Pacific Gas and Electric Company Monthly Report On Interruptible Load and Demand Response Programs for December 2020



January 21, 2021 Public

Pacific Gas and Electric Company ("PG&E") hereby submits this report on Interruptible Load and Demand Response Programs for December 2020. This report is being sent to the Energy Division via EnergyDivisionCentralFiles@cpuc.ca.gov and public version will be served on the service list for A.11-03-001 http://www.pge.com/mybusiness/energysavingsrebates/demandresponse/cs/

Table I-1 Pacific Gas and Electric Company Interruptible and Price Responsive Programs Subscription Statistics - Enrolled MW December 2020

UTILITY NAME: Pacific Gas and Electric Company Monthly Program Enrollment and Estimated Load Impacts

		January			February			March			April			May			June		
PROGRAMS	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW ⁶	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Eligible Accounts as of Jan 1, 2020 ⁴
PILOT PROGRAMS ¹		,												-					
SSP II (Load Decrease)																			
Non-Residential	37	N/A	N/A	37	N/A	N/A	37	N/A	N/A	44	N/A	N/A	44	N/A	N/A	44	N/A	N/A	N/A
Residential	ا آ	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0		N/A	N/A
XSP (Load Increase)	_			_						_			_			_			
Non-Residential	23	N/A	N/A	23	N/A	N/A	23	N/A	N/A	23	N/A	N/A	23	N/A	N/A	22	N/A	N/A	N/A
Residential	0	N/A	N/A	0		N/A	0		N/A	0		N/A	0	N/A	N/A	0		N/A	N/A
INTERUPTIBLE RELIABILITY PROGRAMS 3	Ů	19/75	19/75	- °	19/75	19/75		INA	10/7		1975	19/73	,	19/75	19/75	Ů	1973	19/3	19/7
BIP - Day Of	487	186	164	483	178	163	479	193	162	478	208	161	489	221	165	493	229	166	10,935
OBMC	16	0	0	16	0	100	16	0	102	16	0	0	16	0	0	16	0	100	N/A
SLRP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A
SmartAC [™] - Commercial	ا ،	0	0	١٠٠	0	0	0	0	0	0	0	0	0	0	0	ا ،	0	0	N/A
SmartAC™ - Residential	96.187	0	49	95,514	0	48	94,887	0	48	94.422	0	48	93,799	29	48	92,921	47	47	N/A
Sub-Total Interruptible	96,690	186	213		178		95,382	193	210		208	209		250	212		276	213	
PRICE-RESPONSIVE PROGRAMS 2				0.0,0.0						- 1,515			- 1,000			55,155			
CBP - Day Ahead - Residential	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	672	0.3	0	603,881
CBP - Day Ahead Non-Residential	0	0	0	١ ٥	0	0	0	0	0	0	0	0	817	20	33	846	20	34	603,881
PDP (200 kW or above)	1,226	3	14	1,212	3	13	3,140	7	35	3,089	6	34	3.056	12	34	3.023	12	33	7,299
PDP (above 20 kW & below 200 kW)	23,231	- 0.4	- 0.1	23,038	- 0.4	- 0.1	14,158	- 0.2	0.	14,015	- 0.2	0.	13,899	0	0.	13,809	- 0.8	0.	95,833
PDP (20 kW or below)	84,199	- 0.2	0.6	83,586	- 0.2		89,337	- 0.2	0.6	88,251	- 0.2	0.6	87,675	- 0.1	0.6	87,068	- 0.6	0.6	315,414
SmartRate™ - Residential	65,891	2	15	66,070	2	15	66,241	2	15	66,375	4	15	66,141	6	15	65,156	8	15	N/A
Sub-Total Price Response	174,547	4	29		4	29	172,876	8	50	171,730	10	49		38	82		40	83	
Total All Programs		190	242		182			201	260		218			288	295		316	296	
-	, ,			200,010	102		200,200		200				200,002			20-1,00-1	0.0	250	
_		July		200,010	August		200,200	September	200		October	200	200,002	November		201,001	December	250	
Programs	Service Accounts		Ex Post Estimated MW	Service Accounts		Ex Post Estimated MW	Service Accounts		Ex Post Estimated MW	Service Accounts		Ex Post Estimated MW	Service Accounts		Ex Post Estimated MW	Service Accounts		Ex Post Estimated MW	Eligible Accounts as of Jan 1, 2020 ⁴
Programs PILOT PROGRAMS ¹	Service	July Ex Ante Estimated	Ex Post Estimated	Service	August Ex Ante Estimated	Ex Post Estimated	Service	September Ex Ante Estimated	Ex Post Estimated	Service	October Ex Ante Estimated	Ex Post Estimated	Service	November Ex Ante Estimated	Ex Post Estimated	Service	December Ex Ante Estimated	Ex Post Estimated	Eligible Accounts as of
PILOT PROGRAMS ¹	Service	July Ex Ante Estimated	Ex Post Estimated	Service	August Ex Ante Estimated	Ex Post Estimated	Service	September Ex Ante Estimated	Ex Post Estimated	Service	October Ex Ante Estimated	Ex Post Estimated	Service	November Ex Ante Estimated	Ex Post Estimated	Service	December Ex Ante Estimated	Ex Post Estimated	Eligible Accounts as of
PILOT PROGRAMS ¹ SSP II (Load Decrease)	Service Accounts	July Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	August Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	September Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	October Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	November Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	December Ex Ante Estimated MW	Ex Post Estimated MW	Eligible Accounts as of Jan 1, 2020 ⁴
PILOT PROGRAMS ¹	Service Accounts	July Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	August Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	September Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	October Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	November Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	December Ex Ante Estimated MW	Ex Post Estimated MW	Eligible Accounts as of Jan 1, 2020 ⁴
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential	Service Accounts	July Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	August Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	September Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	October Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	November Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	December Ex Ante Estimated MW	Ex Post Estimated MW	Eligible Accounts as of Jan 1, 2020 ⁴
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase)	Service Accounts	July Ex Ante Estimated MW N/A N/A	Ex Post Estimated MW	Service Accounts	August Ex Ante Estimated MW N/A N/A	Ex Post Estimated MW	Service Accounts	September Ex Ante Estimated MW N/A N/A	Ex Post Estimated MW	Service Accounts	October Ex Ante Estimated MW N/A N/A	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	December Ex Ante Estimated MW N/A N/A	Ex Post Estimated MW N/A N/A	Eligible Accounts as of Jan 1, 2020 ⁴ N/A N/A
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential XSF (Load Increase) Non-Residential	Service Accounts 44 0	July Ex Ante Estimated MW N/A N/A N/A	Ex Post Estimated MW	Service Accounts	August Ex Ante Estimated MW N/A N/A N/A	Ex Post Estimated MW N/A N/A	Service Accounts	September Ex Ante Estimated MW N/A N/A N/A	Ex Post Estimated MW N/A N/A	Service Accounts	October Ex Ante Estimated MW N/A N/A N/A	Ex Post Estimated MW N/A N/A	Service Accounts	Ex Ante Estimated MW N/A N/A N/A	Ex Post Estimated MW N/A N/A	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW N/A N/A	Eligible Accounts as of Jan 1, 2020 ⁴ N/A N/A
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential	Service Accounts	July Ex Ante Estimated MW N/A N/A	Ex Post Estimated MW	Service Accounts	August Ex Ante Estimated MW N/A N/A	Ex Post Estimated MW	Service Accounts	September Ex Ante Estimated MW N/A N/A	Ex Post Estimated MW	Service Accounts	October Ex Ante Estimated MW N/A N/A	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW N/A N/A	Eligible Accounts as of Jan 1, 2020 ⁴ N/A N/A
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential Residential Non-Residential Residential Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS ³	Service Accounts 44 0	July Ex Ante Estimated MW N/A N/A N/A N/A	Ex Post Estimated MW N/A N/A N/A	Service Accounts 44 0	August Ex Ante Estimated MW N/A N/A N/A N/A	Ex Post Estimated MW N/A N/A N/A	Service Accounts 44 0	September Ex Ante Estimated MW N/A N/A N/A N/A	Ex Post Estimated MW N/A N/A N/A	Service Accounts 44 0	October Ex Ante Estimated MW N/A N/A N/A N/A	Ex Post Estimated MW N/A N/A N/A	Service Accounts 44 0	Ex Ante Estimated MW N/A N/A N/A N/A	Ex Post Estimated MW N/A N/A N/A	Service Accounts 44 0	Ex Ante Estimated MW N/A N/A N/A	Ex Post Estimated MW N/A N/A N/A	Eligible Accounts as of Jan 1, 2020 ⁴ N/A N/A N/A
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential XSF (Load Increase) Non-Residential Residential Residential Residential Residential RITERUPTIBLE RELIABILITY PROGRAMS ³ BIP - Day of	Service Accounts 44 0 40 40 493	July Ex Ante Estimated MW N/A N/A N/A N/A N/A 229	Ex Post Estimated MW	Service Accounts 44 0 40 40 493	August Ex Ante Estimated MW N/A N/A N/A N/A 227	Ex Post Estimated MW N/A N/A	Service Accounts 44 0 40 0 493	September Ex Ante Estimated MW N/A N/A N/A N/A 228	Ex Post Estimated MW N/A N/A	Service Accounts 44 0 40 0 489	October Ex Ante Estimated MW N/A N/A N/A N/A 221	Ex Post Estimated MW N/A N/A	Service Accounts 44 0 40 40 488	Ex Ante Estimated MW N/A N/A N/A N/A 205	Ex Post Estimated MW N/A N/A	Service Accounts 44 0 40 325	December Ex Ante Estimated MW N/A N/A N/A 127	Ex Post Estimated MW N/A N/A	Eligible Accounts as of Jan 1, 2020 ⁴ N/A N/A N/A 10,935
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS ³ BIP - Day of OBMC	Service Accounts 44 0 40 0 493 16	July Ex Ante Estimated MW N/A N/A N/A 229 0	Ex Post Estimated MW N/A N/A N/A	Service Accounts 44 0 40 0 493 16	August Ex Ante Estimated MW N/A N/A N/A N/A 227 0	Ex Post Estimated MW N/A N/A N/A	Service Accounts 44 0 40 40 40 16	September Ex Ante Estimated MW N/A N/A N/A N/A 228 0	Ex Post Estimated MW N/A N/A N/A	Service Accounts 44 0 40 0 489 16	October Ex Ante Estimated MW N/A N/A N/A N/A 221 0	Ex Post Estimated MW N/A N/A N/A	Service Accounts 444 0 40 0 488 16	Ex Ante Estimated MW N/A N/A N/A N/A	Ex Post Estimated MW N/A N/A N/A	Service Accounts 44 0 40 0 325 16	Ex Ante Estimated MW N/A N/A N/A N/A 127 0	Ex Post Estimated MW N/A N/A N/A	Eligible Accounts as of Jan 1, 2020 ⁴ N/A N/A N/A 10,935 N/A
PILOT PROGRAMS ¹ SPI II (Load Decrease) Non-Residential Residential Residential Residential Residential Residential Residential Residential Residential Residential SIP - Day of OBMC SLRP	Service Accounts 44 0 40 40 0 493 16 0	Simulation of the state of the	Ex Post Estimated MW N/A N/A N/A	Service Accounts 44 0 40 493 16 0	August Ex Ante Estimated MW N/A N/A N/A 227 0 0	Ex Post Estimated MW N/A N/A N/A	Service Accounts 44 0 40 493 16 0	September Ex Ante Estimated MW N/A N/A N/A N/A 228 0 0	Ex Post Estimated MW N/A N/A N/A	Service Accounts 44 0 40 40 489 16 0	October Ex Ante Estimated MW N/A N/A N/A 221 0 0	Ex Post Estimated MW N/A N/A N/A	Service Accounts 44 0 40 40 488	November Ex Ante Estimated MW N/A N/A N/A N/A 0 0 0	Ex Post Estimated MW N/A N/A N/A	Service Accounts 44 0 40 325 16 0	December Ex Ante Estimated MW N/A N/A N/A 127 0 0	Ex Post Estimated MW N/A N/A N/A	Eligible Accounts as of Jan 1, 2020 ⁴ N/A N/A N/A 10,935 N/A N/A
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential SIMPERIPTIBLE RELIABILITY PROGRAMS ³ BIP - Day of OBMC SLRP SIMPLACIM - Commercial	44 0 40 0 493 16 0 0	July Ex Ante Estimated MW N/A N/A N/A 229 0 0 0	Ex Post Estimated MW N/A N/A N/A 166 0 0 0	Service Accounts 44 0 40 0 493 16 0 0	August Ex Ante Estimated MW N/A N/A N/A 227 0 0 0	Ex Post Estimated MW N/A N/A N/A 166 0 0	Service Accounts 44 0 40 0 493 16 0 0	September Ex Ante Estimated MW N/A N/A N/A 228 0 0 0	Ex Post Estimated MW N/A N/A N/A 166 0 0	Service Accounts 44 0 40 0 489 16 0 0	October Ex Ante Estimated MW N/A N/A N/A 221 0 0 0	Ex Post Estimated MW N/A N/A N/A 165 0 0	44 0 40 488 16 0 0	November Ex Ante Estimated MW N/A N/A N/A 205 0 0 0	Ex Post Estimated MW N/A N/A N/A 165 0 0	Service Accounts 44 0 40 0 325 16 0 0	December Ex Ante Estimated MW N/A N/A N/A 127 0 0 0	Ex Post Estimated MW N/A N/A N/A 110 0 0	Eligible Accounts as of Jan 1, 2020 ⁴ N/A N/A 10,935 N/A N/A N/A
PILOT PROGRAMS ¹ SSPII (Load Decrease) Non-Residential Residential Residential Residential Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS ³ BIP - Day of OBMC SLRP SmartAC ^{IM} - Commercial SmartAC ^{IM} - Residential	44 0 40 0 493 16 0 0 91,407	July Ex Ante Estimated MW N/A N/A N/A 229 0 0 0 47	Ex Post Estimated MW N/A N/A N/A 166 0 0 0 466	44 0 40 0 493 16 0 0 90,026	August Ex Ante Estimated MW N/A N/A N/A 227 0 0 0 44	Ex Post Estimated MW N/A N/A N/A 166 0 0 0 0 466	44 0 40 0 493 166 0 0 89,028	September Ex Ante Estimated MW N/A N/A N/A 228 0 0 0 399	Ex Post Estimated MW N/A N/A N/A 166 0 0 0 455	44 0 40 0 489 16 0 0 88,203	Ex Ante Estimated MW N/A N/A N/A 221 0 0 0 0 117	Ex Post Estimated MW N/A N/A N/A 165 0 0 0 455	44 0 40 0 488 166 0 87,615 87,615	November Ex Ante Estimated MW N/A N/A N/A 0 0 0 0 0 0	Ex Post Estimated MW N/A N/A N/A 165 0 0 44	Service Accounts 44 0 40 0 325 16 0 87,268	December Ex Ante Estimated MW N/A N/A N/A 127 0 0 0 0 0	Ex Post Estimated MW N/A N/A 110 0 0 0 44	Eligible Accounts as of Jan 1, 2020 ⁴ N/A N/A N/A 10,935 N/A N/A N/A N/A N/A N/A
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential Residential Residential Residential Residential Residential Residential Residential RESIDENTIAL PROGRAMS ³ BIP - Day of OBMC SLRP SmartAC™ - Residential SmartAC™ - Residential Sub-Total Interruptible	44 0 40 0 493 16 0 0	July Ex Ante Estimated MW N/A N/A N/A 229 0 0 0	Ex Post Estimated MW N/A N/A N/A 166 0 0 0	44 0 40 0 493 166 0 0 90,026	August Ex Ante Estimated MW N/A N/A N/A 227 0 0 0	Ex Post Estimated MW N/A N/A N/A 166 0 0 0	Service Accounts 44 0 40 0 493 16 0 0	September Ex Ante Estimated MW N/A N/A N/A 228 0 0 0	Ex Post Estimated MW N/A N/A N/A 166 0 0	Service Accounts 44 0 40 0 489 16 0 0	October Ex Ante Estimated MW N/A N/A N/A 221 0 0 0	Ex Post Estimated MW N/A N/A N/A 165 0 0	44 0 40 488 16 0 0	November Ex Ante Estimated MW N/A N/A N/A 205 0 0 0	Ex Post Estimated MW N/A N/A N/A 165 0 0	Service Accounts 44 0 40 0 325 16 0 0	December Ex Ante Estimated MW N/A N/A N/A 127 0 0 0	Ex Post Estimated MW N/A N/A N/A 110 0 0	Eligible Accounts as of Jan 1, 2020 ⁴ N/A N/A N/A 10,935 N/A N/A N/A N/A N/A N/A
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential XSP (Load Increase) Non-Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS ³ BIP – Day of OBMC SLRP SmartAC™ – Commercial SmartAC™ – Residential SmartACT – Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS ²	Service Accounts 44 0 49 493 16 0 91,407 91,916	N/A N/A N/A 229 0 0 47 276	Ex Post Estimated MW N/A N/A N/A 166 0 0 0 466	Service Accounts 44 0 40 0 493 16 0 90,026 90,535	August Ex Ante Estimated MW N/A N/A N/A 227 0 0 44 44 272	Ex Post Estimated MW N/A N/A N/A 166 0 0 0 0 466	Service Accounts 44 0 40 40 0 493 16 0 89,028 89,537	September Ex Ante Estimated MW N/A N/A N/A 2288 0 0 0 39 267	Ex Post Estimated MW N/A N/A N/A 166 0 0 45 211	44 0 40 0 489 16 0 0 88,203 88,708	N/A N/A N/A 221 0 0 17 238	Ex Post Estimated MW N/A N/A N/A 165 0 0 0 455	Service Accounts 44 0 40 0 488 16 0 87,615 88,119	November Ex Ante Estimated MW N/A N/A N/A 205 0 0 0 205	Ex Post Estimated MW N/A N/A N/A 165 0 0 44 209	Service Accounts 44 0 40 0 325 16 0 0 87,268 87,609	December Ex Ante Estimated MW N/A N/A N/A 127 0 0 0 0 127	Ex Post Estimated MW N/A N/A 110 0 0 0 44	Eligible Accounts as of Jan 1, 2020 ⁴ NIA NIA NIA 10,935 NIA NIA NIA NIA NIA NIA NIA NI
PILOT PROGRAMS 1 SIP II (Load Decrease) Non-Residential Residential Sub-Total Interruptible RICE-RESPONSIVE PROGRAMS 2 CBP - Day Ahead - Residential	44 0 40 493 166 0 91,407 91,916 679	N/A N/A N/A 229 0 0 0 47 7 276	Ex Post Estimated M/W N/A N/A N/A 166 0 0 0 46 213	44 0 40 493 16 6 0 90,535 676	Ex Ante Estimated MW N/A N/A N/A 227 0 0 44 272	Ex Post Estimated MW N/A N/A N/A 166 0 0 46 212	44 40 0 40 0 0 493 16 6 0 0 8 90.28 89,537 676	September Ex Ante Estimated MW N/A N/A N/A 228 0 0 0 39 267	Ex Post Estimated MW N/A N/A N/A 166 0 0 0 0 455 211	44 40 40 40 60 675 675 675 675	N/A N/A N/A 221 0 0 0 177 238	Ex Post Estimated MW N/A N/A N/A 165 0 0 455 210	44 0 40 0 488 166 0 87,615 87,615	November Ex Ante Estimated MW N/A N/A N/A 0 0 0 0 0 0	Ex Post Estimated MW N/A N/A N/A 165 0 0 44	Service Accounts 44 0 40 0 325 16 0 87,268	December Ex Ante Estimated MW N/A N/A N/A 127 0 0 0 127 0 0 0 0 127	Ex Post Estimated MW N/A N/A 110 0 0 0 44	Eligible Accounts as of Jan 1, 2020 ⁴ N/A N/A N/A 10,935 N/A N/A N/A N/A N/A 603,881
PILOT PROGRAMS ¹ SSP II (Load Decrease) Non-Residential Residential Surp Load Non-Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS ² CBP - Day Ahead - Residential CBP - Day Ahead Non-Residential	Service Accounts 44 40 40 493 16 0 91,407 91,916 679 998	N/A N/A N/A 229 0 0 47 276	Ex Post Estimated MW N/A N/A N/A 166 0 0 46 213	44 40 40 493 16 0 90,026 90,535 676 1,028	August Ex Ante Estimated MW N/A N/A N/A 227 0 0 44 44 272	Ex Post Estimated MW N/A N/A N/A 166 0 0 46 212	Service Accounts 44 40 40 40 493 16 0 89,028 89,537	September Ex Ante Estimated MW N/A N/A N/A 2288 0 0 0 39 267	Ex Post Estimated MW N/A N/A N/A N/A 166 0 0 45 211	Service Accounts 44 40 40 489 16 0 88,203 88,708	N/A N/A N/A N/A 0.0 0 0 0 17 238 0.3 199	Ex Post Estimated MW N/A N/A N/A 165 0 45 210	Service Accounts 44 40 40 488 488 16 0 87,615 88,119	November Ex Ante Estimated MW N/A N/A N/A 205 0 0 0 205	Ex Post Estimated MW N/A N/A N/A 165 0 44 209	Service Accounts 44 40 40 325 16 0 87,268 87,609	December Ex Ante Estimated MW	Ex Post Estimated MW N/A N/A N/A 110 0 0 44 154	Eligible Accounts as of Jan 1, 2020 ⁴ N/A N/A N/A 10,935 N/A N/A N/A N/A N/A 603,881 603,881
PILOT PROGRAMS ¹ SSPII (Load Decrease) Non-Residential Residential Residential Residential Residential Residential Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS ³ BIP - Day of OBMC SLRP SmartAC™ - Commercial SmartAC™ - Residential Sub-Total Interruptible PRICG-RESPONSIVE PROGRAMS ² CBP - Day Ahead - Residential CBP - Day Ahead Non-Residential CBP - Day Ahead Non-Residential PDP (200 kW or above)	44 0 40 493 166 0 91,407 91,916 679	July Ex Ante Estimated MW	Ex Post Estimated M/W N/A N/A N/A 166 0 0 0 46 213	44 40 0 493 166 0 90,026 90,535 676 1,028 1,094	N/A N/A N/A 2272 0 0 4 44 272 0 0.3 255	Ex Post Estimated MW N/A N/A N/A 166 0 0 46 212 0 42 12	Service Accounts 44 40 40 493 166 89,028 89,537 676 979 1,086	September	Ex Post Estimated MW N/A N/A N/A 166 0 0 455 211	Service Accounts 44 40 40 40 0 489 166 0 88,203 88,708 675 807 997	Ex Ante Estimated MW N/A N/A N/A 221 0 0 0 0 177 238	Ex Post Estimated MW N/A N/A N/A 165 0 0 455 210	Service Accounts 44 40 40 40 60 87,615 88,119 0 0 991	November Ex Ante Estimated MW N/A N/A N/A 205 0 0 0 205	Ex Post Estimated MW N/A N/A N/A 165 0 0 44 209	Service Accounts 44 40 40 325 166 87,268 87,609 0 0 0 984	December Ex Ante Estimated MW N/A N/A N/A 127 0 0 0 127 0 0 0 0 127	Ex Post Estimated MW N/A N/A 110 0 0 0 44	Eligible Accounts as of Jan 1, 2020 ⁴ N/A N/A N/A N/A N/A N/A N/A N/
SSP II (Load Decrease) Non-Residential Residential SurartAC™ - Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS ² CBP - Day Ahead - Non-Residential CBP - Day Ahead Non-Residential	Service Accounts 44 40 40 40 49 49 16 0 91,407 91,916 679 998 1,135	N/A	Ex Post Estimated MW N/A N/A N/A 166 0 0 46 213	44 40 40 493 16 0 90,026 90,535 676 1,028	N/A N/A N/A 227 0 0 0 0 44 4 272 2 0 3 3 25 4 4	Ex Post Estimated MW N/A N/A N/A 166 0 0 46 212	Service Accounts 44 40 40 40 493 16 0 89,028 89,537	September Ex Ante Estimated MW N/A N/A N/A 0 0 0 39 267 0.3 23 4	Ex Post Estimated MW N/A N/A N/A N/A 166 0 0 45 211	Service Accounts 44 40 40 489 16 0 88,203 88,708	N/A N/A N/A 0.33 0.3 19 5 5	Ex Post Estimated MW N/A N/A N/A 165 0 0 45 210	Service Accounts 44 40 40 488 488 16 0 87,615 88,119	November Ex Ante Estimated MW N/A N/A N/A 205 0 0 0 205	Ex Post Estimated MW N/A N/A N/A 165 0 44 209	Service Accounts 44 40 40 325 16 0 87,268 87,609	December Ex Ante Estimated MW	Ex Post Estimated MW N/A N/A N/A 110 0 0 44 154	Eligible Accounts as of Jan 1, 2020 ⁴ N/A N/A N/A 10,935 N/A N/A N/A N/A N/A 603,881 603,881

NOTES

SmartRate[™] - Residential

Sub-Total Price Response

Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the Ex Post or Ex Ante columns. Ex post estimates reflect historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex Ante forecasts account for variables not included in the EX Post estimate such as normalized weather conditions, expected customer mix during events, expected days of the week which events occur, and how the elesser effects etc. An Ex Ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather called simultaneously on the system peak day. In either case, where the proving form estimates filed in the PG&E's annual April Compliance Filing pursuant to Decision 08-04-050 and reporting documents that may be supplied to other agencies e.g. (CAISO, FERC, NEFC, etc. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory filings.

62 701

165.148

253 856

278

62 116

162.563

250 682

268

61.602

161.293

248 902

234

N/A

Ex Ante Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the April 1, 2020 (R.13-09-011) Load Impact Report for Demand Response. The values reported are calculated by using the monthly Ex Ante average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the Ex Ante average load impact is the average hourly load impact for an event that would occur from 1 - 6 pm on the system peak day of the month. The Ex Ante Estimated MW value for the aggregator program, e.g., CBP are the monthly nominated MW during the event season May through October and Zero non-event season months November through April.

63.297

166.663

256 200

281

Ex Post Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the April 1, 2020 (R.13-09-011) Load Impact Report for Demand Response. The values reported are calculated by using the annual Ex Post average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the Ex Post load impact per customer is the average load impact per customer for those customers that may have participated in an event(s) during all actual event hours in the preceding year when or if events occurred. New programs report "n/a", as there were no prior events.

311

64.451

261 189

Total All Programs

63 955

167,978

258 513

281

December ILP 2020 - Public.xisx 3 of 11 Program MW

¹ For Pilot Program SSP II (Load Decrease) and XSP Pilot Program (Load Increase), in the absence of a formal load impact evaluation, PG&E estimates SSP 950 kW and XSP 2860 kW.
² There are some SmartRateTM Residential customers (<.05%) not reflected in the summary or rate code count as program eligibility is being confirmed.

³ BIP customers that dual participate in PDP are not counted towards the 300 MW BIP cap. The BIP program actual capacity is below the 300 MW cap.

⁴ The current number of eligible accounts for January 2020 are from the load impact filing from April 2019. Eligible account numbers will be updated following the 2020 load impact filing.

Pacific Gas and Electric Company Average Ex Ante Load Impact kW / Customer December 2020

Program Eligibility and Ex Ante Average Load Impacts 1

Program Engionity and Ex Ante Averag					Average	Ex Ante Lo	ad Impact	kW / Custo	omer					
Program	January	February	March	April	May	June	July	August	September	October	November	December	Eligible Accounts as of May 2020	Eligibility Criteria (Refer to tariff for specifics)
BIP - Day Of	382.10	368.21	403.31	435.03	451.00	465.37	464.01	461.21	461.94	451.12	420.91	392.08	13,000	Bundled, DA and CCA non-residential customer service accounts that have at least an average monthly demand of 100 kW.
ОВМС	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below Maximum Load Levels (MLLs) for the entire duration of each and every RO operation.
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum average monthly demand of 100 kilowatts (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC TM - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Small and medium business customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. Closed to new enrollment.
SmartAC [™] - Residential	N/A	N/A	N/A	N/A	0.31	0.50	0.52	0.49	0.44	0.20	N/A	N/A	Not Available	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment.
CBP - Day Ahead - Residential	N/A	N/A	N/A	N/A	0.40	0.40	0.40	0.40	0.40	0.40	N/A	N/A	4.8 Million	PG&E customers receiving bundled service, Community Choice Aggregation (CCA) service, or Direct Access (DA) service and being billed on a PG&E
CBP - Day Ahead Non-Residential	N/A	N/A	N/A	N/A	23.95	23.95	23.95	23.95	23.95	23.95	N/A	N/A	681,000	residential, commercial, industrial, or agricultural electric rate schedule.
PDP (200 kW or above)	2.10	2.10	2.10	2.10	4.07	4.12	4.08	4.00	3.99	4.90	2.14	2.14	4,000	Default beginning on: May 1, 2010 for bundled C&I Customers >200kW
PDP (above 20 kW & below 200 kW)	-0.02	-0.02	-0.02	-0.02	0.00	-0.06	-0.08	-0.04	-0.03	0.00	-0.02	-0.02	73,000	Maximum Demand; February 1st, 2011 for large bundled Ag customers; November 2014 for bundled C&I Customers with <200 kW Maximum Demand
PDP (20 kW or below)	0.00	0.00	0.00	0.00	0.00	-0.01	-0.01	-0.01	0.00	0.00	0.00	0.00	267,000	and 12 consecutive months of interval data.
SmartRate [™] - Residential	0.03	0.03	0.03	0.05	0.09	0.12	0.13	0.12	0.12	0.07	0.03	0.03	2.1 Million	A voluntary rate supplement to residential customers' otherwise applicable schedule. Available to Bundled-Service customers served on a single family residential electric rate schedule.

The average ex ante load impacts per customer are based on the load impacts filing on April 1, 2020 (R.13-09-011). Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur at 4 - 9 pm on the PG&E system peak day of the month.

Pacific Gas and Electric Company Average ExPost Load Impact kW / Customer December 2020

Program Eligibility and Ex Post Average Load Impacts 1

Program Enginity and Ex Post Ave	ruge Loud	impucts			Average	Ex Post Lo	ad Impact	kW / Custo	mer				Eligible Accounts as	
Program	January	February	March	April	May	June	July	August	September	October	November	December	of	Eligibility Criteria (Refer to tariff for specifics)
BIP - Day Of	337.21	337.21	337.21	337.21	337.21	337.21	337.21	337.21	337.21	337.21	337.21	337.21	13,000	Bundled, DA and CCA non-residential customer service accounts that have at least an average monthly demand of 100 kW.
ОВМС	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below Maximum Load Levels (MLLs) for the entire duration of each and every RO operation.
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	"Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum average monthly demand of 100 kilowatts (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW."
SmartAC [™] - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Small and medium business customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. Closed.
SmartAC [™] - Residential	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	0.51	Not Available	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment.
CBP - Day Ahead - Residential	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4.8 Million	PG&E customers receiving bundled service, Community Choice Aggregation (CCA) service, or Direct Access (DA) service and being billed on a PG&E residential, commercial,
CBP - Day Ahead Non-Residentia	40.78	40.78	40.78	40.78	40.78	40.78	40.78	40.78	40.78	40.78	40.78	40.78	681,000	industrial, or agricultural electric rate schedule.
PDP (200 kW or above)	11.02	11.02	11.02	11.02	11.02	11.02	11.02	11.02	11.02	11.02	11.02	11.02	4,000	Default beginning on May 1, 2010 for bundled C&I Customers >200kW Maximum Demand;
PDP (above 20 kW & below 200 kW)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	73,000	February 1st, 2011 for large bundled Ag customers; November 2014 for bundled C&I
PDP (20 kW or below)	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	267,000	Customers with <200 kW Maximum Demand and 12 consecutive months of interval data.
SmartRate [™] - Residential	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	2.1 Million	A voluntary rate supplement to residential customers' otherwise applicable schedule. Available to Bundled-Service customers served on a single family residential electric rate schedule.

The average ex post load impacts per customer are based on the load impacts filing on April 1, 2020 (R.13-09-011). Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account from the typical event for the preceding year if events occurred. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the average ex post load impact per customer SA_ID remains constant across all months. The average load impact is "N/A" for programs having no prior events.

Table I-2 Pacific Gas and Electric Company Program Subscription Statistics December 2020

2020 Detailed Breakdown of MWs To Date in TA	Auto DR/TI P	rograms																						
		JAI	NUARY		1	FEB	RUARY			MAR	RCH		1	-	APRIL			N	IAY			JI	JNE	
PROGRAM	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified Tec	Total chnology MWs
PILOT PROGRAMS																								
SSP II (Load Decrease)																								
Non-Residential Residential	N/A N/A	0.0		0.0		0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A		N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.
XSP (Load Increase)	N/A	0.0	N/A	0.0	N/A	0.01	N/A	0.0	N/A	0.01	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.01	N/A	0.0	N/A	0.01	N/A	0.
Non-Residential	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.
Residential	N/A	0.0		0.0		0.0		0.0	N/A	0.0	N/A			0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.
PRICE-RESPONSIVE PROGRAMS																								
CBP	N/A	0.2		0.2		2.5	N/A	2.5	N/A	0.0	N/A		N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.
PDP	N/A	0.0		0.0		0.0	N/A	0.0	N/A	0.0	N/A			0.0		0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.
SmartRate™ - Residential	N/A	0.0		0.0		0.0	N/A	0.0	N/A	0.0	N/A			0.0		0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.
SmartAC™ - Commercial	N/A	0.0		0.0		0.0		0.0	N/A	0.0	N/A N/A			0.0		0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.
SmartAC™ - Residential	N/A N/A	0.0		0.0		0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0		0.0		0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0. 0.
DRAM ²	N/A N/A		_		_						N/A N/A		_				N/A						N/A	0.
Total INTERUPTIBLE RELIABILITY PROGRAMS	n/A	0.2	N/A	0.2	N/A	2.5	N/A	2.5	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.
BIP - Day of	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
OBMC	N/A N/A	N/A N/A		N/A		N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A			N/A N/A		N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A
SI RP	N/A	N/A		N/A		N/A	N/A	N/A	N/A	N/A	N/A			N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total	N/A	N/A		N/A	_	N/A	N/A		N/A	N/A	N/A			N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
					-				_	-			_		_		-	_			-	_		
TOTAL TECHNOLOGY MWs	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
GENERAL PROGRAM																								
TA (may also be enrolled in TI and AutoDR)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL TA MWs	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
					 																			
		J	JULY			AU	GUST			SEPTE	MBER			ОС	TOBER			NOV	EMBER			DECI	MBER	
PROGRAM	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	MBER TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified Tec	Total chnology MWs
PILOT PROGRAMS		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified Tec	chnology
PILOT PROGRAMS SSP II (Load Decrease)	MWs	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs	Auto DR Verified MWs ¹	TI Verified MWs Tec	chnology MWs
PILOT PROGRAMS SSP II (Load Decrease) Non-Residential	MWs N/A	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs N/A	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs N/A	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs N/A	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs N/A	Auto DR Verified MWs ¹	TI Verified MWs Tec	chnology MWs
PILOT PROGRAMS SSP II (Load Decrease) Non-Residential Residential	MWs	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs N/A	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs	Auto DR Verified MWs ¹	TI Verified MWs Tec	chnology MWs
PILOT PROGRAMS SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase)	MWs N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs N/A N/A	Technology MWs	MWs N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs Tec	MWs 0.
PILOT PROGRAMS SSP II (Load Decrease) Non-Residential Residential	MWs N/A	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs N/A N/A	Technology MWs	MWs N/A	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	N/A N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs N/A	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs N/A	Auto DR Verified MWs ¹	TI Verified MWs Tec	MWs 0. 0.
PILOT PROGRAMS SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Non-Residential	N/A N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	MWs N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs N/A N/A	Technology MWs	N/A N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs N/A N/A	Technology MWs	N/A N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	N/A N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs	Technology MWs	N/A N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs Ted	MWs 0. 0.
PILOT PROGRAMS SSP II (Load Decrease) Nort-Residential Residential Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP	N/A N/A N/A N/A	0.0 0.0 0.0 0.0	TI Verified MWs N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0	MWs 0 N/A 0 N/A 0 N/A 0 N/A 0 N/A	0.0 0.0 0.0 0.0	TI Verified MWs N/A N/A N/A N/A	0.0 0.0 0.0 0.0	N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A	0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0	TI Verified MWs N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0	N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A	0.0 0.0 0.0 0.0	N/A N/A N/A N/A	MWs O. O. O. O.
PILOT PROGRAMS SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PDP	N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0	TI Verified MWs N/A N/A N/A N/A N/A N/A N/A	0.6 0.6 0.0 0.0 0.0	MWs N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0	TI Verified MWs	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0	TI Verified MWs Tec	O. O. O.
PILOT PROGRAMS SSP II (Load Oecresse) Nor-Residential Residential Residential XSP (Load Increase) Nor-Residential PRICE-RESPONSIVE PROGRAMS CBP PDP SmartRater™ - Residential	N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0	MWs 10 N/A 11 N/A 12 N/A 13 N/A 14 N/A 15 N/A 16 N/A 17 N/A 18 N/A 18 N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0	TI Verified MWs Tec	0. 0. 0. 0.
PILOT PROGRAMS SSP II (Load Decrease) Non-Residential Residential XSP (Load increase) Non-Residential RSP (Load increase) Non-Residential RRIGE-RESPONSIVE PROGRAMS CBP PRD SmartRach **A Residential SmartAch **Commercial	N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	MWs N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	N/A N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	Ti Verified MW's Tec	0. 0. 0. 0.
PILOT PROGRAMS SSP II (Load Decrease) Nor-Residential Residential Residential SSP (Load Increase) Nor-Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PDP SmartRaCm - Residential SmartACm - Commercial SmartAC - SmartAC - SmartACM - Smart	N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	MWs N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TI Verified MWs Tec MWs Tec MWs Tec MWs Tec MWs Tec MWs MVA NVA NVA NVA NVA NVA NVA NVA NVA	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
PILOT PROGRAMS SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential XSP (Load Increase) Non-Residential RSP (Load Increase) Non-Residential RSP (Load Increase) Non-Residential RSP (Load Increase) Non-Residential RSP (Load Increase) STATE (Load Increase	N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	MWs N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Technology MWS 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	N/A N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Ti Verified MWs N/A N/A N/A N/A N/A N/A N/A N/	0. 0. 0. 0. 0. 0. 0. 0. 0. 0.
PILOT PROGRAMS SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential RSP (Load Increase) Non-Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PIP SmartRate Name - Residential SmartAC - Commercial SmartAC - Residential DRAM* Total	N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	MWs N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TI Verified MWs Tec MWs Tec MWs Tec MWs Tec MWs Tec MWs MVA NVA NVA NVA NVA NVA NVA NVA NVA	0. 0. 0. 0. 0. 0. 0. 0. 0. 0.
PILOT PROGRAMS SSP III (Load Decrease) Non-Residential ASP (Load Decrease) Non-Residential ASP (Load Decrease) Residential Residential Residential Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CP PD SmartRato** - Residential SmartAc** - Commercial SmartAc** - Commercial SmartAc** - Tesidential DRAM** Total INTERUPTIBLE RELIABILITY PROGRAMS	N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MW's N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	MWs N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Ti Verified MV/s N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Ti Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	NIA	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Ti Verified MW's Tec	0.0 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1
PILOT PROGRAMS SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential RSP (Load Increase) Non-Residential RRIGE-RESPONSIVE PROGRAMS CBP PROF SmartRach ** - Residential SmartAC ** - Residential DRAM** Total INTERUPTIBLE RELIABILITY PROGRAMS BIP - Day of	NVA	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Ti Verified MWs N/A N/	0.6 0.6 0.6 0.6 0.6 0.6 0.6 0.6 0.6 0.6	MWs N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MVVs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹	TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Ti Verified MVVs N/A	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MW's Tec MW's Tec MW's Tec MW's Tec MW's Tec MW's MW's MW's MW's MW's MW's MW's MW's	0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0
PILOT PROGRAMS SSP II (Load Decrease) Non-Residential Residential SSP (Load Increase) Non-Residential SSP (Load Increase) Non-Residential RSP (Load Increase) Non-Residential RSP (Load Increase) Rose-RESPONSIVE PROGRAMS RSP (RSP (RSP (RSP (RSP (RSP (RSP (RSP (N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Ti Verified MWs NIA	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	MWs N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MWs ¹ 0.0 0.0	N/A	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	MWS N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Ti Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0	TI Verified MWs NIA	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	MWS N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Ti Verified MW's Tec MW's N/A	0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0
PILOT PROGRAMS SSPII (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential Damarka Damarka Total INTERUPTIBLE RELIABILITY PROGRAMS BIP - Day of OBMC SLRP	N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Ti Verified MW's N/A	Technology MWs 0.0.0 0.	MWs N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	NVA	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	MWs N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Ti Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A	N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Ti Verified MW's Tec Ni/A N	0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0
PILOT PROGRAMS SSP II (Load Decrease) Nort-Residential Residential Residential Residential Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PDP SmartRaC™ - Commercial SmartAC™ - Commercial SmartAC™ - Residential DRAM² Total INTERUPTIBLE RELIABILITY PROGRAMS BIP - Day of COMC SLRP	MWs N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MWs 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	Ti Verified MWs N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	MWs D N/A D N/	Auto DR Verified MWs 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	NVA	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	M/Ws N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Ti Verified MWs N/A N/	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs N/A	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	NVA	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Ti Verified MW/s Tec MW/s MV/a M	0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0
PILOT PROGRAMS SSP III (Load Decrease) Non-Residential Residential XSP (Load Increase) Residential XSP (Load Increase) Residential Residential Residential Residential Residential Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP RDP SmartPato™ - Residential SmartAc™ - Commercial SmartAc™ - Commercial SmartAc™ - Residential DrAM* Total INTERUPTIBLE RELIABILITY PROGRAMS BIP - Day of OBMC SLRP Total TOTAL TECHNOLOGY MWs	N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Ti Verified MWs N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs 0.0.0 0.	MWs D N/A D N/	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	NVA	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	M/Ws N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Ti Verified MWs N/A N/	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A	N/A	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Ti Verified MW's Tec Ni/A N	0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0
PILOT PROGRAMS SSP II (Load Decrease) Non-Residential Residential Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP POP SmartAc™ - Residential SmartAc™ - Commercial SmartAc™ - Residential INTERUPTIBLE RELIABILITY PROGRAMS DBAM SBP - Day of DBMC SURP - TOTAL TCAL TECHNOLOGY MWS GENERAL PROGRAM	MWs N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MW/s 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	Ti Verified MV/s Ni/A	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	MWs NA NA	Auto DR Verified MWs 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs	MWs N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Ti Verified MWs N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs	N/A	Auto DR Verified MWs 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TI Verified MW's NIA	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	MWs N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MWs 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	Ti Verified Tec MWs Tec MWs Tec MWs MA MA MA MA MA MA MA M	0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0
PILOT PROGRAMS SSP II (Lond Opercase) Nors-Residential Residential Residential Residential Residential Residential Residential Residential Residential Residential PRICE_RESPONSIVE PROGRAMS GP PIP SmartRade™ - Residential SmartAc™ - Commercial SmartAc™ - Commercial SmartAc™ - Commercial SmartAc™ - Day of DRAM² Total INTERUPTIBLE RELIABILITY PROGRAMS BIP - Day of OBMC SLRP Total TOTAL TECHNOLOGY MWs GENERAL PROGRAM TOTAL TECHNOLOGY MWs	MWs N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MW/s 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TI Verified MVVs N/A	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	MWs N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	Ti Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	MWs N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Ti Verified MWs N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	N/A	Auto DR Verified MWs 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TI Verified MW's N/A N/A	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	N/A N/A	Auto DR Verified MWs 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Ti Verified MWs Tec	0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.
PILOT PROGRAMS SSP II (Load Decrease) Non-Residential Residential Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP POP SmartAc™ - Residential SmartAc™ - Commercial SmartAc™ - Residential INTERUPTIBLE RELIABILITY PROGRAMS DBAM SBP - Day of DBMC SURP - TOTAL TCAL TECHNOLOGY MWS GENERAL PROGRAM	MWs N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MW/s 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TI Verified MVVs N/A	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	MWs N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs	MWs N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Ti Verified MWs N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs	N/A	Auto DR Verified MWs 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TI Verified MW's NIA	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	MWs N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MWs 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	Ti Verified Tec MWs Tec MWs Tec MWs MA MA MA MA MA MA MA M	0.1 0.1 0.1 0.1 0.1 0.1 0.1
PILOT PROGRAMS SSP II (Load Decrease) Nor-Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PDP SmartRaC™ - Commercial SmartRaC™ - Commercial SmartRaC™ - Residential DRAM² Total INTERUPTIBLE RELIABILITY PROGRAMS BIP - Day of OBMC SLRP Total TOTAL TECHNOLOGY MWs GENERAL PROGRAM Total Total TCHNOLOGY MWs	MWs N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MW/s 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	Ti Verified MV/s Ni/A	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	MWs NNA NNA NNA NNA NNA NNA NNA N	Auto DR Verified MWs 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	Ti Verified MWs N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	MWs N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	MWs N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Ti Verified MWs MWA MW	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	N/A	Auto DR Verified MWs 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TI Verified MW's N/A N/A	Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	N/A N/A	Auto DR Verified MWs 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Ti Verified MWs Tec	0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1

¹ADR Non-Residential MWs are verified after installation of the equipment and customers have been paid 60% incentive for customers >200 kW. Actual performance is measured after the first full year of DR program participation and the remaining 40% incentive is paid based on performance values. Office and Retail <499 kW excepted and paid at 100%. Unable to verify Research of DR program participation and the remaining 40% incentive is paid based on performance values. Office and Retail <499 kW excepted and paid at 100%. Unable to verify Research of DR program participation and the remaining 40% incentive is paid based on performance values. Office and Retail <499 kW excepted and paid at 100%. Unable to verify Research of DR program participation and the remaining 40% incentive is paid based on performance values. Office and Retail <499 kW excepted and paid at 100%. Unable to verify Research of DR program participation and the remaining 40% incentive is paid based on performance values. Office and Retail <499 kW excepted and paid at 100%. Unable to verify Research of DR program participation and the remaining 40% incentive is paid based on performance values. Office and Retail <499 kW excepted and paid at 100%. Unable to verify Research of DR program participation and the remaining 40% incentive is paid based on performance values. Office and Retail <499 kW excepted and paid at 100%. Unable to verify Research of DR program participation and the remaining 40% incentive is paid based on performance values. Office and Retail <499 kW excepted and paid at 100%. Unable to verify Research of DR program participation and the remaining 40% incentive is paid based on performance values. Office and Retail <490 kW excepted and paid at 100%. Unable to verify Research of DR program participation and the remaining 40% incentive is paid based on performance values. Office and Retail <490 kW excepted and paid at 100%. Unable to verify Research of DR program participation and the remaining 40% incentive is paid to verify Research

Table I-3a Pacific Gas and Electric Company Demand Response Programs and Activities 2018-22 Incremental Cost Funding December 2020

2020 Program Expenditures 1

Cost Item	2019 Expenditures	January	February	March	April	Мау	June	July	August	September	October	November	December	Year-to-Date Expenditures	Total Funding Cycle Expenditures to Date	2018-22 Authorized Funding ³	Fund shift Adjustments	Percent Funding ³
Category 1: Supply-Side DR Programs																		
AC Cycling: Smart AC	\$2,924,042	\$214,434	\$146,371	\$141,305	\$121,496	\$160,156	\$182,877	\$146,749	\$137,514	\$339,516	\$201,034	\$206,256	\$170,698	\$2,168,406	\$7,830,661	\$31,978,000		25.5%
Base Interruptible Program (BIP)	\$335,272	\$21,286	\$25,612	\$18,224	\$17,498	\$23,600	\$61,774	\$44,327	\$42,335	\$35,569	\$57,130	\$63,437	\$41,361	\$452,153	\$689,162	\$161,770,000		31.5%
Capacity Bidding Program (CBP)	\$378,985	\$32,255	\$28,702	\$40,379	\$31,957	\$42,041	\$54,255	\$52,471	\$58,909	\$90,826	\$85,198	\$62,300	\$43,309	\$622,602	\$790,471	\$20,518,000		17.8%
Budget Category 1 Total	\$3,638,299	\$267,975	\$200,685	\$199,908	\$170,950	\$225,797	\$298,907	\$243,548	\$238,757	\$465,911	\$343,362	\$331,993	\$255,368	\$3,243,162	\$9,310,294	\$214,266,000	\$0	4.3%
Category 2: Load Modifying DR Programs																		
OMBC/SLRP	\$5,004	\$310	\$410	\$395	\$268	\$579	\$516	\$482	\$651	(\$6)	\$2,260	\$1,141	\$201	\$7,208	\$11,621	\$63,000		18.4%
Permanent Load Shifting (PLS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0%
Budget Category 2 Total	\$5,004	\$310	\$410	\$395	\$268	\$579	\$516	\$482	\$651	(\$6)	\$2,260	\$1,141	\$201	\$7,208	\$11,621	\$63,000	\$0	18.4%
Category 3: DRAM and Rule 24/32																		
DRAM Phase 4	\$157,821	\$9,321	\$5,182	\$9,514	\$140	\$364	(\$473)	(\$116)	(\$132)	\$1,051	\$6,041	(\$1,054)	\$126	\$29,964	\$275,482	\$6,000,000		4.6%
Rule 24 O&M	\$1,300,088	\$86,327	\$160,023	\$167,578	\$145,864	\$189,732	\$249,244	\$316,431	\$318,810	\$303,747	\$301,741	\$188,142	(\$372)	\$2,427,266	\$2,278,632	\$12,931,000		17.6%
Budget Category 3 Total	\$1,457,909	\$95,648	\$165,205	\$177,093	\$146,004	\$190,096	\$248,772	\$316,315	\$318,677	\$304,798	\$307,782	\$187,088	(\$246)	\$2,457,230	\$2,554,114	\$18,931,000	\$0	13.5%
Category 4: Emerging & Enabling Programs																		
Auto DR	\$1,630,517	\$120,265	\$88,208	\$170,808	\$217,138	(\$23,971)	\$140,817	\$185,499	\$14,661	\$90,170	\$94,609	\$101,507	\$89,598	\$1,289,308	\$3,919,693	\$20,446,000		21.1%
DR Emerging Technology	\$362,338	\$13,738	\$24,622	\$17,833	\$66,219	\$4,965	\$43,520	\$31,066	\$25,576	\$12,816	\$30,873	\$16,514	\$112,707	\$400,450	\$975,266	\$7,230,000		13.5%
Budget Category 4 Total	\$1,992,854	\$134,003	\$112,830	\$188,641	\$283,357	(\$19,005)	\$184,337	\$216,565	\$40,237	\$102,986	\$125,481	\$118,021	\$202,305	\$1,689,759	\$4,894,958	\$27,676,000	\$0	17.7%
Category 5: Pilots																		
Supply Side Pilot	\$823.053	\$26,466	\$27,004	\$36.930	\$33,159	\$31.558	\$29,786	\$28,660	\$28,774	\$24,526	\$29.884	\$27,040	\$65.379	\$389,166	\$1,355,000	\$6,337,000		24.4%
Excess Supply	\$318,507	\$24,898	\$24,311	\$31,023	\$25,202	\$25,423	\$26,075	\$27,046	\$25,039	\$21,625	\$26,613	\$24,968	\$23,147	\$305,370	\$720,626	\$1,813,000		61.6%
Local Capacity Planning Areas and Disadvantaged Communities Pilot	\$108,599	\$6,850	\$15,212	\$966	\$29,700	\$9,700	\$19,800	\$22,245	\$20,552	\$317	\$35,642	\$20,571	\$35,139	\$216,695	\$108,599	\$1,000,000		0.0%
Budget Category 5 Total	\$1,250,159	\$58,214	\$66,526	\$68,919	\$88,061	\$66,682	\$75,661	\$77,951	\$74,366	\$46,468	\$92,139	\$72,579	\$123,665	\$911,231	\$2,184,226	\$9,150,000	\$0	23.9%
Category 6: Marketing, Education, and Outreach (ME&O)																		
DR Core Marketing & Outreach	\$685,416	\$12,355	\$18,576	\$10,278	\$40,296	\$32,787	\$7,771	\$18,545	(\$5,806)	\$38,758	\$18,436	(\$29,839)	\$7,051	\$169,208	\$2,802,894	\$12,221,000		22.9%
Education and Training	\$68,345	(\$136)	\$1,862	(\$4,219)	\$1,753	\$2,591	(\$3,696)	(\$3,224)	\$7,985	\$8,734	\$9,339	(\$9,207)	(\$199)	\$11,583	\$128,016	\$1,350,000		9.5%
Budget Category 6 Total	\$753,761	\$12,220	\$20,438	\$6,059	\$42,049	\$35,378	\$4,075	\$15,321	\$2,179	\$47,492	\$27,775	(\$39,047)	\$6,853	\$180,791	\$2,930,910	\$13,571,000	\$0	21.6%
Category 7: Portfolio Support (includes EM&V, Systems Support, and Notifications)																		
DR Measurement and Evaluation (DRMEC) ⁴	\$1,392,672	\$222,798	\$106.249	\$135,829	\$97.586	\$111.462	\$109,881	\$48,769	\$102,699	\$77.965	\$198.131	\$73,547	\$143,520	\$1,428,437	\$2,221,361	\$11,777,000		18.9%
DR Integration Policy & Planning	\$1,396,900	\$64.670	\$60,914	\$80,659	\$60,587	\$74,861	\$47,340	\$76,488	\$66,742	\$28,258	\$82,930	\$49,749	\$81,997	\$775,194	\$3,056,383	\$8,386,000		36.4%
Support for Market Activities	\$4,709,669	\$287,223	\$349,799	\$398,614	\$338,319	\$345,745	\$383,122	\$377,773	\$347,592	\$313,561	\$325,203	\$325,614	\$294,093	\$4,086,658	\$7,284,150	\$13,524,000		53.9%
Support for Retail & Customer Facing Activities ⁴	\$4,366,816	\$1,237,969	\$336,625	\$544,651	\$328,386	\$361,940	\$400,884	\$382,200	\$402,667	\$307,605	\$354,456	\$337,223	\$281,408	\$5,276,013	\$9,372,418	\$19,928,000		47.0%
DR Potential Study	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,000,000		0.0%
Budget Category 7 Total	\$11,866,056	\$1,812,660	\$853,587	\$1,159,752	\$824,877	\$894,008	\$941,227	\$885,230	\$919,701	\$727,388	\$960,720	\$786,134	\$801,019	\$11,566,303	\$21,934,311	\$55,615,000	\$0	39.4%
Category 8: Integrated Programs and Activities (Including Technical Assistance) ²																		
Technology Incentives - IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0%
Integrated Energy Audits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$30,321	\$30,321		100.0%
Residential IDSM ⁵	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,124	\$5,071	\$3,206	\$215,681	\$229,082	\$0	\$5,000,000		0.0%
Non Residential IDSM	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$5.124	\$0	\$0 \$3.206	\$0 \$215.681	\$0 \$229.082	\$0 \$30.321	\$39,969,679 \$45,000,000	\$0	0.0%
Budget Category 8 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,124	\$5,071	\$3,206	\$215,681	\$229,082	\$30,321	\$45,000,000	\$0	0.1%
Recovery of DR-related capital costs prior to 2009 (for interval metering as authorized in D.06-03-024/D.06-11-049); and, additionally, for the HAN Integration project (as authorized in D.12-04-045).	\$1,911.817	\$155.934	\$155.971	\$155.063	\$154.473	\$163.869	\$163.105	\$151.759	\$151.199	\$148.055	\$147.492	\$146.928	\$48,200	\$1,742.048	\$3,904,312	\$0	\$0	0.0%
Total Incremental Cost 3	\$22,875,859	\$2.536.964	\$1,575,652	\$1,955,830	\$1,710,039	\$1,557,404	\$1,916,599	\$1,907,169	\$1,745,768	\$1,848,217	\$2,012,082	\$1,608,043	\$1,653,046	\$22,026,813	\$47,755,067	\$384,272,000	\$0	
Technical Assistance & Technology Incentives (TA&TI) Identified as of December 2020	\$22,873,839	φ2,000,304	\$1,010,00Z	¥1,000,030	\$1,710,039	¥1,007,404	\$1,510,055	\$1,001,109	\$1,140,100	¥1,040,217	ψ2,012,002	\$1,000,043	\$1,000,040	922,020,013	¥11,100,001	Q004,212,000	φυ.	12.470

 $^{^1\,} The\ expenditures\ listed\ are\ in\ support\ of\ PG\&E's\ DR\ programs\ for\ large\ commercial,\ industrial\ and\ agricultural\ customers.$

² Additional funding for Technology Incentives and Integrated Energy Audits was approved in Energy Efficiency Decision 14-10-046. This funding was to continue through 2025 unless the Commission issues a superseding funding decision. On May 31 2018, the Commission issued a superseding decision via the EE Business Plan which allocated \$9m to PG&E for IDSM projects (\$1m to Residential and \$8m to non-Residential). Since the funding was approved after the cycle had started, PG&E incurred some costs for Integrated Energy Audits prior to the decision being issued - those funds have now been redirected as per the EE Business Plan decision.

³ Total Incremental Cost excludes incentives (only Admin costs are reported here). Incentives are reported on Table I-5.
⁴ Adjustment 2019 Actuals for IT Mananged Services from 2019 December ILP. Reduced expenditures \$307,432

⁵ Adjustment to November IDSM Res to \$3,206

Table I-3b Pacific Gas and Electric Company Demand Response Programs and Activities Carry-Over Expenditures and Funding December 2020

Cost Item ¹	January	February	March	April	May	June	July	August	September	October	November	December	Carry-Over Expenditures incurred in 2020
Category 1: Reliability Programs													
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction (OBMC / SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Budget Category 1 Total	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0
	+-	**	**	,,,	**		- ,	+-	- 40	***	+	1	***
Category 2: Price-Responsive Programs Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SmartAC TM	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0
Budget Category 2 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		•		***		- +0	- 40		- 40	40	+ **	-	
Category 3: DR Provider/Aggregator Managed Programs				•	20	•	•		•	•			20
Aggregator Managed Portfolio (AMP) Budget Category 3 Total	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 4: Emerging & Enabling Programs			20					**	**				
Auto DR	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 ©0	\$0	\$0 \$0	\$0	\$0	\$0	\$0
DR Emerging Technology	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Budget Category 4 Total	\$0	\$0	\$ U	ŞU	\$0	ŞU	\$0	\$ U	\$ U	\$0	\$0	\$0	\$0
Category 5: Pilots						•							
Supply Side Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Excess Supply	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Budget Category 5 Total	\$0	ψU	ΨU	ψU	\$0	φu	ψU	ψU	ψU	ψŪ	\$0	\$0	ΨU
Category 6: Evaluation, Measurement and Verification													****
DRMEC	\$8,000	\$8,000	\$85,041	\$75,607	\$15,229	\$40,456	\$15,224	\$15,229	\$15,229 \$0	\$15,229 \$0	\$9,229	\$5,229 \$0	\$307,701
DR Research Studies Budget Category 6 Total	\$0 \$8.000	\$0 \$8.000	\$0 \$85,041	\$0 \$75,607	\$0 \$15,229	\$0 \$40,456	\$0 \$15,224	\$0 \$15,229	\$15,229	\$15.229	\$0 \$9.229	\$5.229	\$0 \$307.701
	\$8,000	\$8,000	\$85,041	\$75,607	\$15,229	\$40,456	\$15,224	\$15,229	\$15,229	\$15,229	\$9,229	\$5,229	\$307,701
Category 7: Marketing, Education and Outreach													
DR Core Marketing and Outreach SmartAC [™] ME&O	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 ©0	\$0	\$0 \$0	\$0	\$0	\$0	\$0
Education and Training Budget Category 7 Total	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$140 \$140	\$70 \$70	\$0 \$0	\$210 \$210
	\$0	ψU	ΨU	ψU	\$0	φu	ψU	ψU	ψU	\$140	\$70	\$0	\$210
Category 8: DR System Support Activities													
InterAct / DR Forecasting Tool	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DR Enrollment & Support ²	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Notifications	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DR Integration Policy & Planning	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Budget Category 8 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 9: Integrated Programs and Activities (Including Technical Assistance)													
Technology Incentives - IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Integrated Energy Audits	\$0	\$0	\$0	\$0	\$5,000	\$3,000	(\$8,000)	\$2,000	\$8,000	\$0	(\$10,221)	\$0	(\$221)
Budget Category 9 Total	\$0	\$0	\$0	\$0	\$5,000	\$3,000	(\$8,000)	\$2,000	\$8,000	\$0	(\$10,221)	\$0	(\$221)
Category 10: Special Projects													
Demand Response Auction Mechanism Pilot Phase 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Demand Response Auction Mechanism Pilot Phase 2 Demand Response Auction Mechanism Pilot Phase 3	(\$721) \$10.579	\$6 \$6,375	(\$1,309) \$11,593	\$6 \$1,711	\$299 \$4,201	(\$1,227) \$2,441	(\$824) \$2,112	(\$152) \$3,312	\$1,374 \$0	\$697 \$9,759	(\$2,495) \$1,702	(\$399) \$180	(\$4,746) \$53,966
Rule 24 O&M	(\$360)	\$6,375 \$3	(\$654)	\$1,711	\$4,201 \$149	(\$614)	\$2,112 (\$412)	\$3,312 (\$76)	\$0 \$687	\$9,759 \$348	(\$1,247)	(\$200)	(\$2,373)
Permanent Load Shifting	\$3,414	\$3,504	\$3,756	\$6,737	\$3,554	\$9,192	\$6,298	\$19,566	\$8,440	\$9,659	\$25,787	\$13,599	\$113,506
Budget Category 10 Total	\$12,912	\$9.888	\$13,386	\$8.457	\$8,203	\$9,792	\$7,175	\$19,500	\$10,502	\$20,463	\$23,767	\$13,180	\$160,354
gogo.j iv iomi	ψ12,31Z	\$5,530	ψ10,000	ψ0, -1 01	• •	ψ5,132		Ψ22,043	ψ10,002	₩ 2 0,700		\$10,100	\$100,004
Total Incremental Cost	\$20,912	\$17,888	\$98,427	\$84,064	\$28,432	\$53,248	\$14,399	\$39,878	\$33,731	\$35,831	\$22,825	\$18,409	\$468,043

 $^{^{1}}$ Expenditures on this page reflect expenses incurred in 2019 from all prior funding cycles

² January credit for DR Enrollment & Support is due to the reversal of an accrual and reversal of a prior month incorrect charge.



Program Name	Morth	Zones	Bid-(kg Fragram Type)	Event Date	Program Type	Sigger	Pol Accounts	Brest Start Time (PDT)	EventEnd Time (PDT)	Program Solled Hours	Load Redu MW (M Mounty
Category 1: Reliability Programs											
tae nomystie Fagan	Aug	Subby/Zenes (12) Central Coast PGCC, East Ray PGER, Procise PGF2, Gayloris PGFG, Kori PGCK, North Coast PGFC, Swith of Pub. 13 PGFF, Stacknon PGEF, 29738 PGEF, Swith Ray PGER, Procession PGFF, Savior PGER	1	8/14/2020	Day of	Transmission Emergency	610	5.00 PM	10.67 PM	3.73	178
tase interruptible Program	Aug	Subby/Zanes (1): Central Cook PCCC, 3738 PGSF, Nacth of Poth 13 PGMP, Each Ray PGSE, Precise PGF1, Stockhole PGST, Seen PGSE, Subth Ray PGSE, Santa PGSE	2	8/11/2020	Day of	Transmission Emergency	448	3.42 PM	845 PM	1.01	263
Sau manuptile Fagan	Aug	Sublig/Sone (33): Certail Coat PCCT, East Bay PGES, Frence PGPS, Sent PGES, North-of Puth 25 PGSP, Personal PGPS, South Bay PGSS, Senta PGS, Southan PGST, 2F26 PGSP		8/14/2020	Day of	Transmission Emergency	472	617 PM	759996	1.72	180.0
Base ordervaptible Program	Aug	Subligitions (23): Central Coort POCC, SAI Bay POSS, Pressu PSPS, Sayons PSPS, Ken PSSS, North Coort PSPS, Sooth of Path 15 PSPS, 3044530: PSSS, 7950 PSS, South Bay PSSS, Pressucial PSPS, Servi PSS, Humbell PSPS	4	8/17/2020	Day of	Transmission Emergency	613	3.47 PM	7.68796	4.03	188
Sae Interruptible Program	Aug	Personal Part (1.3): Central Coult Polic, East Bay Polis, Person Polit J, Geynes Polit, Kenn Politi, North Coult Politi, Swith of Politi 13 Polity Mackook Politi, Swith of Politi 13 Polity Personal Politi, Swith Politi Politi Personal Politi, Swith Politi, Humball Politi		8/18/2020	Day of	Transmission Emergency	442	2:17 PM	7.45 PM	5.47	192.
Bar manupitir Program	Sep	Sublop(Zanec (N): Central Cootz PGCC, 2738 PGZF, East Bay PGER, French PGEF, Stockboir PGST, Gen- PGSS, South Bay PGER, Service PGSS, North of PGS 13 PGRF		1/1/2022	Day of	Transmission Emergency	en en	6.32 PM	83796	2.42	160
Bao interruptible Program	Sep	Subby/Zanes (N): Certail Cood PCCC, 3736 PGEP, North of Poth 15 PGMP, BUCKBy PCEB, PHONA PGP1, Stockton PGST, Benn PGSN, South Bay PGSR, Sanca PGSI	7	1/6/2022	Day Of	Transmission Emergency	467	5:37 PM	9.05 PM	8.08	118
Oysand Edding Mandatory Curtainnest (DBMC) / Scheduled Load Reduction (SLRP)											
Category 2: Prior-Responsive Programs											
Capacity Bidding Program	Jun	Subling/Zones (5) Stocks of Facts 15 FGRP, Restricts WWT San Eventure WISE	1	6/1/00		CASO Market Award	693	3.00 PM	8.00 PM	- 1	0.8
Capacity Bidding Program	Jul .	Subdep/Zones (1) Humbolt POHS	2	7/11/20	DayAhead	CASO Market Award	7	8.00 PM	9.00 PM	1	REDUCT
Capacity Bidding Program	M	Sublap/Conec (2) Penascula PGP2, South Bay 8008	1	7/28/20	Day Ahead	CASO Market Award	,	7.00 PM	8.00 PM	1	REDICT
Capacity Bidding Program	M	Sublap/Sones (2): Perancula PGP2, North Bay move	4	7/29/20	Day Ahead	CASO Market Award	679	6.00 PM	8.00 PM	1	0.0
Capacity Bidding Program	ai	Subley/Cone (2) Perincula PGP2, South Bay 8038 Subley/Cone (2) Perincula PGP2, North Bay 8048 Subley/Cone (2) Perincula PGP2, South Bay 8058		7/29/20	Day Ahead	CASO Market Award		7.00 PM	8 00 PM	1	REDIC
Capacity Bidding Program *	м	Sublap/Stone (30): Central Coast POCC, East Bay POSE, Gaysen POPO, North Bay POPE, Sorth of PAth 13 POSP, Pennsula POP2, South Bay POSE,		7/10/20	Day Ahead	POŠE Test	596	6.00 PM	800PM	2	12.5
Capacity Bilding Program	ai	Sale Function (ED), Secret (ED)	,	7/89/21	Day Ahead	CARIO Market Award	,	7:00 PM	8.00 PM	1	PEDAC
	M	Sublig/Zunec [2] North of Path 15 PERF.		7/11/20	DayAhead	CARD Market Award		5:00 PM	800 PM	2	NIOP*
Capacity Bidding Program * Capacity Bidding Program *	M	Peninsula PSP2 Subliqui (Sones (S): Presno PSP1, Kera PSKN, ZP26		7/11/20	Day Ahead	POSE THE	817	7.00 PM	800 PM	1	21.7
Lapacity Bidding Program	Aug	36506/2006 (1) 7000 of Foth 15 F0RF	10	8/11/20	Day Ahead	CASO Market Award	213	7:00 PM	8 00 PM	1	0.0
Capacity Bidding Program Capacity Bidding Program	Aug	Sublig (Sines (2): Perincula PSP2, North of Fath	11	8/15/20	Day Ahead	CASO Market Award	213 676	5:00 PM	800 PM	2	0.0
	Aug	to some Subbodones (2): Penerula PSP2, South Eav	12	N/11/20		CASIO Market Award CASIO Market Award		6:00 PM	800 PM		FEDRO
Capacity Edding Program Capacity Edding Program	Aug	Subley Claimer (1) Pressual PEPS 2, Nuclei of Pash Subley Claimer (1) Pressual PEPS 2, Nuclei of Pash Subley Claimer (2) Pressual PEPS 2, Nuclei al Pash Subley Claimer (2) Pressual PEPS 2, Nuclei Esperanti Subley Claimer (21) Control Claim FESC, Tasti Bay PERS, Nuclei al PEPS, Onyole NEPS, Des PERSO, Nuclei al PEPS, Onyole NEPS, Des PERSO, Nuclei al PEPS 2, Nuclei al PEPS 2, Nuclei Anni Subley Claimer (2) Personal PEPS, Subley PEPS, Nuclei al PEPS, Subley PEPS, Nuclei al PEPS, Subley PEPS, Nuclei al PEPS,	13	8/14/20	DayAhead	CASO Market Award	1,523	1.00 PM	100 PM	2	18.
		Penincula POP2, South Bay POSB, San Francisio POSP, Sieva POSI, 2P26 POSP, Stockton POST									
Capacity Bidding Program	Aug	Sublap/Sones (2) Percesula PSP2, South Bay 8:008	14	1/14/20	DayAhead	CASO Market Award		3.00 PM	9.00 PM		REDAC
Capacity Bidding Program	Aug	Subley, Corner (14): Central Cusat POCC, East Bay POER, Frience POFT, Kern POKN, North Bay PORR, North of Rich 13 PORP, Presideal POFF2, South-Bay POSR, 2728 POEP, Gayleys POFG, San Francisco	. 15	8/17/20	Day Ahead	CASIO Market Award	1,510	5.00PM	5.00 PM		20.
		Telefore Control of Security State Control Sec	26	8/11/20							_
Capacity Bidding Program Capacity Bidding Program	Aug	PLOT, Service POST, Noveled PASS, Standard PASS. Subley, Connect (2) Revisionals PASS*, South Early PASS. Subley, Connect (13) Service PASS, South Early PASS. Subley, Connect (13) Service PASS, South Early PASS, South Early PASS, South PASS, Noveled PASS, PASS, South Early PASS, South PASS, South Early PASS, South PASS, South PASS, PASS, South PASS, South PASS, PASS, PASS, South PASS, South PASS, Noveled PASS, Novel	17	8/18/20	Day Ahead	CATIO Market Award	1,394	5.00 PM	5.00 PM	,	13.
Capacity Bidding Program		POSP, Geysek POPG, North of Posh 15 PONP, Central Cust POCC	18	8/18/20		CASIO Market Award		3,00794	100 PM		REDAC
Capacity Edding Program	Aug	Annual Abdulg (Stone (12)) Considerated Police, East Ray Police, Police Police, General Police, Carl Ray Police, Police Ray Police, Rosen Police, General Police, Rasen Ray Police, Rasen Annual Police, Rasen Rasen Police, Police Ray Police, Rasen Police, Rasen Police, Police Police, Police Police, Police Police, Rasen Police, Police Police,	19	#/19/20	Day Ahead	CASO Market Award	1,588	6.00 PM	8.00 PM	2	29.0
		POSP, Serva POSI, 2F26 POZP, Stockton POST									
Capacity Bidding Program	Aug	Sublap/Sones (2): Permoula PGP2, South Bay sons	20	8/19/20	Day Ahead	CATIO Morket Award		6.00 PM	8.00 PM	2	REDAC
Capacity Bidding Program	Aug		21	1/20/20	Day Ahead	CATIO Morket Award	063	6.00 PM	7.00 PM	1	0.0
Capacity Bidding Program	Aug	Sublep/Zones (2): North of Fath 15 FORF, Pennsula PSFZ	22	1/24/20	Day Ahead	CATIO Morket Award	676	6.00 PM	7.00 PM	1	0.0
Capacity Bidding Program Capacity Bidding Program	Aug	Indiag/Cone (1) Personals PSP Subling/Cone (1) Personals PSP Subling/Cone (1) India of PSP Subling/Cone (1) Subt of PSP INT 1.5 PSP Subling/Cone (1) Subt of PSP INT 1.5 PSP Subling/Cone (1) Subt in PSP INT 1.5 PSP Subling/Cone (1) Subt in PSP INT 1.5 PSP Subsidiary (1) PSP Subsidiary PSP Subsidiary (1) PSP Subsidiar	28	8/21/20 1/8/02	Cay Ahead	CASO Market Award	676 910	6.00 PM	800 PM	2	7.1
		PSRP, Perincula PSP2									_
Capacity Bidding Program	Sep	Tuday/Cone (2) Pelanda POPS, South Ray Subley/Cone (2) South of Port 15 POPS, Subley/Cone (2) South of Port 15 POPS, Subley/Cone (2) Pelanda POPS, South Ray POSS Subley/Cone (2) Pelanda POPS, South Ray POSS Subley/Cone (2) Humbel POPS	25	1/1/00	Day Ahead	CASO Market Award		6:00 PM	8 00 PM	2	PEDAG
Capacity Bidding Program	Sep	Records Brief To Secretary State Co. Co.	26	9/9/00	Day Ahead Day Ahead	CASO Market Award	676	6.00 PM	7.00 PM	1	PEDAG
Capacity Bidding Program	Sep	FORE PARTY CO.	27	9/16/20	Day Ahead Day Ahead	CASO Morket Award			7.00 PM	1	REDAC
Capacity Bidding Program	Sep	Sublap/Zones (1) Humbolt PDHS Sublap/Zones (1) Personals PDP2				CASO Market Award	7	2:00 PM	3.00 PM	1	
Capacity Bidding Program	Sep	Sublag(Zones (1) Persocula PSP2	29	9/28/20	Day Ahead	CASO Market Award	663	6:00 PM	7.00 PM	1	0.0
Capacity Bidding Program	Sep	Sublay/Some (2) Penasoula PGP2, South Bay PGSB	30	9/28/20	DayAhead	CASO Morket Award		3.00 PM	8.00 PM		PEDAC
Capacity Bidding Program	Sep		11	9/29/20	Day Ahead	CASO Market Award	676	3.00 PM	8.00 PM	- 1	0.0
Capacity Edding Program	Sep	Sublap/Sones (2): Pennsula PGP2, South Bay 8-ros	32	9/29/20	Day Ahead	CASIO Market Award		3.00 PM	8.00 PM		FEDRE
Capacity Bidding Program 1	Say	Subley (Sines (13) Central Casal Police, East Bay POSE, Frence POP1, Geylers POP6, South-Bay POSE, North of Polit 13 POSE, Personala POP2, South-Bay POSE, Sent POSE, Vandeller POSE, 2728 POSP, Sent POSE, Vandeller POSE,		8/90/20	Day Ahead	POŠE THZ	202	5.00PM	700794	2	11.0
		Sublep/Zones (11) Nurth of Path 23 PORP, Personals PEP2, CHISH COURT PCCC, EXCERNY PCER, Proces PEP2, Geyses PCP2, Nove PECP, Nurth Exp PCER, Studie Exp PCER, Sand-Race PCEP, Servia PCEP, Stockson PCET, 2P 26 PCEP	34	6/80/20	Day Ahead	CATIO Market Award	1,418	5.00 PM	7.00 PM	2	29.
Capacity Bidding Program	1ap	PGSP, Serva PGSS, Stockson PGST, 2P 26 PGZP		_	Day Ahead	CASO Market Award		4.00 PM	8.00 PM		REDAC
Especify Bidding Program Especify Bidding Program		PGSF, Serva-PGSE, Stackson PGSE, 2F 26 PGZF Sudday/Sores (2) Personal PGF2, South Bay Rose	- 11	8/90/20							
Capacity Ending Program Capacity Ending Program Capacity Ending Program	Sep Sep Oct	Sublep/Sones (2) Peneroula PSP2, South Bay exten	25	15/1/20	Day Ahead	CASIO Market Award	1,000	6.00 PM	800 PM		14
Capacity Bidding Program	Sep Ost	Sublep/Sones (2) Peneroula PSP2, South Bay exten	34	15/1/20	Day Ahead	CASIO Market Award		6.00 PM	8.00 PM		
Capacity Bidding Program Capacity Bidding Program	Sep Ost	Subling/Cones (2): Previous POPZ, South Eap	36	10/1/20	Day Ahead	CASO Market Award CASO Market Award	676	6:00 PM	800 PM	1	14.
Capacity Midding Program Capacity Midding Program Capacity Midding Program	tap Ost Ost	Subling/Cones (2): Previous POPZ, South Eap	39 37 38	10/1/20 20/18/20 20/18/20	Day Ahead	CASIO Market Award CASIO Market Award CASIO Market Award	ere 1	6:00 PM	7.00 PM	1	0.0
Espicity Bidding Program	04 04 04 04	Solding/Science (23) Previous Sci 9757, South Step Solding/Science (23) South of PASS 33 PORPS Solding/Science (23) South of PASS 33 PORPS South See PASS 34 PORPS South See P	35 37 38	35/1/20 30/18/20 30/18/20	Day Ahead	CASO Market Award	676 1 676	6.00 PM 5.00 PM	7.00 PM	1 1 2	O.C
Cajacity Bibling Program	tap Ost Ost	Sadding/Cones (2) Personal Part S., Saddi Say Sadding/Cones (2) Sadding S. Sa	39 37 38	10/1/20 20/18/20 20/18/20	Day Ahead	CARD Market Award	ere 1	6:00 PM	7.00 PM	1	O.C PEGAC
Capacity Bolding Program Capacity Bolding Program	04 04 04 04 04	Incling Stormer (D.) Previousion Party, Storm Stay Salling Stormer (D.) Stormer of at 4th 5.1 1989 Salling Stormer (D.) Stormer of at 4th 5.1 1989 Salling Stormer (D.) Stormer of at 4th 5.1 1989 Salling Stormer (D.) Stormer of at 5th 5.1 1989 Salling Stormer (D.) Stormer of at 5th 5.1 1989 Salling Stormer (D.) Stormer of at 5th 5th 5th 5th 5th 5th 5th 5th 5th 5t	35 37 38 39	10/1/20 20/18/20 20/18/20 20/18/20 20/18/20	Cay Ahead Cay Ahead Cay Ahead Cay Ahead Cay Ahead	CARD Market Award CARD Market Award CARD Market Award CARD Market Award	676 1 676 1	5.00 PM 5.00 PM 5.00 PM	7.00 PM 7.00 PM 7.00 PM	1 2 2	O.O MEDIC
Capacity Bilding Program	04 04 04 04 04	Incling Stormer (D.) Previousion Party, Storm Stay Salling Stormer (D.) Stormer of at 4th 5.1 1989 Salling Stormer (D.) Stormer of at 4th 5.1 1989 Salling Stormer (D.) Stormer of at 4th 5.1 1989 Salling Stormer (D.) Stormer of at 5th 5.1 1989 Salling Stormer (D.) Stormer of at 5th 5.1 1989 Salling Stormer (D.) Stormer of at 5th 5th 5th 5th 5th 5th 5th 5th 5th 5t	35 37 38 39	10/1/20 20/18/20 20/18/20 20/18/20 20/18/20	Cay Ahead Cay Ahead Cay Ahead Cay Ahead Cay Ahead	CARD Market Award CARD Market Award CARD Market Award CARD Market Award	676 1 676 1	5.00 PM 5.00 PM 5.00 PM	7.00 PM 7.00 PM 7.00 PM	1 2 2	O.O MEDIC
Cojacity Bibbing Program	DAT DAT DAT DAT	Incling Stormer (D.) Provincian Party, Statistic Stormer (D.) Stormer (D.) Statistic Statistatistic Statistic Statistic Statistic Statistic Statistic Statis	35 37 38 39 40	30/18/30 30/18/30 30/18/33 30/16/33 30/16/33	Cay Ahead Cay Ahead Cay Ahead Cay Ahead Cay Ahead	CASO Market Award CASIO Market Award CASIO Market Award	276 2 276 2 1	5.00 PM 5.00 PM 5.00 PM	7:00 PM 7:00 PM 7:00 PM	1 2 2 2	O.O. PEDAC
Capacity Milded Program	DAT OUT OUT OUT OUT OUT OUT	Salagi (Sance) (C) Remains Forth, Assis Bay Manight (Sance) (S	39 37 38 39 40 41	38/1/20 30/18/20 20/18/20 20/16/20 20/16/20 20/18/20 20/18/20	Cay Ahead Cay Ahead Cay Ahead Cay Ahead Cay Ahead Cay Ahead Cay Ahead	CASO Minist Award	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5.00 PM 5.00 PM 5.00 PM 5.00 PM 5.00 PM	7.00 PM 7.00 PM 7.00 PM 7.00 PM 7.00 PM	2 2 2	O.O. PEDAC
Capusary Baldeng Program	Dat	Incling Stormer (D.) Provincian Party, Statistic Stormer (D.) Stormer (D.) Statistic Statistatistic Statistic Statistic Statistic Statistic Statistic Statis	36 37 38 39 40 41	35/1/20 30/15/23 30/16/23 30/16/23	Cay Ahead Cay Ahead Cay Ahead Cay Ahead Cay Ahead Cay Ahead Cay Ahead	CARD Market Award CARD Market Award CARD Market Award CARD Market Award	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5.00 PM 5.00 PM 5.00 PM 5.00 PM	7:00 PM 7:00 PM 7:00 PM 7:00 PM	1 2 2 2 2 2	

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¹ Updates were made in January 2021 to include missing events.

Program Name	Month	Zones	Event No. (by Program Type)	Event Date	Program Type	Trigger	# of Accounts	Event Start Time (PDT)	Event End Time (PDT)	Program Tolled Hours	Load Reduction MW (Max Hourly)
Category 2: Price-Responsive Programs (c	continued)		-1941								
Peak Day Pricing	May	System	1	5/27/20	Day Ahead	Temperature	890	2:00 PM	6:00 PM	4	7.9
Peak Day Pricing	Jun	System	2	6/24/20	Day Ahead	Temperature	882	2:00 PM	6:00 PM	4	4.1
Peak Day Pricing	Jun	System	3	6/25/20	Day Ahead	Temperature	882	2:00 PM	6:00 PM	4	3.5
Peak Day Pricing	Jul	System	4	7/27/20	Day Ahead	Temperature	1,203	2:00 PM	6:00 PM	4	7.6
Peak Day Pricing	Jul	System	5	7/28/20	Day Ahead	Temperature	1,203	2:00 PM	6:00 PM	4	8.9
Peak Day Pricing	Jul	System	6	7/30/20	Day Ahead	Temperature	1,203	2:00 PM	6:00 PM	4	9.7
Peak Day Pricing	Aug	System	7	8/10/20	Day Ahead	Temperature	1,135	2:00 PM	6:00 PM	4	8.5
Peak Day Pricing	Aug	System	8	8/13/20	Day Ahead	Temperature	1,135	2:00 PM	6:00 PM	4	8.8
Peak Day Pricing	Aug	System	9	8/14/20	Day Ahead	Temperature	1,135	2:00 PM	6:00 PM	4	17.3
Peak Day Pricing	Aug	System	10	8/17/20	Day Ahead	Temperature	1,135	2:00 PM	6:00 PM	4	26.9
Peak Day Pricing	Aug	System	11	8/18/20	Day Ahead	Temperature	1,135	2:00 PM	6:00 PM	4	24.2
Peak Day Pricing	Aug	System	12	8/19/20	Day Ahead	Temperature	1,135	2:00 PM	6:00 PM	4	17.2
Peak Day Pricing	Sep	System	13	9/6/20	Day Ahead	Temperature	1,135	2:00 PM	6:00 PM	4	6.0
SmartAC	Aug	Sublap/Zones (11): East Bay PGEB, Kern PGKN, North Bay PGNB, North Coast PGNC, North of Path 15 PGNP, Peninsula PGP2, Stockton PGST, ZP26 PGZP, Central Coast PGCC, Fresno PGF1, Sierra PGSI	1	8/14/20	Day Ahead	CAISO Market Award	77,000	4:00 PM	7:00 PM	3	42.8
SmartAC ¹	Aug	Sublap/Zones (15): Central Coast PGCC, East Bay PGEB, Fresno PGF1, Geyzers PGFG, Humbolt PGHB, Kern PGNB, Morth Bay PGNB, North Coast PGHB, North of Path 15 PGNP, Penincula PGP2, South Bay PGSB, San Francisco PGSF, Sierra PGSI, Stockton PGST, 2926 PGZP	2	8/14/20	Day Of	Transmission Emergency	80,927	5:38 PM	8:22 PM	2.7	32.0
SmartAC	Aug	Sublap/Zones (11): Central Coast PGCC, East Bay PGEB, Fresno PGF1, Kern PGKN, North Coast PGNC, North of Path 15 PGNP, Peninsula PGP2, Stockton PGST, ZP26 PGZP, North Bay PGNB, Sierra PGS1	3	8/15/20	Day Ahead	CAISO Market Award	86,587	4:00 PM	7:00 PM	3	50.2
SmartAC	Aug	Sublap/Zones (9): East Bay PGEB, Fresno PGF1, Kern PGKN, North Bay PGNB, North Coast PGNC, North of Path 15 PGNP, Sierra PGSI, Stockton PGST, ZP26 PGZP	4	8/17/20	Day Ahead	CAISO Market Award	67,015	4:00 PM	6:00 PM	2	35.9
SmartAC	Aug	Sublap/Zones (12): Central Coast PGCC, Stockton PGST, Sierra PGSJ, Peninsula PGP2, Geysers PGFG, North Bay PGNB, East Bay PGEB, North of Path 15 PGNP, Kern PGKN, 2P26 PGZP, Fresno PGF1, North Coast PGNC	5	8/18/20	Day Ahead	PG&E Test	72,000	4:00 PM	7:00 PM	3	43.2
SmartAC	Aug	Sublap/Zones (10): East Bay PGEB, Fresno PGF1, Kern PGKN, North Bay PGNB, Peninsula PGP2, Sierra PGSI, Stockton PGST, ZP26 PGZP, Central Coast PGCC, North Coast PGNC	6	8/19/20	Day Ahead	CAISO Market Award	61,515	4:00 PM	8:00 PM	4	27.7
SmartAC	Sep	Sublap/Zones (3): East Bay PGEB, Fresno PGF1, Sierra PGSI	7	9/5/20	Day Ahead	CAISO Market Award	47,051	4:00 PM	6:00 PM	2	17.0
SmartAC	Sep	Sublap/Zones (11): Central Coast PGCC, East Bay PGEB, Kern PGKN, North Bay PGNB, North Coast PGNC, North of Path 15 PGNP, Peninsula PGP2, Sierra PGS1, Stockton PGST, 2P26 PG2P, Fresno PGF1	8	9/6/20	Day Ahead	CAISO Market Award	75,535	3:00 PM	8:00 PM	5	48.0
SmartAC	Sep	Sublap/Zones (9): East Bay PGEB, Fresno PGF1, Kern PGKN, North Bay PGNB, North Coast PGNC, North of Path 15 PGNP, Sierra PGSI, Stockton PGST, ZP 26 PGZP	9	9/7/20	Day Ahead	CAISO Market Award	77,116	4:00 PM	6:00 PM	2	43.0
SmartAC	Sep	Sublap/Zones (2): North Bay PGNB, Stockton PGST	10	9/8/20	Day Ahead	CAISO Market Award	5,734	4:00 PM	6:00 PM	2	1.7
SmartAC	Sep	Sublap/Zones (3): Peninsula PGP2, South Bay PGSB, Central Coast PGCC	11	9/27/20	Day Ahead	CAISO Market Award	10,402	4:00 PM	6:00 PM	2	2.6
SmartAC	Sep	Sublap/Zones (5): Central Coast PGCC, Geysers PGFG, North Coast PGNC, Peninsula PGP2, South	12	9/28/20	Day Ahead	CAISO Market Award	13,491	4:00 PM	6:00 PM	2	3.6
SmartAC	Sep	Bav PGSB Sublap/Zones (1): Sierra PGSI	13	9/30/20	Day Ahead	CAISO Market Award	11,545	5:00 PM	6:00 PM	1	2.3
SmartAC	Oct	Sublap/Zones (1): Geysers PGFG	14	10/1/20	Day Ahead	CAISO Market Award	2,588	3:00 PM	5:00 PM	2	0.3
SmartAC	Oct	Sublap/Zones (4): Geysers PGFG, Peninsula PGP2, Central Coast PGCC, South Bay PGSB	15	10/15/20	Day Ahead	CAISO Market Award	12,990	5:00 PM	8:00 PM	3	1.1
SmartAC ¹	Oct	Sublap/Zones (2): South Bay PGSB, Geysers PGFG	16	10/16/20	Day Ahead	CAISO Market Award	4,378	4:00 PM	7:00 PM	3	1.3
SmartRate	Jun	System	1	6/24/20	Day Ahead	Temperature	66,141	2:00 PM	7:00 PM	5	46.7
SmartRate	Jun	System	2	6/25/20	Day Ahead	Temperature	66,141	2:00 PM	7:00 PM	5	40.1
SmartRate	Jul	System	3	7/27/20	Day Ahead	Temperature	65,156	2:00 PM	7:00 PM	5	33.8
SmartRate	Jul	System	4	7/28/20	Day Ahead	Temperature	65,156	2:00 PM	7:00 PM	5	33.2
SmartRate	Jul	System	5	7/30/20	Day Ahead	Temperature	65,156	2:00 PM	7:00 PM	5	29.4
SmartRate	Aug	System	6	8/10/20	Day Ahead	Temperature	64,451	2:00 PM	7:00 PM	5	31.3
SmartRate	Aug	System	7	8/13/20	Day Ahead	Temperature	64,451	2:00 PM	7:00 PM	5	32.3
SmartRate	Aug	System	8	8/14/20	Day Ahead	Temperature	64,451	2:00 PM	7:00 PM	5	33.9
SmartRate	Aug	System	9	8/17/20	Day Ahead	Temperature	64,451	2:00 PM	7:00 PM	5	27.8
SmartRate	Aug	System	10	8/18/20	Day Ahead	Temperature	64,451	2:00 PM	7:00 PM	5	32.1
SmartRate	Aug	System	11	8/19/20	Day Ahead	Temperature	64,451	2:00 PM	7:00 PM	5	27.0
SmartRate	Sep	System	12	9/6/20	Day Ahead	Temperature	64,451	2:00 PM	7:00 PM	5	34.0

¹Updates were made in January 2021 to include missing events.

Table I-5a Pacific Gas and Electric Company 2018-22 Demand Response Programs Incentives December 2020

Annual Total Expenditures														
Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Expenditures	I Total
Program Incentives														
Automatic Demand Response (AutoDR)	\$112,409	\$314,330	\$2,150	\$3,000	\$4,550	\$66,690	\$4,250	\$6,050	\$4,450	\$21,478	\$143,328	\$5,150	\$687,835	\$392,889
Base Interruptible Program (BIP)	\$2,335,052	\$1,973,338	\$2,103,980	\$1,739,994	870,747	\$3,083,754	\$1,860,751	\$1,489,385	\$2,679,373	\$1,284,322	\$276,630	\$1,911,299	\$21,608,625	\$50,335,314
Capacity Bidding Program (CBP) 1	(\$25,942)	(\$9,071)	\$0	\$69	\$74,136	\$116,731	\$686,699	\$990,662	\$552,278	(\$89,163)	(\$455,120)	\$23,045	\$1,864,325	\$2,857,735
DRAM Phase 4 ²	(\$10,284)	(\$3,972)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$14,256)	\$3,744,519
Excess Supply Pilot	\$0	\$22,371	\$4,930	\$9,038	\$829	\$14,993	\$7,227	\$4,426	\$7,675	(\$1,680)	\$18,097	(\$8,938)	\$78,967	\$396,672
SmartAC ^{™,4}	\$2,400	\$50	\$0	\$800	\$0	\$0	\$750	\$650	\$350	\$650	\$400	\$0	\$6,050	\$313,700
Supply Side Pilot	\$7,400	\$7,400	\$5,700	\$3,725	\$5,000	\$3,969	\$1,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$59,193	\$191,053
Total Cost of Incentives	\$2,421,036	\$2,304,446	\$2,116,760	\$1,756,625	\$955,262	\$3,286,136	\$2,560,678	\$2,496,173	\$3,249,125	\$1,220,608	(\$11,664)	\$1,935,556	\$24,290,740	\$58,114,018
Revenues from Penalties ³	(\$77,082)	(\$70,748)	(\$59,052)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$262,034)	(\$1,938,968)	(\$2,407,884)	\$1,289,742

 $^{^{1} \}mbox{Incentives}$ reported are net of penalties paid by the aggregators.

Table I-5b Pacific Gas and Electric Company Demand Response Programs and Activities Carryover and Incentive Funding December 2020

Annual Total Expenditures													
Cost Item ¹	January	February	March	April	Мау	June	July	August	September	October	November	December	Carry-Over Incentives incurred in 2020
Program Incentives													
Automatic Demand Response (AutoDR)	(\$51,259)	\$0	\$0	\$0	\$0	\$0	(\$82,675)	\$0	\$0	\$0	\$0	\$0	(\$133,934)
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DRAM Phase 1 ²	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DRAM Phase 2 ²	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DRAM Phase 3 ²	\$26,673	\$151,597	\$48,498	\$0	\$0	(\$18,000)	\$0	\$0	\$0	REDACTED	\$0	\$0	REDACTED
Excess Supply Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Permanent Load Shift	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Side Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SmartAC TM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,275	\$32	\$0	\$0	\$2,307
Total Cost of Incentives	(\$24,587)	\$151,597	\$48,498	\$0	\$0	(\$18,000)	(\$82,675)	\$0	\$2,275	\$32	\$0	\$0	\$77,140
Revenues from Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

¹ Incentives on this page reflect incentives paid in 2019 from all prior funding cycles.

² DRAM incentives are confidential and redacted for the public version. The MWs under contract are known, and the costs are being paid under the contracts that won in the RFO.

³ In months were DRAM incentives can be deduced for a specific DRAM contract, those incentives are confidential and redacted for the public version. The MWs under contract are known, and the costs are being paid under the contracts that won in the RFO. For the current month, the DRAM incentives cannot be tied back to a specific DRAM contract.

Table I-7 Pacific Gas and Electric Company 2018-22 Marketing, Education and Outreach Actual Expenditures December 2020

PG&E's ME&O Actual Expenditures						2018-	-22 Funding Cy	cle Customer Co	ommunication,	Marketing, and	Outreach						2018-22
	2019 Expenditu	ires	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Expenditures		Authorized Budget (if Applicable)
I. STATEWIDE MARKETING																	
IOU Administrative Costs	\$	- \$	-	1.7	\$ -	\$ -	\$ -	1.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Statewide ME&O contract I. TOTAL STATEWIDE MARKETING	\$	- 5		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	s -	\$ -	
	,	- 3	, -	• -	, .	, -	, .	, .	, -				, -	-	3 -		
II. UTILITY MARKETING BY ACTIVITY ¹																	
TOTAL AUTHORIZED UTILITY MARKETING BUDGET																	\$13,570,0
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING																	
Integrated Demand Side Marketing	N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Marketing My Account/Energy and Integrated Online Audit Tools	\$	- \$	5 -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Critical Peak Pricing > 200 kW	N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Demand Bidding Program	\$	- \$	5 -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Real Time Pricing	N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Permanent Load Shifting	\$	- \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Circuit Savers	N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Small Commercial Technology Deployment	N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Enabling Technologies (e.g., AutoDR, TI)		0,041 \$	5 209	\$ 2,525	\$ 478	\$ 1,762					\$ 7,437	\$ 8,270	\$ (5,834)			\$ 242,180.41	
PeakChoice	N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
Customer Awareness, Education and Outreach	\$ 135	5,061	314	\$ 3,787	\$ 717	\$ 2,644	\$ 6,089	\$ (3,476)	\$ (2,953)	\$ 5,277	\$ 11,156	\$ 12,406	\$ (8,751)	\$ 1,973	\$ 29,182	\$ 363,270.64	
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING																	
SmartAC	\$ 528	3,659	11,696	\$ 14,126	\$ 4,863	\$ 37,643	\$ 25,230					\$ 7,099	\$ (24,390)	\$ 3,565	\$ 131,837	\$ 2,413,443.61	
Customer Research	\$	- \$	-	\$ -	\$ -	\$ -	\$ -		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)		9,665	764	\$ 7,843												\$ 2,057,001	
Labor	\$ 168	3,994	10,932	\$ 6,284									\$ (1,704)	\$ (171)	\$ 33,113	\$ 339,997	
Paid Media	Ş .	- \$	-	Ş -	\$ -	\$ -	\$ -	\$ -	\$ -	1.1	\$ -	\$ -	Ş -	ļ \$ -	Ş -	\$ -	
Other Costs	\$	- 9	5 -	\$ -	\$ -	\$ -	\$ -	S -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	S -	\$ 16,446	
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$ 753	3,761	12,220	\$ 20,438	\$ 6,059	\$ 42,049	\$ 35,378	\$ \$ 4,075	\$ 15,321	\$ 1,988	\$ 47,296	\$ 27,775	\$ (38,976)	\$ 6,853	\$ 180,474	\$ 3,018,894.66	\$ 13,570,0
III. UTILITY MARKETING BY ITEMIZED COST																	
Customer Research	\$	- \$	5 -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$ 360	0,665	764	\$ 7,841	\$ 16,007		\$ 19,883	\$ 8,926	\$ 8,286	\$ (58)	\$ 15,509	\$ 19,816	\$ (22,741)	\$ 3,736	\$ 111,289	\$ 2,188,138	
Labor	\$ 386	5,126	11,456	\$ 11,168	\$ (11,998)	\$ 8,635	\$ 15,494	\$ (4,851)	\$ 5,680	\$ 2,047	\$ 31,498	\$ 6,894	\$ (16,235)	\$ 3,116	\$ 62,903	\$ 788,365	
Paid Media	\$	- \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Other Costs	\$ 6	5,970 \$	5 -	\$ 1,428	\$ 2,050	\$ 93	\$ -	\$ -	\$ 1,355	\$ -	\$ 289	\$ 1,066	\$ -	\$ -	\$ 6,282	\$ 42,392	
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$ 753	3,761	12,220	\$ 20,438	\$ 6,059	\$ 42,049	\$ 35,378	\$ 4,075	\$ 15,321	\$ 1,988	\$ 47,296	\$ 27,775	\$ (38,976)	\$ 6,853	\$ 180,474	\$ 3,018,894.66	\$ 13,570,0
IV. UTILITY MARKETING BY CUSTOMER SEGMENT																	
Agricultural	\$ 33	3,765 \$	79	\$ 947	\$ 179	\$ 661	\$ 1,522	\$ (869)	\$ (738)	\$ 1,319	\$ 2,789	\$ 3,101	\$ (2,188)	\$ 493	\$ 7,296	\$ 90,818	
Large Commercial and Industrial	\$ 191	1,337 \$	\$ 445	\$ 5,365	\$ 1,016	\$ 3,745	\$ 8,626	\$ (4,924)	\$ (4,183)	\$ 7,476	\$ 15,804	\$ 17,575	\$ (12,398)	\$ 2,794	\$ 41,341	\$ 514,633	
Small and Medium Commercial	\$	- \$	s -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Residential	\$ 528	3,659	11,696	\$ 14,126	\$ 4,863	\$ 37,643	\$ 25,230	\$ 9,867	\$ 20,242	\$ (6,807)	\$ 28,702	\$ 7,099	\$ (24,390)	\$ 3,565	\$ 131,837	\$ 2,413,444	
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$ 75	3.761	12,220	\$ 20,438	\$ 6.059	\$ 42,049	\$ 35,378	\$ 4.075	\$ 15.321	\$ 1.988	\$ 47,296	\$ 27,775	\$ (38,976)	\$ 6.853	\$ 180,474	\$ 3.018.894.67	\$ 13,570,0

¹Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

Pacific Gas and Electric Company 2020 Fund Shifting Documentation December 2020

FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPH 4

OP 4: Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company:

May not shift funds between categories with two exceptions as stated in Ordering Paragraphs 4 and 5;

May continue to shift up to 50 percent of a Demand Response program's funds to another program within the same budget category, with proper monthly reporting;

Shall not shift funds within the "Pilots" or "Special Projects" categories without submitting a Tier 2 Advice Letter filing;

May shift funds for pilots in the Enabling or Emerging Technologies category;

Shall continue to submit a Tier 2 Advice Letter to eliminate a Demand Response program;

Shall not eliminate a program through multiple fund shifting events or for any other reason without prior authorization from the Commission; and

Shall submit a Tier 2 Advice Letter before shifting more than 50 percent of a program's funds to a different program within the same budget category.

Program Category	Fund Shift Amount	Programs Impacted	Date	Rationale for Fundshift
Category 1: Supply-Side DR Programs				
Category 2: Load Modifying DR Programs				
Category 3: DRAM and Rule 24/32				
Category 4: Emerging and Enabling Technology				
Category 5: Pilots				
Category 6: Marketing, Education, and Outreach (ME&O)				
Category 7: Portfolio Support (includes EM&V, Systems Support, and Notifications)				
Category 8: Integrated Programs and Activities				
Total	\$0		•	

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