

Todd Schavrien Regulatory Case Analyst San Diego Gas & Electric Company 8330 Century Park Court San Diego, CA 92123-1530 Telephone: (858) 503-5164 TSchavrien@sdge.com

October 21, 2020

A.08-06-001 A.08-06-002 A.08-06-003 A.11-03-001 A.11-03-002 A.11-03-003 R.13-09-011

Ed Randolph Director, Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR SEPTEMBER 2020

Dear Mr. Randolph:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached to this email please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is being served on the most recent service list in Application 08-06-001, 08-06-002 and 08-06-003, 11-03-001, 11-03-002, 11-03-003, and R.13-09-011, and has been made available on SDG&E's website. The URL for the website is:

https://www.sdge.com/regulatory-filing/711/amended-2009-2011-sdges-demand-response-application

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Todd Schavrien

Todd Schavrien Regulatory Case Analyst

cc: A. 08-06-001, et. al., - Service List A. 11-03-001, et al., - Service List R. 13-09-011 – Service List Roger Cerda – SDG&E SDG&E Central Files

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS SUBSCRIPTION STATISTICS - ENROLLED MWs September 2020

<u>.</u>																		
		January			February			March			April			May			June	
		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post
	Service	Estimated	Estimated		Estimated	Estimated	Service	Estimated	Estimated									
Programs	Accounts	MW ¹	MW ²	Service Accounts	MW ¹	MW ²	Accounts	MW ¹	MW ²									
Interruptible/Reliability																		
BIP - (20 minute option)	4	0.65	1.52	4	0.43	1.52	4	0.72	2.29	4	0.65	2.29	4	0.62	2.29	4	0.77	2.29
Sub-Total Interruptible	4	0.65	1.52	4	0.43	1.52	4	0.72	2.29	4	0.65	2.29	4	0.62	2.29	4	0.77	2.29
Demand Response Programs																		
CPP-D (Large and Medium customers)	14,325	-	10.46	14,319	-	10.45	14,282	2.03	10.43	14,248	1.98	10.40	14,178	1.96	10.35	14,095	1.95	10.29
Armed Forces Pilot ³	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
Over Generation Pilot ⁴	1	-	-	1	-	-	2	-	0.03	2	-	0.03	2	0.03	0.03	2	0.03	0.03
AC Saver Day-Ahead Residential	19,267	-	3.08	19,389	-	3.10	19,514	0.00	4.29	15,350	1.29	3.38	15,648	2.10	3.44	14,944	1.75	3.29
AC Saver Day-Ahead Commercial	1,621	-	0.76	1,632	-	0.77	1,633	0.00	0.59	960	0.18	0.35	972	0.27	0.35	980	0.25	0.35
AC Saver Day-Of Residential	8,709	-	2.18	8,522	-	2.13	8,522	-	0.94	7,855	-	0.86	8,179	0.27	0.90	7,938	0.02	0.87
AC Saver Day-Of Commercial	3,148	-	0.38	3,130	-	0.38	3,184	-	0.29	3,184	0.17	0.29	3,039	0.24	0.27	3,218	0.19	0.29
CBP - Day-Ahead	0	-	-	0	-	-	0	-	-	0	-	-	9	0.17	0.24	11	0.21	0.29
CBP - Day-Of	0	-	-	0	-	-	0	-	-	0	-	-	170	2.89	3.33	142	2.42	2.78
TOU-PA-P Agricultural	90	-	-	90			92	0.00	0.16	92	0.00	0.16	92	0.00	0.16	92	0.00	0.16
TOU-A-P Small Commercial	113,358	1.13	3.40	113,041	1.13	3.39	113,021	1.30	3.39	112,866	1.58	3.39	112,745	1.67	3.38	112,680	1.71	3.38
TOU-DR-P Voluntary Residential	14,845	0.59	3.27	15,413	0.62	3.39	15,637	0.20	3.44	16,037	0.19	3.53	16,135	0.32	3.55	16,151	2.70	3.55
Sub-Total Demand Response Programs	175,364	1.73	23.52	175,537	1.75	23.61	175,887	3.53	23.55	170,594	5.40	22.37	171,169	9.91	26.0	170,253	11.23	25.28
Total All Programs	175,368	2.38	25.04	175,541	2.18	25.13	175,891	4.25	25.84	170,598	6.05	24.67	171,173	10.54	28.30	170,257	12.00	27.58

July			August			September			October			November			December	
Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post
Estimated	Estimated		Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated
MW ¹	MW ²	Service Accounts	MW ¹	MW ²	Accounts	MW ¹	MW ²	Accounts	MW	MW	Accounts	MW	MW	Accounts	MW	MW
0.72	2.29	4	0.71	2.29	4	0.81	2.29	0	-	-	0	-	-	0	-	-
0.72	2.29	4	0.71	2.29	4	0.81	2.29	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00
3.84	10.29	14,837	2.28	10.83	14,592	5.26	10.65	0	-	-	0	-	-	0	-	-
-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
0.03	0.03	2	0.03	0.03	2	0.03	0.03	0	-	-	0	_	-	0	-	-
3.42	3.32	15,310	4.68	3.37	15,535	5.82	3.42	0	-	-	0	-	-	0	-	-
0.44	0.35	1,041	0.58	0.37	1,042	0.66	0.38	0	-	-	0	-	-	0	-	-
1.44	1.04	9,356	2.17	1.03	9,223	2.61	1.01	0	-	-	0	-	-	0	-	-
0.39	0.29	3,198	0.48	0.29	3,171	0.57	0.29	0	-	-	0	-	-	0	-	-
0.45	0.63	26	0.49	0.68	20	0.37	0.53	0	-	-	0	-	-	0	-	-
2.98	3.43	175	2.98	3.43	129	2.20	2.53	0	-	-	0	-	-	0	-	-
0.01	0.16	92	0.01	0.16	92	0.01	0.16	0	-	-	0	-	-	0	-	-
1.91	3.37	112,368	2.00	3.37	112,227	1.92	3.37	0	-	-	0	-	-	0	-	-
3.11	3.56	16,302	3.33	3.59	15,944	3.39	3.51	0	-	-	0	-	-	0	=	-
18.0	26.5	172,707	19.0	27.1	171,977	22.8	25.9	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
18.7	28.8	172,711	19.7	29.4	171,981	23.6	28.2	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
	Ex Ante Estimated MW 1 0.72 0.72 3.84 - 0.03 3.42 0.44 1.44 0.39 0.45 2.98 0.01 1.91 3.11 18.0	Ex Ante Estimated MW 1	Ex Ante Estimated MW 1 Ex Post Estimated MW 2 Service Accounts 0.72 2.29 4 0.72 2.29 4 0.72 2.29 4 0.072 2.29 4 1.08 14,837 0 0.03 0.03 2 3.42 3.32 15,310 0.44 0.35 1,041 1.44 1.04 9,356 0.39 0.29 3,198 0.45 0.63 26 2.98 3.43 175 0.01 0.16 92 1.91 3.37 112,368 3.11 3.56 16,302 18.0 26.5 172,707	Ex Ante Estimated MW 1 Ex Post Estimated MW 2 Estimated Service Accounts Ex Ante Estimated MW 1 0.72 2.29 4 0.71 0.72 2.29 4 0.71 3.84 10.29 14,837 2.28 - 0 - 0 0.03 0.03 2 0.03 3.42 3.32 15,310 4.68 0.44 0.35 1,041 0.58 1.44 1.04 9,356 2.17 0.39 0.29 3,198 0.48 0.45 0.63 26 0.49 2.98 3.43 175 2.98 0.01 0.16 92 0.01 1.91 3.37 112,368 2.00 3.11 3.56 16,302 3.33 18.0 26.5 172,707 19.0	Ex Ante Estimated MW¹ Ex Post Estimated MW² Ex Post Estimated MW² Ex Ante Estimated MW² Ex Ante Estimated MW² Ex Ex Estimated MW² Ex Ex Extimated MW² Ex E	Ex Ante Estimated MW¹ Ex Post Estimated MW² Ex Ante Estimated MW² Ex Ante Estimated MW² Ex Ex Estimated MW² Ex Ex Estimated MW² Ex E	Ex Ante Estimated MW 1 Ex Post Estimated MW 2 Ex Ante Estimated Estimated MW 3 Ex Ante Estimated Estimated MW 3 Ex Post Estimated Estimated MW 3 Ex Imated Extimated MW 3 Ex Imated Extimated MW 3 Ex Imated MW 3 Ex Imated MW 3 Ex Imated MW 3 Imate	Ex Ante Estimated MW MW Service Accounts Ex Ante Estimated MW MW Service Accounts Ex Ante Estimated MW MW MW MW MW MW MW MW	Ex Ante Estimated MW Service Accounts Ex Ante Estimated MW MW Service Accounts Ex Ante Estimated MW MW MW Accounts Ex Imated MW MW Accounts Ex Imated MW MW Accounts Ex Imated MW MW Accounts MW MW Accounts MW MW Accounts MW MW Accounts Accounts Accounts Accounts MW Accounts Accounts	Ex Ante Estimated MW MW Service Accounts Ex Ante Estimated MW MW Service Accounts Ex Imated MW MW Service Accounts Ex Imated MW MW Service Estimated MW MW Service Accounts Ex Imated MW MW MW Service Accounts Ex Ante Estimated MW MW MW MW MW MW MW MW	Ex Ante Estimated MW Service Accounts Ex Ante Estimated MW MW MW MW Service Accounts Ex Ante Estimated MW MW MW MW MW MW MW MW	Ex Ante Estimated MW	Ex Ante Estimated MW Service Accounts Ex Ante Estimated MW Accounts Accounts MW Accounts Accounts MW Accounts Accounts MW Accounts MW Accounts Accounts MW Accounts Accounts Accounts MW Accounts Accounts Accounts Accounts Accounts	Ex Ante Ex Post Estimated MW MW Service Accounts Ex Ante Estimated MW MW Service Accounts Estimated MW MW Service Accounts Estimated MW MW Service Accounts Ex Ante Estimated MW MW Accounts Ex Post Estimated MW Accounts MW MW Accounts MW MW MW MW MW MW MW M	Ex Ante Estimated MW Service Accounts Ex Ante Estimated MW MW Service Accounts MW MW Service MW MW Accounts MW MW Accounts MW MW Accounts MW MW Accounts MW Accounts MW MW Accounts MW Account	Ex Ante Estimated Estimated MW Service Accounts MW MW Service Accounts MW MW Service Accounts MW MW MW Service Accounts MW MW MW Service Accounts Ex Ante Estimated MW MW Accounts Ex Ante Estimated MW Accounts MW MW Accounts MW Accounts MW MW Accounts MW Accounts MW MW Accounts MW Accounts MW Accounts MW Accounts MW MW Accounts MW Accounts MW Accounts MW MW Accounts MW MW Accounts MW Accounts

Notes:

- ¹ The Ex-Ante average per customer are based on Program Year 2018 SDG&E DR Load Impacts report filed April 2, 2019 for the months of January and February. The Ex-Ante average per customer are based on Program Year 2019 SDG&E DR Load Impacts report filed April 1st, 2020 for the months of March through December.
- ² The Ex-Post average per customer are based on Program Year 2018 SDG&E DR Load Impacts report filed April 2, 2019 for the months of January and February. The Ex-Post average per customer are based on Program Year 2019 SDG&E DR Load Impacts report filed April 1, 2020 for the months of March through December for BIP, CBP Day Ahead and Day Of, AC Saver Day Ahead and Day Of and OverGen. Please note; SDGE did not triggered CPPD, TOU-PA-P, TOU-DR-P, therefore, the Ex-Post average per customer are based on Program Year 2018 SDG&E DR Load Impacts report filed April 2, 2019 for the months of January through December.
- ³ On March 27, 2020 SDG&E filed Advice Letter 3522-E (Tier 3) proposed to close the Armed Forces Pilot. SDG&E is awaiting a Decision.
- ⁴ On March 27, 2020 SDG&E filed Advice Letter 3522-E (Tier 3) proposed to close the Over Generation Pilot. SDG&E is awaiting a Decision.
- Capacity Bidding Program reports the number of nominations not enrollments.
- The number of customers enrolled in AC Saver day-ahead declined in April because SDG&E has disenrolled customers whose thermostat has been offline for more than 1 1/2 years.

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SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS September 2020

				Ave	rage Ex Ante	e Load Impac	ct kW / Custo	omer						
												F	ligible Accounts as	
Program	January	February	March	April	May	June	July	August	September	October	November		of January	Eligibility Criteria (Refer to tariff for specifics)
BIP - (20 minute option)	162.31	108.46	180.98	162.00	155.74	192.36	179.85	178.48	201.29	165.90	192.30	120.64	5,432	192.30
CPP-D (Large and Medium customers)	0.00	0.00	0.14	0.14	0.14	0.14	0.27	0.15	0.36	0.06	0.14	0.14	25,707	This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.
AC Saver Day-Ahead Residential	0.00	0.00	0.00	0.08	0.13	0.12	0.23	0.31	0.37	0.21	0.03	0.00	718,570	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are not eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 65% based on historical RASS data - growth between 2003-2009 and estimate growth from until 2020.
AC Saver Day-Ahead Commercial	0.00	0.00	0.00	0.19	0.28	0.26	0.44	0.56	0.63	0.39	0.08	0.00	133,178	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates.
AC Saver Day-Of Residential	0.00	0.00	0.00	0.00	0.03	0.00	0.15	0.23	0.28	0.15	0.00	0.00	718,570	AC Saver is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are not eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility, Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 65% based on historical RASS data - growth between 2003-2009 and estimate growth from until 2020.
AC Saver Day-Of Commercial	0.00	0.00	0.00	0.05	0.08	0.06	0.12	0.15	0.18	0.12	0.00	0.00	133,178	AC Saver Day Of (switches) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates
CBP - Day-Ahead	0.00	0.00	0.00	0.00	18.70	18.96	18.70	18.70	18.70	18.70	0.00	0.00	15,648	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
CBP - Day-Of	0.00	0.00	0.00	0.00	17.02	17.02	17.02	17.02	17.02	17.02	0.00	0.00	972	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
TOU-DR-P Voluntary Residential	0.04	0.04	0.01	0.01	0.02	0.17	0.19	0.20	0.21	0.19	0.03	0.04	1,278,202	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-A-P Small Commercial	0.01	0.01	0.01	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.01	0.01	119,606	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-PA-P Agricultural	0.00	0.00	0.01	0.04	0.05	0.05	0.07	0.08	0.08	0.06	0.02	0.01	2,795	This Schedule is the standard Schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers. Fig. 11.8 Flightifity States

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS

				Average	Ex Post Loa	d Impact kW	Customer							
													Eligible Accounts as of	
Program	January	February	March	April	May	June	July	August Se	eptember	October	November	December	January	Eligibility Criteria (Refer to tariff for specifics)
BIP - (20 minute option)	378.93	378.93	573.47	573.47	573.47	573.47	573.47	573.47	573.47	573.47	573.47	573.47	5,432	573.47
CPP-D (Large and Medium customers)	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	25,707	This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.
AC Saver Day-Ahead Residential	0.16	0.16	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	718,570	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are not eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 65% based on historical RASS data - growth between 2003-2009 and estimate growth from until 2020.
AC Saver Day-Ahead Commercial	0.47	0.47	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	133,178	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates.
AC Saver Day-Of Residential	0.25	0.25	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	718,570	AC Saver is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers 'AC unit. Residential customers with Net Energy Metering are not eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 65% based on historical RASS data - growth between 2003-2009 and estimate growth from until 2020.
AC Saver Day-Of Commercial	0.12	0.12	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	133,178	AC Saver Day Of (switches) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates
CBP - Day-Ahead	6.95	6.95	26.30	26.30	26.30	26.30	26.30	26.30	26.30	26.30	26.30	26.30	15,648	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
CBP - Day-Of	18.59	18.59	19.60	19.60	19.60	19.60	19.60	19.60	19.60	19.60	19.60	19.60	972	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
TOU-DR-P Voluntary Residential	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	1,278,202	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-A-P Small Commercial	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	119,606	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodify rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule while is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-PA-P Agricultural	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73	2,795	This Schedule is the standard Schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers.
Over Generation Pilot ⁴			13.16	13.16	13.16	13.16	13.16	13.16	13.16	13.16	13.16	13.16	3	A customer is required to be in SDGE's updated AL-TOU rate and have enough over generation to maximize the utilization of the distributed storage unit.

- ⁴This footnote is linked to footnote no. 4 in the "Program MW" tab.
- The Ex-Post average per customer are based on Program Year 2019 SDG&E DR Load Impacts report filed April 1st, 2020 for the months of March through December for BIP, CBP Day Ahead and Day Of Estimated Average Ex-Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year if events occurred.
- CPP-D, TOU-DR-P (Voluntary Residential) and TOU-A-P (Small Commercial) include Technology Deployment (TD).

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS Auto-DR (TI) and Technology Deployment (TD) Programs Breakdown of MWs September 2020

	Jan	Feb	March	April	Мау	June	July	August	September	October	November	December
Eligible Programs	Auto DR Verified MWs											
CPP-D	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CBP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AFP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DRAM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.0

Notes:

- Auto DR Verified MWs: Represent the verified/tested MW for service accounts from completed TI (i.e. must be enrolled in DR).

	Jan	Feb	March	April	May	June	July	August	September	October	November	December
	Technology											
	Deployment-											
	Residential											
Eligible Programs	MWs											
AC Saver Day-Ahead Residential	3.1	3.1	4.3	3.4	3.4	3.3	3.3	3.4	3.4	0.0	0.0	0.0
TOU-DR-P Voluntary Residential	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.0
DRAM	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.0	0.0	0.0
Total	3.5	3.5	4.8	3.9	4.0	3.8	3.9	4.0	4.0	0.0	0.0	0.0

Notes:

- Technology Deployment (TD) Verified MWs: Represents the average load reduction expected on an event day based on the ex-post results for customers with qualifying technology.

	Jan	Feb	March	April	Мау	June	July	August	September	October	November	December
	Technology											
	Deployment-											
	Commercial											
Eligible Programs	MWs											
AC Saver Day-Ahead Commercial	0.4	0.8	0.6	0.3	0.3	0.4	0.4	0.4	0.3	0.0	0.0	0.0
TOU-A-P Small Commercial	0.5	0.5	0.3	0.4	0.3	0.3	0.3	0.2	0.2	0.0	0.0	0.0
TOU-PA-P Agricultural	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CPP-D	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.0	0.0	0.0
CBP	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AFP	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DRAM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Tota	1.4	1.6	1.0	1.0	0.8	0.8	0.8	0.8	0.7	0.0	0.0	0.0

Notes:

- Technology Deployment (TD) Verified MWs: Represents the average load reduction expected on an event day based on the ex-post results for customers with qualifying technology.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS MARKETING, EDUCATION & OUTREACH September 2020

	2020 Expend	itures for N	larketing, Ed	lucation and	Outreach									Program Cycle-	Authorized
													Year-to Date 2020 Expenditures	to Date 2018- 2020	Budget (if
	January	February	March	April	May	June	July	August	September	October	November	December	·	Expenditures	Applicable) 1
I. UTILITY MARKETING BY ACTIVITY															
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING	_														
Local IDSM Marketing	\$ 14,261	\$ 38,619	\$ 65,926 \$	60,546 \$	28,183 \$	27,410 \$	29,410 \$	24,718	\$ 35,062	\$ -	\$ -	\$ -	\$ 324,133	\$ 1,474,342	\$ 1,706,852
Base Interruptible Program ³	\$ -	\$ -	\$ - \$	105 \$	48 \$	1,050 \$	(156) \$	1,721	\$ 2,871		\$ -	\$ -	\$ 5,639	\$ 22,927	
Back Up Generators (BUGs)	\$ -	\$ -	\$ - \$	- \$	- \$	- \$	- \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,000
Capacity Bidding Program ³	\$ -	\$ -	\$ - \$	209 \$	479 \$	2,087 \$	(310) \$	3,421	\$ 5,728	\$ -	\$ -	\$ -	\$ 11,613	\$ 33,168	\$ 78,149
AC Saver Day Ahead ³	\$ -	\$ -	\$ - \$	519 \$	1,187 \$	5,168 \$	(770) \$	15,280	\$ 12,615	\$ -	\$ -	\$ -	\$ 33,999	\$ 127,148	\$ 303,150
AC Saver Day Of ³	\$ -	\$ -	\$ - \$	1,212 \$	5,021 \$	16,592 \$	(1,797) \$	19,799	\$ 30,547	\$ -	\$ -	\$ -	\$ 71,375	\$ 221,072	\$ 303,150
Technology Deployment ³	\$ -	\$ -	\$ - \$	1,835 \$	4,196 \$	18,287 \$	(2,721) \$	29,978	\$ 36,982	\$ -	\$ -	\$ -	\$ 88,557	\$ 317,068	\$ 643,043
Technology Incentives ³	\$ -	\$ -	\$ - \$	944 \$	2,352 \$	9,409 \$	(1,400) \$	15,424	\$ 22,490	\$ -	\$ -	\$ -	\$ 49,220	\$ 162,358	\$ 383,701
CPP-D ² , ³	\$ 385	\$ 5,068	\$ (1,050) \$	3,146 \$	7,194 \$	31,406 \$	(1,195) \$	44,667	\$ 132,837	\$ -	\$ -	\$ -	\$ 222,458	\$ 662,285	\$ 1,102,357
Smart Pricing ^{2,3}	\$ 5,222	\$ -	\$ (245) \$	4,719 \$	10,793 \$	47,032 \$	(4,333) \$	115,957	\$ 174,798	\$ -	\$ -	\$ -	\$ 353,943	\$ 1,019,040	\$ 1,653,537
Small Customer Technology Deployment (SCTD)	\$ -	\$ -	\$ - \$	- \$	- \$	- \$	- \$	· -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,329	\$ -
Small Business Energy Management Pilot (SBEMP)	\$ -	\$ -	\$ - \$	- \$	- \$	- \$	- \$	_	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 530	\$ 50,000
I. TOTAL UTILITY MARKETING BY ACTIVITY	\$ 19,868	\$ 43,687	\$ 64,631 \$	73,236 \$	59,453 \$	158,441 \$	16,728 \$	270,963	\$ 453,931	\$ -	\$ -	\$ -	\$ 1,160,937	\$ 4,042,267	\$ 6,260,241
						•									
II. UTILITY MARKETING BY ITEMIZED COST															
Customer Research	\$ -	\$ -	\$ - \$	- \$	- \$	- \$	- \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	i l
Collateral- Development, Printing, Distribution etc. (all non-labor costs) ²	\$ 401	\$ -	\$ (1,295) \$	- \$	2,250 \$	- \$	6,135 \$	19,266	\$ 106,649	\$ -	\$ -	\$ -	\$ 133,406	\$ 246,421	i l
Labor	\$ 14,250	\$ 23,788	\$ 23,214 \$	28,825 \$	23,882 \$	24,572 \$	24,823 \$	12,835	\$ 18,600	\$ -	\$ -	\$ -	\$ 194,789	\$ 967,246	i l
Paid Media ³	\$ -	\$ 10,843	\$ - \$	12,690 \$	29,433 \$	131,031 \$	(18,817) \$	226,980	\$ 312,220	\$ -	\$ -	\$ -	\$ 704,379	\$ 2,276,130	i l
Other Costs	\$ 5,218	\$ 9,055	\$ 42,712 \$	31,721 \$	3,888 \$	2,838 \$	4,588 \$	11,882	\$ 16,462	\$ -	\$ -	\$ -	\$ 128,363	\$ 552,467	i
II. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$ 19,868	\$ 43,687	\$ 64,631 \$	73,236 \$	59,453 \$	158,441 \$	16,728 \$	270,963	\$ 453,931	\$ -	\$ -	\$ -	\$ 1,160,937	\$ 4,042,264	
III. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural	\$ -	\$ -	\$ - \$	- \$	- \$	- \$	- \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Large Commercial and Industrial	\$ 4,700	\$ 16,867	\$ 18,398 \$	22,848 \$	17,381 \$	51,767 \$	3,993 \$	75,082	\$ 173,577	\$ -	\$ -	\$ -	\$ 384,612	\$ 1,314,648	,
Small and Medium Commercial	\$ 6,926	\$ 11,799	\$ 19,326 \$	21,013 \$	13,183 \$	33,418 \$	4,577 \$	71,249	\$ 102,777	\$ -	\$ -	\$ -	\$ 284,267	\$ 983,301	
Residential	\$ 8,243	\$ 15,021	\$ 26,907 \$	29,376 \$	28,889 \$	73,256 \$	8,158 \$	124,632	\$ 177,576	\$ -	\$ -	\$ -	\$ 492,058	\$ 1,744,315	
III. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$ 19,868	\$ 43,687	\$ 64,631 \$	73,236 \$	59,453 \$	158,441 \$	16,728 \$	270,963	\$ 453,931	\$ -	\$ -	\$ -	\$ 1,160,937	\$ 4,042,264	

Notes:

SAN DIEGO GAS & ELECTRIC REPORT COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS YEAR TO DATE PROGRAM EXPENDITURES September 2020

					20	20 Expenditu	ires							Program Cycle- to-Date Total			
Cost Item	January	February	March	April	Mav	June	July	August	September	October	November	December	Year-to Date 2020 Expenditures	Expenditures (2018-2020)	5-Year Funding (2018-2022)	Fund shift Adjustments	Percent Funding
Category 1: Supply Side DR Programs	, , , , , , , , , , , , , , , , , , , ,	· • · · · · · · · · · · · · · · · · · ·					· · · · · · ·							, ,	, , , , , , , , , , , , , , , , , , , ,		
AC Saver Day-Ahead	\$ 2,420 \$	4,071 \$	10,975 \$	10,145 \$	10,203 \$	10,281 \$	13,168	4,981	\$ 10,160	\$ -	\$ -	\$ -	\$ 76,403	\$ 741,635	\$ 2,869,200	\$ -	25.8%
AC Saver Day-Of	\$ 40,193 \$	45,716 \$	46,110 \$	47,100 \$	13,055 \$	78,294 \$	48,556	37,692	\$ 44,983	\$ -	\$ -	\$ -	\$ 401,699	\$ 3,189,966	\$ 9,020,700	\$ -	35.4%
Base Interruptible Program (BIP)	\$ 9,050 \$	16,667 \$	20,820 \$	15,178 \$	11,173 \$	13,547 \$	19,908	7,305	\$ 16,562	\$ -	\$ -	\$ -	\$ 130,210	\$ 491,635	\$ 4,664,400	\$ -	10.5%
Capacity Bidding Program (CBP) 4	\$ 12,636 \$	12,250 \$	11,862 \$	12,100 \$	11,029 \$	10,164 \$	42,620	7,527	\$ 118,485	\$ -	\$ -	\$ -	\$ 238,673	\$ 849,017	\$ 10,301,202	\$ -	8.2%
Peak Time Rebate (PTR)	\$ - \$	- \$	- \$	- \$	- \$	- \$:		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,326	\$ 20.000	\$ -	76.6%
Budget Category 1 Total	\$ 64,300 \$	78,704 \$	89,768 \$	84,522 \$	45,459 \$	112,285 \$	124,252	57,504	\$ 190,190	\$ -	\$ -	\$ -	\$ 846,985		\$ 26,875,502	\$ -	19.7%
Category 2: Load Modifying Demand Response Program																	
	\$ - \$	- \$	- \$	- \$	- \$	- \$		-	\$ -	•	7	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
Budget Category 2 Total	\$ - \$	- \$	- \$	- \$	- \$	- \$	- ;	<u>-</u>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
Category 3: Demand Response Auction Mechanism (DRAM)																	
Demand Response Auction Mechanism Pilot (DRAM) ⁶	\$ 25,435 \$			147,763 \$		40,692	(28,855)	204,241	\$ 96,668	\$ -	\$ -		\$ 799,678		\$ 8,320,000	\$ -	37.7%
Budget Category 3 Total	\$ 25,435 \$	140,465 \$	157,673 \$	147,763 \$	15,596 \$	40,692 \$	(28,855)	204,241	\$ 96,668	\$ -	\$ -	\$ -	\$ 799,678	\$ 3,136,504	\$ 8,320,000	\$ -	37.7%
Category 4: Emerging & Enabling Technologies																	
Emerging Technology (ET)	\$ 40,100 \$	64,044 \$	6,595 \$	6,966 \$	11,640 \$	67,468 \$	29,909	16,457	\$ 79,490	\$ -	\$ -	\$ -	\$ 322,670	\$ 1,199,123	\$ 3,483,000	\$ -	34.4%
Technology Deployment (TD)	\$ 32,237 \$	34,721 \$	24,027 \$	30,223 \$	42,040 \$	45,971 \$	46,350	38,139	\$ 36,187	\$ -	\$ -	\$ -	\$ 329,894	\$ 1,395,105	\$ 3,794,000	\$ -	36.8%
Technology Incentives (TI)	\$ 19,221 \$	19,882 \$	19,474 \$	98,067 \$	65,554 \$	16,421 \$	25,366	43,206	\$ 17,191	\$ -	\$ -	\$ -	\$ 324,382	\$ 916,328	\$ 11,267,000	\$ -	8.1%
Budget Category 4 Total	\$ 91,558 \$	118,646 \$	50,096 \$	135,256 \$	119,234 \$	129,860 \$	101,626	97,802	\$ 132,868	\$ -	\$ -	\$ -	\$ 976,946	\$ 3,510,556	\$ 18,544,000	\$ -	18.9%
Category 5: Pilots																	
Armed Forces Pilot (AFP)	\$ - \$	- \$	- \$	- \$	- \$	- \$	- :	-	\$ -	\$ -	\$ -	\$ -	\$	\$ 8,112	\$ 2,507,000	\$ -	0.3%
Constrained Local Capacity Program (CLCP)	\$ - \$	257 \$	2.131 \$	1.943 \$	1,670 \$			1.284	\$ 342	\$ -			\$ 11,699			\$ -	2.3%
Over Generation Pilot (OGP)	\$ 1,411 \$	1,604 \$	74,419 \$	3,135 \$		3,935 \$	5,340	3,046	\$ 2,228	\$ -	\$ -	\$ -	\$ 98,906			\$ -	22.7%
Small Business Energy Management Pilot (SBEMP)	\$ - \$	- \$	- \$	- \$	- \$	- \$	- :	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,788	\$ 340,000	\$ -	10.8%
Budget Category 5 Total ⁵	\$ 1,411 \$	1,860 \$	76,550 \$	5,078 \$	5,459 \$	5,781 \$	7,566	4,330	\$ 2,570	\$ -	\$ -	\$ -	\$ 110,606	\$ 545,015	\$ 5,495,000	\$ -	9.9%
Category 6: Marketing, Education, and Outreach																	
Local Marketing Education & Outreach (LME&O) 1.7	\$ 5.607 \$	5,068 \$	(1,295) \$	12.690 \$	31.270 \$	131.031	(12,682)	246 246	\$ 418.869	\$ -	¢ .	\$ -	\$ 836.804	\$ 2,567,924	\$ 4,502,000	¢ _	57.0%
Budget Category 6 Total	\$ 5,607 \$	5,068 \$	(1,295) \$,	31,270 \$				\$ 418,869	\$ -	7	7	\$ 836,804			\$ -	57.0%
Cotonom. 7. Boutfelia Cumant																	
Category 7: Portfolio Support										_	_	_					
Regulatory Policy & Program Support (Gen. Admin.) 8		29,537 \$	-,	50,044 \$	+	, +	,		\$ 45,426		•		\$ 375,204				35.6%
IT Infrastructure & Systems Support 2,8	* *****	309,650 \$		(126,678) \$,	- 1	\$ 102,590	\$ -	*		\$ 1,253,383			\$ 566,000	52.7%
EM&V ^{3, 8}	\$ 76,794 \$	100,941 \$,	(10,866) \$	- / +		38,279		\$ 29,306	\$ -	*		\$ 451,427			\$ (400,000)	37.7%
DR Potential Study	\$ - \$	- \$	- \$, +	- \$	Ÿ	- :		\$ -	\$ -	<u>*</u>		\$ 22,346		\$ 1,000,000	\$ -	23.9%
Budget Category 7 Total	\$ 145,545 \$	440,128 \$	365,439 \$	(65,154) \$	254,574 \$	403,612 \$	198,891	182,004	\$ 177,322	\$ -	\$ -	\$ -	\$ 2,102,360	\$ 8,080,278	\$ 18,643,600	\$ -	43.3%
Total Incremental Cost	\$ 333.856 \$	704 072 ¢	720 220 ¢	220.454 €	471 F02 C	823,262 \$	200 707	700 400	¢ 1 010 100	\$ -	ድ	\$ -	\$ 5,673,378	\$ 23,127,855	\$ 82.380.102	¢	28.1%

Notes:

¹ March credits are related to Journal Entries to move charges to correct program Interal Orders.

(End of page)

\$77,041,102

² April credits are related to Journal Entries to move charges to the correct Internal Order and Accrual Reversals which occurred in a prior reporting month (March).

³ April credits are related to Accrual Reversals which occurred in a prior reporting period (March).

⁴ 5 year budget updated to include fundshift authorized in Resolution E 4906.

⁵ The five (5) Year Budget for Category does not include CBP Residential Pilot; program was only approved in Program Year 2018.

⁶ July credits are related to Accrual Reversals which occurred in a prior reporting period (June).

⁷ July Credits are related to an invoice that was rejected by Accounts Payable during their daily invoice audit for mis-matched documentation.

⁸ Fund shift performed to move 400K and 166K from programs prior years rollover dollars within category 7 to cover IT shortall.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FUND SHIFT LOG September 2020

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fund Shift
Category 7: Portfolio Support	(\$166,000)	Regulatory Policy & Program Support (Gen. Admin.)	8/18/2020	Shifting the funds to IT will allow SDG&E to properly maintain systems to ensure compliance and customer experience. IT is projected to be overspent; M&E and Policy (Gen Admin) have unspent dollars that can be applied towards the IT shortfall.
Category 7: Portfolio Support	(\$400,000)	EM&V	8/18/2020	Shifting the funds to IT will allow SDG&E to properly maintain systems to ensure compliance and customer experience. IT is projected to be overspent; M&E and Policy (Gen Admin) have unspent dollars that can be applied towards the IT shortfall.
Category 7: Portfolio Support	\$566,000	IT Infrastructure & Systems Support	8/18/2020	Shifting the funds to IT will allow SDG&E to properly maintain systems to ensure compliance and customer experience. IT is projected to be overspent; M&E and Policy (Gen Admin) have unspent dollars that can be applied towards the IT shortfall.
	40			
Total	\$0			

Notes:

- All Fund Shifting Rules remain in effect as adopted in D.12-04-045 as referenced in D.17-12-003 at page 131.

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SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRIPTIBLE LOAD AND DEMAND RESPONSE PROGRAM EVENT SUMMANY September 2020

Program Category	Event No.	Date	Event Tripper	Load Reduction MW 1	Event Beginning to End	Program Total Hours (Annual
AC Sever DO (Summer Sever) Commercial & Residential AC Sever DO (Summer Sever) Commercial & Residential	1	6/3/2020 6/3/2020	Heat Rate Heat Rate	0.87 1.66	6:00pm-8:00pm 6:00pm-8:00pm	2 4
BP Day Ahead 1-9	ŝ	6/2/2020	Market Price	0.31	6:00pm-8:00pm	2
BP Day Ahead 1-9 BP Day Ahead 11-7	5	6/3/2020 6/3/2020	Market Price Market Price	0.36	5:00pm-8:00pm 5:00pm-7:00pm	4 2
BP Day Of 1-9	6	6/3/2020	Real Time Price	2.72	6:00pm-8:00pm	2
C Saver DO (Summer Saver) Commercial & Residential C Saver DA Residential	7 8	6/10/2020 6/10/2020	Heat Rate Heat Rate	0.76 5.36	6:00pm-8:00pm 6:00pm-8:00pm	
C Saver DA Commercial	9	6/10/2020	Heat Rate	0.43	6:00pm-8:00pm	2
C Saver DO (Summer Saver) Commercial & Residential C Saver DA Residential	10	6/22/2020 6/22/2020	Heat Rate Heat Rate	0.75 1.43	7:00pm-9:00pm 7:00pm-9:00pm	*
C Saver DA Commercial C Saver DO (Summer Saver) Commercial & Residential	12	6/22/2020	Heat Rate	0.28	7:00pm-9:00pm	4
C Saver DA Residential	13	7/8/2020 7/8/2020	Heat Rate	1.92	12:00pm-2:00pm 12:00pm-2:00pm	10
C Saver DO (Summer Saver) Commercial & Residential RP Day Aheart 1.0	15	7/9/2020	Heat Rate Market Price	0.65	6:00pm-8:00pm	12
BP Day Of 1-9	17	7/10/2020	Real Time Price	3.54	6:00pm-8:00pm	4
BP Day Ahead 1-9 BP Day Of 1-9	18 19	7/13/2020 7/13/2020	Market Price Real Time Price	0.20 3.77	6:00pm-8:00pm 6:00pm-8:00pm	*
IC Saver DO (Summer Saver) Commercial & Residential	20	7/10/2020	Heat Rate	0.65	6:00pm-8:00pm	14
C Sever DA Commercial	21 22	7/9/2020 7/9/2020	Heat Rate	2.32 0.55	6:00pm-8:00pm 6:00pm-8:00pm	
C Saver DA Residental C Saver DA Commercial	23 24	7/10/2020 7/10/2020	Heat Rate Heat Rate	4.85	6:00pm-8:00pm 6:00pm-8:00pm	10
C Saver DA Commercial	25	7/11/2020	Heat Rate	0.61	6:00pm-8:00pm	10
C Saver DA Residential C Saver DA Commercial	28 27	7/13/2020 7/13/2020	Heat Rate Heat Rate	5.60 0.67	6:00pm-8:00pm 6:00pm-8:00pm	12 12
C Sever DA Residental	28	7/14/2020	Heat Rate	3.75	6:00pm-8:00pm	14
IC Sever DA Commercial	30	7/14/2020	Heat Rate	0.53	6:00pm-8:00pm	14
C Sever DO (Summer Sever) Commercial & Residential C Sever DO (Summer Sever) Commercial & Residential	31	7/27/2020	Heat Rate	0.97	6:00pm-8:00pm 6:00pm-8:00pm	18
C Saver DO (Summer Saver) Commercial & Residential	33	7/30/2020	Heat Rate	1.10	6:00pm-9:00pm	23
C Saver DO (Summer Saver) Commercial & Residential BP Day Ahead 11-7	34 35	7/31/2020 7/29/2020	Heat Rate Market Price	1.10	5:00pm-8:00pm 5:00pm-7:00pm	26 4
BP Day Ahead 1-9	36	7/29/2020	Market Price	0.55	6:00pm-8:00pm	10
BP Day Of 1-9 BP Day Ahead 11-7	37	7/39/2020	Meal Time Price Market Price	2.70	5:00pm-8:00pm 5:00pm-7:00pm	
BP Day Assad 1-9	32	7/30/2020	Market Price	0.40	5:00pm-9:00pm	14
BP Day Of 11-7 BP Day Of 1-9	40 41	7/30/2020 7/30/2020	Real Time Price Real Time Price	0.70 3.53	5:00pm-5:00pm 6:00pm-8:00pm	10
BP Day Ahead 11-7 BP Day Ahead 1-9	42	7/31/2020	Market Price Market Price	0.00	5:00pm-7:00pm 5:00pm-9:00pm	8
BP Day Ahead 1-9 BP Day Of 11-7	43 44	7/31/2020 7/31/2020	Real Time Price	0.55 0.51	5:00pm-9:00pm 5:00pm-7:00pm	18
BP Day Of 1-9 C Sever DA Residential	45 48	7/31/2020 7/29/2020	Real Time Price Heat Rate	3.80	6:00pm-8:00pm 6:00pm-8:00pm	12 18
C Saver DA Commercial	47 48	7/29/2020 7/29/2020	Heat Rate Heat Rate	0.32 3.21	6:00pm-8:00pm 6:00pm-8:00pm 6:00pm-9:00pm	16 16
C Saver DA Residential C Saver DA Commercial	48 49	7/30/2020 7/30/2020	Heat Rate	0.24	6:00pm-9:00pm 6:00pm-9:00pm	19
C Saver DA Residential	50	7/31/2020	Heat Rate	4.08	5:00pm-8:00pm	22
C Saver DA Commercial C Saver DA Residential	51 52	7/31/2020 8/3/2020	Heat Rate Heat Rate	0.61 3.35	5:00pm-8:00pm 6:00pm-8:00pm	22 24
C Sever DA Commercial	53	8/3/2020	Heat Rate	0.44	6:00pm-8:00pm	24
28P Day Ahead 1-9 C Saver DO (Summer Saver) Commercial & Residential C Saver DA Residential	55 55	8/14/2020	Market Price Heat Rate Heat Rate Heat Rate	2.85	5:00pm-0:00pm	30
C Saver DA Residental C Saver DA Commercial	56 57	8/14/2020 8/14/2020	Heat Rate Heat Pate	5.16 2.06	5:00pm-9:00pm 5:00pm-9:00pm	28 28
IP.	58	8/14/2020	Temperature and System Load	0.38	6:00pm-8:00pm	2
C Saver DO (Summer Saver) Commercial & Residential C Saver DA Residential	59 60	8/17/2020 8/17/2020	Heat Rate Heat Rate	3.99 5.42	5:00pm-8:00pm 5:00pm-8:00pm	33 31
C Saver DA Commercial	61	8/17/2020	Heat Rate	83.0	5:00pm-8:00pm	31
IP	63	8/17/2020 8/18/2020	Temperature and System Load Temperature and System Load	0.88	7:00pm-7:00pm 7:00pm-8:00pm	4 5
C Saver DA Residential C Saver DA Commercial	64	8/18/2020	Heat Rate	6.07	4:00pm-8:00pm	35
BP Day Ahead 11-7	66	8/14/2020	Market Price	0.00	3:00pm-7:00pm	35 12
BP Day Ahead 1-9 99 Day Of 11-7	67	8/14/2020	Market Price	0.48	5:00pm-0:00pm	24
38P Day Of 1-9	69	8/14/2020	Real Time Price	3.53	5:00pm-9:00pm	16
BP Day Ahead 11-7 BP Day Ahead 1-9	70	8/17/2020	Market Price Market Price	0.01	3:00pm-7:00pm 4:00pm-8:00pm	16
8P Day OF 11-7 8P Day Of 1-9	72	8/17/2020 8/17/2020	Real Time Price Real Time Price	0.60 3.61	3:00pm-7:00pm 4:00pm-8:00pm	12 20
SP Day Ahead 11-7	73 74	8/18/2020	Market Price	-0.01	3:00pm-7:00pm	20
SP Day Ahead 1-9 SP Day Of 11-7	75 76	8/18/2020 8/18/2020	Market Price Real Time Price	0.87	4:00pm-8:00pm 3:00pm-7:00pm	32 16
SP Day Of 1-9	77	8/18/2020	Real Time Price	3.74	4:00cm-8:00cm	24
DBP Day Ahead 11-7 DBP Day Ahead 1-9	78 70	8/19/2020 8/19/2020	Market Price Market Price	-0.02	3:00pm-7:00pm 5:00pm-0:00pm	24 36
38P Day Of 11-7	80	8/19/2020	Real Time Price	0.75	3:00pm-7:00pm	20
SBP Day Of 1-9 HP	81 82	8/19/2020 8/19/2020	Real Time Price Temperature and System Load	3.83	5:00pm-9:00pm 6:00pm-8:00pm	28 7
C Saver DO (Summer Saver) Commercial & Residential C Saver DO (Summer Saver) Commercial & Residential	83	8/18/2020	Heat Rate	8.06	4:00pm-8:00pm	37
C Sever DO (Summer Sever) Commerces & Residential C Sever DA Residential	84 85	8/19/2020 8/19/2020	Heat Rate Heat Rate	4.64 6.44	6:00pm-8:00pm 6:00pm-8:00pm	39 37
C Saver DA Commercial C Saver DO (Summer Saver) Commercial & Residential	86	8/19/2020	Heat Rate	0.83	6:00pm-8:00pm	37
up	87 88	8/21/2020 8/20/2020	Heat Rate Temperature and System Load	4.25 0.25	6:00pm-8:00pm 6:00pm-8:00pm	41
BP Day Ahead 11-7 RP Day Ahead 1-9	89	8/21/2020	Temperature and System Load Market Price Market Price	0.02	5:00pm-7:00pm 5:00pm-9:00pm	26
BP Day Of 11-7	21	8/21/2020		0.36	5:00pm-7:00pm	22
BP Day Of 1-9 C Saver DA Residential	92	8/21/2020 8/21/2020	Real Time Price	5.32	6:00pm-8:00pm 6:00pm-8:00pm	30
C Saver DA Commercial	24	8/21/2020	Heat Rate	1.20	6:00pm-8:00pm	39
teduce Your Use (TOU-A-P & TOU-PA-P) including TD on PSW foluntary Residential CPP Excluding Grandfather and Including TD	95 98	8/17/2020	Temperature and System Load Temperature and System Load	2.22 5.30	2:00pm-6:00pm 2:00pm-6:00pm	4
teduce Your Use (TOU.A.P & TOU.PA.P) including TD on PSW oluntary Residential CPP Excluding Grandfather and Including TD	97	8/18/2020 8/18/2020	Temperature and System Load Temperature and System Load	1.78	2:00pm-6:00pm 2:00pm-6:00pm	
PP (Large and Medium) not in CBP or BIP (including TD)	20	8/17/2020	Temperature and System Load	-17.09	2:00pm-6:00pm	4
PP (Large and Medium) not in CBP or BIP (including TD) PP (Large and Medium) not in CBP or BIP (including TD)	100 101	8/18/2020 8/19/2020	Temperature and System Load Temperature and System Load	29.72 10.76	2:00pm-6:00pm 2:00pm-6:00pm	8 12
PP (Large and Medium) not in EBP (including TD) educe Your Use (TOU.A.P.& TOU.PA.P.) including TD on PSW	102	8/20/2020	Temperature and System Load	14.92	2:00cm-6:00cm	16
Seduce Your Use (TOU-A-P & TOU-PA-P) including TD on PSW oluntary Residential CPP Excluding Grandfather and Including TD	103 104	8/19/2020 8/19/2020	Temperature and System Load Temperature and System Load	1.84 5.89	2:00pm-6:00pm 2:00pm-6:00pm	12 12
oburtary Residential CPP Excluding Grandfather and Including TD leadure Your Use (TOU-A-P & TOU-PA-P) including TD on PSW oburtary Residential CPP Excluding Grandfather and Including TD C Street DA Residential	105	8/20/2020	Temperature and System Load	2.34	2:00pm-6:00pm	16
oursey residential CPP Excluding Grandfather and Including TD C Saver DA Residential	105 107	8/20/2020 8/27/2020	Temperature and System Load Temperature and System Load Heat Rate	4.78 7.12	2:00pm 6:00pm 6:00pm 8:00pm	16 41
C Sever DA Commercial SP Day Ahead 11-7	108	8/27/2020 8/27/2020	Heat Rate Market Price	0.84	6:00pm-8:00pm 4:00pm-7:00pm	41
8P Day Of 11-7	109	8/27/2020	Real Time Price	0.02	5:00pm-7:00pm	29 24
SP Day Of 1-9 C Saver DO (Summer Saver) Commercial & Residential	111 112	8/27/2020 8/27/2020	Real Time Price Heat Rate	3.67 0.63	5:00pm-8:00pm 6:00pm-8:00pm	33 43
C Saver DO (Summer Saver) Commercial & Residential	112 113 114	95/2020	Heat Rate	4.10	5:00pm-8:00pm	47
C Saver DO (Summer Saver) Commercial & Residential C Saver DO (Summer Saver) Commercial & Residential PP (Large and Medium) not in BIP or CBP (including TD)	115	9/6/2020	Heat Rate Heat Rate Temperature and System Load Temperature and System Load	4.22 -21.33	5:00pm-8:00pm 2:00pm-6:00nm	50
PP (Large and Medium) not in BIP or CBP (including TD) PP (Large and Medium) not in BIP or CBP (including TD)	116 117	9/6/2020 9/7/2020	Temperature and System Load Temperature and System Load	-4.71 -4.45	2:00pm-6:00pm 2:00pm-6:00pm	24 28
BP Day Ahead 11-7	118	9/4/2020	Market Price	0.00	4:00pm-7:00pm	32
BP Day Ahead 1-9	119	9/4/2020	Market Price	0.19	4:00pm-8:00pm 5:00pm-7:00pm	44.
8P Day Of 11-7 8P Day Of 1-9 8P Day About 11-7	120 121	9/4/2020 9/4/2020	Real Time Price Real Time Price	0.17 2.39	5:00pm-7:00pm 5:00pm-8:00pm	37
BP Day Ahead 1-9	122 123	9/8/2020	Market Price Market Price	0.01	4:00pm-7:00pm 500pm-9:00pm	35 48
BP Day Of 11-7	124	9/8/2020	Real Time Price Real Time Price	0.67	4:00pm-7:00pm 5:00pm-9:00pm	29
BP Day Of 1-9 BP Day Ahead 1-9	125 126	9/9/2020	Market Price	4.14 0.29	6:00pm-8:00pm	41 50
reduce Your Use (TOUA P & TOU PA P) including TD on PSW	127	9/5/2020	Temperature and System Load	2.09	2:00cm-6:00cm	20
chartery Residential CPP Excluding Grandfather and Including TD educe Your Use (TQUAP & TQUPAP) including TD on PSW obustery Residential CPP Excluding Grandfather and Including TD	128 129	9/5/2020 9/6/2020	Temperature and System Load Temperature and System Load	5.20 2.58	2:00pm-6:00pm 2:00pm-6:00pm	20 24
oluntary Residential CPP Excluding Grandfather and Including TD	130	9/6/2020	Temperature and System Load Temperature and System Load Temperature and System Load	3.90	2:00pm-6:00pm	24
oluntary Residential CPP Excluding Grandfather and Including TD	131	9/7/2020	Temperature and System Load Temperature and System Load	2.28 4.07	2:00pm-6:00pm 2:00pm-6:00pm	28
C Sever DA Residental C Sever DA Commercial	133 134	95/2020	Heat Rate	7.63	5:00pm-8:00pm 5:00pm-8:00pm	44 44
C Saver DA Commercial C Saver DA Residential	135	9/5/2020	Heat Rate	8.78	5:00pm-8:00pm	47
C Saver DA Commercial C Saver DA Residential	136 137	9/6/2020 9/7/2020	Heat Rate Heat Rate	0.56 7.11	5:00pm-8:00pm 5:00pm-8:00pm	47 50
C Saver DA Commercial	138		Heat Rate	0.66	5:00pm-8:00pm	50
SP Day Ahead 1-2	139 140	9/16/2020 9/16/2020	Market Price	-0.15 <u>0.</u> 46	5:u0pm-7:00pm 6:00pm-8:00pm	37 52
BP Day Ahead 11-7 BP Day Ahead 11-7	141 142	9/17/2020 9/17/2020	Market Price Market Price	-0.18 0.43	4:00pm-7:00pm 4:00pm-7:00pm	40 55
BP Day Ahead 11-7	143	9/18/2020	Market Price	-0.17	4:00pm-6:00pm	55 42
BP Day Ahead 1-9	144	9/18/2020 9/30/2020	Market Price Temperature and System Load	0.45 -14.39	4:00pm-6:00pm 2:00pm-6:00pm	57 32
	192				3:00pm-7:00pm	32
PP (Large and Medium) not in CBP (including TD) BP Day Of 11-7	146	9/29/2020	Real Time Price	0.61		
BP Day Of 11-7	146 147 148		Real Time Price Real Time Price	3.38 0.82	5:00pm-8:00pm 3:00pm-7:00pm	44 37
PP (Large and Medium) not in CBP (including TD). BP Day Of 11-7 BP Day Of 11-9 BP Day Of 11-9 BP Day Of 11-7 BP Day Of 1-9 BP Day Of 1-9	146 147 148 149	9/29/2020 9/29/2020 9/30/2020 9/30/2020	Real Time Price Real Time Price Real Time Price Market Price			44 37 48 48

Nation:

If the MIM and Balantion is 0.00 those was no artial load solution in the MM I and Balantion is executive there was an invesses of load divine the event hours. If these is nothing these was no event a program Total Hours (Annual) is completely.

AN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS TOTAL COST AND AMDRMA ACCOUNT BALANCES (\$000) September 2020

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost
-													
Administrative (O&M)													
AC Saver Day Ahead	\$2.4	\$4.1	\$11.0	\$10.1	\$10.2	\$10.3	\$13.2	\$5.0	\$10.2	\$0.0	\$0.0	\$0.0	\$76.4
AC Saver Day Of	\$40.2	\$45.0	\$46.1	\$47.1	\$13.1	\$78.3	\$48.4	\$37.7	\$45.0	\$0.0	\$0.0	\$0.0	\$400.8
Base Interruptible Program (BIP)	\$1.6	\$7.6	\$12.1	\$10.0	\$5.6	\$7.7	\$11.1	\$7.3	\$8.0	\$0.0	\$0.0	\$0.0	\$70.9
Back Up Generators (BUGs)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Capacity Bidding Program (CBP)	\$12.6	\$12.3	\$11.9	\$12.1	\$11.0	\$10.2	\$13.3	\$7.5	\$10.5	\$0.0	\$0.0	\$0.0	\$101.4
Demand Response Auction Mechanism (DRAM)	\$4.7	\$2.9	\$3.3	\$11.8	\$3.0	\$3.0	\$8.8	\$5.6	\$24.1	\$0.0	\$0.0	\$0.0	\$67.3
Emerging Tech (ET)	\$40.1	\$64.0	\$6.6	\$7.0	\$11.6	\$67.5	\$29.9	\$16.5	\$79.5	\$0.0	\$0.0	\$0.0	\$322.7
Technology Deployment (TD)	\$12.2	\$14.4	\$18.4	\$17.4	\$15.9	\$15.2	\$19.1	\$8.5	\$14.7	\$0.0	\$0.0	\$0.0	\$135.9
Technology Incentives (TI)	\$19.2	\$19.6	\$19.5	\$98.1	\$65.6	\$16.4	\$25.4	\$43.2	\$17.2	\$0.0	\$0.0	\$0.0	\$324.1
Armed Forces Pilot	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Over Gen Pilot	\$1.4	\$1.6	\$74.4	\$3.1	\$3.8	\$3.9	\$5.3	\$3.0	\$2.2	\$0.0	\$0.0	\$0.0	\$98.9
Small Business Energy Management Pilot (SBEMP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Constrained Local Capacity Program (CLCP)	\$0.0	\$0.3	\$2.1	\$1.9	\$1.7	\$1.8	\$2.2	\$1.3	\$0.3	\$0.0	\$0.0	\$0.0	\$11.7
Local Marketing Education & Outreach (LMEO) 2,7	\$5.6	\$5.1	(\$1.3)	\$12.7	\$31.3	\$131.0	(\$12.7)	\$246.2	\$418.9	\$0.0	\$0.0	\$0.0	\$836.8
General Admin	\$28.7	\$29.5	\$49.6	\$50.0	\$46.5	\$48.8	\$53.3	\$23.3	\$45.4	\$0.0	\$0.0	\$0.0	\$375.2
IT ³	\$40.1	\$309.7	\$241.1	(\$126.7)	\$120.2	\$321.8	\$107.3	\$137.3	\$102.6	\$0.0	\$0.0	\$0.0	\$1,253.4
EM&V ⁴	\$76.8	\$100.9	\$74.8	(\$10.9)	\$87.8	\$33.0	\$38.3	\$21.4	\$29.3	\$0.0	\$0.0	\$0.0	\$451.4
DR Potential Study	\$0.0	\$0.0	\$0.0	\$22.3	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$22.3
Local Capacity Requirements (LCR)	\$0.0	\$7.4	\$19.4	\$7.4	\$9.2	\$12.9	\$0.0	\$81.8	\$0.0	\$0.0	\$0.0	\$0.0	\$138.1
sw-com ¹	(\$64.5)	\$16.8	\$38.1	\$1.5	\$3.2	\$8.1	\$1.6	\$5.9	\$2.5	\$0.0	\$0.0	\$0.0	\$13.4
SW-IND ¹	(\$40.7)	\$0.0	\$0.0	\$38.1	\$0.0	\$3.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1.0
SW-AG			·										
	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Local Marketing Res and Non-Res	\$14.3	\$38.6	\$65.9	\$60.5	\$28.2	\$27.4	\$29.4	\$24.7	\$35.1	\$0.0	\$0.0	\$0.0	\$324.1
IDSM DR COM ⁶	\$0.0	\$0.0	\$0.0	\$29.8	(\$0.7)	\$80.5	\$0.0	\$0.0	\$124.9	\$0.0	\$0.0	\$0.0	\$234.4
Behavioral ⁵	\$8.4	\$108.3	\$349.8	(\$87.3)	\$62.6	\$74.5	\$62.6	\$62.6	\$83.7	\$0.0	\$0.0	\$0.0	\$725.1
Total Administrative (O&M)	\$203.0	\$788.2	\$1,042.7	\$216.3	\$529.8	\$955.9	\$456.5	\$738.9	\$1,054.1	\$0.0	\$0.0	\$0.0	\$5,985.4
- Customer Incentives													
AC Saver Day Ahead	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.02	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
AC Saver Day Of	\$0.04	\$0.7	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.9
Base Interruptible Program (BIP)	\$7.5	\$9.1	\$8.7	\$5.2	\$5.6	\$5.9	\$8.8	\$0.0	\$8.5	\$0.0	\$0.0	\$0.0	\$59.3
Capacity Bidding Program (CBP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$29.3	\$0.0	\$107.9	\$0.0	\$0.0	\$0.0	\$137.3
Demand Response Auction Mechanism (DRAM) ⁸	\$20.7	\$137.5	\$154.4	\$136.0	\$12.6	\$37.7	(\$37.7)	\$198.6	\$72.5	\$0.0	\$0.0	\$0.0	\$732.3
Technology Deployment (TD)	\$20.7	\$20.3	\$5.7	\$12.8	\$26.1	\$30.8	\$27.3	\$29.6	\$21.5	\$0.0	\$0.0	\$0.0	\$194.0
Technology Incentives (TI)	\$0.0	\$0.3	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.3
Armed Forces Pilot	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Small Business Energy Management Pilot (SBEMP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0 \$0.0
CPPD	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$48.3	\$167.9	\$168.8	\$153.9	\$44.2	\$74.3	\$27.9	\$228.2	\$210.5	\$0.0	\$0.0	\$0.0	\$1,124.1
Total	\$251.3	\$956.0	\$1,211.5	\$370.2	\$574.1	\$1,030.2	\$484.4	\$967.1	\$1,264.6	\$0.0	\$0.0	\$0.0	\$7,109.5
AMDRMA Account End of Month Balance for Monthly			•										
Activity with Interest	\$251.5	\$957.0	\$1,213.9	\$373.3	\$576.6	\$1,031.1	\$485.1	\$967.8	\$1,265.3	\$0.0	\$0.0	\$0.0	\$7,121.5

Notes:

¹ Credits are related to accrual reversals which occurred in a prior reporting period (December 2019).

² March credits are related to Journal Entries to move charges to correct program Interal Orders.

³ April credits are related to Journal Entries to move charges to the correct Internal Order and Accrual Reversals which occurred in a prior reporting month (March).

⁴ April credits are related to Accrual Reversals which occurred in a prior reporting period (March).

⁵ April credit is related to a Journal Entry to move charges from program into a pre-paid account to be amortized.

⁶ May Credit is related to an adjustment received on the prior month invoice.

⁷ July Credits are related to an invoice that was rejected by Accounts Payable during their daily invoice audit for mis-matched documentation.

⁸ July credits are related to Accrual Reversals which occurred in a prior reporting period (June).

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS GENERAL RATE CASE PROGRAMS (\$000) September 2020

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case							•	-	•				
Administrative (O&M)													
CPP-D	\$2.2	\$2.3	\$2.7	\$2.7	\$2.5	\$2.6	\$2.7	\$2.2	\$1.8	\$0.0	\$0.0	\$0.0	\$21.8
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$2.2	\$2.3	\$2.7	\$2.7	\$2.5	\$2.6	\$2.7	\$2.2	\$1.8	\$0.0	\$0.0	\$0.0	\$21.8
Capital													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$2.2	\$2.3	\$2.7	\$2.7	\$2.5	\$2.6	\$2.7	\$2.2	\$1.8	\$0.0	\$0.0	\$0.0	\$21.8

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SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS DIRECT PARTICIPATION DR MEMO ACCOUNT (\$000) September 2020

	1												Year-to-Date
Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Total Cost
Programs in Direct Participation Demand Response Memorandum Account (DPDRMA)												,	
Administrative (O&M)												!	1
Rule 32 ⁴	\$0.6	\$0.0	\$9.1	(\$15.5)	\$6.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.6
Rule 32 Operations ²	\$41.5	\$81.8	\$59.1	\$70.9	\$83.5	\$54.4	\$26.0	\$50.3	\$20.4	\$0.0	\$0.0	\$0.0	\$488.1
Rule 32 Meter ⁵	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$10.6	(\$3.9)	\$22.9	(\$11.6)	\$0.0	\$0.0	\$0.0	\$18.0
Rule 32 CISR Enhancement ³	\$0.0	\$0.0	\$0.0	\$21.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$21.8
Rule 32 Click-Through ¹	\$0.0	\$0.0	\$0.0	\$0.0	\$7.1	\$33.6	\$11.5	\$0.0	\$38.5	\$0.0	\$0.0	\$0.0	\$90.7
Total Administrative (O&M)	\$42.2	\$81.8	\$68.2	\$77.2	\$97.0	\$98.5	\$33.7	\$73.2	\$47.3	\$0.0	\$0.0	\$0.0	\$619.1
Capital Related Costs	Ţ												Γ "
Depreciation	\$43.3	\$43.3	\$43.3	\$43.4	\$43.4	\$43.4	\$43.4	\$43.4	\$43.4	\$0.0	\$0.0	\$0.0	\$390.2
DPDRMA Tax	\$19.1	\$19.1	\$19.0	\$19.0	\$18.9	\$18.8	\$18.7	\$18.6	\$18.6	\$0.0	\$0.0	\$0.0	\$169.8
DPDRMA Property Tax	\$2.4	\$2.4	\$2.4	\$2.4	\$2.4	\$2.4	\$1.8	\$1.8	\$1.8	\$0.0	\$0.0	\$0.0	\$19.8
Return on Rate Base	\$8.3	\$8.0	\$7.8	\$7.5	\$7.2	\$6.9	\$6.7	\$6.4	\$6.1	\$0.0	\$0.0	\$0.0	\$65.0
Total Capital	\$73.1	\$72.9	\$72.6	\$72.2	\$71.9	\$71.5	\$70.5	\$70.2	\$69.8	\$0.0	\$0.0	\$0.0	\$644.7
													· []
Measurement and Evaluation	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
												']
Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total DPDRMA Program Costs	\$115.3	\$154.7	\$140.8	\$149.4	\$168.8	\$170.1	\$104.2	\$143.4	\$117.1	\$0.0	\$0.0	\$0.0	\$1,263.8
Total DPDRMA Program Costs with Interest	\$115.4	\$155.0	\$141.2	\$150.0	\$169.4	\$170.2	\$104.4	\$143.5	\$117.2	\$0.0	\$0.0	\$0.0	\$1,266.3

Notes:

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¹ Rule 32 click-through was approved in Decision 17-06-005.

² Rule 32 Operations was approved in AL 3191-E.

Rule 32 CISR Enhancement was approved in AL 3136-E.

⁴ April Credit is related to Journal Entries performed to move charges to the correct program.

⁵ July and September credits are related to Accrual Reversals which occurred in a prior reporting period (June, August).