$30,892	\$275,482	\$6,000,000		4.6%
Rule 24 O&M Budget Category 3 Total	\$1,300,088 \$1,457,909	\$86,327 \$95,648	\$160,023 \$165,205	\$167,578 \$177.093	\$145,864 \$146.004	\$189,732 \$190,096	\$249,244 \$248,772	\$316,431 \$316,315	\$318,810 \$318,677	\$303,747 \$304,798	\$301,741 \$307,782			\$2,239,497 \$2,270,388	\$2,278,632 \$2,554,114	\$12,931,000 \$18,931,000	\$0	17.6%
	φ1,457,909	φ95,646	\$105,205	φ177,093	ə 140,004	\$ 190,090	φ <u>2</u> 40,112	\$310,315	\$316,077	<i>\$</i> 304,798	φ307,762			φ2,270,300	φ2,554,114	a 10,931,000	\$0	13.5%
Category 4: Emerging & Enabling Programs Auto DR	\$1,630,517	\$120,265	\$88,208	\$170,808	\$217,138	(\$23,971)	\$140,817	\$185,499	\$14,661	\$90,170	\$94,609			\$1,098,203	\$3,919,693	\$20,446,000		21.1%
DR Emerging Technology	\$1,030,517 \$362,338	\$120,265	\$66,206 \$24,622	\$170,808	\$66,219	\$4,965	\$140,817 \$43,520	\$185,499	\$14,001 \$25,576	\$90,170 \$12,816	\$94,609 \$30,873			\$1,098,203	\$975,266	\$20,446,000		13.5%
Budget Category 4 Total	\$1.992.854	\$134.003	\$112.830	\$188.641	\$283.357	(\$19,005)	\$184.337	\$216,565	\$40,237	\$102,986	\$125,481			\$1,369,432	\$4,894,958	\$27.676.000	\$0	17.7%
Category 5: Pilots	\$1,002,004	\$101,000	\$112,000	\$100,011	\$200,007	(010,000)	\$101,001	4210,000	\$10,201	\$102,000	\$120,101			\$1,000,102	\$1,001,000	\$27,070,000	¢0	11.170
Supply Side Pilot	\$823.053	\$26,466	\$27.004	\$36,930	\$33,159	\$31.558	\$29,786	\$28,660	\$28,774	\$24,526	\$29.884			\$296.748	\$1,355,000	\$6.337.000		24.4%
Excess Supply	\$318,507	\$24,898	\$24,311	\$31,023	\$25,202	\$25,423	\$26,075	\$27,046	\$25,039	\$21,625	\$26,613			\$257,255	\$720,626	\$1,813,000		61.6%
Local Capacity Planning Areas and Disadvantaged Communities Pilot	\$108,599	\$6,850	\$15,212	\$966	\$29,700	\$9,700	\$19,800	\$22,245	\$20,552	\$317	\$35,642			\$160,985	\$108,599	\$1,000,000		0.0%
Budget Category 5 Total	\$1,250,159	\$58,214	\$66,526	\$68,919	\$88,061	\$66,682	\$75,661	\$77,951	\$74,366	\$46,468	\$92,139			\$714,987	\$2,184,226	\$9,150,000	\$0	23.9%
Category 6: Marketing, Education, and Outreach (ME&O)																		
DR Core Marketing & Outreach	\$685,416	\$12,355	\$18,576	\$10,278	\$40,296	\$32,787	\$7,771	\$18,545	(\$5,806)	\$38,758	\$18,436			\$191,996	\$2,802,894	\$12,221,000		22.9%
Education and Training	\$68,345	(\$136)	\$1,862	(\$4,219)	\$1,753	\$2,591	(\$3,696)	(\$3,224)	\$7,985	\$8,734	\$9,339			\$20,989	\$128,016	\$1,350,000		9.5%
Budget Category 6 Total	\$753,761	\$12,220	\$20,438	\$6,059	\$42,049	\$35,378	\$4,075	\$15,321	\$2,179	\$47,492	\$27,775			\$212,985	\$2,930,910	\$13,571,000	\$0	21.6%
Category 7: Portfolio Support (includes EM&V, Systems Support, and Notifications)																		
DR Measurement and Evaluation (DRMEC) <sup>4</sup>	\$1,392,672	\$222,798	\$106,249	\$135,829	\$97,586	\$111,462	\$109,881	\$48,769	\$102,699	\$77,965	\$198,131			\$1,211,370	\$2,221,361	\$11,777,000		18.9%
DR Integration Policy & Planning	\$1,396,900	\$64,670	\$60,914	\$80,659	\$60,587	\$74,861	\$47,340	\$76,488	\$66,742	\$28,258	\$82,930			\$643,448	\$3,056,383	\$8,386,000		36.4%
Support for Market Activities	\$4,709,669	\$287,223	\$349,799	\$398,614	\$338,319	\$345,745	\$383,122	\$377,773	\$347,592	\$313,561	\$325,203			\$3,466,951	\$7,284,150	\$13,524,000		53.9%
Support for Retail & Customer Facing Activities <sup>4</sup>	\$4,366,816	\$1,237,969	\$336,625	\$544,651	\$328,386	\$361,940	\$400,884	\$382,200	\$402,667	\$307,605	\$354,456			\$4,657,382	\$9,372,418	\$19,928,000		47.0%
DR Potential Study	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$2,000,000		0.0%
Budget Category 7 Total	\$11,866,056	\$1,812,660	\$853,587	\$1,159,752	\$824,877	\$894,008	\$941,227	\$885,230	\$919,701	\$727,388	\$960,720			\$9,979,150	\$21,934,311	\$55,615,000	\$0	39.4%
Category 8: Integrated Programs and Activities (Including Technical Assistance) <sup>2</sup>																		
Technology Incentives - IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$0		0.0%
Integrated Energy Audits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$30,321	\$30,321		100.0%
Residential IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,124	\$5,071			\$10,195	\$0	\$5,000,000		0.0%
Non Residential IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$39,969,679		0.0%
Budget Category 8 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,124	\$5,071			\$10,195	\$30,321	\$45,000,000	\$0	0.1%
Recovery of DR-related capital costs prior to 2009 (for interval metering as authorized in D.06-03-024/D.06-11-049); and, additionally, for the HAN Interation project (as authorized in D.12-04-045).	\$1,911.817	\$155.934	\$155.971	\$155.063	\$154.473	\$163.869	\$163.105	\$151,759	\$151.199	\$148.055	\$147.492			\$1,546.919	\$3.904.312	\$0	\$0	0.0%
Total Incremental Cost <sup>3</sup>	\$22.875.859	\$2,536,964	\$1.575.652	\$1.955.830	\$1,710.039	\$1.557.404	\$1.916.599	\$1,907,169	\$1,745,768	\$1,848,217	\$2.012.082			\$18,765,724	\$47.755.067	\$384.272.000	\$0	12.4%
Technical Assistance & Technology Incentives (TA&TI) Identified as of October 2020	\$22,873,839	φ2,000,004	ψ1,070,00Z	¥1,855,050	÷1,710,039	÷1,007,404	\$1,810,088	\$1,007,109	91,140,100	\$1,040,217	Ψ <u>2,012,00</u> 2			\$10,700,724	φ47,735,007	4004,272,000	μ <u></u> φυ	12.470

<sup>1</sup> The expenditures listed are in support of PG&E's DR programs for large commercial, industrial and agricultural customers.

<sup>2</sup>Additional funding for Technology Incentives and Integrated Energy Audits was approved in Energy Efficiency Decision 14-10-046. This funding was to continue through 2025 unless the Commission issues a superseding funding decision. On May 31 2018, the Commission issued a superseding decision via the EE Business Plan which allocated \$9m to PG&E for IDSM projects (\$1m to Residential and \$8m to non-Residential). Since the funding was approved after the cycle had started, PG&E incurred some costs for Integrated Energy Audits prior to the decision being issued - those funds have now been redirected as per the EE Business Plan decision.

<sup>3</sup> Total Incremental Cost excludes incentives (only Admin costs are reported here). Incentives are reported on Table I-5.
<sup>4</sup> Adjustment 2019 Actuals for IT Mananged Services from 2019 December ILP. Reduced expenditures \$307,432

2018-22 Funding and Percent Funding includes incentives (reported on Table I-5) to accurately show budget used.

# Table I-3b Pacific Gas and Electric Company Demand Response Programs and Activities Carry-Over Expenditures and Funding October 2020

Cost Item <sup>1</sup>	January	February	March	April	Мау	June	July	August	September	October	November	December	Carry-Over Expenditures incurred in 2020
Category 1: Reliability Programs													
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction (OBMC / SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Budget Category 1 Total	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			\$0 \$0
	φU	φU	φU	φU	φU	φU		<b>4</b> 0		φU			φυ
Category 2: Price-Responsive Programs													
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
SmartAC <sup>™</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Budget Category 2 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Category 3: DR Provider/Aggregator Managed Programs													
Aggregator Managed Portfolio (AMP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Budget Category 3 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Category 4: Emerging & Enabling Programs													
Auto DR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
DR Emerging Technology	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Budget Category 4 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		1	\$0
Category 5: Pilots		÷,	÷	÷.	÷	ţu	÷.	ţ,	<u> </u>	ţu			÷**
Supply Side Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Excess Supply	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			\$0
Budget Category 5 Total	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0			\$0
		φU	φU	φU	φU	φU	φU	φU	<b>\$</b> 0	φU			φU
Category 6: Evaluation, Measurement and Verification													
DRMEC	\$8,000	\$8,000	\$85,041	\$75,607	\$15,229	\$40,456	\$15,224	\$15,229	\$15,229	\$15,229			\$293,243
DR Research Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Budget Category 6 Total	\$8,000	\$8,000	\$85,041	\$75,607	\$15,229	\$40,456	\$15,224	\$15,229	\$15,229	\$15,229			\$293,243
Category 7: Marketing, Education and Outreach													
DR Core Marketing and Outreach	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
SmartAC <sup>™</sup> ME&O	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Education and Training	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$140			\$140
Budget Category 7 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$140			\$140
Category 8: DR System Support Activities													
InterAct / DR Forecasting Tool	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
DR Enrollment & Support <sup>2</sup>	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Notifications	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0			\$0
DR Integration Policy & Planning	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Budget Category 8 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
				+-			<b>*</b> *						+-
Category 9: Integrated Programs and Activities													
(Including Technical Assistance)													
Technology Incentives - IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Integrated Energy Audits	\$0	\$0	\$0	\$0	\$5,000	\$3,000	(\$8,000)	\$2,000	\$8,000	\$0			\$10,000
Budget Category 9 Total	\$0	\$0	\$0	\$0	\$5,000	\$3,000	(\$8,000)	\$2,000	\$8,000	\$0			\$10,000
Category 10: Special Projects													
Demand Response Auction Mechanism Pilot Phase 1	\$0 (\$721)	\$0 \$6	\$0 (\$1,309)	\$0 \$6	\$0 \$299	\$0 (\$1,227)	\$0 (\$824)	\$0 (\$152)	\$0 \$1,374	\$0 \$697			\$0 (\$1,852)
Demand Response Auction Mechanism Pilot Phase 2 Demand Response Auction Mechanism Pilot Phase 3	(\$721) \$10,579	\$6 \$6,375	(\$1,309) \$11,593	\$6 \$1,711	\$299 \$4,201	(\$1,227) \$2,441	(\$824) \$2,112	(\$152) \$3,312	\$1,374 \$0	\$697 \$9.759			(\$1,852) \$52,084
Rule 24 O&M	(\$360)	\$0,375 \$3	\$11,593	\$1,711	\$4,201 \$149	پېر (\$614)	\$2,112 (\$412)	\$3,312 (\$76)	\$0 \$687	\$9,759			\$52,084 (\$926)
Permanent Load Shifting	\$3,414	\$3,504	\$3,756	\$6,737	\$3,554	\$9,192	\$6,298	\$19,566	\$8,440	\$9.659			\$74,120
Budget Category 10 Total	\$12,912	\$3,504 \$9.888	\$3,756 \$13,386	\$8,457	\$3,554 \$8,203	\$9,192	\$0,290	\$19,500 \$22.649	\$0,440 \$10,502	\$9,059 \$20,463	1	-	\$123,426
	ψ12,912	<i>43</i> ,000	ψ10,000	ψ0, <del>4</del> 57	ψ0,203	ψ3,1 <b>3</b> Ζ	<i>\$1,175</i>	ψ <b>22,</b> 049	φ10,502	φ <b>20,</b> <del>4</del> 03		<u> </u>	ψ123,420
Total Incremental Cost	\$20,912	\$17,888	\$98,427	\$84,064	\$28,432	\$53,248	\$14,399	\$39,878	\$33,731	\$35,831			\$426,809

<sup>1</sup> Expenditures on this page reflect expenses incurred in 2019 from all prior funding cycles

<sup>2</sup> January credit for DR Enrollment & Support is due to the reversal of an accrual and reversal of a prior month incorrect charge.

Program Name	Month	Zones	Event No. (ky Program Type)	Event Date	Program Type	Trigger	# of Accounts	Event Start Time (PD1)	Event End Time (PDT)	Program Tolled Hours	Load Reductio MW (Max Hourly)
Category 1: Reliability Programs			1.000								
kase interruptible Program	Aug	Sublag/Zones (12): Central Coast PGCC, East Bay PGEB, Freino PGF1, Geysers PGF6, Kern PGK9, North Coast PGKC, North of Path 15 PGK9, Stochan PGF7, 2926 PGS7, Socith Bay PGG8, Peninsula PGP2, Sierra PGS1	1	8/14/2020	Day Of	Transmission Emergency	480	5:02 PM	50:47 PM	5.75	178
kase interruptible Program	Aug	Sublap,/Zones (V): Central Coast PGCC, 2926 PGDP, North of Path 15 PGNP, Sast Ray PGER, Fresno PGF1, Stockton PGST, Kern PGKN, South Bay PGSR, Sens PGSI	2	8/15/2020	Day Of	Transmission Emergency	468	3:42 PM	8:45 PM	5.05	165
kase interruptible Program	Aug	Sublap/Zanes (10): Central Caset PGCC, Sast Bay PGGB, Frenco RGF1, Kern PGRN, North of Path 15 PGNP, Peninsula PGP2, South Bay PGS9, Sierra PGS1, Stockton PGS7, 2926 PG29	2	8/16/2020	Day Of	Transmission Emergency	472	6:17 PM	7:59 PM	1.72	140.8
iase interruptible Program	Aug	PGG, Stockton PGGT, 2026 PGJP Sublag/Zonee (L3): Central Coset PGCC, East Bay PGGB, Forston PGS1, Geyners PGGG, Kern PGK9, North Caset PGK1, Romt PG Sen LS PGG9, Stockton PGG7, 2026 PG29, South Bay PGG8, Peninsula PGP2, Sierra PGG1, Humbolt PGK8	4	8/17/2020	Day Of	Transmission Emergency	482	2:47 PM	7.48 PM	4.02	188
kase interruptible Program	Aug	Sublag/Zones (12): Central Coast PGCC, Suit Bay PGEB, Freison PGE1, Geyners PGEA, Kenn PGCN, North Coast PGNC, North of Path 15 PGEP, Stockson PGCT, 2026 PG2P, South Bay PGSB, Peninsula PGP2, Sierra PGSI, Humbolt PGHB	s	8/18/2020	Day Of	Transmission Emergency	482	2:17 PM	7.45 PM	5.47	192.1
iase interruptible Program	Sep	Sublap/Conex (V): Central Coast PGCC, 2926 PG29, East Bay PGEB, Reson PGE1, Sociaton PGE1, Kern PGEN, South Bay PGEB,Sierra PGE, North of Path 15 PGNP	6	9/5/2020	Day Of	Transmission Emergency	425	6-12 PM	8:37 PM	2.42	160
kase interruptible Program	Sep	Sublap,(Zones (9): Central Court PGCC, 2926 PG29, North of Path 15 PG89, East Bay PG28, Fresno PGF1, Stockton PG51, Kern PG80, South Bay PG58, Serra PG51	7	9/6/2020	Day Of	Transmission Emergency	467	\$:17 PM	9:05 PM	2.08	118
Optional Bidding Mandatory Curtailment (OBMC) / Scheduled Load Reduction (SLRP)											
Scheduled Load Reduction (SLRP) Category 2: Price-Responsive Programs			-	-					L	-	
Carefory 2. History and Hogan		Sublap/Zones (3): North of Path 15 PGNP,	1	(0.00	Day Ahead	CASO Market	693				0.3
Capacity Ridding Program Capacity Ridding Program	aus Jul	Sublap/Cones (2): North of Path 15 PGNP, Peninsula PGP2, San Francisco PGSF	2	3/13/20	Day Ahead	Award CASO Market	693	5:00 PM 8:00 PM	8:00 PM 9:00 PM	3	REDACTED
Capacity Bidding Program	M N	Sublap/Zones (1): Humbolt PGH8 Sublap/Zones (2): Peninsula PGP2, South Kay PGG8 Sublap/Zones (2): Peninsula PGP2, North Kay	2	7/28/20	Day Ahead	Award	7	8:00 PM	9:00 PM 8:00 PM	1	REDACTED
Capacity Bidding Program	ad ad	PGSB Sublap/Zones (2): Peninsula PGP2, North Bay	4	7/28/20	Day Ahead	Award	679	2:00 PM	8:00 PM 8:00 PM	2	REDALIED
Capacity Ridding Program Capacity Ridding Program	24		4	7/28/20	Duy Ahead Duy Ahead	Award CASO Market	679	6:00 PM 7:00 PM	8:00 PM 8:00 PM	2	0.0 REDACTED
	24	Sublag/Zoner, [2]: Persinsia PGP2, South Bay Book Sublag/Zoner, [2]: Persinsia PGP2, South Bay Book Sublag/Zoner, [2]: Persinsia PGP2, South Bay Sublag/Zoner, [2]: Persinsia PGP2, South Bay Bookag/Zoner, [2]: Persinsia PGP2, South Bay Bookag/Zoner, [2]: Persinsia PGP2, South Bay Bookag, South South South South Bay Bookag, South	6	7/30/20	Day Ahead	CASOMater		2:00 PM 2:00 PM	8:00 PM 8:00 PM	1	REDACTED
Capacity Bidding Program Capacity Bidding Program	Aug	PGSB Sublan/Zones (1): North of Bath 15 BGNR	7	8/11/20	Day Ahead	Award	213	7:00 PM	8:00 PM	1	0.0
Capacity Moting Program	-	Sublap/Zones (2): Peninsula PGP2, North of Path	8	8/13/20	Day Ahead	CASO Market	676	6:00 PM	8:00 PM	2	0.0
	Aug	15 PGNP Sublas/Zones (2): Peninsula PGP2. South Ray		8/13/20	Day Ahead	Award CASO Market					REDACTED
Capacity Ridding Program	Aug	BCSR	9	\$/13/20	Day Ahead	kett	•	6:00 PM	8:00 PM	2	REDACTED
Capacity Bidding Program	Aug	PGEB, Freino PGF1, Geyners PGFG, Kem PGKN, North Bay PGNB, North of Path 15 PGNP, Peninsula PGP2, South Bay PGSB, San Francisco PGSF, Sierra PGSI, 2926 PG2P, Stockton PGST	50	8/14/20	Day Ahead	CASO Market Award	1,503	5:00 PM	9:00 PM	4	18.1
Capacity Bidding Program	Aug	Sublap/Zones (2): Peninsula PGP2, South kay	11	8/14/20	Day Ahead	CASO Market Award		5:00 PM	9:00 PM	4	REDACTED
Capacity Ridding Program	Aug	Sublap/Zones (14): Central Coast PGCC, East Ray PGRB, Freeno PGC1, Kern PGRN, North Ray PGNB, North of Path 15 PGNP, Peninsula PGP2, South Ray PGSB, 2926 PG2P, Geysens PGFG, San Francisco PGSF, Sierra PGSI, Humbolt PGHB,	12	8/17/20	Day Ahead	CASO Market Award	1,510	5:00 PM	9:00 PM	4	20.1
Capacity Ridding Program	-	Stockton PGST Sublas/Zones (2): Peninsula PGP2. South Ray	13	\$/17/20	Day Ahead	CASO Market	•	5:00 PM	9:00 PM	4	REDACTED
Capacity accord Program	Aug	PGSB	14	3/1//20	Day Ahead	Award	,	\$:00 PM	9:00 PM	4	PEDALIED
Capacity Bidding Program	Aug	Sociation PGCT Sublay/Zones (2): Penilanulai PGP2, South Bary PGGB Sublay/Zones (11): Sierra PGCS, Bart Bary PGGB, Forsen PGCF, Peninaulai PGP2, Sociation PGST, Norm Bary PGRB, South Bary PGSB, San Francisso PGSS, Geyenro PGCS, Burther PdF JI: FGAP, Central Casat PGCC	14	8/18/20	Day Ahead	CASO Market Award	1,396	4:00 PM	9:00 PM	s	15.7
Capacity Ridding Program	Aug		15	\$/18/20	Day Ahead	CASO Market Award		5:00 PM	9:00 PM	4	REDACTED
Capacity Ridding Program	Aug	ess balanzaros III. Service III. Service III. Service III. Service III. Service III. Service III. Service IIII. Service IIII. Service IIII. Service IIII. Service IIIII. Service IIII. Service IIII. Service IIIII. Service IIII. Service IIII. Service IIIII. Service IIII. Service IIII. Service IIIIIIIIII. Service IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	16	8/19/20	Day Ahead	CASO Market Award	1,598	6:00 PM	8:00 PM	2	29.0
Capacity Bidding Program	Aug	Sublap/Zones (2): Peninsula PGP2, South Ray PGSB	17	8/18/20	Day Ahead	CASO Market Award	•	6:00 PM	8:00 PM	2	REDACTED
Capacity Ridding Program	Aug	Sublap/Zones (1): Peninsula PGP2	18	\$/20/20	Day Ahead	Award CASO Market Award CASO Market	463	6:00 PM	7:00 PM	1	0.0
Capacity Ridding Program	Aug	Sublap/Zones (2): North of Path 15 PGNP, Peninsula PGP2	19	8/24/20	Day Ahead	CAISO Market Award	676	6:00 PM	7:00 PM	1	0.0
Capacity Bidding Program	Aug	Sublap/Zones (2): North of Path 15 PGNP, Reninsula PGP2	20	8/25/20	Day Ahead	Award CASO Market Award	676	6:00 PM	8:00 PM	2	0.0
Capacity Bidding Program	Sep	Sublag/Zones (6): South Ray PGSB, San Francisco PGSF, Sierra PGSL 29 26 PG29, North of Path 15 PGR9, Peninsula PG92 Sublas/Zones (7): Desinsula PG92. South Ray	21	9/9/20 9/9/20	Day Ahead	CASO Market Award CASO Market	920	6:00 PM	8:00 PM	2	7.7 REDACTED
Capacity Bidding Program	Sep	PGSB Sublap/Cones (2): North of Path 15 PGNP,	22	9/9/20	Day Ahead	Award CASO Market	8	6:00 PM	8:00 PM	2	REDALIED
Capacity Bidding Program	Sep	Residence RG22 Schlan/Zoner (7): Residence RG22 South Rev	23	9/9/20 9/9/20	Day Ahead Day Ahead	Award CASO Market					0.1 REDACTED
Capacity Bidding Program	Sep	BCCB				CASO Market	8	6:00 PM	7:00 PM	1	
Capacity Bidding Program	Sep	Sublap/Zones (1): Humbolt PGHB	25	9/14/20	Day Ahead	Award CASO Market	7	2:00 PM	2:00 PM	1	REDACTED
Capacity Bidding Program	Sep	Sublap/Zones (2): North of Path 15 PGNP, Becknock AG82 Subbap/Zones (2): Peninsub PGP2, South Bay acco Subbap/Zones (3): Humbolt PGHB Subbap/Zones (3): Peninsub PGHB	26	\$/28/20	Day Ahead		463	6:00 PM	7:00 PM	1	0.0
Capacity Ridding Program	Sep	PGSB PGSB	27	\$/28/20	Day Ahead	Award CASO Market Award CASO Market		5:00 PM	8:00 PM	3	REDACTED
Capacity Ridding Program	Sep	PGSB Sublap/Zones (1): Peninsula PGP2	28	\$/2\$/20	Day Ahead	CASO Market Annual CASO Market	676	\$:00 PM	8:00 PM	3	0.0
Capacity Ridding Program	Sep	Sublap/Zones (1): Peninsula PGP2 Sublap/Zones (2): Peninsula PGP2, South Ray PGSR	29	\$/2\$/20	Day Ahead	CASO Market Award	8	5:00 PM	8:00 PM	3	REDACTED
Capacity Bidding Program	Sep	Sublap/Zones (12): North of Path 15 PGNP, Peninsula PGP2, Central Coart PGCC, Sart Ray PGEB, Forsno PGF1, Geysers PGF6, Keen PGKN, North Ray PGNR, South Ray PGSR, San Francisco PGSF, Siema PGSR, South Ray PGSR, San Francisco	30	8/34/30	Day Ahead	CASO Market Award	1,438	5:00 PM	7:00 PM	2	29.7
Capacity Ridding Program	Sep	Sublap/Zones (2): Peninsula PGP2, South Ray	31	9/30/20	Day Ahead	CASO Market Award	8	4:00 PM	8:00 PM	4	REDACTED
Capacity Bidding Program	Qα	Hoad Sobiay,Cones (12),Nanth of Path 15 PGNP, Previnual PGP2, Can Bay PGR8, Goyven SGK6, Nanth Bay PGN8, Santh Bay PGR8, San Francisco PGG5, Serar RG4, Sanchare PGC8, Central Coast PGC2, Freuno RG4, Jam PGR9, 2019 20 PG29 Sabbag/Zones (2): Peninsula PGP9, North of Path 15 DGN9.	32	93/1/20	Day Ahead	CASO Market Award	1,383	4:00 PM	8:00 PM	4	14.5
Capacity Bidding Program	Oct	Sublap/Zones (2): Peninsula PGP2, North of Path 15 pGsap	22	10/13/20	Day Ahead	CASO Market	674	6:00 PM	7:00 PM	1	0.0
Capacity Bidding Program	0ct	Sublap/Zones (1): South Ray PGSR	34	10/13/20	Day Ahead	Award CASO Market Award CASO Market	1	6:00 PM	7:00 PM	1	REDACTED
Capacity Bidding Program	Oct	Sublap/Zones (2): Peninsula PGP2, North of Path	35	10/14/20	Day Ahead	CASO Market	674	5:00 PM	7:00 PM	2	0.0
Capacity Ridding Program	0ct	Sublap/Zones (1): South Ray PGSB	36	10/14/20	Day Ahead	Award CASO Market Award	1	5:00 PM	7:00 PM	2	REDACTED
Capacity Bidding Program	001	Sublap/Zones (1): South Bay PGSB Sublap/Zones (11): Frence PGFL, Central Coast PGCC, Lost Bay PGSB, Ceyura PGFB, North Bay PGSB, North of Pach 15 PGSP, Peolouda PGF2, South Bay PGSB, San Francisco PGSS, Serva PGSL Sociaton PGST	27	10/15/20	Day Ahead	CASO Market Award	1,254	5:00 PM	7:00 PM	2	**
Capacity Bidding Program	Oct		28	10/15/20	Day Ahead	CASO Market Award	1	5:00 PM	7:00 PM	2	REDACTED
Capacity Bidding Program	00	Sublap/Zone (14): Gentral Caset PGCC, Sant Bay PGLB, Forson OFGL, Generar PGCC, Kenn PGCN, North Ray PGRB, Annot PGC Sant Francisco Peninsula FGP2, South Ray PGSB, San Francisco PGGS, Sant PGSB, Stockson PGCT, 29 20 PG2P, Humbolt PGNB	39	10/16/20	Day Ahead	CASO Market Award	674	5:00 PM	7:00 PM	2	12.5
Canarin Bidding Roseram	07	Humbolt PGHB Sublet/Tones (1): South Bay 1077	40	10/20/24	Day Abend	CASO Market	1	SHORE	6-00-01*	1	REDACTED
Capacity Ridding Program	Oct Oct	Sublap/Zones (1): South Ray PGSB Sublap/Zones (2): North of Path 15 PGNP, Sierra AGG	40	46/24/24	Duy Ahead Duy Ahead	Award PG&G Text	9	5:00 PM	6:00 PM 7:00 PM	1	REDACTED
Capacity Bidding Program	Oct .	acci	41	10/21/20	Juy Anead	PG& Text	,	6:00 PM	7:00 PM	1	RADACTES
	1	1	1	1		1	1				
NOTE: Renders should sources cautio time periods and actual weather cond- cautamer mix-during avents, sepected parand spin during a specific IR prog from estimater field in the PGER cause ILP Report are not used by PGEE for o	n in interpr tions by a n time of day ran's opera nal April Co perational o	wing or using the estimated HW values found in its of contonners that participated on event day( which events occur, supected days of the weeks ting means, based on 1-in-2 (nermal) weather co- empliance Filing parsant to Decision 66-0-620 specting, resource planning, and cost effectives	this roper ). Ex Anto- thich even inditions i and repor- set analysi	t in either the forecasts acc is occur, and f all DR progr f ag document is or in develo	e Ex Past or E ount for varia other lesser e ame were cal its that may b ping regulato	x Ante columns. Ex p bles not included in flects etc. An Ex Ann led simultaneously o e supplied to other a cy filings.	ost estimates r the Ex Post est i farecast reflec n the system p gencies e.g. CAB	effect historic imate such as i ts forecast im salk day. In eld SO, FERC, NEP	event(s) that normalized w pact estimates her case, MW RC, etc. MW es	have taken pla eather condition that would con- estimates in the timates found	ce during spe ans, expected cur between his report will in the Month

8 of 11

Program Name	Month	Zones	Event No. (by Program Type)	Event Date	Program Type	Trigger	# of Accounts	Event Start Time (PDT)	Event End Time (PDT)	Program Tolled Hours	Load Reduction MW (Max Hourly)
Category 2: Price-Responsive Programs	(continued)										
Peak Day Pricing	May	System	1	5/27/20	Day Ahead	Temperature	890	2:00 PM	6:00 PM	4	7.9
Peak Day Pricing	Jun	System	2	6/24/20	Day Ahead	Temperature	882	2:00 PM	6:00 PM	4	4.1
Peak Day Pricing	Jun	System	3	6/25/20	Day Ahead	Temperature	882	2:00 PM	6:00 PM	4	3.5
Peak Day Pricing	Jul	System	4	7/27/20	Day Ahead	Temperature	1,203	2:00 PM	6:00 PM	4	7.6
Peak Day Pricing	Jul .	System	5	7/28/20	Day Ahead	Temperature	1.203	2:00 PM	6:00 PM	4	8.9
Peak Day Pricing	al al	System	6	7/30/20	Day Ahead	Temperature	1.203	2:00 PM	6:00 PM	4	9.7
Peak Day Pricing	Aug	System	7	8/10/20	Day Ahead	Temperature	1,135	2:00 PM	6:00 PM	4	8.5
Peak Day Pricing	Aug	System	8	8/13/20	Day Ahead	Temperature	1,135	2:00 PM	6:00 PM	4	8.8
	-		8								8.8
Peak Day Pricing	Aug	System		8/14/20	Day Ahead	Temperature	1,135	2:00 PM	6:00 PM	4	
Peak Day Pricing	Aug	System	10	8/17/20	Day Ahead	Temperature	1,135	2:00 PM	6:00 PM	4	26.9
Peak Day Pricing	Aug	System	11	8/18/20	Day Ahead	Temperature	1,135	2:00 PM	6:00 PM	4	24.2
Peak Day Pricing	Aug	System	12	8/19/20	Day Ahead	Temperature	1,135	2:00 PM	6:00 PM	4	17.2
Peak Day Pricing	Sep	System	13	9/6/20	Day Ahead	Temperature	1,135	2:00 PM	6:00 PM	4	6.0
SmartAC	Aug	Sublap/Zones (11): East Bay PGEB, Kern PGKN, North Bay PGNB, North Coast PGNC, North of Path 15 PGNP, Peninsula PGP2, Stockton PGST, ZP26 PG2P, Central Coast PGC, Freeno PGF1, Sierra PGSI	1	8/14/20	Day Ahead	CAISO Market Award	77,000	4:00 PM	7:00 PM	3	42.8
SmartAC	Aug	Sublap/Zones (15): Central Coast PGCC, East Bay PGEB, Fresino PGF1, Geysers PGFG, Humbolt PGHB, Kern PGKN, North Bay PGNB, North Coast PGNC, North of Path 15 PGNP, Peninsula PGP2, South Bay PGS3, San Francisco PGSF, Sierra PGSI, Stockton PGST, 2P26 PG2P	2	8/14/20	Day Of	Transmission Emergency	80,927	4:00 PM	7:00 PM	3	32.0
SmartAC	Aug	Sublap/Zones (11): Central Coast PGCC, East Bay PGEB, Fresno PGF1, Kern PGKN, North Coast PGNC, North of Path 15 PGNP, Penineula PGP2, Stockton PGST, 2P26 PG2P, North Bay PGNB, Sierra PGSI	3	8/15/20	Day Ahead	CAISO Market Award	86,587	4:00 PM	7:00 PM	3	50.2
SmartAC	Aug	Sublap/Zones (9): East Bay PGEB, Fresno PGF1, Kern PGKN, North Bay PGNB, North Coast PGNC, North of Path 15 PGNP, Sierra PGSI, Stockton PGST, ZP26 PGZP	4	8/17/20	Day Ahead	CAISO Market Award	67,015	4:00 PM	6:00 PM	2	35.9
SmartAC	Aug	Sublap/Zones (12): Central Coast PGCC, Stockton PGST, Sierra PGSI, Peninsula PGP2, Geysers PGFG, North Bay PGNB, East Bay PGEB, North of Path 15 PGNP, Kern PGKN, 2725 PG2P, Fresno PGF1, North Coast PGNC	5	8/18/20	Day Ahead	PG&E Test	72,000	4:00 PM	7:00 PM	3	43.2
SmartAC	Aug	Sublap/Zones (10): East Bay PGEB, Fresno PGF1, Kern PGIN, North Bay PGNB, Peninsula PGP2, Sierra PGS1, Stockton PGST, ZP26 PGZP, Central Coast PGCC, North Coast PGNC	6	8/19/20	Day Ahead	CAISO Market Award	61,515	4:00 PM	8:00 PM	4	27.7
SmartAC	Sep	Sublap/Zones (3): East Bay PGEB, Fresno PGF1,	7	9/5/20	Day Ahead	CAISO Market Award	47,051	4:00 PM	6:00 PM	2	17.0
SmartAC	Sep	Sierra PGSI Sublap/Zones (11): Contral Coast PGCC, East Bay PGEB, Korn PGKN, North Bay PGNB, North Coast PGNC, North of Path 15 PGNP, Peninsula PGP2, Sierra PGSI, Stockton PGST, 2P26 PG2P, Fresno PGF1	8	9/6/20	Day Ahead	CAISO Market Award	75,535	3:00 PM	8:00 PM	5	48.0
SmartAC	Sep	Sublap/Zones (9): East Bay PGEB, Fresno PGF1, Kern PGKN, North Bay PGNB, North Coast PGNC, North of Path 15 PGNP, Sierra PGSI, Stockton PGST, ZP 26 PGZP	9	9/7/20	Day Ahead	CAISO Market Award	77,116	4:00 PM	6:00 PM	2	43.0
SmartAC	Sep	Sublap/Zones (2): North Bay PGNB, Stockton PGST	10	9/8/20	Day Ahead	CAISO Market Award	5,734	4:00 PM	6:00 PM	2	1.7
		Sublap/Zones (3): Peninsula PGP2, South Bay									
SmartAC	Sep	PGSB, Central Coast PGCC	11	9/27/20	Day Ahead	CAISO Market Award	10,402	4:00 PM	6:00 PM	2	2.6
SmartAC	Sep	Sublap/Zones (5): Central Coast PGCC, Geysers PGFG, North Coast PGNC, Peninsula PGP2, South	12	9/28/20	Day Ahead	CAISO Market Award	13,491	4:00 PM	6:00 PM	2	3.6
	-	Bay PGSB									
SmartAC	Sep	Sublap/Zones (1): Sierra PGSI	13	9/30/20	Day Ahead	CAISO Market Award	11,545	5:00 PM	6:00 PM	1	2.3
SmartAC	Oct	Sublap/Zones (1): Geysers PGFG	14	10/1/20	Day Ahead	CAISO Market Award	2,588	3:00 PM	5:00 PM	2	0.3
SmartAC	Oct	Sublap/Zones (4): Geysers PGFG, Peninsula PGP2, Central Coast PGCC, South Bay PGSB	15	10/15/20	Day Ahead	CAISO Market Award	12,990	5:00 PM	8:00 PM	3	1.1
	0.0	Sublan/Zones (3): South Bay PSSB. Geysers PGEG		10/1/5 (0)	0	CHICO MANDA A	4.330	4.00.01	7:00 PM	3	
SmartAC	Oct	North of Path 15 PGNP	16	10/16/20	Day Ahead	CAISO Market Award	4,378	4:00 PM			1.3
SmartRate	Jun	System	1	6/24/20	Day Ahead	Temperature	66,141	2:00 PM	7:00 PM	5	46.7
SmartRate	Jun	System	2	6/25/20	Day Ahead	Temperature	66,141	2:00 PM	7:00 PM	5	40.1
imartRate	Jul	System	3	7/27/20	Day Ahead	Temperature	65,156	2:00 PM	7:00 PM	5	33.8
imartRate	Jul	System	4	7/28/20	Day Ahead	Temperature	65,156	2:00 PM	7:00 PM	5	33.2
SmartRate	Jul	System	5	7/30/20	Day Ahead	Temperature	65,156	2:00 PM	7:00 PM	5	29.4
SmartRate	Aug	System	6	8/10/20	Day Ahead	Temperature	64,451	2:00 PM	7:00 PM	5	31.3
SmartRate	Aug	System	7	8/13/20	Day Ahead	Temperature	64,451	2:00 PM	7:00 PM	5	32.3
SmartRate	Aug	System	8	8/14/20	Day Ahead	Temperature	64,451	2:00 PM	7:00 PM	5	33.9
SmartRate		System	•	8/14/20	Day Ahead	Temperature	64,451	2:00 PM	7:00 PM	5	27.8
	Aug										
SmartRate	Aug	System	10	8/18/20	Day Ahead	Temperature	64,451	2:00 PM	7:00 PM	5	32.1
SmartRate	Aug	System	11	8/19/20	Day Ahead	Temperature	64,451	2:00 PM	7:00 PM	5	27.0
SmartRate	Sep	System	12	9/6/20	Day Ahead	Temperature	64,451	2:00 PM	7:00 PM	5	34.0

# Table I-5a Pacific Gas and Electric Company 2018-22 Demand Response Programs Incentives October 2020

Annual Total Expenditures														
Cost Item	January	February	March	April	Мау	June	July	August	September	October	November	December	Year-to-Date Expenditures	I Total
Program Incentives														
Automatic Demand Response (AutoDR)	\$112,409	\$314,330	\$2,150	\$3,000	\$4,550	\$66,690	\$4,250	\$6,050	\$4,450	\$21,478			\$539,357	\$392,889
Base Interruptible Program (BIP)	\$2,335,052	\$1,973,338	\$2,103,980	\$1,739,994	870,747	\$3,083,754	\$1,860,751	\$1,489,385	\$2,679,373	\$1,284,322			\$19,420,695	\$50,335,314
Capacity Bidding Program (CBP) <sup>1</sup>	(\$25,942)	(\$9,071)	\$0	\$69	\$74,136	\$116,731	\$686,699	\$990,662	\$552,278	(\$89,163)			\$2,296,400	\$2,857,735
DRAM Phase 4 <sup>2</sup>	(\$10,284)	(\$3,972)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			(\$14,256)	\$3,744,519
Excess Supply Pilot	\$0	\$22,371	\$4,930	\$9,038	\$829	\$14,993	\$7,227	\$4,426	\$7,675	(\$1,680)			\$69,808	\$396,672
SmartAC <sup>™,4</sup>	\$2,400	\$50	\$0	\$800	\$0	\$0	\$750	\$650	\$350	\$650			\$5,650	\$313,700
Supply Side Pilot	\$7,400	\$7,400	\$5,700	\$3,725	\$5,000	\$3,969	\$1,000	\$5,000	\$5,000	\$5,000			\$49,193	\$191,053
Total Cost of Incentives	\$2,421,036	\$2,304,446	\$2,116,760	\$1,756,625	\$955,262	\$3,286,136	\$2,560,678	\$2,496,173	\$3,249,125	\$1,220,608			\$22,366,848	\$58,114,018
Revenues from Penalties <sup>3</sup>	(\$77,082)	(\$70,748)	(\$59,052)	\$0	\$0	\$0	\$0	\$0	\$0	\$0			(\$206,882)	\$1,289,742

<sup>1</sup>Incentives reported are net of penalties paid by the aggregators.

## Table I-5b Pacific Gas and Electric Company Demand Response Programs and Activities Carryover and Incentive Funding October 2020

Annual Total Expenditures													
Cost Item <sup>1</sup>	January	February	March	April	Мау	June	July	August	September	October	November	December	Carry-Over Incentives incurred in 2020
Program Incentives													
Automatic Demand Response (AutoDR)	(\$51,259)	\$0	\$0	\$0	\$0	\$0	(\$82,675)	\$0	\$0	\$0			(\$133,934
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
DRAM Phase 1 <sup>2</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
DRAM Phase 2 <sup>2</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
DRAM Phase 3 <sup>2</sup>	\$26,673	\$151,597	\$48,498	\$0	\$0	(\$18,000)	\$0	\$0	\$0	REDACTED			\$208,767
Excess Supply Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Permanent Load Shift	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
Supply Side Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
SmartAC <sup>™</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,275	\$32			\$2,307
Total Cost of Incentives	(\$24,587)	\$151,597	\$48,498	\$0	\$0	(\$18,000)	(\$82,675)	\$0	\$2,275	\$32			\$77,140
Revenues from Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			

<sup>1</sup> Incentives on this page reflect incentives paid in 2019 from all prior funding cycles.

<sup>2</sup> DRAM incentives are confidential and redacted for the public version. The MWs under contract are known, and the costs are being paid under the contracts that won in the RFO.

<sup>3</sup> In months were DRAM incentives can be deduced for a specific DRAM contract, those incentives are confidential and redacted for the public version. The MWs under contract are known, and the costs are being paid under the contracts that won in the RFO. For the current month, the DRAM incentives cannot be tied back to a specific DRAM contract.

#### Table I-7 Pacific Gas and Electric Company 2018-22 Marketing, Education and Outreach Actual Expenditures October 2020

PG&E's ME&O Actual Expenditures					2018-2	22 Funding Cycle	e Customer Co	ommunication,	Marketing, and	Outreach						2018-22
	2019 Expenditures	January	February	March	April	Мау	June	ylut	August	September	October	November	December	Year-to-Date Expenditures	Total Funding Cycle Expenditures to date	Authorized Budget (if Applicable)
I. STATEWIDE MARKETING																
IOU Administrative Costs	\$ -		7	\$ -	\$ -	\$ -	7	ş -	7		ş -	\$ -	\$ -	s -	\$ -	
Statewide ME&O contract I. TOTAL STATEWIDE MARKETING	\$ - \$ -	ş - \$ -	ş - \$ -	\$ - \$ -	ş - \$ -	\$ -	<u>ş</u> . <b>s</b> .	ş - \$ -	ş . \$ .	ş . \$ .	<u>ş</u> . <u>s</u> .	ş . \$ .	\$ -	\$ - \$ -	ş - \$ -	
	Ý	Ŷ	Ý	Ý	¥	Ŷ	Ŷ	Ŷ	Ŷ	Ý	¥	Ý	÷	Ý	Ý	
II. UTILITY MARKETING BY ACTIVITY <sup>1</sup>																
TOTAL AUTHORIZED UTILITY MARKETING BUDGET																\$13,570,00
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING																
Integrated Demand Side Marketing	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Marketing My Account/Energy and Integrated Online Audit Tools	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			ş -	\$-	
Critical Peak Pricing > 200 kW	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4	
Demand Bidding Program	\$ -	\$ -	\$ -	Ş -	Ş -	Ş -	\$ -	Ş -	\$ -	\$ - N/A	S -	21/2	21/2	Ş -	ş -	
Real Time Pricing	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	ć	
Permanent Load Shifting Circuit Savers	5 -	5 - N/A	5 - N/A	5 - N/A	5 -	5 -	5 -	5 - N/A	5 - N/A	5 - N/A	5	NI/A	N/A	5 -	ş -	
Small Commercial Technology Deployment	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A	N/A N/A	N/A N/A	N/A N/A		
Enabling Technologies (e.g., AutoDR, TI)	\$ 90.041	\$ 209	\$ 2,525	\$ 478	\$ 1,762	\$ 4,059	\$ (2,317)		\$ 3,518	\$ 7,437	Ś 8.270	IN/A	IN/A	\$ 23,974	\$ 246,699.72	
PeakChoice	N/A	> 205 N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	5 0,270 N/A	N/A	N/A	N/A	5 240,033.72	
Customer Awareness, Education and Outreach	\$ 135,061			\$ 717	\$ 2,644	\$ 6,089	\$ (3,476)			\$ 11,156				\$ 35,961	\$ 370,049.61	
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING SmartAC	\$ 528,659	\$ 11,696	\$ 14,126	\$ 4,863	\$ 37,643	\$ 25,230	\$ 9,867	\$ 20,242	\$ (6,807)	\$ 28,702	\$ 7,099			\$ 152,663	\$ 2,434,268.90	
Customer Research	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$ 359,665	\$ 764	\$ 7,843	\$ 8,936	\$ 33,321	\$ 19,883	\$ 8,926	\$ 8,286	\$ (58)	\$ 15,509	\$ 14,265			\$ 117,674	\$ 2,075,951	
Labor	\$ 168,994	\$ 10,932	\$ 6,284	\$ (4,072)		\$ 5,347	\$ 941	\$ 11,956	\$ (6,749)	\$ 13,193	\$ (7,166)			\$ 34,988	\$ 341,872	
Paid Media	\$ -	\$ -	\$ -	\$ -	\$-	\$ -	\$-	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	
Other Costs	\$ -	\$-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ 16,446	
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$ 753,761	\$ 12,220	\$ 20,438	\$ 6,059	\$ 42,049	\$ 35,378	\$ 4,075	\$ 15,321	\$ 1,988	\$ 47,296	\$ 27,775	\$ -	\$ -	\$ 212,598	\$ 3,051,018.23	\$ 13,570,0
III. UTILITY MARKETING BY ITEMIZED COST																
Customer Research	\$ -		Ý	\$-	\$-	\$-	\$-	\$-		7	\$ -			\$ -	\$-	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$ 360,665	\$ 764			\$ 33,321	\$ 19,883								\$ 130,294	\$ 2,207,143	
Labor	\$ 386,126	\$ 11,456		\$ (11,998)		\$ 15,494			\$ 2,047	\$ 31,498	\$ 6,894			\$ 76,022	\$ 801,483	
Paid Media	\$ - \$ 6.970	17 1	\$ -	\$ - \$ 2,050	\$ - \$ 93	Ş -	\$ - \$ -	\$ - \$ 1,355	7	\$ -	Ş -			Ş -	Ş -	
Other Costs III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$ 753,761	\$ - \$ 12,220	\$ 1,428 \$ 20,438			\$ 35,378	•	+ -/000	\$ - \$ 1,988	\$ 289 \$ 47,296	\$ 1,066 \$ 27,775	<u>ج</u> .	Ś -	\$ 6,282 \$ 212,598	\$ 42,392 \$ 3,051,018.23	\$ 13,570,00
	÷ /55,/61	÷ 12,220		- 0,059	- 42,049		- 4,U/5		J 1,988	47,296	3 21,115	<i>.</i>	- ·	212,598	\$ 5,051,016.23	÷ 15,570,0
IV. UTILITY MARKETING BY CUSTOMER SEGMENT																
Agricultural	\$ 33,765													\$ 8,990	\$ 92,512	
Large Commercial and Industrial	\$ 191,337	\$ 445	\$ 5,365	\$ 1,016		\$ 8,626					\$ 17,575			\$ 50,945	\$ 524,237	
Small and Medium Commercial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ŷ	ş -	\$ -			\$ -	\$ -	
Residential	\$ 528,659	\$ 11,696	\$ 14,126	\$ 4,863	\$ 37,643	\$ 25,230	\$ 9,867	\$ 20,242	\$ (6,807)	1	\$ 7,099			\$ 152,663	\$ 2,434,269	
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$ 753,761	\$ 12,220	\$ 20,438	\$ 6,059	\$ 42,049	\$ 35,378	\$ 4,075	\$ 15,321	\$ 1,988	\$ 47,296	\$ 27,775	\$ -	\$ -	\$ 212,598	\$ 3,051,018.24	\$ 13,570,0

<sup>1</sup>Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for items II, III and IV should be equal.

# Pacific Gas and Electric Company 2020 Fund Shifting Documentation October 2020

# FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPH 4

OP 4:

Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company: May not shift funds between categories with two exceptions as stated in Ordering Paragraphs 4 and 5; May continue to shift up to 50 percent of a Demand Response program's funds to another program within the same budget category, with proper monthly reporting; Shall not shift funds within the "Pilots" or "Special Projects" categories without submitting a Tier 2 Advice Letter filing; May shift funds for pilots in the Enabling or Emerging Technologies category;

Shall continue to submit a Tier 2 Advice Letter to eliminate a Demand Response program;

Shall not eliminate a program through multiple fund shifting events or for any other reason without prior authorization from the Commission; and

Shall submit a Tier 2 Advice Letter before shifting more than 50 percent of a program's funds to a different program within the same budget category.

Program Category	Fund Shift Amount	Programs Impacted	Date	Rationale for Fundshift
Category 1: Supply-Side DR Programs				
Category 2: Load Modifying DR Programs				
Category 3: DRAM and Rule 24/32				
Category 4: Emerging and Enabling Technology				
Category 5: Pilots				
Category 6: Marketing, Education, and Outreach (ME&O)				
Category 7: Portfolio Support (includes EM&V, Systems Support, and Notifications)				
Category 8: Integrated Programs and Activities				
Total	\$0		•	•