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December 18, 2020

A.08-06-001 A.08-06-002 A.08-06-003 A.11-03-001 A.11-03-002 A.11-03-003 R.13-09-011

Ed Randolph Director, Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR NOVEMBER 2020

Dear Mr. Randolph:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached to this email please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is being served on the most recent service list in Application 08-06-001, 08-06-002 and 08-06-003, 11-03-001, 11-03-002, 11-03-003, and R.13-09-011, and has been made available on SDG&E's website. The URL for the website is:

https://www.sdge.com/regulatory-filing/711/amended-2009-2011-sdges-demand-response-application

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Todd Schavrien

Todd Schavrien Regulatory Case Analyst

cc: A. 08-06-001, et. al., - Service List A. 11-03-001, et al., - Service List R. 13-09-011 – Service List Roger Cerda – SDG&E SDG&E Central Files

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS SUBSCRIPTION STATISTICS - ENROLLED MWs November 2020

		lonuon/			February	г		March			April	r r		Mav		1	June	L
		January	E: Deet			E. Dest			E. Deet			E: De et			E: Da at			Ex Deet
		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post
	Service	Estimated	Estimated		Estimated	Estimated	Service	Estimated	Estimated									
Programs	Accounts	MW ¹	MW ²	Service Accounts	MW ¹	MW ²	Accounts	MW ¹	MW ²									
Interruptible/Reliability																		
BIP - (20 minute option)	4	0.65	1.52	4	0.43	1.52	4	0.72	2.29	4	0.65	2.29	4	0.62	2.29	4	0.77	2.29
Sub-Total Interruptible	4	0.65	1.52	4	0.43	1.52	4	0.72	2.29	4	0.65	2.29	4	0.62	2.29	4	0.77	2.29
Demand Response Programs																		
CPP-D (Large and Medium customers)	14,325	-	10.46	14,319	-	10.45	14,282	2.03	10.43	14,248	1.98	10.40	14,178	1.96	10.35	14,095	1.95	10.29
Armed Forces Pilot ³	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
Over Generation Pilot ⁴	1	-	-	1	-	-	2	-	0.03	2	-	0.03	2	0.03	0.03	2	0.03	0.03
AC Saver Day-Ahead Residential	19,267	-	3.08	19,389	-	3.10	19,514	0.00	4.29	15,350	1.29	3.38	15,648	2.10	3.44	14,944	1.75	3.29
AC Saver Day-Ahead Commercial	1,621	-	0.76	1,632	-	0.77	1,633	0.00	0.59	960	0.18	0.35	972	0.27	0.35	980	0.25	0.35
AC Saver Day-Of Residential	8,709	-	2.18	8,522	-	2.13	8,522	-	0.94	7,855	-	0.86	8,179	0.27	0.90	7,938	0.02	0.87
AC Saver Day-Of Commercial	3,148	-	0.38	3,130	-	0.38	3,184	-	0.29	3,184	0.17	0.29	3,039	0.24	0.27	3,218	0.19	0.29
CBP - Day-Ahead	0	-	-	0	-	-	0	-	-	0	-	-	9	0.17	0.24	11	0.21	0.29
CBP - Day-Of	0	-	-	0	-	-	0	-	-	0	-	-	170	2.89	3.33	142	2.42	2.78
TOU-PA-P Agricultural	90	-	-	90			92	0.00	0.16	92	0.00	0.16	92	0.00	0.16	92	0.00	0.16
TOU-A-P Small Commercial	113,358	1.13	3.40	113,041	1.13	3.39	113,021	1.30	3.39	112,866	1.58	3.39	112,745	1.67	3.38	112,680	1.71	3.38
TOU-DR-P Voluntary Residential	14,845	0.59	3.27	15,413	0.62	3.39	15,637	0.20	3.44	16,037	0.19	3.53	16,135	0.32	3.55	16,151	2.70	3.55
Sub-Total Demand Response Programs	175,364	1.73	23.52	175,537	1.75	23.61	175,887	3.53	23.55	170,594	5.40	22.37	171,169	9.91	26.0	170,253	11.23	25.28
Total All Programs	175,368	2.38	25.04	175,541	2.18	25.13	175,891	4.25	25.84	170,598	6.05	24.67	171,173	10.54	28.30	170,257	12.00	27.58

		Julv			August			September			October			November	1		December	
		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post			E: Deet
							- ·										Ex Ante	Ex Post
	Service	Estimated	Estimated		4	Estimated	Service	Estimated	Estimated									
Programs	Accounts	MW '	MW ²	Service Accounts	MW '	MW ²	Accounts	MW '	MW ²	Accounts	MW	MW ²	Accounts	MW '	MW ²	Accounts	MW	MW
Interruptible/Reliability																		
BIP - (20 minute option)	4	0.72	2.29	4	0.71	2.29	4	0.81	2.29	4	0.66	2.29	4	0.77	2.29	0	-	-
Sub-Total Interruptible	4	0.72	2.29	4	0.71	2.29	4	0.81	2.29	4	0.66	2.29	4	0.77	2.29	0	0.00	0.00
Demand Response Programs																		
CPP-D (Large and Medium customers)	14,095	3.84	10.29	14,837	2.28	10.83	14,592	5.26	10.65	14,837	0.86	10.83	14,459	2.01	10.56	0	-	-
Armed Forces Pilot ³	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
Over Generation Pilot ⁴	2	0.03	0.03	2	0.03	0.03	2	0.03	0.03	2	0.03	0.03	2	-	0.03	0	-	-
AC Saver Day-Ahead Residential	15,107	3.42	3.32	15,310	4.68	3.37	15,535	5.82	3.42	16,739	3.48	3.68	17,315	0.48	3.81	0	-	-
AC Saver Day-Ahead Commercial	986	0.44	0.35	1,041	0.58	0.37	1,042	0.66	0.38	1,026	0.40	0.37	840	0.06	0.30	0	-	-
AC Saver Day-Of Residential	9,456	1.44	1.04	9,356	2.17	1.03	9,223	2.61	1.01	9,154	1.39	1.01	11,426	-	1.26	0	-	-
AC Saver Day-Of Commercial	3,217	0.39	0.29	3,198	0.48	0.29	3,171	0.57	0.29	3,108	0.38	0.28	3,009	-	0.27	0	-	-
CBP - Day-Ahead	24	0.45	0.63	26	0.49	0.68	20	0.37	0.53	20	0.37	0.53	0	-	-	0	-	-
CBP - Day-Of	175	2.98	3.43	175	2.98	3.43	129	2.20	2.53	129	2.20	2.53	0	-	-	0	-	-
TOU-PA-P Agricultural	91	0.01	0.16	92	0.01	0.16	92	0.01	0.16	91	0.01	0.16	91	0.00	0.16	0	-	-
TOU-A-P Small Commercial	112,437	1.91	3.37	112,368	2.00	3.37	112,227	1.92	3.37	112,364	1.74	3.37	112,332	1.43	3.37	0	-	-
TOU-DR-P Voluntary Residential	16,192	3.11	3.56	16,302	3.33	3.59	15,944	3.39	3.51	15,968	2.96	3.51	16,266	0.48	3.58	0	-	-
Sub-Total Demand Response Programs	171,782	18.0	26.5	172,707	19.0	27.1	171,977	22.8	25.9	173,438	13.8	26.3	175,740	4.5	23.3	0	0.0	0.0
Total All Programs	171,786	18.7	28.8	172,711	19.7	29.4	171,981	23.6	28.2	173,442	14.5	28.6	175,744	5.2	25.6	0	0.0	0.0

Notes:

¹ The Ex-Ante average per customer are based on Program Year 2018 SDG&E DR Load Impacts report filed April 2, 2019 for the months of January and February. The Ex-Ante average per customer are based on Program Year 2019 SDG&E DR Load Impacts report filed April 1st, 2020 for the months of March through December.

² The Ex-Post average per customer are based on Program Year 2018 SDG&E DR Load Impacts report filed April 2, 2019 for the months of January and February. The Ex-Post average per customer are based on Program Year 2018 SDG&E DR Load Impacts report filed April 1, 2020 for the months of March through December for BIP, CBP Day Ahead and Day Of, AC Saver Day Ahead and Day Of and OverGen. Please note; SDGE did not triggered CPPD, TOU-PA-P, TOU-A-P, TOU-DR-P, therefore, the Ex-Post average per customer are based on Program Year 2018 SDG&E DR Load Impacts report filed April 2, 2019 for the months of January through December.

³ On March 27, 2020 SDG&E filed Advice Letter 3522-E (Tier 3) proposed to close the Armed Forces Pilot. SDG&E is awaiting a Decision.

⁴ On March 27, 2020 SDG&E filed Advice Letter 3522-E (Tier 3) proposed to close the Over Generation Pilot. SDG&E is awaiting a Decision.

- Capacity Bidding Program reports the number of nominations not enrollments.

- The number of customers enrolled in AC Saver day-ahead declined in April because SDG&E has disenrolled customers whose thermostat has been offline for more than 1 1/2 years.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS November 2020

				Aver	age Ex Ante	Load Impac	t kW / Custo	mer						
Program	January	February	March	April	Мау	June	July	August	September	October	November	December	Eligible Accounts as of January	Eligibility Criteria (Refer to tariff for specifics)
BIP - (20 minute option)	162.31	108.46	180.98	162.00	155.74	192.36	179.85	178.48	201.29	165.90	192.30	120.64	5,432	192.30
CPP-D (Large and Medium customers)	0.00	0.00	0.14	0.14	0.14	0.14	0.27	0.15	0.36	0.06	0.14	0.14	25,707	This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.
AC Saver Day-Ahead Residential	0.00	0.00	0.00	0.08	0.13	0.12	0.23	0.31	0.37	0.21	0.03	0.00	718,570	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are not eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 65% based on historical RASS data - growth between 2003-2009 and estimate growth from until 2020.
AC Saver Day-Ahead Commercial	0.00	0.00	0.00	0.19	0.28	0.26	0.44	0.56	0.63	0.39	0.08	0.00	133,178	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates.
AC Saver Day-Of Residential	0.00	0.00	0.00	0.00	0.03	0.00	0.15	0.23	0.28	0.15	0.00	0.00	718,570	AC Saver is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are not eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 65% based on historical RASS data - growth between 2003-2009 and estimate growth from until 2020.
AC Saver Day-Of Commercial	0.00	0.00	0.00	0.05	0.08	0.06	0.12	0.15	0.18	0.12	0.00	0.00	133,178	AC Saver Day Of (switches) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates
CBP - Day-Ahead	0.00	0.00	0.00	0.00	18.70	18.96	18.70	18.70	18.70	18.70	0.00	0.00	15,648	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
CBP - Day-Of	0.00	0.00	0.00	0.00	17.02	17.02	17.02	17.02	17.02	17.02	0.00	0.00	972	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
TOU-DR-P Voluntary Residential	0.04	0.04	0.01	0.01	0.02	0.17	0.19	0.20	0.21	0.19	0.03	0.04	1,278,202	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-A-P Small Commercial	0.01	0.01	0.01	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.01	0.01	119,606	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who a favility 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule whole service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule whole schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-PA-P Agricultural	0.00	0.00	0.01	0.04	0.05	0.05	0.07	0.08	0.08	0.06	0.02	0.01	2,795	This Schedule is the standard Schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, broaders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS November 2020

				Average E	x Post Loa	d Impact kW	/ Customer							
													Eligible Accounts as o	of
Program	January	February	March	April	May	June	July	August	September	October	November De	ecember	January	Eligibility Criteria (Refer to tariff for specifics)
BIP - (20 minute option)	378.93	378.93	573.47	573.47	573.47	573.47	573.47	573.47	573.47	573.47	573.47	573.47	5,432	573.47
CPP-D (Large and Medium customers)	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	25,707	This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.
AC Saver Day-Ahead Residential	0.16	0.16	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	718,570	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are not eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 65% based on historical RASS data - growth between 2003-2009 and estimate growth from until 2020.
AC Saver Day-Ahead Commercial	0.47	0.47	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	133,178	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates.
AC Saver Day-Of Residential	0.25	0.25	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	718,570	AC Saver is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are not eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 65% based on historical RASS data - growth between 2003-2009 and estimate growth from until 2020.
AC Saver Day-Of Commercial	0.12	0.12	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	133,178	AC Saver Day Of (switches) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates
CBP - Day-Ahead	6.95	6.95	26.30	26.30	26.30	26.30	26.30	26.30	26.30	26.30	26.30	26.30	15,648	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
CBP - Day-Of	18.59	18.59	19.60	19.60	19.60	19.60	19.60	19.60	19.60	19.60	19.60	19.60	972	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
TOU-DR-P Voluntary Residential	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	1,278,202	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-A-P Small Commercial	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	119,606	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOL-A. This Schedule is obtained California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential actes schedule with exceeds and exceed 20 kW for 12 consecutive months. This Schedule is or applicable to residential customers with the Utility Distribution Company (UDC) service of Schedule TOL-A. This Schedule is obtained California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Expande who choose to Switch to a residential rate schedule may not return to this Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) c
TOU-PA-P Agricultural	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	2,795	This Schedule is the standard Schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers.
Over Generation Pilot ⁴			13.16	13.16	13.16	13.16	13.16	13.16	13.16	13.16	13.16	13.16	3	A customer is required to be in SDGE's updated AL-TOU rate and have enough over generation to maximize the utilization of the distributed storage unit.

Notes:

⁴ This footnote is linked to footnote no. 4 in the "Program MW" tab.

The Ex-Post average per customer are based on Program Year 2019 SDG&E DR Load Impacts report filed April 2, 2019 for the months of January and February. The Ex-Post average per customer are based on Program Year 2019 SDG&E DR Load Impacts report filed April 1st, 2020 for the months of March through December for BIP, CBP Day Ahead and Day Of - Estimated Average Ex-Post Load Impacts KW / Customer = Average kW / Customer service account over all actual event hours for the preceding year if events occurred.

- CPP-D, TOU-DR-P (Voluntary Residential) and TOU-A-P (Small Commercial) include Technology Deployment (TD).

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS Auto-DR (TI) and Technology Deployment (TD) Programs Breakdown of MWs November 2020

	Jan	Feb	March	April	Мау	June	July	August	September	October	November	December
Eligible Programs	Auto DR Verified MWs											
CPP-D	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
СВР	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AFP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DRAM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Notes:

- Auto DR Verified MWs: Represent the verified/tested MW for service accounts from completed TI (i.e. must be enrolled in DR).

	Jan	Feb	March	April	Мау	June	July	August	September	October	November	December
	Technology											
	Deployment-											
	Residential											
Eligible Programs	MWs											
AC Saver Day-Ahead Residential	3.1	3.1	4.3	3.4	3.4	3.3	3.3	3.4	3.4	3.7	3.8	0.0
TOU-DR-P Voluntary Residential	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0
DRAM	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.0
Total	3.5	3.5	4.8	3.9	4.0	3.8	3.9	4.0	4.0	4.3	4.5	0.0

Notes:

- Technology Deployment (TD) Verified MWs: Represents the average load reduction expected on an event day based on the ex-post results for customers with qualifying technology.

	Jan	Feb	March	April	Мау	June	July	August	September	October	November	December
	Technology Deployment-	Technology Deployment-	Technology	Technology Deployment-	Technology Deployment-	Technology Deployment-	Technology Deployment-	Technology Deployment-	Technology Deployment-	Technology	Technology Deployment-	Technology Deployment-
	Commercial	Commercial	Deployment- Commercial	Commercial	Commercial	Commercial	Commercial	Commercial	Commercial	Deployment- Commercial	Commercial	Commercial
Eligible Programs	MWs											
AC Saver Day-Ahead Commercial	0.4	0.8	0.6	0.3	0.3	0.4	0.4	0.4	0.3	0.3	0.3	0.0
TOU-A-P Small Commercial	0.5	0.5	0.3	0.4	0.3	0.3	0.3	0.2	0.2	0.2	0.3	0.0
TOU-PA-P Agricultural	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CPP-D	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.0
СВР	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AFP	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DRAM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Total 1.4	1.6	1.0	1.0	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.0

Notes:

- Technology Deployment (TD) Verified MWs: Represents the average load reduction expected on an event day based on the ex-post results for customers with qualifying technology.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS MARKETING, EDUCATION & OUTREACH November 2020

	2020 Expend	litures for	Marketing, E	ducation and	d Outreach									Program Cycle	Authorized
				A 11		•		•	C	D ataban	••••••	D	Year-to Date 2020 Expenditures	to Date 2018- 2020 Expenditures	Budget (if Applicable) ¹
I. UTILITY MARKETING BY ACTIVITY	January	February	March	April	Мау	June	July	August	September	October	November	December		Experiances	·
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING														1	
Local IDSM Marketing		\$ 38.619	9 \$ 65,926 \$	60.546 \$	§ 28.183 \$	27.410 \$	29.410 \$	24,718	\$ 35.062	\$ 31.390	\$ 37.955	s -	\$ 393.478	\$ 1,543,684	\$ 1,706,852
Base Interruptible Program ³	\$ -	\$	- \$ - \$			1.050 \$	(156) \$,	\$ 2.871	\$ 881	ŧ ,		\$ 6,519	\$ 23.807	
Back Up Generators (BUGs)	\$-	\$	-\$-\$			- \$	- \$		\$ _,	\$ -	•	•	\$ -	\$ -	\$ 1,000
Capacity Bidding Program ³	\$-	\$	- \$ - \$	s 209 \$	s 479 \$	2,087 \$	(310) \$	3,421	\$ 5,728	\$ 1,731	\$ -	\$ -	\$ 13,344	\$ 34,899	\$ 78,149
AC Saver Day Ahead ³	\$-	\$	- \$ - \$			5,168 \$	(770) \$,	\$ 12,615	\$ 5,875	\$-	\$-	\$ 39,874	• • • • • •	\$ 303,150
AC Saver Day Of ³	\$-	\$	-\$-\$	5 1,212 \$	5,021 \$	16,592 \$	(1,797) \$,	\$ 30,547	\$ 12,625	\$ -	\$ -	\$ 83,999		
Technology Deployment ³	\$-	\$	- \$ - \$			18,287 \$	(2,721) \$,	\$ 36,982	\$ 19,349	-	\$ -	\$ 107,906		\$ 643,043
Technology Incentives ³	\$-	\$	-\$-\$	s 944 \$	\$ 2,352 \$	9,409 \$	(1,400) \$,	\$ 22,490	\$ 11,143	\$ -	\$ -	\$ 60,363		\$ 383,701
CPP-D ^{2,3}	\$ 385	\$ 5,068	3 \$ (1,050) \$	3,146 \$, ,	31,406 \$	(1,195) \$			\$ 2,981	\$ 30,197	\$-	\$ 255,636		\$ 1,102,357
Smart Pricing ^{2,3}	\$ 5,222	\$	- \$ (245) \$	6 4,719 \$	5 10,793 \$	47,032 \$	(4,333) \$	115,957	\$ 174,798	\$ 26,311	\$ 29,148	\$-	\$ 409,402	\$ 1,074,499	\$ 1,653,537
Small Customer Technology Deployment (SCTD)	\$ -	\$	-\$-\$	s - \$	- \$	- \$	- \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,329	\$ -
Small Business Energy Management Pilot (SBEMP)	\$-	\$	-\$-\$	- \$	5 - \$	- \$	- \$	-	\$-	\$-	\$ -	\$-	\$ -	\$ 530	\$ 50,000
I. TOTAL UTILITY MARKETING BY ACTIVITY	\$ 19,868	\$ 43,687	7 \$ 64,631 \$	5 73,236 \$	59,453 \$	158,441 \$	16,728 \$	270,963	\$ 453,931	\$ 112,285	\$ 97,300	\$-	\$ 1,370,522	\$ 4,251,850	\$ 6,260,241
II. UTILITY MARKETING BY ITEMIZED COST															
Customer Research	\$-	\$	-\$-\$	6 - \$	5 - \$	- \$	- \$	-	\$-	\$-	\$-	\$-	\$-	\$-	· · · · · · · · · · · · · · · · · · ·
Collateral- Development, Printing, Distribution etc. (all non-labor costs) ²	\$ 401	\$	- \$ (1,295) \$	- S	6 2,250 \$	- \$	6,135 \$	19.266	\$ 106.649	\$ -	\$ 1.049	\$ -	\$ 134,455	\$ 247,470	1
Labor	\$ 14,250		3 \$ 23,214 \$			24,572 \$	24,823 \$	12,835	• • • • • • • •	\$ 26,713	• ,	•		\$ 1,018,707	1
Paid Media ³	\$ -	\$ 10,843	3\$ -\$	5 12,690 \$	\$ 29,433 \$	131,031 \$	(18,817) \$	226,980	\$ 312,220	\$ 82,708	\$ 58,296	\$ -		\$ 2,417,134	1
Other Costs	\$ 5,218	\$ 9,055	5 \$ 42,712 \$	31,721 \$	3,888 \$	2,838 \$	4,588 \$	11,882		\$ 2,865	\$ 13,207			\$ 568,539	1
II. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$ 19,868	\$ 43,687	7 \$ 64,631 \$	5 73,236 \$	59,453 \$	158,441 \$	16,728 \$	270,963	\$ 453,931	\$ 112,286	\$ 97,300	\$ -	\$ 1,370,523	\$ 4,251,850	
III. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural	Ψ	\$ -	-\$-\$	• •		- \$	- \$		\$-	•	•	+	\$-	\$-	1
Large Commercial and Industrial	\$ 4,700	\$ 16,867	+	, +	,	51,767 \$	3,993 \$	75,082	\$ 173,577	\$ 26,329	\$ 38,888	•		\$ 1,379,865	1
Small and Medium Commercial	\$ 6,926	\$ 11,799	• • • • • •			33,418 \$	4,577 \$	71,249	\$ 102,777	• , -	• - ,			\$ 1,031,046	1
Residential	\$ 8,243	\$ 15,021	1 1/11 1	3 29,376 \$	<u> </u>	73,256 \$	8,158 \$	124,632	\$ 177,576	1 - 1	\$ 35,147	÷		\$ 1,840,939	
III. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$ 19,868	\$ 43,687	7 \$ 64,631 \$	5 73,236 \$	59,453 \$	158,441 \$	16,728 \$	270,964	\$ 453,931	\$ 112,285	\$ 97,300	\$-	\$ 1,370,523	\$ 4,251,850	

Notes:

SAN DIEGO GAS & ELECTRIC REPORT COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS YEAR TO DATE PROGRAM EXPENDITURES November 2020

			2020) Expenditu	res								Program Cycle-to- Date Total			
Cost Item	January February	March April	May	June	July	August	September	October	November	December	Year-to Date 20 Expenditures		Expenditures (2018-2020)	5-Year Funding (2018-2022)	Fund shift Adjustments	Percent Funding
Category 1: Supply Side DR Programs																
AC Saver Day-Ahead	\$ 2,420 \$ 4,071 \$	10,975 \$ 10,145 \$	\$ 10,203 \$	10,281 \$	13,168 \$	4,981	\$ 10,160	\$ 7,879	\$ 6,807	\$-		91,089		\$ 2,869,200		26.4%
AC Saver Day-Of	\$ 40,193 \$ 45,716 \$	46,110 \$ 47,100 \$	\$ 13,055 \$	78,294 \$	48,556 \$	37,692	\$ 44,983	\$ 13,173	\$ 79,097	\$-		,	+ -,,	\$ 9,020,700		36.4%
Base Interruptible Program (BIP)	\$ 9,050 \$ 16,667 \$	20,820 \$ 15,178 \$	\$ 11,173 \$	13,547 \$	19,908 \$	7,305	\$ 16,562	\$ 23,609	\$ 6,233	\$-	\$ 10	60,052	\$ 521,477	\$ 4,664,400	\$-	11.2%
Capacity Bidding Program (CBP) ⁴	\$ 12,636 \$ 12,250 \$	11,862 \$ 12,100 \$	\$ 11,029 \$	10,164 \$	42,620 \$	7,527	\$ 118,485	\$ 48,411	\$ 13,922	\$-	\$ 3	01,006	\$ 911,350	\$ 10,301,202	\$-	8.8%
Peak Time Rebate (PTR)	\$ - \$ - \$	- \$ - 5	\$-\$	- \$	- \$	-	\$-	\$-	\$ -	\$-	\$	-	\$ 15,326	\$ 20,000	\$-	76.6%
Budget Category 1 Total	\$ 64,300 \$ 78,704 \$	89,768 \$ 84,522 \$	\$ 45,459 \$	112,285 \$	124,252 \$	57,504	\$ 190,190	\$ 93,072	\$ 106,059	\$-	\$ 1,04	46,115	\$ 5,486,710	\$ 26,875,502	\$ -	20.4%
Category 2: Load Modifying Demand Response Program		¢		¢	<u>,</u>		•	¢	^	•	¢		<u>^</u>	•	<u>,</u>	0.00
Budget Cotogony 2 Total	<u> </u>	- 5 - 3		- 5	- >		- -	<u> </u>	<u> </u>	- 4	\$	-	ъ - ¢	<u> -</u>	\$ - \$ -	0.0%
Budget Category 2 Total		- 5 - 3	• - >	- >	- >	-	ş -	\$ -	\$-:	Þ -	\$		ъ -	\$ -	\$ -	0.0%
Category 3: Demand Response Auction Mechanism (DRAM)																
Demand Response Auction Mechanism Pilot (DRAM) ⁶	\$ 25,435 \$ 140,465 \$	157,673 \$ 147,763 \$	\$ 15,596 \$	40,692 \$	(28,855) \$	204,241	\$ 96,668	\$ 97,291	\$ 128,186	\$-	\$ 1,02	25,155	\$ 3,361,981	\$ 8,320,000	\$-	40.4%
Budget Category 3 Total	\$ 25,435 \$ 140,465 \$	157,673 \$ 147,763 \$	\$ 15,596 \$	40,692 \$	(28,855) \$	204,241	\$ 96,668	\$ 97,291	\$ 128,186	\$-	\$ 1,0	25,155	\$ 3,361,981	\$ 8,320,000	\$ -	40.4%
Category 4: Emerging & Enabling Technologies																
Emerging Technology (ET)	\$ 40,100 \$ 64,044 \$		\$ 11,640 \$	67,468 \$				\$ 45,086				33,896				37.6%
Technology Deployment (TD)	\$ 32,237 \$ 34,721 \$		\$ 42,040 \$		46,350 \$							80,818	\$ 1,546,029			40.7%
Technology Incentives (TI)	\$ 19,221 \$ 19,882 \$	19,474 \$ 97,182 \$										65,597	\$ 957,543			8.5%
Budget Category 4 Total	\$ 91,558 \$ 118,646 \$	50,096 \$ 134,371 \$	\$ 119,234 \$	129,860 \$	101,626 \$	97,802	\$ 132,868	\$ 147,427	\$ 156,823	5 -	\$ 1,2	80,311	\$ 3,813,920	\$ 18,544,000	\$-	20.6%
Category 5: Pilots																
Armed Forces Pilot (AFP)	s - s - s	- \$ - 5	\$-\$	- \$	- \$	-	ſ	s -	\$ -	¢	¢		\$ 8,112	\$ 2,507,000	e .	0.20
Constrained Local Capacity Program (CLCP)	\$-\$-\$ \$-\$257\$	2,131 \$ 1,943 \$	· ·	- ຈ 1,846 \$	+	- 1,284			φ - \$ 1,533		ф Ф	- 15,629				0.3%
Over Generation Pilot (OGP)	\$ - \$ 257 \$ \$ 1,411 \$ 1,604 \$	74.419 \$ 3.135 \$		3,935 \$					\$ 80,415			82,398	\$ 15,629 \$ 571,907			26.6%
Small Business Energy Management Pilot (SBEMP)	\$ 1,411 \$ 1,604 \$ \$ - \$ - \$		p 3,709 ֆ e e	ა,ყაე დ ღ	່ ວ,340 ຈ ເ	3,040		\$ 3,076	\$ 60,415 ¢	φ - ¢	φ 10 ¢	02,390	\$ 36.788	\$ 2,148,000 \$ 340,000		20.07
Budget Category 5 Total ⁵	\$ 1.411 \$ 1.860 \$	76.550 \$ 5.078 \$	<u> </u>	5.781 \$	7.566 \$	4.330	Ŧ	Ŧ	\$ 81.948	- Q	Ф С 11	- 98.027	,	\$ 5.495.000		11.5%
Budget Category 5 Total	\$ 1,411 \$ 1,860 \$	76,550 \$ 5,078 \$	♦ 5,459	5,781 \$	د 1,500	4,330	\$ 2,570	\$ 5,473	\$ 81,948	÷ ۵	\$ 1	98,027	\$ 632,436	\$ 5,495,000	\$ -	11.5%
Category 6: Marketing, Education, and Outreach																
Local Marketing Education & Outreach (LME&O) ^{1,7}	\$ 5,607 \$ 5,068 \$	(1,295) \$ 12,690 \$	\$ 31,270 \$	131,031 \$	(12,682) \$	246,246	\$ 418,869	\$ 80,895	\$ 59,345	\$-	\$ 9	77,044	\$ 2,708,164	\$ 4,502,000	\$-	60.2%
Budget Category 6 Total	\$ 5,607 \$ 5,068 \$	(1,295) \$ 12,690 \$	\$ 31,270 \$	131,031 \$	(12,682) \$	246,246	\$ 418,869	\$ 80,895	\$ 59,345	\$-	\$ 9	77,044	\$ 2,708,164	\$ 4,502,000	\$-	60.2%
Category 7: Portfolio Support																
Regulatory Policy & Program Support (Gen. Admin.) ⁸	\$ 28.658 \$ 29.537 \$	49.590 \$ 50.044 \$	\$ 46.540 \$	40 70F C	F2 206 \$	22.247	¢ 45.400	¢ 40.400	\$ 48.391	¢.	¢ 4	72 015	¢ 1.405.014	¢ 2,020,000	¢ (100.000)	20.40
	• • •				53,306 \$	- 1 -		\$ 49,420	•	*	•	73,015	• • • • • •			38.1% 58.1%
IT Infrastructure & Systems Support ^{2,8} EM&V ^{3,8}	\$ 40,093 \$ 309,650 \$	241,076 \$ (126,678) \$		321,849 \$	- / +	- 1	\$ 102,590	• • • • • •	\$ 309,233	•		19,239		•		
	\$ 76,794 \$ 100,941 \$	74,773 \$ (10,866) \$	\$ 87,840	32,978 \$	38,279 \$	1	• • • • • •	\$ 34,622	\$ 25,845	5 -			\$ 2,019,777			38.8%
DR Potential Study	\$ - \$ - \$	- \$ 22,346	<u> - </u>	- \$	- \$		7	\$ -	\$ -	<u> </u>		22,346	\$ 239,456	\$ 1,000,000	Ŧ	23.9%
Budget Category 7 Total	\$ 145,545 \$ 440,128 \$	365,439 \$ (65,154) \$	\$ 254,574 \$	403,612 \$	198,891 \$	182,004	\$ 177,322	\$ 240,665	\$ 383,470	\$-	\$ 2,72	26,495	\$ 8,704,412	\$ 18,643,600	ş -	46.7%
Total Incremental Cost	\$ 333.856 \$ 784.872 \$	738.230 \$ 319.270 \$	\$ 471 592 \$	823 262 \$	390 797 \$	792 126	\$ 1.018.488	\$ 664.824	\$ 915.830	\$-	\$ 7.2	53.147	\$ 24,707,624	\$ 82,380,102	s -	30.0%

Notes:

¹ March credits are related to Journal Entries to move charges to correct program Internal Orders.

² April credits are related to Journal Entries to move charges to the correct Internal Order and Accrual Reversals which occurred in a prior reporting month (March).

³ April credits are related to Accrual Reversals which occurred in a prior reporting period (March).

⁴ 5 year budget updated to include fund shift authorized in Resolution E 4906.

⁵ The five (5) Year Budget for Category does not include CBP Residential Pilot; program was only approved in Program Year 2018.

⁶ July credits are related to Accrual Reversals which occurred in a prior reporting period (June).

⁷ July Credits are related to an invoice that was rejected by Accounts Payable during their daily invoice audit for mis-matched documentation.

⁸ Fund shifted to move \$400K and \$166K from programs prior years rollover dollars within category 7 to cover IT shortfall.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FUND SHIFT LOG November 2020

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fund Shift
Category 7: Portfolio Support	(\$166,000)	Regulatory Policy & Program Support (Gen. Admin.)	8/18/2020	Shifting the funds to IT will allow SDG&E to properly maintain systems to ensure compliance and customer experience. IT is projected to be overspent; M&E and Policy (Gen Admin) have unspent dollars that can be applied towards the IT shortfall.
Category 7: Portfolio Support	(\$400,000)	EM&V	8/18/2020	Shifting the funds to IT will allow SDG&E to properly maintain systems to ensure compliance and customer experience. IT is projected to be overspent; M&E and Policy (Gen Admin) have unspent dollars that can be applied towards the IT shortfall.
Category 7: Portfolio Support	\$566,000	IT Infrastructure & Systems Support	8/18/2020	Shifting the funds to IT will allow SDG&E to properly maintain systems to ensure compliance and customer experience. IT is projected to be overspent; M&E and Policy (Gen Admin) have unspent dollars that can be applied towards the IT shortfall.
Total	¢O			
	\$0			

Notes:

- All Fund Shifting Rules remain in effect as adopted in D.12-04-045 as referenced in D.17-12-003 at page 131.

		Year-to-Date E		Load Refurtion		I
Program Calegory C Saver DD (Summer Saver) Commercial & Residential C Saver DD (Summer Saver) Commercial & Residential	Event No.	Date 6/2/2020	Event Tripper Heat Rate	Load Reduction	Event Beginning to End	Program Total Hours (Annual)
C Sever DO (Summer Sever) Commercial & Residential 3P Day Ahead 1-9	2	6/3/2020	Heat Rate Heat Rate Market Price Market Price Market Price	1.66	6:00pm-8:00pm 6:00pm-8:00pm	4
IEP Day Ahead 1-9 IEP Day Ahead 11-7	4	6/3/2020	Market Price Market Price	0.36	6:00pm-8:00pm 5:00pm-7:00pm	4
TEP Day Of 1-9	6	6/3/2020	Real Time Price	2.72	600m-800m	2
C Sever DA Residential	9	6/10/2020	Heat Rate	5.36	6.00pm-8:00pm	2
LL Salat DA Commercia AC Sever DO (Summer Saver) Commercial & Residential AC Sever DA Residential	90 11	6/22/2020	Heat Rate Heat Rate Heat Rate	0.75	7.00pm-9.00pm 7.00pm-9.00pm	4
4C Saler DA Commercial 4C Saler DO (Summer Saler) Commercial & Residential	12	6/22/2020 7/8/2020	Heat Rate Heat Rate	0.25	7.00pm-9.00pm 12.00pm-2.00pm	4 10
C Sever DA Residential C Sever DO (Summer Sever) Commercial & Residential	14 15	7/W2020 7/W2020	Heat Rate Heat Rate	1.92	12:00pm-2:00pm 6:00pm-8:00pm	6 12
IBP Day Ahead 1-9 IBP Day Of 1-9 IBP Day Ahead 1-9	15 17	7/10/2020 7/10/2020	Market Price Real Time Price Market Price	0.18	6.00pm-8.00pm 6.00pm-8.00pm	6 4
3P Day Ahard 1-9 3P Day Of 1-9 10 Source D (Summer Source) Commercial & Residential	12	7/13/2020 7/13/2020	Market Price Real Time Price Heat Rate	0.20	6 00pm-8 00pm 6 00pm-8 00pm	
C Saver DA Residential	21	7/9/2020	Heat Rate	2.32	6 00pm-8 00pm 6 00pm-8 00pm	8
LC Salet DA Commercia LC Salet DA Residential AC Salet DA Commercial	22	7/10/2020	Heat Rate	4.85	6:00pm-8:00pm 6:00pm-8:00pm	10
C Saver DA Commercial C Saver DA Residential	2	7/11/2020 7/13/2020	Heat Rate Heat Rate Heat Rate	0.65	6.00pm-8.00pm 6.00pm-8.00pm 6.00pm-8.00pm 6.00pm-8.00pm 6.00pm-8.00pm	10 12
C Saver DA Commercial C Saver DA Residential	27 28	7/13/2020 7/14/2020	Heat Rate Heat Rate	0.67	6100m-8100m	12
C Sever DO (Summer Sever) Commercial & Residential C Sever DA Commercial	29	7/13/2020 7/14/2020	Heat Rate Heat Rate	125	6 00pm 8 00pm 6 00pm 8 00pm 6 00pm 8 00pm 6 00pm 8 00pm	16
C Saver DO (Summer Saver) Commercial & Residential C Saver DO (Summer Saver) Commercial & Residential C Saver DO (Summer Saver) Commercial & Residential C Saver DO (Summer Saver) Commercial & Residential	22	7/29/2020	Heat Rate	0.73	6 00pm-8 00pm	20
C Source Do (Summer Source) Commercial & Residential C Source Do (Summer Source) Commercial & Residential RP Day Abaset 11-7	Ř	7/31/2020	Heat Rate Market Drive	1.10	500pp-800pm	20
BP Day Ahand 1-9 BP Day Of 1-9	36 37	7/29/2020 7/29/2020	Market Price Real Time Price	0.55	6.00pm-8.00pm 6.00pm-8.00pm	10 8
IBP Day Ahead 11-7 IBP Day Ahead 1-9	38 39	7/20/2020	Market Price Market Price	0.00	5:00pm-7:00pm 5:00pm-9:00pm	6 14
BP Day Of 11-7 BP Day Of 1-9	40	7/30/2020 7/30/2020	Real Time Price Real Time Price	0.70	5:00pm-7:00pm 6:00pm-8:00pm	2 10
IBP Day Ahead 11-7 IBP Day Ahead 1-2	42	7/31/2020	Market Price Market Price	0.00	5 00pm-7 00pm 5 00pm-9 00pm	8 10
any pay of 11-7 TRP Day Of 1-9	44 45	7/31/2020	Real Time Price Real Time Price	0.51	5 00pm-7 00pm 6 00pm-8 00pm	4 12
C Saur DA Residential C Saur DA Convencial C Saur DA Convencial C Saur DA Residential C Saur DA Convencial	47 47 48	7/29/2020 7/29/2020 7/30/2020	Heat Rate Heat Rate	2.60 0.32 3.21	6 00pm-8 00pm 6 00pm-8 00pm 6 00pm-9 00pm	10 16 10
C Saler DA Kelldertell C Saler DA Commercial IC Saler DA Residential	49 50	7/30/2020 7/30/2020	Heat Rate Heat Rate Heat Rate	0.24 4.00	6.00pm-9.00pm 6.00pm-9.00pm 5.00pm-8.00pm	19 22
AC Saver DA Commercial AC Saver DA Residential	2	7/31/2020	Heat Rate Heat Rate Heat Rate	0.61	5.00pm-8:00pm 6.00pm-8:00pm	22 24
C Sever DA Commercial 3DP Day Aband 1-9	9	8/3/2020	Heat Rate Market Drine	0.44	6 00pm-8 00pm 6 00pm-8 00pm	24
C Sever DO (Summer Sever) Commercial & Residential C Sever DA Residential	55 52	814/2020 814/2020	Heat Rate Heat Rate	2.65	5 00pm 9 00pm 5 00pm 9 00pm	20 28
AC Saver DA Commercial NP IC Saver DD (Summer Saver) Commercial & Residential	5	8/14/2020 8/14/2020 8/17/2020	Heat Rate Temperature and System Load Heat Rate	2.06	5 00pm 9 00pm 5 00pm 9 00pm 6 00pm 8 00pm 5 00pm 8 00pm	20
C Saver DA Residential	50 #A	8/17/2020 8/17/2020	Heat Rate Heat Rate	5.42	5.00em-8.00em 5.00em-8.00em	20 21 31
ap ap	E 0	8/17/2020 8/18/2020 8/18/2020	Temperature and System Load Temperature and System Load	0.65	2.00pm-7.00pm 7.00pm-8.00pm 4.00pm-8.00pm	1
ar C. Saver DA Residential IC Saver DA Commercial	64 65	8/18/2020 8/18/2020 8/14/2020 8/14/2020	Heat Rate Heat Rate	6.07	4 00pm-8:00pm 4:00pm-8:00pm	54 FK
IBP Day Ahead 11-7 IBP Day Ahead 1-9	66 67		Market Price Market Price Real Time Price	0.00	4 (0pr-8 00pn 4 (0pr-8 00pn 3 (0pr-7 00pn 5 (0pr-9 00pn 3 (0pr-7 00pn	12 24
3P Dw OI 11-7 3P Dw OI 1-9	8	B114/2020 B114/2020	Real Time Price Real Time Price	0.34	2 00pm 7 00pm 5 00pm 9 00pm	8 16
BP Day Adda 11-7 BP Day Ahard 1-2 BP Day Ahard 1-2	7	8/17/2020	Market Price	0.62	4000-8000	16
IBP Day Of 11-7 IBP Day Of 1-9 IBP Day Albert 1-7 IBP Day Albert 1-7	73	8/17/2020 8/17/2020 8/18/2020	Real Time Price Real Time Price Market Drice	3.61	2 00pm-7 00pm 4 00pm-8 00pm 2 00pm-7 00pm	20
BP Day Ahaad 1-9 BP Day Of 11-7	25 76	8/18/2020 8/18/2020	Market Price Real Time Price	0.87	2 00pm-7 00pm 4 00pm-8 00pm 3 00pm-7 00pm	32 16
BP Day Of 1-9	77	8/16/2020 8/19/2020	Real Time Price Market Price	3.74	4 00pm-8:00pm 2 00pm-7:00pm	2 2
IP Day Attact 1-2 IBP Day Attact 1-2 IBP Day Of 1-2	79 80	8/19/2020 8/19/2020	Market Price Real Time Price Real Time Price	0.68 0.75 3.63	5 00pm-9 00pm 3 00pm-7 00pm	20
IIP Day Of 1-2 NP	85 82	8/19/2020 8/19/2020	Real Time Price Temperature and System Load	0.30	5 00pm-9:00pm 6 00pm-8:00pm	28
C Saver DO (Summer Saver) Commercial & Residential C Saver DO (Summer Saver) Commercial & Residential	80 94	8/18/2020 8/19/2020	Heat Rate Heat Rate	4.64	4 00pm-8 00pm 6 00pm-8 00pm	20
C Saver DA Commercial AC Saver DD (Summer Saver) Commercial & Residential	56 67	8/19/2020 8/21/2020	Heat Rate Heat Rate	0.03	6.00pm-8.00pm 6.00pm-8.00pm	37 41
	8 8	8/20/2020 8/21/2020 8/21/2020		0.25		2 26
827 289 Day Ahand 11-7 289 Day Ahand 1-3 289 Day Cl 1-7 389 Day Cl 1-2	90 91		Temperatures and Soutern Load Market Price Market Price Real Time Price Real Time Price	0.02 0.29 0.36	6 00pm-8 00pm 5 00pm-7 00pm 5 00pm-9 00pm 5 00pm-7 00pm	40 22
BP Day Of 1-9 C Saver DA Residential	92 93	8/21/2020 8/21/2020	Real Time Price Heat Rate	5.32	6 00pm-8 00pm 6 00pm-8 00pm 6 00pm-8 00pm	30
Control Link Commercial Induces Your Use (TOLSAP & TOLSPAP) including TO on PSW Induction Tolston COST Encluding TO an PSW	8	8/17/2020	Temperature and System Load	2.22	2:00pm-6:00pm	4
Identary Residential CPP Exclusion Gravitative and including TD Seduce Your Like (TOLI-A-P & TOLI-PA-P) including TD on PSW Jokatary Residential CPP Excluding Gravitative and Including TD 20 Lil serve and Methods of Lin CR0. on PDI Line Including TD	8	818/2020 818/2020 818/2020	Temperature and System Load Temperature and System Load Temperature and System Load	1.78	2 00pr-6 00pr 2 00pr-6 00pr 2 00pr-6 00pr 2 00pr-6 00pr	
PP (Large and Medium) not in CBP or BIP (including TD) PP (Large and Medium) not in CBP or BIP (including TD)	99 100	8/17/2020 8/18/2020	Temperature and System Load Temperature and System Load Temperature and System Load	-17.09 29.72	2 00pm-6 00pm 2 00pm-6 00pm 2 00pm-6 00pm	4
2PP (Large and Medium) not in CBP or BIP (including TD) 2PP (Large and Medium) not in BIP (including TD)	101 102	8/19/2020 8/20/2020	Temperature and System Load Temperature and System Load	10.75	2:00pm-6:00pm 2:00pm-6:00pm	12
Reduce Your Like (TOLS-A-P & TOLS-PA-P) including TD on PSW Johntery Residential CPP Excluding Grandfather and Including TD	100	B/19/2020 B/19/2020	Temperature and System Load Temperature and System Load	1.64	2.00pm-6.00pm 2.00pm-6.00pm	12
Retuce Your Like (TOU-A-P & TOU-PA-P) including TD on PSW Journary Residential CPP Excluding Grandhather and Including TD	105	8/20/2020 8/20/2020	Temperature and System Load Temperature and System Load	2.34 4.78	200pm-600pm 200pm-600pm	16 16
AC Saver DA Residential AC Saver DA Commercial TRP Day Maneet 11-7	107 108	8/27/2020 8/27/2020 8/27/2020	Temperature and System Load Heat Rate Heat Rate Market Price	7.12	2 00en-6 00en 6 00en-8 00en 6 00en-8 00en 4 00en-7 00en	41 41 20
BP Day Of 11-7 BP Day Of 1-9	110	B/27/2020 B/27/2020	Real Time Price Real Time Price	0.36	5 00pm-7 00pm 5 00pm-8 00pm	24
C Saver DO (Summer Saver) Commercial & Residential C Saver DO (Summer Saver) Commercial & Residential	112 113	8/27/2020 9/5/2020	Heat Rate	0.63	6:00pm-8:00pm 5:00pm-8:00pm	43 47
C Saver DD (Sammer Saver) Commercial & Residential ZPP (Large and Medium) not in BIP or CBP (including TD) ZPP (Large and Medium) not in BIP or CBP (including TD)	114 115 116	9/6/2020 9/5/2020 9/6/2020	Heat Rate Temperature and System Load Temperature and System Load Temperature and System Load	4.22 -21.33 -4.71 -4.45	5 00pm-8 00pm 2 00pm-6 00pm 2 00pm-6 00pm	20 20
PP (Large and Medium) not in BIP or CBP (including TD) PP (Large and Medium) not in BIP or CBP (including TD)		9/7/2020	Temperature and System Load Temperature and System Load	-4.71 -4.45		24 28
IP Day Ahaad 11-7 IP Day Ahaad 1-9 IP Day Af 1-9 IP Day 11-7	118 119 120	9/4/2020 9/4/2020	Market Price Market Price Bast Time Price	0.00	4 00pm-7 00pm 4 00pm-8 00pm 5 00pm-7 00pm	32 44
IBP Day Of 1-9	120 121 122	942020	Real Time Price Market Price	2.39	500pm-800pm 400pm-700pm	27 26
BP Day Addat 11-7 ZIP Day Ahad 1-9 ZIP Day Of 11-7 ZIP Day Of 1-9	122 123 124	982020	Market Price Market Price Real Time Price Real Time Price	0.04	4.00pm-9.00pm 500pm-9.00pm 4.00pm-7.00pm	46 20
BP Day Of 1-9 BP Day Ahard 1-9	125	9192020	Real Time Price Market Price	4.14 0.29	5.00pm-9.00pm 6.00pm-8.00pm	41 50
Induce Your Like (TOLI-A-P & TOLI-PA-P) including TD on PSW Interv Residential CPP Excluding Grandfather and Including TD	127	95/2020	Temperature and System Load Temperature and System Load	2.09 5.20	2 00pm-6:00pm 2 00pm-6:00pm	20 20
Relace Your Like (TOU-A-P & TOU-PA-P) including TD on PSW Johnsov Residential CPP Excluding Grandfather and Including TD Relace Your Like (TOU-A-P & TOU-PA-P) including TD on PSW	129	94/2020	Temperature and System Load Temperature and System Load	2.55	2.00pm-6.00pm 2.00pm-6.00pm	24 24
Return Your Like (TOU-A-P & TOU-PA-P) including TD on PSW Including Residential CPP Excluding Grandfather and Including TD IC Score D. Residential	121	9/7/2020	Temperature and System Load Temperature and System Load	2.28 4.07 7.63	2.00m-6.00m 2.00m-6.00m	28
C Sauer DA Commercial C Sauer DA Residential	134	95/2020	Temperature and System Load Heat Rate Heat Rate	0.64	500m-800m	44 17
AC Saver DA Commercial CC Saver DA Residential CC Saver DA Residential	136	9/6/2020 9/7/2020	Heat Rate Heat Rate	0.55	5 00pm-8:00pm 5:00pm-8:00pm	47 50
3P Day Ahead 11-7	136 139	9/16/2020		7.11 0.65 -0.15	5.00pm-8.00pm 5.00pm-7.00pm	50 37
IBP Day Ahead 1-9 IBP Day Ahead 11-7	140 141 142	9/16/2020	Market Price Market Price Market Price	0.45	6:00pm-8:00pm 4:00pm-7:00pm	52 40
ar uny read 1-3 IBP Day Abard 11-7	142	917/2020 918/2020	Market Price Market Price Market Price	0.43	4 00pm-7 00pm 4 00pm-6 00pm	55 42
are usy Annal 1-9 PP (Large and Medum) not in CBP (including TD)	144	9182020	Market Price Temperature and System Load	-14.29	4.00pm-6.00pm 2.00pm-6.00pm	57 32
ar bar of 1-9 BP Day Of 1-9 BP Day of 1-7	140 147 148	9/29/2020 9/29/2020 9/20/2020	Real Time Price Real Time Price Real Time Price	0.61	2 00pm-7 00pm 5 00pm-8 00pm 2 00pm-7 00pm	20 44 37
IP Day Of 1-9 IP Day Of 1-9 IP Day Abad 11-7	149	9202020	Real Time Price Market Price	3.69	400pm-800pm 300pm-700pm	40 46
Reduce Your Lite (TOU-A-P & TOU-PA-P) including TD on PSW Johnson Residential CPP Excluding Grandhather and Including TD	151	9302020	Market Price Temperature and System Load Temperature and System Load	2.77 5.80	2.00pm-6.00pm 2.00pm-6.00pm	32 32
Retuce Your Like (TOU-A-P & TOU-PA-P) including TD on PSW Jokintery Residential CPP Excluding Grandfather and Including TD	153	10/1/2020 10/1/2020 10/1/2020	Temperature and System Load	1.09	2 00pm-5 00pm 2 00pm-5 00pm 3 00pm-7 00pm	× ×
BP Day 01 11-7	122	10/1/2020 10/1/2020	Real Time Price Real Time Price	0.71	2 00pm-7 00pm 4 00pm-8 00pm 2 00pm-6 00pm	41 52
2P (Large and Medumi not in CBP (including TD) 3P Day, Alard 1-9 2P Day, Alard 1-9	157	10/1/2020 10/1/2020	Temperature and System Load Market Price	-4.05	2 00pm-6 00pm 4 00pm-8 00pm	36 61
ar on collab 19 BP Day Abard 1-9 BP Day Abard 1-9	159	10/2/2020 10/5/2020	Market Price Market Price	0.25	310pm-7.00pm 5:00pm-7.00pm 5:00pm-7.00pm	67
3P Day Ahad 1-9 3P Day Of 11-7 3P Day Of 1-8	101	10/6/2020 10/6/2020	Market Price Real Time Price Real Time Price	0.92 0.73 3.65	5:00pm-7:00pm 5:00pm-7:00pm	43
3P Day Of 1-9 3P Day Ahad 1-9 3P Day Of 11-7	162	10/7/2020	Real Time Price Market Price Real Time Price	0.21	5:00pm-7:00pm 4:00pm-7:00pm 5:00pm-7:00pm	24 72 45
IIP Day Of 11-7 IIP Day Of 1-9	165	10/13/2020	Paul Time Price Paul Time Price Paul Time Price Market Price Paul Time Price	1.04	2 00pm 7 00pm 4 00pm 7 00pm 2 00pm 7 00pm 3 00pm 7 00pm	40 57
IBP Day Ahead 1-9	162	10/13/2020	Market Price	2.21 0.43	3 00pm-7 00pm	76
38 Dav Ct 11-7 38 Dav Ct 1-9 38 Dav Ct 1-9 38 Dav Ct 1-9 39 Dav Ct 1-7						53

Note: 1 Sec 1007 - conflict-one in CO. How serve on the barf and only in All Barrison in section. Asso we are increased of and not be assorbed with the barrison barrison on assorb ^A Pages 1 And Toma (A condition and associated **Barrison** (A condition and a condition.)

AN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS TOTAL COST AND AMDRMA ACCOUNT BALANCES (\$000)

November 2020

Annual Total Cost	January	February	March	April	Мау	June	July	August	September	October	November	December	Year-to-Date Cost
- Administrative (O&M)													
AC Saver Day Ahead	\$2.4	\$4.1	\$11.0	\$10.1	\$10.2	\$10.3	\$13.2	\$5.0	\$10.2	\$7.9	\$6.8	\$0.0	\$91.1
AC Saver Day Of	\$40.2	\$45.0	\$46.1	\$47.1	\$13.1	\$78.3	\$48.4	\$37.7	\$45.0	\$13.2	\$79.1	\$0.0	\$493.1
						\$7.7	\$40.4 \$11.1			\$6.4			
Base Interruptible Program (BIP) Back Up Generators (BUGs)	\$1.6 \$0.0	\$7.6 \$0.0	\$12.1 \$0.0	\$10.0 \$0.0	\$5.6 \$0.0	\$7.7 \$0.0	\$11.1 \$0.0	\$7.3 \$0.0	\$8.0 \$0.0	\$6.4 \$0.0	\$6.2 \$0.0	\$0.0 \$0.0	\$83.5 \$0.0
Capacity Bidding Program (CBP)	\$0.0 \$12.6	\$0.0 \$12.3	\$0.0 \$11.9	\$0.0 \$12.1	\$0.0 \$11.0	\$0.0 \$10.2	\$0.0 \$13.3	\$0.0 \$7.5	\$0.0 \$10.5	\$0.0 \$11.1	\$0.0 \$10.6	\$0.0 \$0.0	\$0.0 \$123.0
Demand Response Auction Mechanism (DRAM)	\$4.7	\$2.9	\$3.3	\$12.1	\$11.0	\$3.0	\$8.8	\$5.6	\$24.1	\$3.2	\$12.7	\$0.0 \$0.0	\$83.2
Emerging Tech (ET)	\$40.1	\$2.9 \$64.0	\$3.3 \$6.6	\$7.0	\$3.0 \$11.6	\$67.5	\$29.9	\$5.0 \$16.5	\$24.1 \$79.5	\$45.1	\$66.1	\$0.0 \$0.0	\$433.9
Technology Deployment (TD)	\$12.2	\$04.0 \$14.4	\$0.0 \$18.4	\$7.0 \$17.4	\$15.9	\$15.2	\$29.9 \$19.1	\$8.5	\$79.5 \$14.7	\$15.4	\$00.1 \$14.7	\$0.0 \$0.0	\$166.1
Technology Incentives (TI)	\$12.2	\$14.4	\$19.5	\$97.2	\$65.6	\$16.4	\$25.4	\$43.2	\$14.7	\$24.8	\$15.8	\$0.0 \$0.0	\$363.8
Armed Forces Pilot	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0 \$0.0	\$0.0
Over Gen Pilot	\$0.0 \$1.4	\$0.0 \$1.6	\$0.0 \$74.4	\$0.0 \$3.1	\$0.0 \$3.8	\$3.9	\$5.3	\$0.0 \$3.0	\$0.0	\$0.0 \$3.1	\$80.4	\$0.0 \$0.0	\$0.0 \$182.4
Small Business Energy Management Pilot (SBEMP)	\$1.4 \$0.0	\$1.6 \$0.0	\$74.4 \$0.0	\$3.1 \$0.0	\$3.8 \$0.0	\$3.9 \$0.0	\$5.3 \$0.0	\$3.0 \$0.0	\$2.2 \$0.0	\$3.1 \$0.0	\$80.4 \$0.0	\$0.0 \$0.0	\$182.4 \$0.0
Constrained Local Capacity Program (CLCP)	\$0.0 \$0.0	\$0.0 \$0.3	\$0.0 \$2.1	\$0.0 \$1.9	\$0.0 \$1.7	\$0.0 \$1.8	\$0.0 \$2.2	\$0.0 \$1.3	\$0.0 \$0.3	\$0.0 \$2.4	\$0.0 \$1.5	\$0.0 \$0.0	\$0.0 \$15.6
			•	• •	•	• -		•	• • •	•	• •		
Local Marketing Education & Outreach (LMEO) ^{2,7}	\$5.6	\$5.1	(\$1.3)	\$12.7	\$31.3	\$131.0	(\$12.7)	\$246.2	\$418.9	\$80.9	\$59.3	\$0.0	\$977.0
General Admin	\$28.7	\$29.5	\$49.6	\$50.0	\$46.5	\$48.8	\$53.3	\$23.3	\$45.4	\$49.4	\$48.4	\$0.0	\$473.0
IT ³	\$40.1	\$309.7	\$241.1	(\$126.7)	\$120.2	\$321.8	\$107.3	\$137.3	\$102.6	\$156.6	\$309.2	\$0.0	\$1,719.2
EM&V ⁴	\$76.8	\$100.9	\$74.8	(\$10.9)	\$87.8	\$33.0	\$38.3	\$21.4	\$29.3	\$34.6	\$25.8	\$0.0	\$511.9
DR Potential Study	\$0.0	\$0.0	\$0.0	\$22.3	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$22.3
Local Capacity Requirements (LCR)	\$0.0	\$7.4	\$19.4	\$7.4	\$9.2	\$12.9	\$0.0	\$81.8	\$0.0	\$0.0	\$62.7	\$0.0	\$200.8
SW-COM ¹	(\$64.5)	\$16.8	\$38.1	\$1.5	\$3.2	\$8.1	\$1.6	\$5.9	\$2.5	\$5.2	\$13.5	\$0.0	\$32.0
SW-IND ¹	(\$40.7)	\$0.0	\$0.0	\$38.1	\$0.0	\$3.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1.0
SW-AG	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Local Marketing Res and Non-Res	\$14.3	\$38.6	\$65.9	\$60.5	\$28.2	\$27.4	\$29.4	\$24.7	\$35.1	\$31.4	\$38.0	\$0.0	\$393.5
IDSM DR COM ⁶	\$0.0	\$0.0	\$0.0	\$29.8	(\$0.7)	\$80.5	\$0.0	\$0.0	\$124.9	\$13.1	\$80.8	\$0.0	\$328.3
Behavioral ⁵	\$8.4	\$108.3	\$349.8	(\$87.3)	\$62.6	\$74.5	\$62.6	\$62.6	\$83.7	\$62.6	\$62.6	\$0.0 \$0.0	\$850.2
	\$0.4 \$203.0	\$788.2	\$349.0 \$1,042.7	\$215.4	\$529.8	\$74.5 \$955.9	\$456.5	\$02.0 \$738.9	\$1,054.1	\$566.2	\$994.3	\$0.0 \$0.0	\$050.2 \$7,545.0
Total Administrative (O&M)	\$203.0	\$700.2	\$1,042.7	\$215.4	\$ 329.6	\$955.9	\$430.5	\$120.9	\$1,054.1	\$ 300.2	\$994.3	\$0.0	\$7,545.0
Customer Incentives													
AC Saver Day Ahead	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.02	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
AC Saver Day Of	\$0.04	\$0.7	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.9
Base Interruptible Program (BIP)	\$7.5	\$9.1	\$8.7	\$5.2	\$5.6	\$5.9	\$8.8	\$0.0	\$8.5	\$17.3	\$0.0	\$0.0	\$76.6
Capacity Bidding Program (CBP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$29.3	\$0.0	\$107.9	\$37.4	\$3.3	\$0.0	\$178.0
Demand Response Auction Mechanism (DRAM) ⁸	\$20.7	\$137.5	\$154.4	\$136.0	\$12.6	\$37.7	(\$37.7)	\$198.6	\$72.5	\$94.1	\$115.5	\$0.0	\$941.9
Technology Deployment (TD)	\$20.0	\$20.3	\$5.7	\$12.8	\$26.1	\$30.8	\$27.3	\$29.6	\$21.5	\$60.6	\$60.2	\$0.0	\$314.8
Technology Incentives (TI)	\$0.0	\$0.3	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1.5	\$0.0	\$0.0	\$1.8
Armed Forces Pilot	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Small Business Energy Management Pilot (SBEMP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPPD	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$48.3	\$167.9	\$168.8	\$153.9	\$44.2	\$74.3	\$27.9	\$228.2	\$210.5	\$210.8	\$179.0	\$0.0	\$1,513.9
Total	\$251.3	\$956.0	\$1,211.5	\$369.3	\$574.1	\$1,030.2	\$484.4	\$967.1	\$1,264.6	\$777.1	\$1,173.3	\$0.0	\$9,058.9
AMDRMA Account End of Month Balance for Monthly													

Notes:

¹Credits are related to accrual reversals which occurred in a prior reporting period (December 2019).

² March credits are related to Journal Entries to move charges to correct program Internal Orders.

³ April credits are related to Journal Entries to move charges to the correct Internal Order and Accrual Reversals which occurred in a prior reporting month (March).

⁴ April credits are related to Accrual Reversals which occurred in a prior reporting period (March).

⁵ April credit is related to a Journal Entry to move charges from program into a pre-paid account to be amortized.

⁶ May Credit is related to an adjustment received on the prior month invoice.

⁷ July Credits are related to an invoice that was rejected by Accounts Payable during their daily invoice audit for mis-matched documentation.

⁸ July credits are related to Accrual Reversals which occurred in a prior reporting period (June).

(End of page)

page 9 of 11 SDGE Costs - AMDRMA Balance 12/18/2020 9:38 AM

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS GENERAL RATE CASE PROGRAMS (\$000) November 2020

l r													·
												,	Year-to-Date
Annual Total Cost	January	February	March	April	Мау	June	July	August	September	October	November	December	Total Cost
Programs in General Rate Case												,	
Administrative (O&M)												,	1 ['
CPP-D	\$2.2	\$2.3	\$2.7	\$2.7	\$2.5	\$2.6	\$2.7	\$2.2	\$1.8	\$3.0	\$2.5	\$0.0	\$27.3
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$2.2	\$2.3	\$2.7	\$2.7	\$2.5	\$2.6	\$2.7	\$2.2	\$1.8	\$3.0	\$2.5	\$0.0	\$27.3
													[]'
Capital												,	1 ['
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation												r	1
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
					<u> </u>							,	
Customer Incentives												r	1 1
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
												′	
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
												r	
Total GRC Program Costs	\$2.2	\$2.3	\$2.7	\$2.7	\$2.5	\$2.6	\$2.7	\$2.2	\$1.8	\$3.0	\$2.5	\$0.0	\$27.3
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SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS DIRECT PARTICIPATION DR MEMO ACCOUNT (\$000) November 2020

Annual Total Cost	January	February	March	April	Мау	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in Direct Participation Demand Response Memorandum Account (DPDRMA)							·					i	
Administrative (O&M)												r	1
Rule 32 ⁴	\$0.6	\$0.0	\$9.1	(\$15.5)	\$6.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.6
Rule 32 Operations ²	\$41.5		\$59.1	\$70.9	\$83.5	\$54.4	\$26.0	\$50.3	\$20.4	\$43.1	\$44.6	\$0.0	\$575.7
Rule 32 Meter ⁵	\$0.0		\$0.0	\$0.0	\$0.0	\$10.6	(\$3.9)	\$0.0	(\$11.6)	\$5.2	\$6.8	\$0.0	\$7.0
Rule 32 CISR Enhancement ³	\$0.0		\$0.0	\$21.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$21.8
Rule 32 Click-Through ¹	\$0.0		\$0.0	\$0.0	\$7.1	\$33.6	\$11.5	\$22.9	\$38.5	\$3.6	\$17.3	\$0.0	\$134.4
Total Administrative (O&M)	\$42.2		\$68.2	\$77.2	\$97.0	\$98.5	\$33.7	\$73.2	\$47.3	\$51.8	\$68.7	\$0.0	\$739.5
												,	
Capital Related Costs	¢ 40.0	* 40.0	* 40 0	* 40 4	* 40 4	* 40 4	* 40 4	¢ 40 4	* 40 A	* 40 4	* 40 4	* ** •	¢ 470 0
Depreciation	\$43.3		\$43.3	\$43.4	\$43.4 \$18.0	\$43.4 \$18.8	\$43.4	\$43.4 \$48.6	\$43.4 \$48.6	\$43.4 \$49.5	\$43.4 \$18.4	\$0.0	\$476.9
	\$19.1	\$19.1	\$19.0	\$19.0	\$18.9	\$18.8	\$18.7 \$1.8	\$18.6	\$18.6	\$18.5	\$18.4	\$0.0	\$206.6
DPDRMA Property Tax Return on Rate Base	\$2.4 \$8.3	\$2.4 \$8.0	\$2.4 \$7.8	\$2.4 \$7.5	\$2.4 \$7.2	\$2.4 \$6.9	\$1.8 \$6.7	\$1.8 \$6.4	\$1.8 \$6.1	\$1.8 \$5.9	\$1.8 \$5.6	\$0.0 \$0.0	\$23.3 \$76.4
Total Capital	\$8.3	\$8.0	\$7.8 \$72.6	\$7.5 \$72.2	\$7.2 \$71.9	\$6.9 \$71.5	\$6.7 \$70.5	\$6.4 \$70.2	\$69.8	\$5.9 \$69.5	\$5.6 \$69.1	\$0.0 \$0.0	\$76.4
	ψισ.τ	φι Ζ. υ	Φ1 Ζ.U	<i>ΦΙΖ.</i> Ζ		φ/1.5	<u>Φ10.5</u>	<u></u> Φ10.2	ФОЭ.0	<u> </u>	- Φυσ. ι	φυ.υ	ψτ03.5
Measurement and Evaluation	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0		\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total DPDRMA Program Costs	\$115.3	\$154.7	\$140.8	\$149.4	\$168.8	\$170.1	\$104.2	\$143.4	\$117.1	\$121.3	\$137.8	\$0.0	\$1,522.8
Total DPDRMA Program Costs with Interest	\$115.4	\$155.0	\$141.2	\$150.0	\$169.4	\$170.2	\$104.4	\$143.5	\$117.2	\$121.4	\$137.9	\$0.0	\$1,525.6

Notes:

¹ Rule 32 click-through was approved in Decision 17-06-005.

² Rule 32 Operations was approved in AL 3191-E.

³ Rule 32 CISR Enhancement was approved in AL 3136-E.

⁴ April Credit is related to Journal Entries performed to move charges to the correct program.

⁵ July and September credits are related to Accrual Reversals which occurred in a prior reporting period (June, August).