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November 23, 2020

A.08-06-001 A.08-06-002 A.08-06-003 A.11-03-001 A.11-03-002 A.11-03-003 R.13-09-011

Ed Randolph Director, Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR OCTOBER 2020

Dear Mr. Randolph:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached to this email please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is being served on the most recent service list in Application 08-06-001, 08-06-002 and 08-06-003, 11-03-001, 11-03-002, 11-03-003, and R.13-09-011, and has been made available on SDG&E's website. The URL for the website is:

https://www.sdge.com/regulatory-filing/711/amended-2009-2011-sdges-demand-response-application

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Todd Schavrien

Todd Schavrien Regulatory Case Analyst

cc: A. 08-06-001, et. al., - Service List A. 11-03-001, et al., - Service List R. 13-09-011 – Service List Roger Cerda – SDG&E SDG&E Central Files

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS SUBSCRIPTION STATISTICS - ENROLLED MWs October 2020

		January			February			March			April			May			June	
		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post
	Service	Estimated	Estimated		Estimated		Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated
Programs	Accounts	MW 1	MW ²	Service Accounts	MW 1	MW ²	Accounts	MW 1	MW ²	Accounts	MW 1	MW ²	Accounts	MW ¹	MW ²	Accounts	MW 1	MW ²
Interruptible/Reliability					1			l I						1			l	l
BIP - (20 minute option)	4	0.65	1.52	4	0.43	1.52	4	0.72	2.29	4	0.65	2.29	4	0.62	2.29	4	0.77	2.29
Sub-Total Interruptible	4	0.65	1.52	4	0.43	1.52	4	0.72	2.29	4	0.65	2.29	4	0.62	2.29	4	0.77	2.29
Demand Response Programs																		
CPP-D (Large and Medium customers)	14,325	-	10.46	14,319	-	10.45	14,282	2.03	10.43	14,248	1.98	10.40	14,178	1.96	10.35	14,095	1.95	10.29
Armed Forces Pilot ³	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
Over Generation Pilot 4	1	-	-	1	_	-	2	-	0.03	2	-	0.03	2	0.03	0.03	2	0.03	0.03
AC Saver Day-Ahead Residential	19,267	-	3.08	19,389	-	3.10	19,514	0.00	4.29	15,350	1.29	3.38	15,648	2.10	3.44	14,944	1.75	3.29
AC Saver Day-Ahead Commercial	1,621	-	0.76	1,632	-	0.77	1,633	0.00	0.59	960	0.18	0.35	972	0.27	0.35	980	0.25	0.35
AC Saver Day-Of Residential	8,709	-	2.18	8,522	-	2.13	8,522	-	0.94	7,855	-	0.86	8,179	0.27	0.90	7,938	0.02	0.87
AC Saver Day-Of Commercial	3,148	-	0.38	3,130	-	0.38	3,184	-	0.29	3,184	0.17	0.29	3,039	0.24	0.27	3,218	0.19	0.29
CBP - Day-Ahead	0	-	-	0	-	-	0	-	-	0	-	-	9	0.17	0.24	11	0.21	0.29
CBP - Day-Of	0	-	-	0	-	-	0	-	-	0	-	-	170	2.89	3.33	142	2.42	2.78
TOU-PA-P Agricultural	90	-	-	90			92	0.00	0.16	92	0.00	0.16	92	0.00	0.16	92	0.00	0.16
TOU-A-P Small Commercial	113,358	1.13	3.40	113,041	1.13	3.39	113,021	1.30	3.39	112,866	1.58	3.39	112,745	1.67	3.38	112,680	1.71	3.38
TOU-DR-P Voluntary Residential	14,845	0.59	3.27	15,413	0.62	3.39	15,637	0.20	3.44	16,037	0.19	3.53	16,135	0.32	3.55	16,151	2.70	3.55
Sub-Total Demand Response Programs	175,364	1.73	23.52	175,537	1.75	23.61	175,887	3.53	23.55	170,594	5.40	22.37	171,169	9.91	26.0	170,253	11.23	
Total All Programs	175,368	2.38	25.04	175,541	2.18	25.13	175,891	4.25	25.84	170,598	6.05	24.67	171,173	10.54	28.30	170,257	12.00	27.58

		July			August			September			October			November			December	
		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post
	Service	Estimated	Estimated		Estimated	_	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated
Programs	Accounts	MW ¹	MW ²	Service Accounts	MW 1	MW ²	Accounts	MW 1	MW ²	Accounts	MW 1	MW ²	Accounts	MW	MW	Accounts	MW	MW
Interruptible/Reliability																		
BIP - (20 minute option)	4	0.72	2.29	4	0.71	2.29	4	0.81	2.29	4	0.66	2.29	0	-	-	0	-	-
Sub-Total Interruptible	4	0.72	2.29	4	0.71	2.29	4	0.81	2.29	4	0.66	2.29	0	0.00	0.00	0	0.00	0.00
Demand Response Programs																		
CPP-D (Large and Medium customers)	14,095	3.84	10.29	14,837	2.28	10.83	14,592	5.26	10.65	14,837	0.86	10.83	0	-	-	0	-	-
Armed Forces Pilot ³	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	
Over Generation Pilot ⁴	2	0.03	0.03	2	0.03	0.03	2	0.03	0.03	2	0.03	0.03	0	-	-	0	-	
AC Saver Day-Ahead Residential	15,107	3.42	3.32	15,310	4.68	3.37	15,535	5.82	3.42	16,739	3.48	3.68	0	-	-	0	-	-
AC Saver Day-Ahead Commercial	986	0.44	0.35	1,041	0.58	0.37	1,042	0.66	0.38	1,026	0.40	0.37	0	-	-	0	-	-
AC Saver Day-Of Residential	9,456	1.44	1.04	9,356	2.17	1.03	9,223	2.61	1.01	9,154	1.39	1.01	0	-	-	0	-	-
AC Saver Day-Of Commercial	3,217	0.39	0.29	3,198	0.48	0.29	3,171	0.57	0.29	3,108	0.38	0.28	0	-	-	0	-	-
CBP - Day-Ahead	24	0.45	0.63	26	0.49	0.68	20	0.37	0.53	20	0.37	0.53	0	-	-	0	-	-
CBP - Day-Of	175	2.98	3.43	175	2.98	3.43	129	2.20	2.53	129	2.20	2.53	0	-	-	0	-	-
TOU-PA-P Agricultural	91	0.01	0.16	92	0.01	0.16	92	0.01	0.16	91	0.01	0.16	0	-	-	0	-	-
TOU-A-P Small Commercial	112,437	1.91	3.37	112,368	2.00	3.37	112,227	1.92	3.37	112,364	1.74	3.37	0	-	-	0	-	-
TOU-DR-P Voluntary Residential	16,192	3.11	3.56	16,302	3.33	3.59	15,944	3.39	3.51	15,968	2.96	3.51	0	-	-	0	-	-
Sub-Total Demand Response Programs	171,782	18.0	26.5	172,707	19.0	27.1	171,977	22.8	25.9	173,438	13.8	26.3	Ō	0.0	0.0	Ō	0.0	0.0
Total All Programs	171,786	18.7	28.8	172,711	19.7	29.4	171,981	23.6	28.2	173,442	14.5	28.6	0	0.0	0.0	0	0.0	0.0

¹ The Ex-Ante average per customer are based on Program Year 2018 SDG&E DR Load Impacts report filed April 2, 2019 for the months of January and February. The Ex-Ante average per customer are based on Program Year 2019 SDG&E DR Load Impacts report filed April 1st. 2020 for the months of March through December.

² The Ex-Post average per customer are based on Program Year 2018 SDG&E DR Load Impacts report filed April 2, 2019 for the months of January and February. The Ex-Post average per customer are based on Program Year 2019 SDG&E DR Load Impacts report filed April 1, 2020 for the months of March through December for BIP, CBP Day Ahead and Day Of, AC Saver Day Ahead and Day Of and OverGen. Please note; SDGE did not triggered CPPD, TOU-PA-P, TOU-PR-P, therefore, the Ex-Post average per customer are based on Program Year 2018 SDG&E DR Load Impacts report filed April 2, 2019 for the months of January through December.

³ On March 27, 2020 SDG&E filed Advice Letter 3522-E (Tier 3) proposed to close the Armed Forces Pilot. SDG&E is awaiting a Decision.

⁴ On March 27, 2020 SDG&E filed Advice Letter 3522-E (Tier 3) proposed to close the Over Generation Pilot. SDG&E is awaiting a Decision.

⁻ Capacity Bidding Program reports the number of nominations not enrollments.

⁻ The number of customers enrolled in AC Saver day-ahead declined in April because SDG&E has disenrolled customers whose thermostat has been offline for more than 1 1/2 years.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS October 2020

				Aver	rage Ex Ante	Load Impac	ct kW / Custom	ner						
												E	ligible Accounts as	
Program	January	February	March	April	May	June	July	August	September	October	November		of January	Eligibility Criteria (Refer to tariff for specifics)
BIP - (20 minute option)	162.31	108.46	180.98	162.00	155.74	192.36	179.85	178.48	201.29	165.90	192.30	120.64	5,432	192.30
CPP-D (Large and Medium customers)	0.00	0.00	0.14	0.14	0.14	0.14	0.27	0.15	0.36	0.06	0.14	0.14	25,707	This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.
AC Saver Day-Ahead Residential	0.00	0.00	0.00	0.08	0.13	0.12	0.23	0.31	0.37	0.21	0.03	0.00	718,570	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are not eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 65% based on historical RASS data - growth between 2003-2009 and estimate growth from until 2020.
AC Saver Day-Ahead Commercial	0.00	0.00	0.00	0.19	0.28	0.26	0.44	0.56	0.63	0.39	0.08	0.00	133,178	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates.
AC Saver Day-Of Residential	0.00	0.00	0.00	0.00	0.03	0.00	0.15	0.23	0.28	0.15	0.00	0.00	718,570	AC Saver is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are not eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 65% based on historical RASS data - growth between 2003-2009 and estimate growth from until 2020.
AC Saver Day-Of Commercial	0.00	0.00	0.00	0.05	0.08	0.06	0.12	0.15	0.18	0.12	0.00	0.00	133,178	AC Saver Day Of (switches) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates
CBP - Day-Ahead	0.00	0.00	0.00	0.00	18.70	18.96	18.70	18.70	18.70	18.70	0.00	0.00	15,648	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
CBP - Day-Of	0.00	0.00	0.00	0.00	17.02	17.02	17.02	17.02	17.02	17.02	0.00	0.00	972	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
TOU-DR-P Voluntary Residential	0.04	0.04	0.01	0.01	0.02	0.17	0.19	0.20	0.21	0.19	0.03	0.04	1,278,202	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-A-P Small Commercial	0.01	0.01	0.01	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.01	0.01	119,606	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-PA-P Agricultural	0.00	0.00	0.01	0.04	0.05	0.05	0.07	0.08	0.08	0.06	0.02	0.01	2,795	This Schedule is the standard Schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household use \$9.99 \(\) 8 \$\frac{6}{2} \) \$\frac{6}{2} \] \$\frac{6}{2} \) \$\frac{6}{2} \] \$\frac{6}{2} \) \$\frac{6}{2} \] \$\frac

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS

		1		Average	Ex Post Loa	d Impact kW	/ Customer					•		
													Eligible Accounts as o	f
Program	January	February	March	April	May	June	July	August S	September	October	November	December	January	Eligibility Criteria (Refer to tariff for specifics)
BIP - (20 minute option)	378.93	378.93	573.47	573.47	573.47	573.47	573.47	573.47	573.47	573.47	573.47	573.47	5,432	573.47
CPP-D (Large and Medium customers)	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	25,707	This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.
AC Saver Day-Ahead Residential	0.16	0.16	0.22	0.22	2 0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	718,570	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are not eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 65% based on historical RASS data - growth between 2003-2009 and estimate growth from until 2020.
AC Saver Day-Ahead Commercial	0.47	0.47	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	133,178	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates.
AC Saver Day-Of Residential	0.25	0.25	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	718,570	AC Saver is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are not eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 65% based on historical RASS data - growth between 2003-2009 and estimate growth from until 2020.
AC Saver Day-Of Commercial	0.12	0.12	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	133,178	AC Saver Day Of (switches) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates
CBP - Day-Ahead	6.95	6.95	26.30	26.30	26.30	26.30	26.30	26.30	26.30	26.30	26.30	26.30	15,648	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
CBP - Day-Of	18.59	18.59	19.60	19.60	19.60	19.60	19.60	19.60	19.60	19.60	19.60	19.60	972	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
TOU-DR-P Voluntary Residential	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	1,278,202	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-A-P Small Commercial	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	119,606	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A. Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers temaining on this Schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-PA-P Agricultural	1.73	1.73	1.73	1.73	3 1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	2,795	This Schedule is the standard Schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers.
Over Generation Pilot ⁴			13.16	13.16	13.16	13.16	13.16	13.16	13.16	13.16	13.16	13.16	3	A customer is required to be in SDGE's updated AL-TOU rate and have enough over generation to maximize the utilization of the distributed storage unit.

- ⁴ This footnote is linked to footnote no. 4 in the "Program MW" tab.
- The Ex-Post average per customer are based on Program Year 2019 SDG&E DR Load Impacts report filed April 1st, 2020 for the months of March through December for BIP, CBP Day Ahead and Day Of Estimated Average Ex-Post Load Impacts report filed April 1st, 2020 for the months of March through December for BIP, CBP Day Ahead and Day Of Estimated Average Ex-Post Load Impact kW / Customer = Average kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year if events occurred.

 Ex post LI & Eligibility Stats CPP-D, TOU-DR-P (Voluntary Residential) and TOU-A-P (Small Commercial) include Technology Deployment (TD).

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS Auto-DR (TI) and Technology Deployment (TD) Programs Breakdown of MWs October 2020

	Jan	Feb	March	April	Мау	June	July	August	September	October	November	December
	Auto DR											
Eligible Programs	Verified MWs											
CPP-D	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CBP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AFP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DRAM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.0

Notes:

- Auto DR Verified MWs: Represent the verified/tested MW for service accounts from completed TI (i.e. must be enrolled in DR).

	Jan	Feb	March	April	Мау	June	July	August	September	October	November	December
	Technology											
	Deployment-											
	Residential											
Eligible Programs	MWs											
AC Saver Day-Ahead Residential	3.1	3.1	4.3	3.4	3.4	3.3	3.3	3.4	3.4	3.7	0.0	0.0
TOU-DR-P Voluntary Residential	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0
DRAM	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.0	0.0
Total	3.5	3.5	4.8	3.9	4.0	3.8	3.9	4.0	4.0	4.3	0.0	0.0

Notes:

- Technology Deployment (TD) Verified MWs: Represents the average load reduction expected on an event day based on the ex-post results for customers with qualifying technology.

	Jan	Feb	March	April	Мау	June	July	August	September	October	November	December
Eligible Programs	Technology Deployment- Commercial MWs	Technology Deployment- Commercial MWs										
AC Saver Day-Ahead Commercial	0.4	0.8	0.6	0.3	0.3	0.4	0.4	0.4	0.3	0.4	0.0	0.0
TOU-A-P Small Commercial	0.5	0.5	0.3	0.4	0.3	0.3	0.3	0.2	0.2	0.2	0.0	0.0
TOU-PA-P Agricultural	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CPP-D	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.0	0.0
CBP	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AFP	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DRAM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	1.4	1.6	1.0	1.0	0.8	0.8	0.8	0.8	0.7	0.8	0.0	0.0

Notes:

- Technology Deployment (TD) Verified MWs: Represents the average load reduction expected on an event day based on the ex-post results for customers with qualifying technology.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS MARKETING, EDUCATION & OUTREACH October 2020

	2020 Expend	ditures for N	larketing, Ed	ducation and	Outreach									Program Cycle-	Authorized
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2020 Expenditures	to Date 2018- 2020 Expenditures	Budget (if Applicable) ¹
I. UTILITY MARKETING BY ACTIVITY															
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING															
Local IDSM Marketing	\$ 14,261	\$ 38,619	\$ 65,926 \$	60,546 \$	28,183 \$	27,410 \$	29,410 \$	24,718	\$ 35,062	\$ 31,390	\$ -	\$ -		\$ 1,505,729	\$ 1,706,852
Base Interruptible Program ³	\$ -	\$ -	\$ - \$	105 \$		1,050 \$	(156) \$			\$ 881	*	*	\$ 6,519	\$ 23,807	\$ 35,302
Back Up Generators (BUGs)	\$ -	\$ -	\$ - \$	- \$	- \$	- \$	- \$		*	Ψ	•	-	\$ -	\$ -	\$ 1,000
Capacity Bidding Program ³	\$ -	\$ -	\$ - \$	209 \$	479 \$	2,087 \$	(310) \$	3,421	\$ 5,728	\$ 1,731	\$ -	\$ -	\$ 13,344	\$ 34,899	\$ 78,149
AC Saver Day Ahead ³	\$ -	\$ -	\$ - \$	519 \$	1,187 \$	5,168 \$	(770) \$	15,280	\$ 12,615	\$ 5,875	\$ -	\$ -	\$ 39,874	\$ 133,023	\$ 303,150
AC Saver Day Of ³	\$ -	\$ -	\$ - \$	1,212 \$	5,021 \$	16,592 \$	(1,797) \$	19,799	\$ 30,547	\$ 12,625	\$ -	\$ -	\$ 83,999	\$ 233,696	\$ 303,150
Technology Deployment ³	\$ -	\$ -	\$ - \$	1,835 \$	4,196 \$	18,287 \$	(2,721) \$	29,978	\$ 36,982	\$ 19,349	\$ -	\$ -	\$ 107,906	\$ 336,417	\$ 643,043
Technology Incentives ³	\$ -	\$ -	\$ - \$	944 \$	2,352 \$	9,409 \$	(1,400) \$	15,424	\$ 22,490	\$ 11,143	\$ -	\$ -	\$ 60,363	\$ 173,501	\$ 383,701
CPP-D ²³ ,	\$ 385	\$ 5,068	\$ (1,050) \$	3,146 \$	7,194 \$	31,406 \$	(1,195) \$	44,667	\$ 132,837	\$ 2,981	\$ -	\$ -	\$ 225,439	\$ 665,266	\$ 1,102,357
Smart Pricing ^{2,3}	\$ 5,222	\$ -	\$ (245) \$	4,719 \$	10,793 \$	47,032 \$	(4,333) \$	115,957	\$ 174,798	\$ 26,311	\$ -	\$ -	\$ 380,254	\$ 1,045,351	\$ 1,653,537
Small Customer Technology Deployment (SCTD)	\$ -	\$ -	\$ - \$	- \$	- \$	- \$	- \$		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,329	\$ -
Small Business Energy Management Pilot (SBEMP)	\$ -	\$ -	\$ - \$	- \$	- \$	- \$	- \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 530	\$ 50,000
I. TOTAL UTILITY MARKETING BY ACTIVITY	\$ 19,868	\$ 43,687	\$ 64,631 \$	73,236 \$	59,453 \$	158,441 \$	16,728 \$	270,963	\$ 453,931	\$ 112,285	\$ -	\$ -	\$ 1,273,222	\$ 4,154,550	\$ 6,260,241
II. UTILITY MARKETING BY ITEMIZED COST															
Customer Research	\$ -	\$ -	\$ - \$	- \$	- \$	- \$	- \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	i
Collateral- Development, Printing, Distribution etc. (all non-labor costs) ²	\$ 401	\$ -	\$ (1,295) \$	- \$	2,250 \$	- \$	6,135 \$	19,266	\$ 106,649	\$ -	\$ -	\$ -	\$ 133,406	\$ 246,421	i l
Labor	\$ 14,250	\$ 23,788	\$ 23,214 \$	28,825 \$	23,882 \$	24,572 \$	24,823 \$	12,835	\$ 18,600	\$ 26,713	\$ -	\$ -	\$ 221,502	\$ 993,959	i
Paid Media ³	\$ -	\$ 10,843		12,690 \$	29,433 \$		(18,817) \$		\$ 312,220			*		\$ 2,358,838	i
Other Costs	\$ 5,218	\$ 9,055		31,721 \$	3,888 \$	2,838 \$	4,588 \$	11,882	\$ 16,462	\$ 2,865	\$ -	\$ -	\$ 131,228	\$ 555,332	
II. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$ 19,868	\$ 43,687	\$ 64,631 \$	73,236 \$	59,453 \$	158,441 \$	16,728 \$	270,963	\$ 453,931	\$ 112,286	\$ -	\$ -	\$ 1,273,223	\$ 4,154,550	
III. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural	\$ -	\$ -	\$ - \$	- \$	- \$	- \$	- \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	, 7
Large Commercial and Industrial	\$ 4,700	\$ 16,867	\$ 18,398 \$	22,848 \$	17,381 \$	51,767 \$	3,993 \$	75,082	\$ 173,577	\$ 26,329	•	•		\$ 1,340,977	, l
Small and Medium Commercial	\$ 6,926	\$ 11,799	. ,	21,013 \$, .	33,418 \$	4,577 \$	71,249	\$ 102,777		•			\$ 1,007,781	, l
Residential	\$ 8,243	\$ 15,021	\$ 26,907 \$	29,376 \$	28,889 \$	73,256 \$	8,158 \$	124,632	\$ 177,576		<u> </u>	<u> </u>		\$ 1,805,792	
III. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$ 19,868	\$ 43,687	\$ 64,631 \$	73,236 \$	59,453 \$	158,441 \$	16,728 \$	270,964	\$ 453,931	\$ 112,285	\$ -	\$ -	\$ 1,273,223	\$ 4,154,550	

SAN DIEGO GAS & ELECTRIC REPORT COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS YEAR TO DATE PROGRAM EXPENDITURES October 2020

															Program Cycle-to-			
						202	20 Expenditur	es							Date Total			
Cost Item		January	February	March	April	May	June	July	August	September	Octobor	November	Docombor	Year-to Date 2020 Expenditures	Expenditures (2018-2020)	5-Year Funding (2018-2022)	Fund shift Adjustments	Percent Funding
Category 1: Supply Side DR Programs		January	rebitially	Watch	Aprii	iviay	Julie	July	August	September	October	November	December	Experiorures	(2010-2020)	(2010-2022)	Aujustilients	runung
AC Saver Day-Ahead	\$	2.420	\$ 4.071 \$	10.975 \$	10.145 \$	10.203 \$	10,281 \$	13.168 \$	4.981	\$ 10.160	\$ 7.879	s -	s - ! s	84,282	\$ 749.514	\$ 2.869,200	s -	26.19
AC Saver Day-Of	Š	, -	\$ 45.716 \$	46.110 \$	47,100 \$	-, +	78.294 \$	48.556 \$	37.692	\$ 44.983	\$ 13.173	\$ -	š - !			\$ 9,020,700	\$ -	35.5%
Base Interruptible Program (BIP)	s	-,	\$ 16,667 \$	20,820 \$	15,178 \$	- , +	13,547 \$	-,	. ,		\$ 23.609	•	-			\$ 4,664,400		11.09
Capacity Bidding Program (CBP) 4	\$	- ,	\$ 12,250 \$	11,862 \$	-, - +	,		42,620 \$		\$ 118,485		•	\$ - 9			\$ 10,301,202		8.7%
Peak Time Rebate (PTR)	e e	-	\$ - \$	- \$	12,100 ¢	- \$	- \$	- \$		\$ -			Ψ .	201,00	- \$ 15.326	\$ 20.000		76.69
Budget Category 1 Total	Φ Φ		\$ 78,704 \$	89,768 \$	94 522 \$	Ψ				\$ 190,190	7	7	7	940.057		\$ 26,875,502		20.09
Budget Category 1 Total	Ψ	04,300	ψ 10,104 ψ	09,700 ψ	04,522 ¥	45,455 ψ	112,205 ψ	124,232 ψ	37,304	Ψ 130,130	Ψ 33,072	Ψ -	Ψ - ,	340,037	ψ 3,300,031	Ψ 20,073,302	Ψ -	20.07
Category 2: Load Modifying Demand Response Program																		
Budget Outcome O.T. (c)	\$	-		- \$	- \$	- \$	- \$	- \$			•	•	·		- \$ -	\$ -	\$ -	0.0%
Budget Category 2 Total	\$	-	\$ - \$	- \$	- \$	- \$	- \$	- \$		\$ - :	\$ -	\$ -	\$ - 3		- \$ -	\$ -	\$ -	0.0%
Category 3: Demand Response Auction Mechanism (DRAM)																		
Demand Response Auction Mechanism Pilot (DRAM) ⁶	\$	25,435	\$ 140,465 \$	157,673 \$	147,763 \$	15,596 \$	40,692 \$	(28,855) \$	204,241	\$ 96,668	\$ 97,291	\$ -	\$ - 9	896,969	\$ 3,233,795	\$ 8,320,000	\$ -	38.9%
Budget Category 3 Total	\$	25,435	\$ 140,465 \$	157,673 \$	147,763 \$	15,596 \$	40,692 \$	(28,855) \$	204,241	\$ 96,668	\$ 97,291	\$ -	\$ - \$	896,969	3,233,795	\$ 8,320,000	\$ -	38.9%
Category 4: Emerging & Enabling Technologies																		
Emerging Technology (ET)	\$	40,100	\$ 64,044 \$	6,595 \$	6,966 \$	11,640 \$	67,468 \$	29,909 \$	16,457	\$ 79,490	\$ 45,086	\$ -	\$ - 9	367,756	5 \$ 1,244,209	\$ 3,483,000	\$ -	35.7%
Technology Deployment (TD)	\$	32,237	\$ 34,721 \$	24,027 \$	30,223 \$	42,040 \$	45,971 \$	46,350 \$	38,139	\$ 36,187	\$ 76,044	\$ -	\$ - 9	405,938	3 \$ 1,471,148	\$ 3,794,000	\$ -	38.89
Technology Incentives (TI)	\$	19,221	\$ 19,882 \$	19,474 \$	98,067 \$	65,554 \$	16,421 \$	25,366 \$	43,206	\$ 17,191	\$ 26,298	\$ -	\$ - \$	350,680	942,626	\$ 11,267,000	\$ -	8.49
Budget Category 4 Total	\$	91,558	\$ 118,646 \$	50,096 \$	135,256 \$	119,234 \$	129,860 \$	101,626 \$	97,802	\$ 132,868	\$ 147,427	\$ -	\$ - \$	1,124,373	3,657,983	\$ 18,544,000	\$ -	19.7%
Category 5: Pilots																		
Armed Forces Pilot (AFP)	\$	-	s - s	- \$	- \$	- \$	- \$	- \$		\$ -	s -	\$ -	s - 9		- \$ 8,112	\$ 2,507,000	\$ -	0.3%
Constrained Local Capacity Program (CLCP)	\$	-		2,131 \$	1.943 \$	1,670 \$	1,846 \$			\$ 342				14,096		\$ 500,000		2.89
Over Generation Pilot (OGP)	\$	1,411		74,419 \$	3,135 \$		3,935 \$				\$ 3,076		T 1	101,983				22.9%
Small Business Energy Management Pilot (SBEMP)	\$		\$ - \$	- \$	- \$	- \$	- \$	- \$		\$ -	\$ -	\$ -	\$ - 9		- \$ 36,788	\$ 340,000		10.8%
Budget Category 5 Total ⁵	\$	1,411	\$ 1,860 \$	76,550 \$	5,078 \$	5,459 \$	5,781 \$	7,566 \$	4,330	\$ 2,570	\$ 5,473	\$ -	\$ - \$	116,079	550,488	\$ 5,495,000	\$ -	10.0%
Category 6: Marketing, Education, and Outreach																		
Local Marketing Education & Outreach (LME&O) 1,7	\$	5.607	\$ 5.068 \$	(1.295) \$	12 600 \$	31.270 \$	131.031 \$	(12 682) \$	246 246	\$ /18.860 F	\$ 80.895	s -	¢ _ 0	917.699	\$ 2.648.819	\$ 4.502.000	¢ .	58.8%
Budget Category 6 Total	\$	5,607	,	(1,295) \$,	31,270 \$. ,	(, , +	-, -	\$ 418,869	,	*	Ψ ,	917.699	-,,	\$ 4,502,000		58.89
Budget Gutegory & Fotal	Ψ	0,007	φ 0,000 φ	(1,200) Ψ	12,000 ψ	01, <u>2</u> 10 ψ	101,001 ψ	(12,002) ψ	240,240	Ψ 410,000	ψ 00,000	Ψ	Ψ ,	517,000	Σ,040,010	Ψ -1,002,000	Ψ	00.07
Category 7: Portfolio Support																		
Regulatory Policy & Program Support (Gen. Admin.) 8	\$	28,658	\$ 29,537 \$	49,590 \$	50,044 \$	46,540 \$	48,785 \$,	- 1 -	,	\$ 49,420	*	\$ - \$	424,624			. , ,	36.8%
IT Infrastructure & Systems Support 2,8	\$	40,093	\$ 309,650 \$	241,076 \$	(126,678) \$	120,194 \$	321,849 \$	107,306 \$	137,304	\$ 102,590	\$ 156,623	\$ -	\$ - 9	1,410,006	\$ 4,640,733	\$ 8,514,000	\$ 566,000	54.5%
EM&V 3,8	\$	76,794	\$ 100,941 \$	74,773 \$	(10,866) \$	87,840 \$	32,978 \$	38,279 \$	21,383	\$ 29,306	\$ 34,622	\$ -	\$ - \$	486,050		\$ 5,200,600	\$ (400,000)	38.3%
DR Potential Study	\$		\$ - \$	- \$	22,346 \$	- \$	- \$	- \$		\$ -	\$ -	\$ -	\$ - 9	22,346		\$ 1,000,000		23.9%
Budget Category 7 Total	\$	145,545	\$ 440,128 \$	365,439 \$	(65,154) \$	254,574 \$	403,612 \$	198,891 \$	182,004	\$ 177,322	\$ 240,665	\$ -	\$ - 9	2,343,025	8,320,943	\$ 18,643,600	\$ -	44.6%
Total Incremental Cost			\$ 784,872 \$	738,230 \$								\$ -		6.338.202	2 \$ 23,792,679	\$ 82.380.102		28.9%

Notes:

¹ March credits are related to Journal Entries to move charges to correct program Interal Orders.

² April credits are related to Journal Entries to move charges to the correct Internal Order and Accrual Reversals which occurred in a prior reporting month (March).

³ April credits are related to Accrual Reversals which occurred in a prior reporting period (March).

⁴ 5 year budget updated to include fundshift authorized in Resolution E 4906.

⁵ The five (5) Year Budget for Category does not include CBP Residential Pilot; program was only approved in Program Year 2018.

⁶ July credits are related to Accrual Reversals which occurred in a prior reporting period (June).

⁷ July Credits are related to an invoice that was rejected by Accounts Payable during their daily invoice audit for mis-matched documentation.

⁸ Fund shifted to move \$400K and \$166K from programs prior years rollover dollars within category 7 to cover IT shorftall.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FUND SHIFT LOG October 2020

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fund Shift
Category 7: Portfolio Support	(\$166,000)	Regulatory Policy & Program Support (Gen. Admin.)	8/18/2020	Shifting the funds to IT will allow SDG&E to properly maintain systems to ensure compliance and customer experience. IT is projected to be overspent; M&E and Policy (Gen Admin) have unspent dollars that can be applied towards the IT shortfall.
Category 7: Portfolio Support	(\$400,000)	EM&V	8/18/2020	Shifting the funds to IT will allow SDG&E to properly maintain systems to ensure compliance and customer experience. IT is projected to be overspent; M&E and Policy (Gen Admin) have unspent dollars that can be applied towards the IT shortfall.
Category 7: Portfolio Support	\$566,000	IT Infrastructure & Systems Support	8/18/2020	Shifting the funds to IT will allow SDG&E to properly maintain systems to ensure compliance and customer experience. IT is projected to be overspent; M&E and Policy (Gen Admin) have unspent dollars that can be applied towards the IT shortfall.
Tatal	**			
Total	\$0			

Notes:

- All Fund Shifting Rules remain in effect as adopted in D.12-04-045 as referenced in D.17-12-003 at page 131.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAEVENT SUMMARY

		Year-to-Date E	vent Summary			
Program Category AC Saver DO (Summer Saver) Commercial & Residential	Event No.		Event Trigger	Load Reduction MW Eve	nt Bealming to End	Program Total Hours (Annual)
AC Sever DO (Summer Sever) Commercial & Residential AC Sever DO (Summer Sever) Commercial & Besidential	1 2	Date 6/2/2020	Heat Rate	0.87 1.66	6:00pm-8:00pm 6:00pm-8:00pm	2
IBP Day Ahead 1-9 IBP Day Ahead 1-9		6/2/2020	Market Price Market Price	0.31	6:00pm-8:00pm 6:00pm-8:00pm	2
DBP Day Ahead 11-7	- 1	63/2020	Market Price	0.20	5:00pm-7:00pm	2
CBP Day Of 1-9 AC Sour DO (Summer Sour) Commercial & Besidential	-	6/3/2020	Real Time Price	2.72	6.00pm-8.00pm	2
AC Saver DA Residential	á	6/10/2020	Heat Rate Heat Rate	5.36	6:00pm-8:00pm	2
AC Saver DA Commercial AC Saver DO (Summer Saver) Commercial & Residential	9 10	6/10/2020 6/22/2020	Heat Rate Heat Rate Heat Rate	0.40	6:00pm-8:00pm 7:00pm-9:00pm	1
AC Saver DA Residental AC Saver DA Commercial	11 12	6/22/2020 6/22/2020	Heat Rate	1.43	7.00pm-9.00pm 7.00pm-9.00pm	- 1
Sc. James DA Celebration AC Saner DA Commercial AC Saner DA Standardial AC Saner DA Standardial AC Saner DA Standardial DE Saner DA Standardial AC Saner DA Standardial DE Dava Aband 1-9 Dava Aband 1-9	13	7/8/2020 7/8/2020 7/9/2020	Heat Pate		12 (00 pp 2 (00 pp 12 (00 pp 2 (00 pp 12 (00 pp 2 (00 pp 6 (00 pp 8 (00 pp 8 (00 pp 6 (00 pp 8 (00 pp 8 (00 pp 6 (00 pp 8 (00	10 6
AC Saver DO (Summer Saver) Commercial & Residential	15	7/9/2020	Hast Robe Hast Robe Market Price Real Time Price Market Price Real Time Price Hast Robe	1.92 0.65	6.00pm-8:00pm	12
ISBP Day CH 49 ISBP Day CH 40 ISBP Day CH 40 ISBP Day CH 40 ISBP Day CH 46 ISBP DAY C	17 18	7/10/2020 7/10/2020 7/13/2020 7/13/2020	Real Time Price	3.54 0.20	6:00pm-8:00pm	å
CBP Day Ahead 1-9 CBP Day Of 1-9	19	7/13/2020 7/13/2020	Market Price Real Time Price	3.77	6:00pm-8:00pm 6:00pm-8:00pm	- 1
AC Sever DO (Summer Sever) Commercial & Residential AC Sever DA Sevidential	20 21	7/10/2020 7/9/2020	Heat Rate	0.65 2.32	6.00pm-8.00pm 6.00pm-8.00pm	14
AC Sever DA Commercial	22	7/9/2020	Heat Rate Heat Rate	0.55 4.85	6 00pm 8 00pm 6 00pm 8 00pm	6
AC Saver DA Commercial AC Saver DA Commercial AC Saver DA Commercial	24	7/10/2020	Heat Rate	0.56	6:00pm-8:00pm 6:00pm-8:00pm	10 4
AC Saver DA Residential	2	7/13/2020	Heat Rate	5.60	6:00pm-8:00pm	10
AC Saver DA Commercial AC Saver DA Residential AC Saver DO (Summer Saver) Commercial & Residential	27 28	7/13/2020 7/14/2020	Heat Rate Heat Rate	0.67 3.75	6.00pm-8.00pm 6.00pm-8.00pm	12 14
AC Sever DO (Summer Sever) Commercial & Residential AC Sever DA Commercial	29	7/13/2020 7/14/2020	Heat Rate Heat Rate		6:00pm-8:00pm 6:00pm-8:00pm	16
AC Sever DO (Summer Sever) Commercial & Residential	35	7/27/2020	Heat Rate Heat Rate	0.97	6:00pm-8:00pm	18
C Saver DO (Summer Saver) Commercial & Residential	20	7/30/2020	Heat Rate	1.10	6 00pm 9 00pm	23
AC Sever DO (Summer Sever) Commercial & Residential DBP Day Ahead 11-7	25	7/21/2020 7/29/2020	Market Price	0.00	5:00pm-7:00pm	4
CBP Day Ahmed 1-9 CBP Day Of 1-9 CBP Day Ahmed 11-7	37	7/29/2020	Market Price Real Time Price	2.70	6:00pm-8:00pm 6:00pm-8:00pm	10
DBP Day Ahead 11-7 DBP Day Ahead 1-9	35	7/30/2020 7/30/2020 7/30/2020	Real Time Price Market Price Market Price	0.00 0.40	5:00pm-8:00pm 5:00pm-9:00pm 5:00pm-9:00pm	6 14
CDP Day Ahmed 1-9 TOP Day C 1-1-7 TOP Day C 1-1-7 TOP Day C 1-1-7 TOP Day Ahmed 11-7 TOP Day Ahmed 11-7	40 41	7/30/2020 7/30/2020	Market Price Real Time Price Real Time Price Market Price Market Price	0.70	5:00pm-7:00pm	2
CBP Day Ahead 11-7	42	7/31/2020	Market Price	0.00	5 00pm 7 00pm 6 00pm 8 00pm 5 00pm 7 00pm	8
	40 44	7/31/2020 7/31/2020	Real Time Price	0.55	5.00pm-2.00pm	4
IBP Day Of 1-9 AC Saver DA Residential	- 45 - 45	7/21/2020 7/29/2020	Real Time Price Heat Rate	3.60 2.60	6 00pm 8:00pm 6 00pm 8:00pm 6 00pm 8:00pm	12 16
	47	7/29/2020 7/20/2020	Heat Rate Heat Date	0.32 3.21	6:00pm-8:00pm 6:00pm-9:00pm	16
AC Steer DA Steelderhal AC Steer DA Commercial AC Steer DA Residential AC Steer DA Residential AC Steer DA Commercial AC Steer DA Commercial AC Steer DA Residential			Heat Rate Heat Rate		6 (0pm 9 (0pm 6 (0pm 9 (0pm 5 (0pm 9 (0pm 5 (0pm 8 (0pm 5 (0pm 8 (0pm 6 (0pm 8 (0pm 6 (0pm 8 (0pm 6 (0pm 8 (0pm	
AC Sever DA Commercial	50 51	7/31/2020 7/31/2020	Heat Rate Heat Rate Heat Rate Heat Rate	4.00 0.61	5 Open-8 Open	22 22
AC Saver DA Residential AC Saver DA Commercial	2 2	8/3/2020 8/3/2020	Heat Rate Heat Rate	3.35 0.44	6:00pm-8:00pm 6:00pm-8:00pm	24 24
AC Saver DA Residential AC Saver DA Commercial ISP Day Ahaed 1-9 AC Saver DO (Summer Saver) Commercial & Residential	9 5	8/3/2020 8/14/2020	Heat Rate Market Price Heat Rate Heat Rate	0.61 2.85	6:00pm-8:00pm 5:00pm-9:00pm	20
	25	814/2020	Heat Rate	5.96	5:00pm-9:00pm	28
AC Saver DA Commercial SIP	2 24	B14/2020 B14/2020	Heat Rate Temperature and System Load	2.06 0.38	5:00pm-9:00pm 6:00pm-8:00pm	20 2
AC Saver DO (Summer Saver) Commercial & Residential AC Saver DA Residential AC Saver DA Commercial	59 60	8/17/2020 8/17/2020	Heat Rate Heat Rate Heat Rate	3.99 5.42 0.68	5 00pm 8 00pm 5 00pm 8 00pm 5 00pm 8 00pm	33 21
NP.	60	8/17/2020 8/17/2020	Temperature and System Load	0.66	2.00pm-7.00pm	21
NP AC Source DA Residential	63	818/2020	Temperature and System Load Heat Rate Heat Rate	0.00 6.07	7.00pm-8.00pm	5
IEP C Dem C N Penderstell C Danie S N Dem C N Penderstell C Danie S N Dem C N	65 65	818/2020	Heat Rate	1.09	7.00pm-8:00pm 4.00pm-8:00pm 4.00pm-8:00pm	*
DBP Day Ahead 11-7 DBP Day Ahead 1-9	62	8/14/2020 8/14/2020 8/14/2020	Market Price	0.00	3:00pm-9:00pm 5:00pm-9:00pm	12 24
TBP Day Of 11-7	68	B/14/2020 B/14/2020	Market Price Real Time Price Real Time Price	0.34	3 00pm 7 00pm 5 00pm 9 00pm	8
DBP Day Ahead 11-7	70	B117/2020 B117/2020	Market Price Market Price	0.01	200pm-700pm 400pm-800pm	16
DBP Day Of 11-7	72		Real Time Price	0.60		12
DBP Day Of 1-9 DBP Day Ahead 11-7	73 74	8/17/2020 8/18/2020	Real Time Price Real Time Price Market Price	-0.01	400pm-800pm 200pm-700pm	20 20
CBP Day Ahead 1-2 CBP Day CI 1-7 CBP Day CI 1-9 CBP Day Ahead 1-7 CBP Day Ahead 1-7	75	8/18/2020	Market Price Real Time Price Real Time Price Market Price Market Price	0.87	4:00pm-8:00pm 3:00pm-7:00pm	32
DBP Day Of 1-9	77 78 79 79	8182020 8182020 8192020	Real Time Price	3.74 -0.02	4 00pm-8 00pm 3 00pm-7 00pm	24 24 36
CBP Day Ahead 1-9			Market Price	0.68		
TSP Day Of 11-7 TSP Day Of 1-9	80 81	8/19/2020 8/19/2020	Market Price Real Time Price Real Time Price Real Time Price Temperature and System Load	2.53	3:00pm-7:00pm 5:00pm-9:00pm	20 28
	82 83	8/19/2020	Temperature and System Load Heat Rate	0.30	5 00pm 9:00pm 6 00pm 8:00pm 4 00pm 8:00pm	7 37
AC Sever DO (Summer Sever) Commercial & Residential	54	8/19/2020	Heat Rate	6.64 6.44 0.80	6:00pm-8:00pm	29
AC Seser DO ISummer Severi Commercial & Residential AC Seser DO ISummer Severi Commercial & Residential AC Seser DA Hostofential AC Seser DA Commercial	86	8192020		0.80		27
ND SERVE DO (SUMMER SEVER) COMMERCIA A HARIOGENIA	67 88	8/21/2020 8/20/2020	Heat Rate Temperature and System Load Market Price	4.25 0.25	6 00pm-8 00pm 6 00pm-8 00pm 5 00pm-7 00pm	41 9
CBP Day Ahead 11-7 CBP Day Ahead 1-9	89 90	8212020 8212020	Market Price	0.02 0.39 0.36	5:00pm-7:00pm 5:00pm-9:00pm 5:00pm-7:00pm	26 40
LIP Day Abasid 1-7 CBP Day Abasid 1-9 CBP Day CI 11-7 CBP Day CI 1-9	95	8/21/2020 8/21/2020	Market Price Real Time Price Real Time Price	0.36 5.32	5:00pm-7:00pm 6:00pm-8:00pm	22 30
AC Sover DA Residential AC Sover DA Commercial	90	8/21/2020	Heat Rate Heat Rate	7.49	6:00pm-8:00pm 6:00pm-8:00pm	20
	2	8/17/2020	Temperature and System Load	2.22	2 00pm-6:00pm	7
season Vary Use I LOGGEP a COOPPUT INCOMING IN the Part Volumine Passistant IPPS Exchange Comprishes and Installed TO Bedance Yard Iber TGULAP P. TGULAPP, ET Inchange TO on PSW Volumine Passistant IPPS Exchange Controlleder and Inchange TO IPP I Large and Medicaris not in CIPP or IPP (Inchange TO) IPP I Large and Medicaris not in CIPP or IPP (Inchange TO) IPP I Large and Medicaris not in CIPP or IPP (Inchange TO) IPP I Large and Medicaris not in CIPP or IPP (Inchange TO)	96 97	8/17/2020 8/18/2020	Temperature and System Load Temperature and System Load	1.78	2.00pm-6.00pm 2.00pm-6.00pm	1
Voluntary Residential CPP Excluding Grandfather and Including TD CPP (Large and Medium) not in CBP or BIP (including TD)	98	8/18/2020 8/17/2020	Temperature and System Load Temperature and System Load	2.29 -17.09	2:00pm-6:00pm 2:00pm-6:00pm	-
CPP (Large and Medium) not in CBP or BIP (including TD) TDP (I see and Medium) not in CBP or BIP (including TD)	100	8/19/2020 8/19/2020	Temperature and System Load Temperature and System Load Temperature and System Load	-17.09 29.72 10.75	2:00pm-6:00pm 2:00pm-6:00pm 2:00pm-6:00pm	8 12
DPP (Large and Medium) not in BIP (including TD)	102		Temperature and System Load		2:00pm-6:00pm	16
Voluntary Residential CPP Excluding Grandfather and Including TD	106	8/19/2020 8/19/2020	Temperature and System Load	1.84 5.89	2:00pm-6:00pm 2:00pm-6:00pm	12
Reduce Your Like (TOU-A-P & TOU-PA-P) including TD on PSW Voluntary Residential CPP Excluding Grandfather and Including TD	105	8/20/2020 8/20/2020	Temperature and System Load Temperature and System Load Heat Rate	4.78	2 00pm-6 00pm 2 00pm-6 00pm 6 00pm-8 00pm	16
DPP (Langua and Meduari) rein in CDP or DPP (Including TD) PPD (Langua and Meduari) rein in CDP or DPP (Including TD) PPD (Langua and Meduari rein in CDP or DPP (Including TD) PPD (Langua and Meduari rein in DPP (Including TD) TPD (Langua and Meduari rein in DPP (Including TD) PPD (Langua and Meduari rein in DPP (Including TD) DPP (Langua and Meduari rein) Department (Langua and Langua	107	8/20/2020 8/27/2020 8/27/2020	Heat Rate	4.78 7.12		41
AC Sour DA Commercial ISP Day Ahead 11-7 ISP Day Of 11-7 ISP Day Of 11-9	100	8/27/2020 8/27/2020	Market Price Real Time Price	0.02	400pm-700pm 500pm-700pm	29 24
DBP Day Of 1-9	111	8/27/2020	Real Time Price Real Time Price	2.67	5:00pm-8:00pm	33
JBC State C 1-19. JBC State C 1	112 113	8/27/2020 9/5/2020	Heat Rate Heat Rate	0.63 4.90	5 00pm 8 00pm 6 00pm 8 00pm 5 00pm 8 00pm	40 47
AC Saver DO (Summer Saver) Commercial & Residential CPP (Large and Medium) not in BIP or CBP (Including TD)	114	9/5/2020	Heat Rate Heat Rate Temperature and System Load	4.22	5:00pm-8:00pm	50 20
PP though and Medium not in the or CBP (Including TD) PP (Lange and Medium) not in BIP or CBP (Including TD) PP (Lange and Medium) not in BIP or CBP (Including TD) BIP (Day About 1-7 CBP Day About 1-9	116	9/6/2020	Temperature and System Load Temperature and System Load Market Price	-4.71 -4.45 0.00	2 00pm 6:00pm 2:00pm 6:00pm 4:00pm 7:00pm	24 28
DBP Day Ahead 11-7	117	9/7/2020 9/4/2020	Market Price Market Price	0.00	4 00pm-7 00pm 4 00pm-7 00pm	
DBP Day Of 11-7	119 120	9/4/2020 9/4/2020	Real Time Price	0.19 0.17 2.30	5 00pm-7 00pm 5 00pm-7 00pm	44 26
CBP Day CR 11-7 CBP Day CR 1-9 CBP Day Ahard 11-7	121 122	9/4/2020 9/4/2020 9/8/2020	Real Time Price Real Time Price Market Price	2.39 0.01	4:00pm-7:00pm	27
DBP Day Ahead 1-9 DBP Day Of 11-7	123	9/8/2020	Market Price Real Time Price Real Time Price	0.04	500pm 9:00pm 4:00pm 7:00pm 5:00pm 9:00pm	29
DBP Day Of 1-9	125	9/8/2020	Real Time Price	4.14	5:00pm 9:00pm	41
Reduce Your Like (TOU-A-P & TOU-PA-P) including TD on PSW	140	95/2020	Temperature and System Load		6:00pm-8:00pm 2:00pm-6:00pm 2:00pm-6:00pm	20
	127			2.09		24
Reduce Your Like (TOU-A-P & TOU-PA-P) including TD on PSW	129 128 129	95/2020 96/2020	Temperature and System Load Temperature and System Load	2.09 5.20 2.56		
Reduce Your Use (TOU-A-P & TOU-PA-P) including TD on PSW Johnson Residential CPP Sincluding Grandfather and Including TD Reduce Your Use (TOU-A-P & TOU-PA-P) including TD on PSW	128 129 130 131	9/5/2020 9/5/2020 9/5/2020 9/7/2020	Temperature and System Load Temperature and System Load Temperature and System Load Temperature and System Load	2.09 5.20 2.56 3.90 2.28	2 00pm-6 00pm 2 00pm-6 00pm 2 00pm-6 00pm 2 00pm-6 00pm	28
ISB Day 61-92 ISB Day 69and 1-9 Reduce 1 year Liber (TDL-6-P-B TDL-6-P-P) including ID on PSW Reduce 1 year Liber (TDL-6-P-B TDL-6-P-P) including ID on PSW Reduce 1 year Liber (TDL-6-P-B TDL-6-P-P) including ID on PSW Reduce 1 year Liber (TDL-6-P-B TDL-6-P-P) including ID on PSW Reduce 1 year Liber (TDL-6-P-B TDL-6-P-P) including ID on PSW Reduce 1 year Liber (TDL-6-P-B TDL-6-P-P) including ID on PSW Reduce 1 year Liber (TDL-6-P-B TDL-6-P-P) including ID on PSW Reduce 1 year Liber (TDL-6-P-B TDL-6-P-P) including ID on PSW Reduce 1 year Liber (TDL-6-P-B TDL-6-P-P) including ID on PSW Reduce 1 year Liber (TDL-6-P-B TDL-6-P-P) including ID on PSW Reduce 1 year Liber (TDL-6-P-B TDL-6-P-P) including ID on PSW Reduce 1 year Liber (TDL-6-P-B TDL-6-P-P) including ID on PSW Reduce 1 year Liber (TDL-6-P-B TDL-6-P-P-P) including ID on PSW Reduce 1 year Liber (TDL-6-P-B TDL-6-P-P-P) including ID on PSW Reduce 1 year Liber (TDL-6-P-B TDL-6-P-P-P) including ID on PSW Reduce 1 year Liber (TDL-6-P-P-P-P-P-P-P-P-P-P-P-P-P-P-P-P-P-P-	128 128 129 130 131 132 133	9/7/2020	Temperature and System Load Temperature and System Load Temperature and System Load Temperature and System Load Heat Rate	2.56 3.90 2.26 4.07 7.63	2 (0pm-6 (0pm 2 (0pm-6 (0pm 2 (0pm-6 (0pm 2 (0pm-6 (0pm 5 (0pm-8 (0pm	28 28 44
IC Force DA Bookfootiel	120 120 120 130 131 132 133 134	9/7/2020	Temperature and System Load Temperature and System Load Temperature and System Load	2.56 3.90	2.00pm-6.00pm	20 20 44 44
AC Saver DA Residential AC Saver DA Commercial AC Saver DA Residential	135 136	97/2020 95/2020 95/2020 96/2020	Temperature and System Load Temperature and System Load Temperature and System Load Temperature and System Load Heat Robe Heat Robe Heat Robe	2.56 3.90 2.28 4.07 7.63 0.64 8.78	2 00pm 6 00pm 2 00pm 6 00pm 2 00pm 6 00pm 2 00pm 6 00pm 5 00pm 8 00pm 5 00pm 8 00pm 5 00pm 8 00pm	20 20 20 44 44 47 47
AC Saver DA Residential AC Saver DA Commercial AC Saver DA Residential	122 128 128 130 131 131 132 133 134 135 136 136 137	97/2020 95/2020 95/2020 96/2020	Temperature and System Load. Temperature and	2.56 3.90 2.26 4.07 7.63	2 00pm 6 00pm 2 00pm 6 00pm 2 00pm 6 00pm 2 00pm 6 00pm 5 00pm 8 00pm 5 00pm 8 00pm 5 00pm 8 00pm	20 20 20 44 44 47 47 50
AC Saner CA Besidential AC Saner DA Commercial AC Saner DA Homercial AC Saner DA Homercial AC Saner DA Homercial AC Saner DA Gomercial AC Saner DA Commercial AC Saner DA Commercial	135 136 137 139 139	9/1/2020 9/5/2020 9/5/2020 9/5/2020 9/5/2020 9/7/2020 9/1/2020	Temperature and System Load Temperature and System Heat Syste Heat Syste Heat Syste Heat Syste Heat Syste	2.55 1.90 2.28 4.07 7.63 0.54 8.78 0.55 7.11 0.65	2 (00m 5 (00m) 2 (00m 5 (00m) 2 (00m 5 (00m) 2 (00m 5 (00m) 5 (00m 5 (00m)	20 20 20 44 44 47 47 50 50 50
AC Saner CA Besidential AC Saner DA Commercial AC Saner DA Homercial AC Saner DA Homercial AC Saner DA Homercial AC Saner DA Gomercial AC Saner DA Commercial AC Saner DA Commercial	135 136	97/2020 95/2020 95/2020 96/2020	Temperature and System Load Temperature and System Heat Syste Heat Syste Heat Syste Heat Syste Heat Syste	2.56 3.90 2.28 4.07 7.63 0.64 8.78	200en-600en 200en-600en 200en-600en 200en-600en 500en-600en 500en-600en 500en-600en 500en-600en 500en-600en 500en-600en 500en-600en 500en-600en	21 21 21 21 21 21 21 21 21 21 21 21 21 2
AC Steam CA Secretarial AC Steam CA Secretaria AC Steam CA	135 136 137 139 139	9772000 952000 952000 952000 972000 9772000 9772000 97162000 97172000 97172000 97172000	Terromenture and Straters Load Terromenture Strate Heal State Market Price Market Price Market Price Market Price	2.55 1.90 2.28 4.07 7.63 0.54 8.78 0.55 7.11 0.65	200en-600en 200en-600en 200en-600en 200en-600en 500en-600en 500en-600en 500en-600en 500en-600en 500en-600en 500en-600en 500en-600en 400en-700en 400en-700en 400en-600en	21 21 44 44 44 47 47 50 50 50 50 50 50 50 50 50 50 50 50 50
AC Steam CA Secretarial AC Steam CA Secretaria AC Steam CA	125 126 137 138 139 140 140 141 142 143 144 144	9/7/2009 9/5/2009 9/5/2009 9/5/2009 9/7/2009 9/7/2009 9/7/2009 9/1/2009 9/1/2009 9/1/2009 9/1/2009 9/1/2009 9/1/2009	Terromenture and Sentent Load Terromenture Sentent Terroment	2.56 3.50 2.26 4.07 7.60 0.54 8.73 0.56 7.11 0.66 -0.15 0.46 -0.15 0.46 -0.15	2 00cm-5 00cm 2 00cm-5 00cm 2 00cm-5 00cm 5 00cm-5 00cm 6 00cm-5 00cm 6 00cm-5 00cm 4 00cm-5 00cm 4 00cm-5 00cm 4 00cm-5 00cm 4 00cm-5 00cm	20 20 20 20 20 20 20 20 20 20 20 20 20 2
Sic Gener CA Prostocients G. Gener CA Commercial G.	135 135 137 138 139 140 141 142 143 144 145 145	97/2000 95/2000 95/2000 95/2000 97/2000 97/2000 91/2000 91/2000 91/2000 91/2000 91/2000 91/2000 91/2000	Jamestehen und Greiten Lond Jamestehen Ja	2.55 3.00 2.28 4.07 7.51 0.54 8.73 0.55 7.11 0.65 0.45 0.45 0.45 0.45 0.45 0.45 0.45 0.4	2 00cm-5 00cm 2 00cm-5 00cm 2 00cm-5 00cm 2 00cm-5 00cm 5 00cm-5 00cm-5 00cm 5 00cm-5	28 44 44 45 47 50 50 50 50 50 50 50 50 50 50 50 50 50
Sic Gener CA Prostocients G. Gener CA Commercial G.	125 125 126 127 128 129 140 141 142 143 144 145 145 145 145 145 145 145 145 145	9/7/2009 9/5/2009 9/5/2009 9/5/2009 9/7/2009 9/7/2009 9/7/2009 9/1/2009 9/1/2009 9/1/2009 9/1/2009 9/1/2009 9/1/2009	Jamestehen und Greiten Lond Jamestehen Ja	2.55 3.00 2.28 4.07 7.51 0.54 8.73 0.55 7.11 0.65 0.45 0.45 0.45 0.45 0.45 0.45 0.45 0.4	2 00cm-5 00cm 2 00cm-5 00cm 2 00cm-5 00cm 5 00cm-5 00cm 6 00cm-5 00cm 6 00cm-5 00cm 4 00cm-5 00cm 4 00cm-5 00cm 4 00cm-5 00cm 4 00cm-5 00cm	32 33 44 37
Sic Searce AS Ambientation Control School Searce As Ambientation Control Searce As Ambientation	135. 136. 137. 138. 139. 140. 140. 140. 141. 142. 144. 145. 146. 146. 146. 146. 146.	972000 952000 952000 952000 972000 972000 9152000 9152000 9172000 9172000 9182000 9292000 9292000 9292000	Interested and Fortest Load Transcriptors and Fortest Load Tra	2.56, 2.50,	100mm 100m	32
Sic Searce AS Ambientation Control School Searce As Ambientation Control Searce As Ambientation	135. 136. 137. 138. 149. 140. 140. 140. 140. 140. 140. 140. 140	9770009 9770009	Personnels and Souten Load. Interestable and Souten Load.	2.55. 3.50. 2.28. 4.00.	200m-100m 200m-100m-100m 200m-100m-100m 200m-100m-100m-100m 200m-100m-100m-100m-100m-100m-100m-100m-	32 33 44 37
Col. Committee Col. Committee Col. Col. Col. Col. Col. Col. Col. Col.	130 130 130 130 130 140 140 140 140 140 140 140 140 140 14	972000 972000 972000 972000 972000 972000 972000 9142000 9172000 9182000 9282000 9282000 9282000 9282000 9282000	Presente and Systems and Syste	2.55, 2.50,	2 (Stern-Edition) 3 (Stern-Edition) 3 (Stern-Edition) 5 (Stern-Edition)	32 33 44 37 48 46 32 32 32 36
Color of the September 1	135. 136. 137. 138. 149. 140. 140. 140. 140. 140. 140. 140. 140	9770009 9770009	Personnels and Souten Load. Interestable and Souten Load.	2.55. 3.50. 2.28. 4.00.	200m-100m 200m-100m-100m 200m-100m-100m 200m-100m-100m-100m 200m-100m-100m-100m-100m-100m-100m-100m-	32 33 44 37
Co.	130 130 130 130 130 140 140 140 140 140 140 140 140 140 14	9770009 9770009	Procession and district con- ference of the control of the con- trol	2.55, 2.50,	3 (Steen	32 33 44 37 48 46 52 22 38 38 41 41
Co.	130 130 130 130 130 140 140 140 140 140 140 140 140 140 14	9770009 9770009	Procession and Statestical Con-	2.55, 2.50,	3 (Signa-1-100cm) 3 (Signa-1-100cm) 2 (Signa-1-100cm) 2 (Signa-1-100cm) 3 (Signa-1-100cm) 5 (Signa-1-100cm)	32 33 44 37 48 46 32 32 32 36
Co.	130 130 130 130 130 140 140 140 140 140 140 140 140 140 14	9770009 9770009	Procession and Statestical Con-	2.55, 2.50,	3 (Signa-1-100cm) 3 (Signa-1-100cm) 2 (Signa-1-100cm) 2 (Signa-1-100cm) 3 (Signa-1-100cm) 5 (Signa-1-100cm)	32 33 44 37 48 46 52 22 38 38 41 41
Co.	120 120 120 120 120 120 120 120 120 120	9770009 9770009	American and statement and sta	2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	3 (00m-4) (00m-4) (20m-4) (00m-4) (20m-4) (00m-4) (00m	32 33 44 37 48 46 52 22 38 38 41 41
Co.	120 120 120 120 120 120 120 120 120 120	9770009 9770009	American and statement and sta	2.55, 2.50,	3 Ground Glories 2 Ground Glories 2 Ground Glories 3 Ground Glories 5 Grou	22 33 44 47 48 48 46 52 32 38 38 41 41
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Co. Lance Co. Management Co. Ma	150 150 150 150 150 150 150 150 150 150	9770000 9770000 9770000 9770000 9770000 9770000 9770000 9770000 9770000 9770000 9770000 9770000 9770000 9770000 9770000 97700000 9770000 9770000 9770000 9770000 9770000 9770000 9770000 97700000 9770000 9770000 9770000 9770000 9770000 9770000 9770000 97700000 977000 977000 977000 977000 9770000 977000 977000 977000 977000 977000 977000 977000 977000 977000 977000 977000 977000 977000 977000 977000 977000 97700 97700 977000 97700	American and statement and sta	2 % 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	3 (00m-4) (00m-4) (20m-4) (00m-4) (20m-4) (00m-4) (00m	22 33 44 47 48 48 46 52 32 38 38 41 41
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Notes:

8 to ADM I and Bulletin in C.C. December on which lend reduction. If the ADM I and Badwirin in receiving these was no increase of lend during the event hours. If these is rething these mass on an appearance of lend during the event hours.

AN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS TOTAL COST AND AMDRMA ACCOUNT BALANCES (\$000) October 2020

Annual Total Cost	lanuani	Eshwan.	March	A	May	luna	lada	August	Contombor	Ootobor	Nevember	Dasambar	Year-to-Date Cost
Annual Total Cost	January	February	Warch	April	May	June	July	August	September	October	November	December	Cost
Administrative (O&M)													
AC Saver Day Ahead	\$2.4	\$4.1	\$11.0	\$10.1	\$10.2	\$10.3	\$13.2	\$5.0	\$10.2	\$7.9	\$0.0	\$0.0	\$84.3
AC Saver Day Of	\$40.2	\$45.0	\$46.1	\$47.1	\$13.1	\$78.3	\$48.4	\$37.7	\$45.0	\$13.2	\$0.0	\$0.0	\$414.0
Base Interruptible Program (BIP)	\$1.6	\$7.6	\$12.1	\$10.0	\$5.6	\$7.7	\$11.1	\$7.3	\$8.0	\$6.4	\$0.0	\$0.0	\$77.3
Back Up Generators (BUGs)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Capacity Bidding Program (CBP)	\$12.6	\$12.3	\$11.9	\$12.1	\$11.0	\$10.2	\$13.3	\$7.5	\$10.5	\$11.1	\$0.0	\$0.0	\$112.5
Demand Response Auction Mechanism (DRAM)	\$4.7	\$2.9	\$3.3	\$11.8	\$3.0	\$3.0	\$8.8	\$5.6	\$24.1	\$3.2	\$0.0	\$0.0	\$70.5
Emerging Tech (ET)	\$40.1	\$64.0	\$6.6	\$7.0	\$11.6	\$67.5	\$29.9	\$16.5	\$79.5	\$45.1	\$0.0	\$0.0	\$367.8
Technology Deployment (TD)	\$12.2	\$14.4	\$18.4	\$17.4	\$15.9	\$15.2	\$19.1	\$8.5	\$14.7	\$15.4	\$0.0	\$0.0	\$151.3
Technology Incentives (TI)	\$19.2	\$19.6	\$19.5	\$98.1	\$65.6	\$16.4	\$25.4	\$43.2	\$17.2	\$24.8	\$0.0	\$0.0	\$348.9
Armed Forces Pilot	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Over Gen Pilot	\$1.4	\$1.6	\$74.4	\$3.1	\$3.8	\$3.9	\$5.3	\$3.0	\$2.2	\$3.1	\$0.0	\$0.0	\$102.0
Small Business Energy Management Pilot (SBEMP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Constrained Local Capacity Program (CLCP)	\$0.0	\$0.3	\$2.1	\$1.9	\$1.7	\$1.8	\$2.2	\$1.3	\$0.3	\$2.4	\$0.0	\$0.0	\$14.1
Local Marketing Education & Outreach (LMEO) 2,7	\$5.6	\$5.1	(\$1.3)	\$12.7	\$31.3	\$131.0	(\$12.7)	\$246.2	\$418.9	\$80.9	\$0.0	\$0.0	\$917.7
General Admin	\$28.7	\$29.5	\$49.6	\$50.0	\$46.5	\$48.8	\$53.3	\$23.3	\$45.4	\$49.4	\$0.0	\$0.0	\$424.6
IT ³	\$40.1	\$309.7	\$241.1	(\$126.7)	\$120.2	\$321.8	\$107.3	\$137.3	\$102.6	\$156.6	\$0.0	\$0.0	\$1,410.0
EM&V ⁴	\$76.8	\$100.9	\$74.8	(\$10.9)	\$87.8	\$33.0	\$38.3	\$21.4	\$29.3	\$34.6	\$0.0	\$0.0	\$486.1
DR Potential Study	\$0.0	\$0.0	\$0.0	\$22.3	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$22.3
Local Capacity Requirements (LCR)	\$0.0	\$7.4	\$19.4	\$7.4	\$9.2	\$12.9	\$0.0	\$81.8	\$0.0	\$0.0	\$0.0	\$0.0	\$138.1
SW-COM ¹	(\$64.5)	\$16.8	\$38.1	\$1.5	\$3.2	\$8.1	\$1.6	\$5.9	\$2.5	\$5.2	\$0.0	\$0.0	\$18.5
SW-IND ¹	(\$40.7)	\$0.0	\$0.0	\$38.1	\$0.0	\$3.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1.0
SW-AG	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Local Marketing Res and Non-Res	\$14.3	\$38.6	\$65.9	\$60.5	\$28.2	\$27.4	\$29.4	\$24.7	\$35.1	\$31.4	\$0.0	\$0.0	\$355.5
IDSM DR COM 6	\$0.0	\$0.0	\$0.0	\$29.8	(\$0.7)	\$80.5	\$0.0	\$0.0	\$124.9	\$13.1	\$0.0	\$0.0	\$247.5
Behavioral ⁵	\$8.4	\$108.3	\$349.8	(\$87.3)	\$62.6	\$74.5	\$62.6	\$62.6		\$62.6	\$0.0	·	\$787.7
Total Administrative (O&M)	\$203.0	\$788.2	\$349.6 \$1,042.7	\$216.3	\$529.8	\$955.9	\$456.5	\$738.9	\$83.7 \$1,054.1	\$566.2	\$0.0 \$0.0	\$0.0 \$0.0	\$6,551.6
Total Administrative (Odin)	\$205.0	ψ/ 00.2	Ψ1,042.7	Ψ210.5	Ψ323.0	ψ555.5	ψ-30.3	ψ130.3	Ψ1,004.1	ψ500.Z	ψ0.0	ψ0.0	ψ0,331.0
Customer Incentives													
AC Saver Day Ahead	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.02	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
AC Saver Day Of	\$0.04	\$0.7	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.9
Base Interruptible Program (BIP)	\$7.5	\$9.1	\$8.7	\$5.2	\$5.6	\$5.9	\$8.8	\$0.0	\$8.5	\$17.3	\$0.0	\$0.0	\$76.6
Capacity Bidding Program (CBP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$29.3	\$0.0	\$107.9	\$37.4	\$0.0	\$0.0	\$174.6
Demand Response Auction Mechanism (DRAM) 8	\$20.7	\$137.5	\$154.4	\$136.0	\$12.6	\$37.7	(\$37.7)	\$198.6	\$72.5	\$94.1	\$0.0	\$0.0	\$826.5
Technology Deployment (TD)	\$20.0	\$20.3	\$5.7	\$12.8	\$26.1	\$30.8	\$27.3	\$29.6	\$21.5	\$60.6	\$0.0	\$0.0	\$254.6
Technology Incentives (TI)	\$0.0	\$0.3	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1.5	\$0.0	\$0.0	\$1.8
Armed Forces Pilot	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Small Business Energy Management Pilot (SBEMP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPPD Total Customer Incentives	\$0.0 \$48.3	\$0.0	\$0.0 \$168.8	\$0.0 \$153.9	\$0.0 \$44.2	\$0.0 \$74.3	\$0.0 \$27.9	\$0.0 \$228.2	\$0.0 \$210.5	\$0.0	\$0.0 \$0.0	\$0.0 \$0.0	\$0.0 \$1.334.9
	•	\$167.9			· · · ·	•	*		· · · · · · · · · · · · · · · · · · ·	\$210.8	*	•	. ,
Total	\$251.3	\$956.0	\$1,211.5	\$370.2	\$574.1	\$1,030.2	\$484.4	\$967.1	\$1,264.6	\$777.1	\$0.0	\$0.0	\$7,886.5
	1												
AMDRMA Account End of Month Balance for Monthly Activity with Interest	\$251.5	\$957.0	\$1,213.9	\$373.3	\$576.6	\$1,031.1	\$485.1	\$967.8	\$1,265.3	\$777.8	\$0.0	\$0.0	\$7,899.3

¹ Credits are related to accrual reversals which occurred in a prior reporting period (December 2019).

² March credits are related to Journal Entries to move charges to correct program Interal Orders.

³ April credits are related to Journal Entries to move charges to the correct Internal Order and Accrual Reversals which occurred in a prior reporting month (March).

⁴ April credits are related to Accrual Reversals which occurred in a prior reporting period (March).

⁵ April credit is related to a Journal Entry to move charges from program into a pre-paid account to be amortized.

⁶ May Credit is related to an adjustment received on the prior month invoice.

⁷ July Credits are related to an invoice that was rejected by Accounts Payable during their daily invoice audit for mis-matched documentation.

⁸ July credits are related to Accrual Reversals which occurred in a prior reporting period (June).

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS GENERAL RATE CASE PROGRAMS (\$000) October 2020

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case					-		-		•				
Administrative (O&M)													
CPP-D	\$2.2	\$2.3	\$2.7	\$2.7	\$2.5	\$2.6	\$2.7	\$2.2	\$1.8	\$3.0	\$0.0	\$0.0	\$24.8
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$2.2	\$2.3	\$2.7	\$2.7	\$2.5	\$2.6	\$2.7	\$2.2	\$1.8	\$3.0	\$0.0	\$0.0	\$24.8
Capital													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$2.2	\$2.3	\$2.7	\$2.7	\$2.5	\$2.6	\$2.7	\$2.2	\$1.8	\$3.0	\$0.0	\$0.0	\$24.8

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS DIRECT PARTICIPATION DR MEMO ACCOUNT (\$000) October 2020

Annual Total Cost	January	February	March	April	Мау	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in Direct Participation Demand Response Memorandum Account (DPDRMA)		-		-	-		-						
Administrative (O&M)													1 [
Rule 32 ⁴	\$0.6	\$0.0	\$9.1	(\$15.5)	\$6.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.6
Rule 32 Operations ²	\$41.5	\$81.8	\$59.1	\$70.9	\$83.5	\$54.4	\$26.0	\$50.3	\$20.4	\$43.1	\$0.0	\$0.0	\$531.1
Rule 32 Meter ⁵	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$10.6	(\$3.9)	\$22.9	(\$11.6)	\$5.2	\$0.0	\$0.0	\$23.2
Rule 32 CISR Enhancement ³	\$0.0	\$0.0	\$0.0	\$21.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$21.8
Rule 32 Click-Through ¹	\$0.0	\$0.0	\$0.0	\$0.0	\$7.1	\$33.6	\$11.5	\$0.0	\$38.5	\$3.6	\$0.0	\$0.0	\$94.2
Total Administrative (O&M)	\$42.2	\$81.8	\$68.2	\$77.2	\$97.0	\$98.5	\$33.7	\$73.2	\$47.3	\$51.8	\$0.0	\$0.0	\$670.9
Capital Related Costs													[]
Depreciation	\$43.3	\$43.3	\$43.3	\$43.4	\$43.4	\$43.4	\$43.4	\$43.4	\$43.4	\$43.4	\$0.0	\$0.0	\$433.5
DPDRMA Tax	\$19.1	\$19.1	\$19.0	\$19.0	\$18.9	\$18.8	\$18.7	\$18.6	\$18.6	\$18.5	\$0.0	\$0.0	\$188.2
DPDRMA Property Tax	\$2.4	\$2.4	\$2.4	\$2.4	\$2.4	\$2.4	\$1.8	\$1.8	\$1.8	\$1.8	\$0.0	\$0.0	\$21.5
Return on Rate Base	\$8.3	\$8.0	\$7.8	\$7.5	\$7.2	\$6.9	\$6.7	\$6.4	\$6.1	\$5.9	\$0.0	\$0.0	\$70.8
Total Capital	\$73.1	\$72.9	\$72.6	\$72.2	\$71.9	\$71.5	\$70.5	\$70.2	\$69.8	\$69.5	\$0.0	\$0.0	\$714.2
Measurement and Evaluation	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total DPDRMA Program Costs	\$115.3	\$154.7	\$140.8	\$149.4	\$168.8	\$170.1	\$104.2	\$143.4	\$117.1	\$121.3	\$0.0	\$0.0	\$1,385.1
Total DPDRMA Program Costs with Interest	\$115.4	\$155.0	\$141.2	\$150.0	\$169.4	\$170.2	\$104.4	\$143.5	\$117.2	\$121.4	\$0.0	\$0.0	\$1,387.7

Notes:

¹ Rule 32 click-through was approved in Decision 17-06-005.

² Rule 32 Operations was approved in AL 3191-E.

³ Rule 32 CISR Enhancement was approved in AL 3136-E.

⁴ April Credit is related to Journal Entries performed to move charges to the correct program.

⁵ July and September credits are related to Accrual Reversals which occurred in a prior reporting period (June, August).