

Todd Schavrien
Regulatory Case Administrator
San Diego Gas & Electric Company
8330 Century Park Court
San Diego, CA 92123-1530
Telephone: (858) 503-5164
TSchavrien@sdge.com

November 19, 2021

A.08-06-001 A.08-06-002 A.08-06-003 A.11-03-001 A.11-03-002 A.11-03-003 R.13-09-011

Ed Randolph Director, Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR OCTOBER 2021

Dear Mr. Randolph:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached to this email please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is being served on the most recent service list in Application 08-06-001, 08-06-002 and 08-06-003, 11-03-001, 11-03-002, 11-03-003, and R.13-09-011, and has been made available on SDG&E's website. The URL for the website is:

https://www.sdge.com/regulatory-filing/711/amended-2009-2011-sdges-demand-response-application

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Todd Schavrien

Todd Schavrien Regulatory Case Administrator

cc: A. 08-06-001, et. al., - Service List A. 11-03-001, et al., - Service List R. 13-09-011 – Service List Roger Cerda – SDG&E SDG&E Central Files

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS SUBSCRIPTION STATISTICS - ENROLLED MWS October 2021

							1											
		January	En Door		February	Ex Post		March	Ex Post		April Ex Ante	F. D. of		May Ex Ante	Ex Post		June Ex Ante	Ex Post
		Ex Ante	Ex Post		Ex Ante			Ex Ante				Ex Post						
	Service	Estimated	Estimated		4	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated
Programs	Accounts	MW ¹	MW ²	Service Accounts	MW '	MW ²	Accounts	MW 1	MW ²	Accounts	MW ¹	MW ²	Accounts	MW 1	MW ²	Accounts	MW 1	MW ²
Interruptible/Reliability																		
BIP - (20 minute option)	4	0.59	0.42	4	0.49	0.42	4	0.62	0.42	2	0.28	0.21	2	0.27	0.21	1	0.17	0.11
Sub-Total Interruptible	4	0.59	0.42	4	0.49	0.42	4	0.62	0.42	2	0.28	0.21	2	0.27	0.21	1	0.17	0.11
Demand Response Programs																		
CPP-D (Large and Medium customers)	14,093	1.97	5.64	14,068	1.97	5.63	13,616	-	6.55	14,076	-	6.77	13,310	-	6.40	7,017	-	3.38
Armed Forces Pilot ³	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
AC Saver Day-Ahead Residential	17,376	0.00	5.56	17,278	0.00	5.53	17,050	-	5.12	17,283	0.63	5.19	17,130	1.39	5.14	14,623	0.75	4.39
AC Saver Day-Ahead Commercial	704	0.00	0.32	704	0.00	0.32	268	-	0.12	268	0.09	0.12	256	0.24	0.12	236	0.20	0.11
AC Saver Day-Of Residential	10,225	-	1.33	10,185	-	1.32	10,091	-	1.35	9,815	0.27	1.32	9,593	0.55	1.29	9,409	0.35	1.26
AC Saver Day-Of Commercial	2,652	-	0.13	2,648	-	0.13	2,627	-	0.13	2,774	0.16	0.14	2,705	0.17	0.13	2,244	0.13	0.11
CBP - Day-Ahead	0	-	-	0	-	-	0	-	-	0	-	-	41	0.48	0.74	49	0.58	0.88
CBP - Day-Of	0	-	-	0	-	-	0	-	-	0	-	-	134	1.21	1.85	125	1.13	1.73
TOU-PA-P Agricultural	94	-	-	94			92	0.00	0.04	91	-	0.04	87	-	0.04	95	-	0.05
TOU-A-P Small Commercial	111,812	1.12	5.59	111,739	1.12	5.59	111,470	0.01	5.57	112,449	0.08	5.62	106,176	0.15	5.30	105,904	0.09	5.29
TOU-DR-P Voluntary Residential	17,743	0.69	3.02	18,502	0.64	3.15	19,323	0.82	3.23	16,109	0.74	2.69	19,517	1.93	3.26	20,395	1.53	3.41
Sub-Total Demand Response Programs	174,699	3.78	21.59	175,218	3.72	21.67	174,537	0.83	22.12	172,865	1.98	21.89	168,949	6.13	24.3	160,097	4.77	20.60
Total All Programs	174.703	4.37	22.01	175,222	4.22	22.09	174.541	1.45	22.55	172.867	2.26	22.11	168.951	6.40	24.49	160.098	4.93	20.71
	1	July			August													
					August			September			October			November			December	
1		Ex Ante	Ex Post		Ex Ante	Ex Post		September Ex Ante	Ex Post		Ex Ante	Ex Post			Ev Poet			Ev Poet
	Sarvica		Ex Post Estimated		Ex Ante	Ex Post Estimated	Sarvica		Ex Post Estimated	Sarvica		Ex Post Estimated	Sarvica	Ex Ante	Ex Post	Sarvica	Ex Ante	Ex Post
Programs	Service	Ex Ante Estimated	Estimated	Sorvino Accounts	Ex Ante Estimated	Estimated	Service	Ex Ante Estimated	Estimated	Service	Ex Ante Estimated	Estimated	Service	Ex Ante Estimated	Estimated	Service	Ex Ante Estimated	Estimated
Programs	Service Accounts	Ex Ante		Service Accounts	Ex Ante		Service Accounts	Ex Ante		Service Accounts	Ex Ante		Service Accounts	Ex Ante		Service Accounts	Ex Ante	
Interruptible/Reliability		Ex Ante Estimated MW ¹	Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Estimated MW ²		Ex Ante Estimated MW ¹	Estimated MW ²		Ex Ante Estimated MW ¹	Estimated MW ²		Ex Ante Estimated MW	Estimated MW		Ex Ante Estimated	Estimated MW
Interruptible/Reliability BIP - (20 minute option)	Accounts 1	Ex Ante Estimated MW 1	Estimated MW ²	Service Accounts	Ex Ante Estimated MW 1	Estimated MW ²		Ex Ante Estimated MW ¹	Estimated MW ²	Accounts 1	Ex Ante Estimated MW 1	Estimated MW ²	Accounts 0	Ex Ante Estimated MW	Estimated MW	Accounts 0	Ex Ante Estimated MW	Estimated MW
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible		Ex Ante Estimated MW ¹	Estimated MW ²	1	Ex Ante Estimated MW ¹	Estimated MW ²	Accounts 1	Ex Ante Estimated MW ¹	Estimated MW ²		Ex Ante Estimated MW ¹	Estimated MW ²		Ex Ante Estimated MW	Estimated MW		Ex Ante Estimated	Estimated MW
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible Demand Response Programs	Accounts 1 1	Ex Ante Estimated MW 1	Estimated MW ² 0.11 0.11	1	Ex Ante Estimated MW 1	Estimated MW ² 0.11 0.11	Accounts 1 1	Ex Ante Estimated MW ¹	Estimated MW ² 0.11 0.11	Accounts 1 1	Ex Ante Estimated MW 1	Estimated MW ² 0.11 0.11	Accounts 0	Ex Ante Estimated MW	Estimated MW	Accounts 0	Ex Ante Estimated MW	Estimated MW
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible Demand Response Programs CPP-D (Large and Medium customers)	1 1 5,806	Ex Ante Estimated MW 1	Estimated MW ² 0.11 0.11 2.79	1 1 5,772	Ex Ante Estimated MW 1	Estimated MW ² 0.11 0.11 2.78	1 1 5,747	Ex Ante Estimated MW ¹	Estimated MW ² 0.11 0.11 2.77	1 1 5,687	Ex Ante Estimated MW 1	Estimated MW ² 0.11 0.11 2.74	Accounts 0	Ex Ante Estimated MW	Estimated MW	Accounts 0	Ex Ante Estimated MW	Estimated MW
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible Demand Response Programs CPP-D (Large and Medium customers) Armed Forces Pilot ³	1 1 5,806 0	Ex Ante Estimated MW ¹ 0.16 0.16	0.11 0.11 0.11	1 1 5,772 0	Ex Ante Estimated MW 1	0.11 0.11 2.78	1 1 5,747 0	Ex Ante Estimated MW 1	0.11 0.11 2.77	1 1 1 5,687	Ex Ante Estimated MW ¹ 0.15 0.15	0.11 0.11 2.74	Accounts 0 0 0	Ex Ante Estimated MW	Estimated MW	0 0 0	Ex Ante Estimated MW	Estimated MW
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible Demand Response Programs CPP-D (Large and Medium customers) Armed Forces Pilot ³ AC Saver Day-Ahead Residential	1 1 5,806 0 14,955	Ex Ante Estimated MW ¹ 0.16 0.16	0.11 0.11 2.79 - 4.49	5,772 0 15,274	Ex Ante Estimated MW ¹ 0.16 0.16 - 3.38	0.11 0.11 2.78 - 4.59	1 1 1 5,747 0 15,415	Ex Ante Estimated MW 1 0.18 0.18	0.11 0.11 2.77 - 4.63	1 1 1 5,687 0 15,560	Ex Ante Estimated MW ¹ 0.15 0.15	0.11 0.11 2.74 - 4.67	0 0 0	Ex Ante Estimated MW	Estimated MW - 0.00	0 0 0	Ex Ante Estimated MW	Estimated MW - 0.00
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible Demand Response Programs CPP-D (Large and Medium customers) Armed Forces Pilot ³ AC Saver Day-Ahead Residential AC Saver Day-Ahead Commercial	1 1 5,806 0 14,955 249	Ex Ante Estimated MW ¹ 0.16 0.16	0.11 0.11 2.79 - 4.49 0.12	1 1 5,772 0 15,274 274	Ex Ante Estimated MW ¹ 0.16 0.16 3.38 0.83	0.11 0.11 0.11 2.78 - 4.59 0.13	1 1 5,747 0 15,415 275	Ex Ante Estimated MW 1 0.18 0.18	Estimated MW ² 0.11 0.11 2.77 - 4.63 0.13	1 1 5,687 0 15,560 275	Ex Ante Estimated MW ¹ 0.15 0.15	0.11 0.11 2.74 - 4.67 0.13	0 0 0	Ex Ante Estimated MW	Estimated MW - 0.00	0 0 0 0	Ex Ante Estimated MW	Estimated MW - 0.00
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible Demand Response Programs CPP-D (Large and Medium customers) Armed Forces Pilot ³ AC Saver Day-Ahead Residential AC Saver Day-Ahead Commercial AC Saver Day-Of Residential	5,806 0 14,955 249 9,340	Ex Ante Estimated MW 1 0.16 0.16 - - 2.49 0.52 1.24	0.11 0.11 2.79 - 4.49 0.12 1.25	1 1 5,772 0 15,274 274 9,238	Ex Ante Estimated MW 1 0.16 0.16 - - 3.38 0.83 1.81	0.11 0.11 0.11 2.78 4.59 0.13 1.24	1 1 1 5,747 0 15,415 275 9,103	Ex Ante Estimated MW 1 0.18 0.18 - - 4.43 0.69 2.22	Estimated MW ² 0.11 0.11 2.77 - 4.63 0.13 1.22	Accounts 1 1 1 5,687 0 15,560 275 9,003	Ex Ante Estimated MW 1 0.15 0.15 - 2.35 0.57 1.14	0.11 0.11 2.74 - 4.67 0.13 1.21	0 0 0 0 0 0 0 0	Ex Ante Estimated MW	Estimated MW - 0.00	0 0 0 0 0 0 0 0	Ex Ante Estimated MW	Estimated MW - 0.00
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible Demand Response Programs CPP-D (Large and Medium customers) Armed Forces Pilot 3 AC Saver Day-Ahead Residential AC Saver Day-Ahead Commercial AC Saver Day-Of Commercial AC Saver Day-Of Commercial	5,806 0 14,955 249 9,340 2,705	Ex Ante Estimated MW 1 0.16 0.16 - - 2.49 0.52 1.24 0.22	0.11 0.11 0.11 2.79 - 4.49 0.12 1.25 0.13	1 1 5,772 0 15,274 274 9,238 2,684	Ex Ante Estimated MW 1 0.16 0.16 - - 3.38 0.83 1.81 0.25	0.11 0.11 0.11 2.78 - 4.59 0.13 1.24 0.13	1 1 5,747 0 15,415 275 9,103 2,643	Ex Ante Estimated MW 1 0.18 0.18 - - 4.43 0.69 2.22 0.27	Estimated MW ² 0.11 0.11 2.77 - 4.63 0.13 1.22 0.13	Accounts 1 1 5,687 0 15,560 275 9,003 2,608	Ex Ante Estimated MW ¹ 0.15 0.15 - - 2.35 0.57 1.14 0.22	0.11 0.11 0.11 2.74 - 4.67 0.13 1.21 0.13	0 0 0 0	Ex Ante Estimated MW	Estimated MW - 0.00	0 0 0 0	Ex Ante Estimated MW	Estimated MW - 0.00
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible Demand Response Programs CPP-D (Large and Medium customers) Armed Forces Pilot ³ AC Saver Day-Ahead Residential AC Saver Day-Ahead Commercial AC Saver Day-Of Residential AC Saver Day-Of Commercial CBP - Day-Ahead	5,806 0 14,955 249 9,340 2,705 35	Ex Ante Estimated MW ¹ 0.16 0.16 - 2.49 0.52 1.24 0.22 0.41	0.11 0.11 2.79 - 4.49 0.12 1.25 0.13 0.63	1 1 5,772 0 15,274 274 9,238 2,684 47	0.16 0.16 0.16 0.33 0.83 0.83 1.81 0.25 0.56	0.11 0.11 2.78 - 4.59 0.13 1.24 0.13 0.84	1 1 5,747 0 15,415 275 9,103 2,643 35	Ex Ante Estimated MW ¹ 0.18 0.18 	Estimated MW ² 0.11 0.11 2.77 - 4.63 0.13 1.22 0.13 0.63	1 1 5,687 0 15,560 275 9,003 2,608 48	Ex Ante Estimated MW 1 0.15 0.15 - - 2.35 0.57 1.14 0.22 0.57	0.11 0.11 2.74 - 4.67 0.13 1.21 0.13 0.86	0 0 0 0 0 0 0 0 0	Ex Ante Estimated MW	Estimated MW - 0.00	0 0 0 0 0 0 0 0 0 0	Ex Ante Estimated MW	Estimated MW - 0.00
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible Demand Response Programs CPP-D (Large and Medium customers) Armed Forces Pilot ³ AC Saver Day-Ahead Residential AC Saver Day-Ahead Commercial AC Saver Day-Of Residential AC Saver Day-Of Commercial CBP - Day-Ahead CBP - Day-Ahead CBP - Day-Of	1 1 5,806 0 14,955 249 9,340 2,705 35 131	Ex Ante Estimated MW 1 0.16 0.16 - - 2.49 0.52 1.24 0.22	0.11 0.11 0.11 2.79 - 4.49 0.12 1.25 0.13 0.63 1.81	1 1 5,772 0 15,274 274 9,238 2,684 47 133	Ex Ante Estimated MW 1 0.16 0.16 - - 3.38 0.83 1.81 0.25 0.56 1.21	0.11 0.11 0.11 2.78 - 4.59 0.13 1.24 0.13 0.84 1.84	1 1 5,747 0 15,415 275 9,103 2,643 35 130	Ex Ante Estimated MW 1 0.18 0.18 - - 4.43 0.69 2.22 0.27 0.41 1.18	Estimated MW 2 0.11 0.11 2.77 - 4.63 0.13 1.22 0.13 0.63 1.79	1 1 5,687 0 15,560 275 9,003 2,608 48 131	Ex Ante Estimated MW ¹ 0.15 0.15 - - 2.35 0.57 1.14 0.22	0.11 0.11 0.11 2.74 4.67 0.13 1.21 0.13 0.86 1.81	0 0 0 0 0 0 0 0 0	Ex Ante Estimated MW	Estimated MW - 0.00	0 0 0 0 0 0 0 0 0	Ex Ante Estimated MW	Estimated MW - 0.00
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible Demand Response Programs CPP-D (Large and Medium customers) Armed Forces Pilot ³ AC Saver Day-Ahead Residential AC Saver Day-Ahead Commercial AC Saver Day-Of Residential AC Saver Day-Of Commercial CBP - Day-Ahead CBP - Day-Ahead CBP - Day-Ahead CBP - Day-Ahead CBP - Day-Apicultural	5,806 0 14,955 249 9,340 2,705 35 131 95	Ex Ante Estimated MW ¹ 0.16 0.16 - 2.49 0.52 1.24 0.22 0.41 1.19	Estimated MW ² 0.11 0.11 2.79 - 4.49 0.12 1.25 0.13 0.63 1.81 0.05	1 1 5,772 0 15,274 274 9,238 2,684 47 133 102	Ex Ante Estimated MW 1 0.16 0.16 - - 3.38 0.83 1.81 0.25 0.56 1.21	2.78 - 4.59 0.13 1.24 0.13 0.84 1.84 0.05	1 1 5,747 0 15,415 275 9,103 2,643 35 130 105	Ex Ante Estimated MW ¹ 0.18 0.18 - 4.43 0.69 2.22 0.27 0.41 1.18	Estimated MW 2 0.11 0.11 2.77 - 4.63 0.13 1.22 0.13 0.63 1.79 0.05	1 1 5,687 0 15,560 275 9,003 2,608 48 131 103	Ex Ante Estimated MW 1 0.15 0.15 - 2.35 0.57 1.14 0.22 0.57 1.19	Estimated MW 2 0.11 0.11 2.74 - 4.67 0.13 1.21 0.13 0.86 1.81 0.05	0 0 0 0 0 0 0 0 0	Ex Ante Estimated MW	Estimated MW - 0.00	0 0 0 0 0 0 0 0 0	Ex Ante Estimated MW	- 0.00 - 0.00
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible Demand Response Programs CPP-D (Large and Medium customers) Armed Forces Pilot ³ AC Saver Day-Ahead Residential AC Saver Day-Ahead Commercial AC Saver Day-Of Residential AC Saver Day-Of Commercial CBP - Day-Ahead CBP - Day-Of TOU-PA-P Agricultural TOU-A-P Small Commercial	Accounts 1 1 5,806 0 14,955 249 9,340 2,705 35 131 95 62,705	Ex Ante Estimated MW ¹ 0.16 0.16 2.49 0.52 1.24 0.22 0.41 1.19	Estimated MW ² 0.11 0.11 2.79 - 4.49 0.12 1.25 0.13 0.63 1.81 0.05 3.13	1 1 5,772 0 15,274 274 9,238 2,684 47 133 102 52,619	Ex Ante Estimated MW 1 0.16 0.16 	Estimated MW ² 0.11 0.11 2.78 - 4.59 0.13 1.24 0.13 0.84 1.84 0.05 2.63	5,747 0 15,415 275 9,103 2,643 35 130 105 52,325	Ex Ante Estimated MW ¹ 0.18 0.18	Estimated MW ² 0.11 0.11 2.77 - 4.63 0.13 1.22 0.13 0.63 1.79 0.05 2.61	5,687 0 15,560 275 9,003 2,608 48 131 103 51,755	Ex Ante Estimated MW 1 0.15 0.15 - 2.35 0.57 1.14 0.22 0.57 1.19	Estimated MW ² 0.11 0.11 2.74 - 4.67 0.13 1.21 0.13 0.86 1.81 0.05 2.59	0 0 0 0 0 0 0 0 0	Ex Ante Estimated MW	Estimated MW - 0.00	0 0 0 0 0 0 0 0 0	Ex Ante Estimated MW	Estimated MW - 0.00
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible Demand Response Programs CPP-D (Large and Medium customers) Armed Forces Pilot ³ AC Saver Day-Ahead Residential AC Saver Day-Ahead Commercial AC Saver Day-Of Commercial AC Saver Day-Of Commercial CBP - Day-Ahead CBP - Day-Of ToU-PA-P Agricultural TOU-DR-P Voluntary Residential	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Ex Ante Estimated MW 1 0.16 0.16 - 2.49 0.52 1.24 0.22 0.41 1.19 0.14	Estimated MW 2 0.11 0.11 2.79 - 4.49 0.12 1.25 0.13 0.63 1.81 0.05 3.13 3.53	1 1 5,772 0 15,274 274 9,238 2,684 47 133 102 52,619 21,943	Ex Ante Estimated MW 1 0.16 0.16 - 3.38 0.83 1.81 0.25 0.56 1.21 - 0.17 2.02	0.11 0.11 2.78 - 4.59 0.13 1.24 0.13 0.84 1.84 0.05 2.63 3.67	1 1 5,747 0 15,415 275 9,103 2,643 35 130 105 52,325 22,333	Ex Ante Estimated MW 1 0.18 0.18 - 4.43 0.69 2.22 0.27 0.41 1.18 - 0.23 2.25	Estimated MW 2 0.11 0.11 2.77 - 4.63 0.13 1.22 0.13 0.63 1.79 0.05 2.61 3.73	1 1 5,687 0 15,560 275 9,003 2,608 48 131 103 51,755 22,369	Ex Ante Estimated MW 1 0.15 0.15 0.15 0.15 1.14 0.22 0.57 1.19 0.15 0.15	Estimated MW ² 0.11 0.11 2.74 4.67 0.13 1.21 0.13 0.86 1.81 0.05 2.59 3.74	0 0 0 0 0 0 0 0 0 0 0 0 0 0	Ex Ante Estimated MW	Estimated MW	0 0 0 0 0 0 0 0 0 0 0 0 0 0	Ex Ante Estimated MW - 0.00	
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible Demand Response Programs CPP-D (Large and Medium customers) Armed Forces Pilot ³ AC Saver Day-Ahead Residential AC Saver Day-Ahead Commercial AC Saver Day-Of Residential AC Saver Day-Of Commercial CBP - Day-Ahead CBP - Day-Of TOU-PA-P Agricultural TOU-A-P Small Commercial	Accounts 1 1 5,806 0 14,955 249 9,340 2,705 35 131 95 62,705	Ex Ante Estimated MW ¹ 0.16 0.16 2.49 0.52 1.24 0.22 0.41 1.19	Estimated MW ² 0.11 0.11 2.79 - 4.49 0.12 1.25 0.13 0.63 1.81 0.05 3.13	1 1 5,772 0 15,274 274 9,238 2,684 47 133 102 52,619	Ex Ante Estimated MW 1 0.16 0.16 	Estimated MW ² 0.11 0.11 2.78 - 4.59 0.13 1.24 0.13 0.84 1.84 0.05 2.63	5,747 0 15,415 275 9,103 2,643 35 130 105 52,325	Ex Ante Estimated MW ¹ 0.18 0.18	Estimated MW ² 0.11 0.11 2.77 - 4.63 0.13 1.22 0.13 0.63 1.79 0.05 2.61	5,687 0 15,560 275 9,003 2,608 48 131 103 51,755	Ex Ante Estimated MW 1 0.15 0.15 - 2.35 0.57 1.14 0.22 0.57 1.19	Estimated MW ² 0.11 0.11 2.74 - 4.67 0.13 1.21 0.13 0.86 1.81 0.05 2.59	0 0 0 0 0 0 0 0 0	Ex Ante Estimated MW - 0.00	Estimated MW - 0.00	0 0 0 0 0 0 0 0 0	Ex Ante Estimated MW	- 0.00 - 0.00

¹ The Ex-Ante average per customer estimates are based on Program Year 2019 SDG&E DR Load Impacts report filed April 1st, 2020 for the months of January and February. The Ex-Ante average per customer estimates are based on Program Year 2020 SDG&E DR Load Impacts report filed April 1st, 2021 for the months of March thru December.

² The Ex-Post average per customer estimates are based on Program Year 2020 draft SDG&E DR Load Impacts report for the months of January and February. The Ex-Post average per customer estimates are based on Program Year 2020 SDG&E DR Load Impacts report filed April 1st, 2021 for the months of March thru December.

³ On March 27, 2020 SDG&E filed Advice Letter 3522-E (Tier 3) proposed to close the Armed Forces Pilot. SDG&E is awaiting a Decision.

⁴ On March 27, 2020 SDG&E filed Advice Letter 3522-E (Tier 3) proposed to close the Over Generation Pilot, SDG&E is awaiting a Decision. The Over Generation Pilot close on December 31, 2020.

⁻ The reduction in the number of customers on AC Saver Day-Ahead Commercial in March is due to the un-enrollment of customer with thermostat that had been offline for more then 18 months.

⁻ Capacity Bidding Program reports the number of nominations not enrollments.

⁻ Count of Service Accounts reported for TOU-PA-P Agricultural, TOU-A-P Small Commercial and TOU-DR-P Voluntary Residential for April 2021 includes accounts enrolled through May 13, 2021 due to Envision cutover data validation activities.

⁻ The reduction in the number of customer on AC Saver day-ahead residential in June, is due to approximately 2,500 customers with Google-Nest devices did not agree to the new Google terms and conditions.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS October 2021

			, ,	Ave	erage Ex Ante	Load Impac	t kW / Custo	mer			,			
													Eligible Accounts as	
Program	January	February	March	April	May	June	July	August	September	October	November Dece	ember	of January	Eligibility Criteria (Refer to tariff for specifics)
BIP - (20 minute option)	147.94	123.36	154.18	141.36	137.30	167.08	159.49	159.83	182.03	153.41	178.67	115.07	5,326	Applicable to all non-residential time-of-use metered customers who either: 1) commit to curtail at least 15% of Monthly Average Peak Demand, with a minimum load reduction of 100 kW, or b) sign up through an aggregator. This tariff is available to bundled, Direct Access, and Community Choice Aggregation (CCA) customers.
CPP-D (Large and Medium customers)	0.14	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24,298	This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.
AC Saver Day-Ahead Residential	0.00	0.00	0.00	0.04	0.08	0.05	0.17	0.22	0.29	0.15	0.02	0.00	590,220	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers 'AC unit. Residential customers with Net Energy Metering are not eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service on this schedule units schedule units taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report.
AC Saver Day-Ahead Commercial	0.00	0.00	0.00	0.34	0.92	0.86	2.08	3.02	2.51	2.08	0.46	0.00	133,226	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates.
AC Saver Day-Of Residential	0.00	0.00	0.00	0.03	0.06	0.04	0.13	0.20	0.24	0.13	0.00	0.00	590,220	AC Saver is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers 'AC unit. Residential customers with Net Energy Metering are not eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or. Direct Access (DA) or Community Choice Aggregation (CCA) service and this leavailed must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report.
AC Saver Day-Of Commercial	0.00	0.00	0.00	0.06	0.06	0.06	0.08	0.09	0.10	0.08	0.00	0.00	133,226	AC Saver Day Of (switches) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates
CBP - Day-Ahead	0.00	0.00	0.00	0.00	11.83	11.83	11.83	11.83	11.83	11.83	0.00	0.00	78,368	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
CBP - Day-Of	0.00	0.00	0.00	0.00	9.06	9.06	9.06	9.06	9.06	9.06	0.00	0.00	78,368	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
TOU-DR-P Voluntary Residential	0.04	0.03	0.04	0.05	0.10	0.07	0.09	0.09	0.10	0.09	0.14	0.16	1,292,629	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-A-P Small Commercial	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	120,672	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-PA-P Agricultural	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,822	This Schedule is the standard Schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS October 2021

		T		Average	Ex Post Load	l Impact kW	/ Customer	T		•		•	
Program	January	February	March	April	May	June	July	August	September	October	November	December	Eligible Accounts as of January
BIP - (20 minute option)	106.08	106.08	106.00	106.00	106.00	106.00	106.00	106.00	106.00	106.00	106.00	106.00	5,326
CPP-D (Large and Medium customers)	0.40	0.40	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	0.48	24,298
AC Saver Day-Ahead Residential	0.32	0.32	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	590,220
AC Saver Day-Ahead Commercial	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	133,226
AC Saver Day-Of Residential	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	590,220
AC Saver Day-Of Commercial	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	133,226
CBP - Day-Ahead	18.00	18.00	17.95	17.95	17.95	17.95	17.95	17.95	17.95	17.95	17.95	17.95	78,368
CBP - Day-Of	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	78,368
TOU-DR-P Voluntary Residential	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	1,292,629
TOU-A-P Small Commercial	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	120,672
TOU-PA-P Agricultural	0.00	0.00	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	2,822

Notes

- The Ex-Post average per customer estimates are based on Program Year 2020 draft SDG&E DR Load Impacts report for the months of January and February. The Ex-

Post average per customer estimates are based on Program Year 2020 SDG&E DR Load Impacts report filed April 1st, 2021 for the months of March thru December.

- Estimated Average Ex-Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year if events occurred.
- CPP-D, TOU-DR-P (Voluntary Residential) and TOU-A-P (Small Commercial) include Technology Deployment (TD).

- The TOU-PA-P Agricultural Ex-Post average per customer estimates are based on Program Year 2020 draft SDG&E DR Load Impacts report for the months of January and February. The draft expost estimates show an increase load impact of (-0.06kW), therefore the estimates were converted to zero.

Eligibility Criteria (Refer to tariff for specifics)

Applicable to all non-residential time-of-use metered customers who either: 1) commit to curtail at least 15% of Monthly Average Peak Demand, with a minimum load reduction of 100 kW, or b) sign up through an aggregator. This tariff is available to bundled, Direct Access, and Community Choice Aggregation (CCA) customers.

This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) outstomers.

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AC Saver Day Of (switches) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates

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This Schedule is the standard Schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers.

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SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS EVENT SUMMARY October 2021

		Year-to-Date Ev	ont Summary			
				Load Reduction	Front Bookening to Foot	D T (A
Program Category	Event No.	Date	Event Trigger		Event Beginning to End	Program Total Hours (Annual) 2
AC Saver DA Residential	1	6/17/2021 6/17/2021	Heat Rate Temperature and System Load	2.18	6:00pm-9:00pm 6:00pm-8:00pm	3
CBP Day Ahead 11-7	3	6/17/2021	Market Price	0.26	4:00pm-7:00pm	3
CBP Day Ahead 1-9	4	6/15/2021	Market Price	0.70	4:00pm-7:00pm 6:00pm-8:00pm	2
CBP Day Africad 1-9	5	6/15/2021	Real Time Price	3.07		2
• • • • • • • • • • • • • • • • • • • •	-				6:00pm-8:00pm	
CBP Day Ahead 11-7	6	6/16/2021	Market Price	0.79	5:00pm-7:00pm	5
CBP Day Ahead 1-9	7	6/16/2021	Market Price	0.51	6:00pm-8:00pm	4
CBP Day Of 1-9	8	6/16/2021	Real Time Price	2.69	6:00pm-8:00pm	4
BP Day Ahead 11-7	9	6/17/2021	Market Price	0.85	5:00pm-7:00pm	7
BP Day Ahead 1-9	10	6/17/2021	Market Price	0.49	6:00pm-9:00pm	7
BP Day Of 1-9	11	6/17/2021	Real Time Price	2.68	6:00pm-9:00pm	7
C Saver DO (Summer Saver) Commercial	12	6/15/2021	Heat Rate	0.73	6:00pm-8:00pm	2
C Saver DO (Summer Saver) Residential	13	6/15/2021	Heat Rate	-0.32	6:00pm-8:00pm	2
C Saver DO (Summer Saver) Commercial	14	6/16/2021	Heat Rate	0.35	6:00pm-8:00pm	4
C Saver DO (Summer Saver) Residential	15	6/16/2021	Heat Rate	0.86	6:00pm-8:00pm	4
C Saver DO (Summer Saver) Commercial	16	6/17/2021	Heat Rate	1.12	6:00pm-9:00pm	7
C Saver DO (Summer Saver) Residential	17	6/17/2021	Heat Rate	1.05	6:00pm-9:00pm	7
BP Day Ahead 11-7	18	6/28/2021	Market Price	0.80	3:00pm-7:00pm	11
BP Day Ahead 1-9	19	6/28/2021	Market Price	0.28	5:00pm-9:00pm	11
BP Day Of 1-9	20	6/28/2021	Real Time Price	2.72	6:00pm-9:00pm	10
BP Day Ahead 11-7	21	6/29/2021	Market Price	0.21	3:00pm-7:00pm	15
BP Day Ahead 1-9	22	6/29/2021	Market Price	0.36	5:00pm-9:00pm	15
BP Day Of 1-9	23	6/29/2021	Real Time Price	2.69		13
BP Day Ahead 1-9	24	6/30/2021	Market Price	0.43	7:00pm-9:00pm	17
BP Day Ahead 11-7	25	7/9/2021	Market Price	0.69		17
BP Day Of 1-9	26	7/9/2021	Real Time Price	2.55	6:00pm-8:00pm	15
BP Day Ahead 11-7	27	7/12/2021	Market Price	0.72	5:00pm-7:00pm	19
BP Day Of 1-9	28	7/12/2021	Real Time Price	2.51	6:00pm-9:00pm	18
C Saver DA Residential	29	7/12/2021	Heat Rate	2.33		5
C Saver DO (Summer Saver) Commercial	30	7/12/2021	Heat Rate	2.33	6:00pm-8:00pm	9
	31		Heat Rate	0.65		9
C Saver DO (Summer Saver) Residential BP Day Ahead 11-7	31	7/12/2021 7/19/2021	Heat Kate Market Price	0.70		21
	32		Real Time Price		5:00pm-7:00pm	20
BP Day Of 1-9	34	7/19/2021 7/28/2021	Market Price	3.29 0.84	6:00pm-8:00pm 5:00pm-7:00pm	23
BP Day Ahead 11-7						
BP Day Of 1-9	35	7/28/2021	Real Time Price	2.55	6:00pm-8:00pm	22
BP Day Ahead 11-7	36	7/29/2021	Market Price	0.78	5:00pm-7:00pm	25
BP Day Of 1-9	37	7/29/2021	Real Time Price	2.62	6:00pm-8:00pm	24
C Saver DO (Summer Saver) Commercial	38	7/29/2021	Heat Rate	-0.24	6:00pm-9:00pm	12
C Saver DO (Summer Saver) Residential	39	7/29/2021	Heat Rate	0.29		12
BP Day Ahead 11-7	40	7/30/2021	Market Price	0.76	3:00pm-7:00pm	29
BP Day Of 1-9	41	7/30/2021	Real Time Price	3.69		28
C Saver DA Residential	42	7/29/2021	Heat Rate	2.38	6:00pm-9:00pm	8
BP Day Ahead 11-7	43	8/26/2021	Market Price	0.53	5:00pm-7:00pm	31
BP Day Of 1-9	44	8/26/2021	Real Time Price	2.55	6:00pm-8:00pm	30
BP Day Of 11-7	45	8/26/2021	Real Time Price	0.04	5:00pm-7:00pm	2
BP Day Ahead 11-7	46	8/27/2021	Market Price	0.32	3:00pm-7:00pm	35
BP Day Of 1-9	47	8/27/2021	Real Time Price	1.55	5:00pm-8:00pm	33
BP Day Of 11-7	48	8/27/2021	Real Time Price	0.03	5:00pm-7:00pm	4
BP Day Ahead 11-7	49	8/31/2021	Market Price	0.67		37
BP Day Ahead 11-7	50	9/8/2021	Market Price	0.66		39
BP Day Of 1-9	51	9/8/2021	Real Time Price	3.26	6:00pm-8:00pm	35
BP Day Of 11-7	52	9/8/2021	Real Time Price	0.04		6
BP Day Ahead 11-7	53	9/9/2021	Market Price	0.69		41
BP Day Of 1-9	54	9/9/2021	Real Time Price	3.18		39
BP Day Of 11-7	55	9/9/2021	Real Time Price	0.03		8
BP Day Ahead 11-7	56	9/10/2021	Market Price	0.78		44
BP Day Ahead 1-9	57	9/10/2021	Market Price	0.45	5:00pm-8:00pm	20
BP Day Of 1-9	58	9/10/2021	Real Time Price	2.91	5:00pm-8:00pm	42
BP Day Of 11-7	59	9/10/2021	Real Time Price	0.06	4:00pm-7:00pm	11
C Saver DA Residential	60	9/9/2021	Heat Rate	7.02	6:00pm-8:00pm	10
C Saver DA Residential	61	9/10/2021	Heat Rate	6.29	5:00pm-8:00pm	13
C Saver DO (Summer Saver) Commercial	62	9/9/2021	Heat Rate	0.17	6:00pm-8:00pm	14
C Saver DO (Summer Saver) Commercial	63	9/10/2021	Heat Rate	0.61	5:00pm-8:00pm	17
C Saver DO (Summer Saver) Residential	64	9/9/2021	Heat Rate	2.03	6:00pm-8:00pm	14
C Saver DO (Summer Saver) Residential	65	9/10/2021	Heat Rate	3.10	5:00pm-8:00pm	17
BP Day Ahead 11-7	66	9/21/2021	Market Price	0.89		48
BP Day Of 1-9	67	9/21/2021	Real Time Price	3.50		45
BP Day Of 11-7	68	9/21/2021	Real Time Price	0.03	4:00pm-7:00pm	14
BP Day Ahead 11-7	69	9/22/2021	Market Price	0.83	4:00pm-7:00pm	51
BP Day Of 1-9	70	9/22/2021	Real Time Price	3.31	5:00pm-7:00pm	47
BP Day Of 11-7	71	9/22/2021	Real Time Price	0.02	5:00pm-7:00pm	16
BP Day Ahead 11-7	72	9/23/2021	Market Price	0.93	5:00pm-7:00pm	53
BP Day Of 11-7	73	9/23/2021	Real Time Price	0.02	5:00pm-7:00pm	18
BP Day Ahead 11-7	74	10/15/2021	Market Price	0.50		55
BP Day Ahead 1-9	75	10/19/2020	Market Price	-0.08		22
BP Day Of 1-9	76	10/19/2021	Real Time Price	0.72	5:00pm-7:00pm	49
BP Day Ahead 11-7	77	10/21/2021	Market Price	0.39	6:00pm-8:00pm	57
BP Day Of 11-7	78	10/21/2021	Real Time Price	-0.02	6:00pm-8:00pm	20
BP Day Ahead 11-7	79	10/26/2021	Market Price	0.50	5:00pm-7:00pm	59
	80	10/26/2021	Market Price	0.45		26
	80	10/20/2021				
		10/27/2021	Market Price Market Price	0.50 0.45	5:00pm-7:00pm	61
BP Day Ahead 11-7				υ.45	5:00pm-9:00pm	30
3P Day Ahead 11-7 3P Day Ahead 1-9	82	10/27/2021				
BP Day Ahead 11-7 BP Day Ahead 1-9 BP Day Of 11-7	82 83	10/27/2021	Real Time Price	0.02	5:00pm-7:00pm	22
BP Day Ahead 11-7 BP Day Ahead 1-9 BP Day Of 11-7 BP Day Ahead 11-7	82 83 84	10/27/2021 10/28/2021	Real Time Price Market Price	0.02 0.50	5:00pm-7:00pm 5:00pm-7:00pm	63
BP Day Ahead 11-7 BP Day Ahead 1-9 BP Day Of 11-7 BP Day Ahead 11-7 BP Day Ahead 1-9	82 83 84 85	10/27/2021 10/28/2021 10/28/2021	Real Time Price Market Price Market Price	0.02 0.50 0.45	5:00pm-7:00pm 5:00pm-7:00pm 5:00pm-9:00pm	63 34
BP Day Ahead 11-7 BP Day Ahead 1-9 BP Day Of 11-7 BP Day Ahead 11-7 BP Day Ahead 11-9 BP Day Of 11-7	82 83 84 85 86	10/27/2021 10/28/2021 10/28/2021 10/28/2021	Real Time Price Market Price Market Price Real Time Price	0.02 0.50 0.45 0.02	5:00pm-7:00pm 5:00pm-7:00pm 5:00pm-9:00pm 5:00pm-7:00pm	63 34 24
BP Day Ahead 1-9 BP Day Ahead 11-7 BP Day Ahead 11-7 BP Day Ahead 1-9 BP Day Of 11-7 BP Day Ahead 11-7 BP Day Ahead 11-7 BP Day Of 11-7 BP Day Of 11-7 BP Day Of 11-7 BP Day Of 11-7	82 83 84 85	10/27/2021 10/28/2021 10/28/2021	Real Time Price Market Price Market Price	0.02 0.50 0.45	5:00pm-7:00pm 5:00pm-7:00pm 5:00pm-9:00pm	63 34

Note:
If the MW Load Reduction is 0.00, there was no actual load reduction. If the MW Load Reduction is negative, there was an increase of load during the event hours. If there is nothing there, there were no events.

*Program Total Hours (Annual) is cumulative.

*So but to temporary unavailability of its interval data SDG&E is using event results from September as an estimate for October results. Once we have resolved this matter, we will send an updated file.

(End of page)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS Auto-DR (TI) and Technology Deployment (TD) Programs Breakdown of MWs October 2021

	Jan	Feb	March	April	May	June	July	August	September	October	November	December
Eligible Programs	Auto DR Verified MWs											
CPP-D	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0
CBP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AFP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DRAM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0

Notes:

- Auto DR Verified MWs: Represent the verified/tested MW for service accounts from completed TI (i.e. must be enrolled in DR).

	Jan	Feb	March	April	May	June	July	August	September	October	November	December
	Technology	Technology	Technology									
	Deployment-	Deployment-	Deployment-									
	Residential	Residential	Residential									
Eligible Programs	MWs	MWs	MWs									
A C C D Ab D												
AC Saver Day-Ahead Residential	5.6	5.5	5.1	5.2	5.1	4.4	4.5	4.5	4.4	4.7	0.0	0.0
TOU-DR-P Voluntary Residential	5.6 0.4	5.5 0.4	5.1 0.3	5.2 0.3	5.1 0.3	4.4 0.3	4.5 0.3	4.5 0.3	4.4 0.3	4.7 0.3	0.0	0.0
	5.6 0.4 0.6	5.5 0.4 0.6	5.1 0.3 0.4	5.2 0.3 0.4	5.1 0.3 0.4	4.4 0.3 0.4	4.5 0.3 0.4	4.5 0.3 0.4	4.4 0.3 0.4	4.7 0.3 0.4	0.0	

Notes:

- Technology Deployment (TD) Verified MWs: Represents the average load reduction expected on an event day based on the ex-post results for customers with qualifying technology.

	Jan	Feb	March	April	May	June	July	August	September	October	November	December
	Technology											
	Deployment-											
	Commercial											
Eligible Programs	MWs											
AC Saver Day-Ahead Commercial	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0
TOU-A-P Small Commercial	0.3	0.3	0.2	0.2	0.2	0.2	0.0	0.2	0.2	0.2	0.0	0.0
TOU-PA-P Agricultural	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CPP-D	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0
CBP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AFP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DRAM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	0.9	0.9	0.5	0.5	0.5	0.4	0.2	0.4	0.4	0.4	0.0	0.0

Notes:

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS MARKETING, EDUCATION & OUTREACH October 2021

LUTILITY MARKETING BY ACTIVITY February March April May June July August September October November December		2021	Expendi	tures for N	larketing, Ed	lucation and	Outreach									Program Cycle-to	
LOTILITY MARKETING BY ACTIVITY PROGRAMS, RATES & ACTIVITE SWHICH DO NOT REQUIRE ITEMIZED ACCOUNTING		Ja	nuarv	February	March	April	Mav	June	July	August	September	October	November	December	Year-to Date 2021 Expenditures		Authorized Budget (if Applicable) ¹
Coal (DSM Marketing S 11,80 S 31,486 S 30,584 25,702 S 10,907 S 9,803 S 8,223 S 11,628 S 11,646 S S S S S S S S S	I. UTILITY MARKETING BY ACTIVITY					- 4											L
Base Interruptible Program S - S - S 315 S - B 8 30 S 1,235 S 257 S 1,066 S 2,145 S - B - S - S - S - S - S - S - S - S -	PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING																
Back Up Generators (BUGs)	Local IDSM Marketing	\$	11,850 \$	31,486	\$ 36,584 \$	25,762 \$	10,907 \$	9,893 \$	8,823	11,628	\$ 10,296	\$ 11,840	\$ -	\$ -	\$ 169,069	\$ 1,748,152	\$ 2,813,694
Back Up Generators (BUGs)	Base Interruptible Program	s	- 9		\$ 315 \$	68 \$	336 \$	1.235 \$	257 \$	1.056	\$ 2.145	\$ 80	\$ -	\$ -	\$ 5.492	\$ 29.605	\$ 35,302
A C Saver Day Ahaed A C Saver Day Off \$ \$ - \$ - \$ 1,620 \$ 1,297 \$ 1,343 \$ 4,404 \$ 1,227 \$ 4,248 \$ 8,860 \$ 319 \$ - \$ \$ \$ 23,374 \$ 157,892 \$ 303,154 AC Saver Day Off Technology Deployment \$ \$ - \$ 5,895 \$ 2.26 \$ 6,036 \$ 16,524 \$ 3,851 \$ 15,927 \$ 3,21,76 \$ 1,197 \$ - \$ \$ \$ 83,455 \$ 300,217 \$ 303,154 Technology Deployment Technology Incentives \$ \$ - \$ 5,895 \$ 2.27 \$ 14,65 \$ 7,395 \$ 1,1501 \$ \$ 5,558 \$ - \$ \$ 8,344,59 \$ 425,169 \$ 643,041 Technology Incentives \$ \$ - \$ 6,822 \$ 1,145 \$ 1,197 \$ - \$ \$ - \$ 8,845,9 \$ 425,169 \$ 643,041 Technology Incentives \$ \$ - \$ 8,845,9 \$ 425,169 \$ 643,041 Technology Deployment (SCTD) Smart Pricing \$ 1,375 \$ - \$ 9,271 \$ 5,44 \$ 8,730 \$ 32,106 \$ 7,155 \$ 2,772 \$ 5,6283 \$ 2,800 \$ - \$ \$ \$ 145,992 \$ 860,530 \$ 1,102,351 Small Customer Technology Deployment (SCTD) \$ 5 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Back Up Generators (BUGs)	\$	- 9	-	\$ - \$	- \$	- \$	- \$	- 9	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,000
A C Saver Day Of Technology (Pelpoyment \$ \$ - \$ \$. \$ 3.629 \$. \$. \$ 3.629 \$. \$. \$. \$. \$. \$. \$. \$. \$. \$	Capacity Bidding Program	\$	- \$	-	\$ 627 \$	139 \$	672 \$	2,470 \$	513	2,113	\$ 4,290	\$ 160	\$ -	\$ -	\$ 10,984	\$ 46,487	\$ 78,149
Technology Deployment	AC Saver Day Ahead	\$	- 9	-	\$ 1,620 \$	1,297 \$	1,343 \$	4,940 \$	1,027	4,248	\$ 8,580	\$ 319	\$ -	\$ -	\$ 23,374	\$ 157,892	\$ 303,150
Technology Incentives S	AC Saver Day Of	\$	- \$	-	\$ 3,629 \$	203 \$	11,464 \$	12,349 \$	2,567	10,564	\$ 21,450	\$ 798	\$ -	\$ -	\$ 63,025	\$ 300,217	\$ 303,150
CPP-D	Technology Deployment	\$	- \$	-	\$ 5,495 \$	254 \$	6,036 \$	18,524 \$	3,851	15,927	\$ 32,176	\$ 1,197	\$ -	\$ -	\$ 83,459	\$ 425,169	\$ 643,043
Smart Pricing Smart Pricing Smart Pricing Smart Pricing Smart Customer Technology Deployment (SCTD) Smart Sm	Technology Incentives 3	\$	- \$	-	\$ 2,827 \$	(145) \$	2,350 \$	8,645 \$	2,797	7,395	\$ 15,015	\$ 558	\$ -	\$ -	\$ 39,443	\$ 215,669	\$ 383,701
Small Customer Technology Deployment (SCTD) S	CPP-D	\$	1,375	-	\$ 9,271 \$	544 \$	8,730 \$	32,108 \$	7,155	27,727	\$ 56,283	\$ 2,800	\$ -	\$ -	\$ 145,992	\$ 850,530	\$ 1,102,357
Small Business Energy Management Pilot (SBEMP) \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$	1,375	-	\$ 16,627 \$	(719) \$	12,519 \$	50,523 \$	9,465	37,948	\$ 75,589	\$ 3,517	\$ -	\$ -	\$ 206,845	\$ 1,294,963	\$ 1,653,537
I. TOTAL UTILITY MARKETING BY ACTIVITY		\$	- \$	-	\$ - \$	- \$	- \$	- \$	- \$	-	\$ -	\$ -	\$ -	\$ -	\$ -		
II. UTILITY MARKETING BY ITEMIZED COST	Small Business Energy Management Pilot (SBEMP)	\$	- 9	<u> </u>	\$ - \$	- \$	- \$	- \$	- \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 530	\$ 50,000
Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) \$	I. TOTAL UTILITY MARKETING BY ACTIVITY	\$	14,600 \$	31,486	\$ 76,996 \$	27,403 \$	54,356 \$	140,686 \$	36,455	118,607	\$ 225,825	\$ 21,268	\$ -	\$ -	\$ 747,682	\$ 5,071,541	\$ 7,367,083
Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) \$																	
Collateral- Development, Printing, Distribution etc. (all non-labor costs) \$ 0 \$ - \$ 66 \$ - \$ 2,957 \$ - \$ - \$ - \$ - \$ - \$ 3,024 \$ 250,549 \$ 1,040 \$ 1,043 \$ 1																	
Labor 4		\$	- \$	-	\$ - \$	- \$	- \$	- \$	- \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Paid Media \$ 2,750 \$ 1- \$40,201 \$ 1,641 \$ 40,492 \$ 130,793 \$ 26,672 \$ 166,455 \$ 214,505 \$ 7,977 \$ - \$ - \$ 571,486 \$ 3,029,809 Other Costs 2 \$ (6,384) \$ 13,722 \$ 19,500 \$ 14,713 \$ 11,062 \$ 2,838 \$ 2,960 \$ 1,274 \$ 2,024 \$ 1,451 \$ - \$ - \$ 63,168 \$ 647,823 III. UTILITY MARKETING BY ITEMIZED COST III. UTILITY MARKETING BY CUSTOMER SEGMENT Agricultural \$ 1,375 \$ - \$ 1,324 \$ 1,116 \$ 12,087 \$ 44,457 \$ 10,722 \$ 38,302 \$ 77,734 \$ 3,597 \$ - \$ - \$ 202,614 \$ 1,605,100 Small and Medium Commercial \$ 9,834 \$ 2,960 \$ 12,722 \$ 21,936 \$ 32,204 \$ 12,722 \$ 21,936 \$ 32,695 \$ 10,662 \$ 47,232 \$ 7,838 \$ - \$ - \$ - \$ 19,874 \$ 12,224 \$ 1,451 \$ - \$ - \$ - \$ - \$ - \$ 19,874 \$ 12,722 \$ 1,4751 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 1,645 \$ 1,4751 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$	0 \$	-	7 7	- \$		- \$	- \$	-	\$ -	\$ -	Ŧ	*			
Other Costs 2 \$ (6,384) \$ 13,722 \$ 19,500 \$ 14,713 \$ 11,062 \$ 2,838 \$ 2,960 \$ 1,274 \$ 2,024 \$ 1,451 \$ - \$ - \$ 63,158 \$ 647,823 \$ II. TOTAL UTILITY MARKETING BY ITEMIZED COST \$ 14,600 \$ 31,486 \$ 76,996 \$ 27,403 \$ 54,356 \$ 140,686 \$ 36,455 \$ 118,607 \$ 225,825 \$ 21,268 \$ - \$ - \$ 747,682 \$ 5,071,541 \$ III. UTILITY MARKETING BY CUSTOMER SEGMENT \$ \$ - \$ - \$ - \$ - \$ - \$ 13,224 \$ 1,116 \$ 12,087 \$ 44,457 \$ 10,722 \$ 38,302 \$ 77,734 \$ 3,597 \$ - \$ - \$ - \$ 20,614 \$ 1,605,100 \$ Small and Medium Commercial \$ \$ 3,942 \$ 9,834 \$ 23,204 \$ 12,722 \$ 21,936 \$ 32,695 \$ 10,562 \$ 26,912 \$ 47,232 \$ 7,838 \$ - \$ 19,6878 \$ 1,245,249 \$ 8,9834 \$ 21,265 \$ 40,659 \$ 13,665 \$ 20,333 \$ 63,533 \$ 15,171 \$ 53,392 \$ 10,085 \$ 9,832 \$ - \$ - \$ 348,190 \$ 2,221,192	Labor 4	\$			\$ 17,229 \$									\$ -			
II. TOTAL UTILITY MARKETING BY ITEMIZED COST \$ 14,600 \$ 31,486 \$ 76,996 \$ 27,403 \$ 54,356 \$ 140,686 \$ 36,455 \$ 118,607 \$ 225,825 \$ 21,288 \$ - \$ - \$ 747,682 \$ 5,071,541	Paid Media	\$	2,750	-	\$ 40,201 \$	1,641 \$	40,492 \$	130,793 \$	26,672	106,455	\$ 214,505	\$ 7,977	\$ -	\$ -	\$ 571,486	\$ 3,029,809	
III. UTILITY MARKETING BY CUSTOMER SEGMENT S	Other Costs ²	\$	(6,384)	13,722	\$ 19,500 \$	14,713 \$	11,062 \$	2,838 \$	2,960	1,274	\$ 2,024	\$ 1,451	\$ -	\$ -	\$ 63,158	\$ 647,823	
Agricultural \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	II. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$	14,600 \$	31,486	\$ 76,996 \$	27,403 \$	54,356 \$	140,686 \$	36,455	118,607	\$ 225,825	\$ 21,268	\$ -	\$ -	\$ 747,682	\$ 5,071,541	
Agricultural \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	III LITH ITY MARKETING BY CUSTOMER SEGMENT																
Large Commercial and Industrial \$ 1,375 \$ - \$13,224 \$ 1,116 \$ 12,087 \$ \$10,722 \$ 38,302 \$ 77,734 \$ 3,597 \$ - \$ \$ - \$ 202,614 \$ 1,605,100 \$ Small and Medium Commercial \$ 3,942 \$ 9,834 \$ 23,204 \$ 12,722 \$ 21,936 \$ 32,695 \$ 10,562 \$ 26,912 \$ 47,232 \$ 7,838 \$ - \$ - \$ 196,878 \$ 1,2654 \$ 80,605 \$ 10,562 \$		\$			9 . 9	- \$	- \$	- ¢	_ 4		¢ -	¢ _	\$ _	¢ -	l ¢ _	۹ -	
Small and Medium Commercial \$ 3,942 \$ 9,834 \$ 23,204 \$ 12,722 \$ 21,936 \$ 32,695 \$ 10,562 \$ 26,912 \$ 47,232 \$ 7,838 \$ - \$ - \$ 196,878 \$ 1,245,249 Residential \$ 9,283 \$ 21,652 \$ 40,569 \$ 13,565 \$ 20,333 \$ 63,533 \$ 15,171 \$ 53,392 \$ 100,859 \$ 9,832 \$ - \$ - \$ 348,190 \$ 2,221,192		s	1 375		\$ 13 224 \$	1 116 \$	12 087 \$	44 457 \$	10 722	38 302	\$ 77.734	\$ 3.597	\$ -	\$ -	\$ 202 614	\$ 1,605,100	
Residential \$ 9,283 \$ 21,652 \$ 40,569 \$ 13,565 \$ 20,333 \$ 63,533 \$ 15,171 \$ 53,392 \$ 100,859 \$ 9,832 \$ - \$ - \$ 348,190 \$ 2,221,192		Š				.,		,				,	Ŧ	*			
		s															
	III. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	8	14.600			27.403 \$	54.356 \$	140.686 \$	36.455	118.607				T	\$ 747.682	\$ 5.071.541	L

SAN DIEGO GAS & ELECTRIC REPORT COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS YEAR TO DATE PROGRAM EXPENDITURES October 2021

		20	21 Expenditures				Program Cycle-to- Date Total			
						Year-to Date 2021	Expenditures	5-Year Funding	Fund shift	Percent
Cost Item	January February	March April May	June July	August September Octol	ber November December	Expenditures	(2018-2021)	(2018-2022)	Adjustments	Funding
Category 1: Supply Side DR Programs AC Saver Day-Ahead	\$ 130.414 \$ 8.364 \$	10.848 \$ 10.628 \$ 12.351 \$	13.272 \$ 11.671 \$	11.118 \$ 12.037 \$ 24.9	73 \$ - \$ -	\$ 245.675	\$ 1.156.836	\$ 2.869.200	œ.	40.
AC Saver Day-Ariead AC Saver Day-Of	\$ 44,397 \$ 11,855 \$	76,438 \$ 45,377 \$ 42,134 \$	48,671 \$ 50,157 \$	45,191 \$ 41,551 \$ 47,9		\$ 453,722		\$ 2,009,200	\$ -	50.
Base Interruptible Program (BIP) 1.2.4	\$ 23.503 \$ 5.443 \$	25,267 \$ 6,695 \$ 7,589 \$	8,120 \$ 7,571 \$			\$ 99,277		\$ 4.664.400		13.
Capacity Bidding Program (CBP)	\$ 6,528 \$ 9,156 \$	9,539 \$ 20,911 \$ 16,437 \$				\$ 210,006		\$ 10,301,202		11.
Peak Time Rebate (PTR)	\$ 0,320 \$ 3,130 \$	3,355 9 20,511 9 10,457 9	0.031 \$ 31,003 \$	7.002 \$ 71.075 \$ 17.5	- \$ - \$ -	\$ 210,000	\$ 15.326	\$ 20.000		76.
Budget Category 1 Total	\$ 204.842 \$ 34.818 \$	122.092 \$ 83.611 \$ 78.511 \$	88 754 \$ 100 461 \$	69.823 \$ 130.820 \$ 94.9		\$ 1,008,680	\$ 7.534.584			28.
Budget outogory 1 rotui	\$ 201,012 \$ 01,010 \$	122,002 \$ 00,011 \$ 70,011 \$	00,704 \$ 100,401 \$	00,020 \$ 100,020 \$ 01,0		Ψ 1,000,000	¥ 7,001,001	20,070,002		20.
Category 2: Load Modifying Demand Response Program						e	•	e	¢	0.0
Budget Category 2 Total	\$ - \$ - \$	- \$ - \$ - \$	- \$ - \$	- \$ - \$	- \$ - \$ -	\$ -	\$ -	\$ -	\$ -	0.
Category 3: Demand Response Auction Mechanism (DRAM)										
Demand Response Auction Mechanism Pilot (DRAM) 3.8	\$ 96.846 \$ 105.482 \$	267,497 \$ 23,357 \$ (19,352) \$	320.558 \$ 14.895 \$	5.637 \$ 519.124 \$ (54.2	53) \$ - \$ -	\$ 1.279.791	\$ 5.126.536	\$ 8.320.000	s -	61.
Budget Category 3 Total	\$ 96,846 \$ 105,482 \$	267,497 \$ 23,357 \$ (19,352) \$				\$ 1,279,791	\$ 5,126,536	\$ 8,320,000	\$ -	61.
Category 4: Emerging & Enabling Technologies										
Emerging Technology (ET)	\$ 22,999 \$ 17,650 \$	50,081 \$ 21,035 \$ 41,123 \$	14,077 \$ 15,606 \$			\$ 224,969	\$ 1,551,236		\$ -	44.
Technology Deployment (TD)	\$ 29,511 \$ 26,533 \$	28,341 \$ 40,374 \$ 18,416 \$		36,229 \$ 38,438 \$ 34,1		\$ 309,376				50. 9.
Technology Incentives (TI) Budget Category 4 Total	\$ 7,417 \$ 9,018 \$ \$ 59,927 \$ 53,201 \$	10,206 \$ 25,263 \$ 7,642 \$ 88,628 \$ 86,672 \$ 67,181 \$	10,083 \$ 8,791 \$ 52,693 \$ 53,280 \$	9,782 \$ 7,997 \$ 11,5 63.011 \$ 60.947 \$ 56.5		\$ 107,753 \$ 642.098	\$ 1,076,178 \$ 4.545.437			9.
Budget Category 4 Total	\$ 59,927 \$ 53,201 \$	00,020 \$ 00,072 \$ 07,101 \$	52,093 \$ 53,260 \$	6 63,011 \$ 60,947 \$ 56,5	50 \$ - \$ -	\$ 642,098	\$ 4,545,437	\$ 16,544,000	5 -	24.
Category 5: Pilots										
Armed Forces Pilot (AFP)	S - S - S	- S - S - S	- \$ - \$	- S - S	- \$ - \$ -	s - l	\$ 8.112	\$ 2.507.000	s -	0.3
Constrained Local Capacity Program (CLCP) 7	\$ 111.344 \$ 1.498 \$	2.143 \$ 1.954 \$ 1.678 \$	622 \$ 3.350 \$	1.603 \$ 744 \$ 3.4	35 S - S -	\$ 128,370	\$ 192,111	\$ 500,000	s -	38.
Capacity Bidding Program Residential Pilot (CBP) ⁶	s - s - s	- S - S - S	- S - S	4.057 \$ 5.515 \$ 6.2		\$ 15.794				2.:
Over Generation Pilot (OGP) 5	\$ 1,681 \$ 1,873 \$	2.679 \$ 2.442 \$ 2.098 \$	776 \$ (1.987) \$	- S - S	- s - s -	\$ 9,562				29.
Small Business Energy Management Pilot (SBEMP)	s - s - s	- \$ - \$ - \$	- S - S	- s - s	- s - s -	\$ -	\$ 36,789	\$ 340,000		10.
Budget Category 5 Total	\$ 113,025 \$ 3,371 \$	4,822 \$ 4,396 \$ 3,776 \$	1,397 \$ 1,363 \$	5,660 \$ 6,260 \$ 9,6	56 \$ - \$ -	\$ 153,726				14.
Category 6: Marketing, Education, and Outreach									_	
Local Marketing Education & Outreach (LME&O)	\$ 2,750 \$ - \$	40,412 \$ 1,641 \$ 43,449 \$		106,979 \$ 215,529 \$ 9,4		\$ 578,613		\$ 4,502,000	\$ -	73.
Budget Category 6 Total	\$ 2,750 \$ - \$	40,412 \$ 1,641 \$ 43,449 \$	130,793 \$ 27,632 \$	106,979 \$ 215,529 \$ 9,4	28 \$ - \$ -	\$ 578,613	\$ 3,323,391	\$ 4,502,000	\$ -	73.
Category 7: Portfolio Support		1 1	1	1	1 1					
Regulatory Policy & Program Support (Gen. Admin.)	\$ 37,208 \$ 42,548 \$	57,579 \$ 51,549 \$ 49,262 \$		46,096 \$ 48,263 \$ 53,7		\$ 466,377				51.
IT Infrastructure & Systems Support 8	\$ 120,524 \$ 107,796 \$	152,214 \$ 150,024 \$ 74,804 \$		52,255 \$ 287,265 \$ (87,2	13) \$ - \$ -	\$ 1,402,803	\$ 6,664,974		\$ 566,000	78.
EM&V	\$ 23,262 \$ 81,327 \$	69,734 \$ 49,413 \$ 35,721 \$		49,484 \$ 59,311 \$ 45,5		\$ 534,939				51.
DR Potential Study	\$ 3,379 \$ 24,799 \$	- \$ - \$ - \$	103,866 \$ - \$	- \$ - \$	- \$ - \$ -	\$ 132,044	\$ 371,500			37.
Budget Category 7 Total	\$ 184,373 \$ 256,470 \$	279,527 \$ 250,986 \$ 159,787 \$	686,171 \$ 164,047 \$	147,835 \$ 394,838 \$ 12,1	29 \$ - \$ -	\$ 2,536,163	\$ 11,701,327	\$ 18,643,600	\$ -	62.
Fotal Incremental Cost	\$ 661.763 \$ 453.342 \$	802.978 \$ 450.663 \$ 333.352 \$	1 200 267 \$ 261 679 \$	308 045 \$ 1 327 518 \$ 120 4	65 \$ - \$ -	\$ 6 199 071	\$ 33.108.664	\$ 83,088,102	e	39

- ¹ BIP total does not include April bill credits as a result of Reporting outages related to Envision Cross Over.
- ² BIP April total of \$6,695 was revised to include April bill credits of \$1,935 that were posted in a different reporting period as a result of the Envision Cross Over.
- ³ May credits are a result of accrual reversals that occurred in prior reporting period (April).
- ⁴ June BIP incentives were adjusted to exclude \$783.50 that was reversed in Envision.
- ⁵ July Credits are due to labor reversals.
- ⁶ CBP Residential Pilot was approved in D.21.03.056, Decision Directing Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to take actions to prepare for potential extreme weather in the summers of 2021 and 2022.
- ⁷ Constrained Local Capacity Pilot (CLCP Pilot) is also referred to as Disadvantage Communitites Pilot (DAC Pilot).
- 8 October Credits are related to Accrual Reversals that occurred in a prior reporting period (September)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FUND SHIFT LOG Program Cycle to Date (2018 - 2021)

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fund Shift
Category 1: Supply Side DR Programs	(\$234,498)	Capacity Bidding Program (CBP)	7/21/2018	Per Resolution E-4906 (issued 7/21/18), Ordering Paragraph 30 approved a total fund shift of \$934,498 of which \$234,498 shifted from the Capacity Bidding Program to support the Back Up Generators (BUGs) prohibited resources restrictions.
Category 4: Emerging & Enabling Technologies	(\$700,000)	Technology Incentives (TI)	7/21/2018	Per Resolution E-4906 (issued 7/21/18), Ordering Paragraph 30 approved a total fund shift of \$934,498 of which \$700,000 to be shifted from the Technology Incentives Program to support the Back Up Generators (BUGs) prohibited resources restrictions.
Category 7: Portfolio Support	(\$194,400)	EM&V	7/23/2018	Per SDG&E's AL 3031-E-B (filed July 23, 2018) a total of \$194,400 to be shifted from EM&V funds for the cost to test the installation of loggers, meters and the cost of the verification administrator to support the Back Up Generators (BUGs) prohibited resources restrictions.
AMDRMA	\$1,128,898	Back Up Generation Resources (BUGs)	7/21/2018	Per Resolution E-4906 (issued 7/21/18), Ordering Paragraph 30 approved a total fund shift of \$934,498 to support the Back Up Generators (BUGs) prohibited resources restrictions. Per SDG&E's AL 3031-E-B (filed July 23, 2018) a total of \$194,400 to be shifted from EM&V funds for the cost to test the installation of loggers, meters and the cost of the verification administrator to support the Back Up Generators (BUGs) prohibited resources restrictions.
Category 7: Portfolio Support	(\$166,000)	Regulatory Policy & Program Support (Gen. Admin.)	8/18/2020	Shifting the funds to IT will allow SDG&E to properly maintain systems to ensure compliance and customer experience. IT is projected to be overspent; M&E and Policy (Gen Admin) have unspent dollars that can be applied towards the IT shortfall.
Category 7: Portfolio Support	(\$400,000)	EM&V	8/18/2020	Shifting the funds to IT will allow SDG&E to properly maintain systems to ensure compliance and customer experience. IT is projected to be overspent; M&E and Policy (Gen Admin) have unspent dollars that can be applied towards the IT shortfall.
Category 7: Portfolio Support	\$566,000	IT Infrastructure & Systems Support	8/18/2020	Shifting the funds to IT will allow SDG&E to properly maintain systems to ensure compliance and customer experience. IT is projected to be overspent; M&E and Policy (Gen Admin) have unspent dollars that can be applied towards the IT shortfall.
Total	\$0			
	7.5			

Notes:

- All Fund Shifting Rules remain in effect as adopted in D.12-04-045 as referenced in D.17-12-003 at page 131.

EGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS TOTAL COST AND AMDRMA ACCOUNT BALANCES (\$000) October 2021

Annual Total Cost		January	February	March	April	Мау	June	July	August	September	October	November	December	Year-to-Date Cost
- Administrative (O&M)														
AC Saver Day Ahead	\$	5.4 \$	8.4 \$	10.8	\$ 10.6	\$ 12.4 \$	13.3	\$ 11.6 \$	11.1	\$ 12.0 \$	25.0 \$	· -	\$ -	\$ 120.5
AC Saver Day Of	\$	44.2		76.1					45.2		48.0 \$		\$ -	\$ 452.7
Base Interruptible Program (BIP)	\$	5.4 \$		6.0					5.7	•	4.1 \$		\$ -	\$ 55.1
Back Up Generators (BUGs)	\$	- 9		- ;		\$ - 5		\$ - \$		\$ - \$	54.6 \$		\$ -	\$ 54.6
Capacity Bidding Program (CBP)	\$	6.5		9.5						\$ 9.5 \$	16.0 \$		\$ -	\$ 134.0
Demand Response Auction Mechanism (DRAM)	\$	10.3	9.9 \$	13.5	\$ 12.3	\$ 28.4 \$	11.6	\$ 25.8 \$	3.0	\$ 23.2 \$	11.9 \$	-	\$ -	\$ 149.7
Emerging Tech (ET)	\$	23.0	17.7 \$	50.1	\$ 21.0	\$ 41.1 \$	14.1	\$ 15.6 \$	17.0	\$ 14.5 \$	10.9 \$	-	\$ -	\$ 225.0
Technology Deployment (TD)	\$	11.5 \$	10.8 \$	13.0	\$ 20.3	\$ 12.9 \$	14.8	\$ 13.4 \$	15.8	\$ 13.6 \$	15.5 \$	-	\$ -	\$ 141.7
Technology Incentives (TI)	\$	7.4 \$	9.0 \$	9.9	\$ 25.3	\$ 6.1 \$	10.1	\$ 8.8 \$	9.8	\$ 8.0 \$	10.6 \$	-	\$ -	\$ 104.9
Armed Forces Pilot	\$	- \$	- \$	- :	\$ - 9	\$ - 9	-	\$ - \$	-	\$ - \$	- \$	-	\$ -	\$ -
Over Gen Pilot ⁸	\$	1.7 \$	1.9 \$	2.7	\$ 2.4 \$	\$ 2.1 \$	8.0	\$ (2.0) \$	-	\$ - \$	- \$	-	\$ -	\$ 9.6
Small Business Energy Management Pilot (SBEMP)	\$	- \$	- \$	- :	\$ - 9	\$ - 9	-	\$ - \$	-	\$ - \$	- \$	-	\$ -	\$ -
CBP Res Pilot 11	\$	- \$	- \$	- :	\$ - 9	\$ - 5	-	\$ - \$	4.1	\$ 5.5 \$	6.2 \$	-	\$ -	\$ 15.8
Constrained Local Capacity Program (CLCP)	\$	111.3	1.5 \$	2.1	\$ 2.0 \$	\$ 1.7 \$	0.6	\$ 3.4 \$	1.6	\$ 0.7 \$	3.4 \$	-	\$ -	\$ 128.4
Local Marketing Education & Outreach (LMEO)	\$	2.8	- \$	40.4	\$ 1.6 \$	\$ 43.4 \$	130.8	\$ 27.6 \$	107.0	\$ 215.5 \$	9.4 \$	-	\$ -	\$ 578.6
General Admin	\$	37.2 \$	42.5 \$	57.6	\$ 51.5	\$ 49.3 \$	43.1	\$ 37.1 \$	46.1	\$ 48.3 \$	53.8 \$	-	\$ -	\$ 466.4
IT ¹²	\$	120.5	107.8 \$	152.2	\$ 150.0	\$ 74.8 \$	506.3	\$ 38.9 \$	52.3	\$ 287.3 \$	(87.2) \$	-	\$ -	\$ 1,402.8
EM&V	\$	23.3	81.3 \$	69.7	\$ 49.4 \$	\$ 35.2 \$	33.5	\$ 88.1 \$	49.5	\$ 59.3 \$	45.6 \$	-	\$ -	\$ 534.9
DR Potential Study	\$	3.4	24.8 \$	- :	\$ - :	\$ - \$	103.9	\$ - \$	-	\$ - \$	- \$	-	\$ -	\$ 132.0
Local Capacity Requirements (LCR) 1	\$	55.3	(33.2) \$	56.9	\$ - S	\$ 8.9 \$	59.1	\$ - \$	-	\$ 210.1 \$	- \$	-	\$ -	\$ 357.2
SW-COM ⁹	\$	23.0		1.1	\$ 1.0 \$	\$ 0.9 \$	0.9	\$ (0.2) \$	0.3	\$ 0.2 \$	21.1 \$		\$ -	\$ 49.8
SW-IND	\$	8.1 \$		2.5					13.9		5.0 \$		\$ -	\$ 83.3
SW-AG	\$	0.1 \$		0.8					0.1		0.1 \$		\$ -	\$ 5.6
Local Marketing Res and Non-Res	\$	11.9		36.6					11.6		11.8 \$		\$ -	\$ 169.1
IDSM DR COM 1.2, 12	\$	3.2		(2.2)						\$ 8.1 \$	(0.2) \$		\$ -	\$ 216.6
Behavioral ¹²	\$	- 9		285.5						\$ 250.0 \$	(0.2) \$		\$ -	\$ 2,282.4
Total Administrative (O&M)	\$	515.3	· · ·	895.1				\$ 761.5 \$		\$ 1,223.3 \$	265.4 \$		\$ -	\$ 7,870.7
-	Ť		******				, ,,_,,			, ,, ,		•	<u>, </u>	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Customer Incentives	Ţ	405.0							0.00				•	
AC Saver Day Ahead	\$	125.0 \$		- :				\$ 0.1 \$	0.02		- \$		\$ -	\$ 125.2
AC Saver Day Of	\$	0.2		0.3		\$ 0.2 \$		\$ - \$		\$ - \$	- \$		\$ -	\$ 1.0
Base Interruptible Program (BIP) 3.4	\$	18.1		19.3		\$ 1.9 \$			0.0	\$ - \$	- \$		\$ -	\$ 44.1
Capacity Bidding Program (CBP) 10	\$	- \$	- \$	- :	\$ 3.1	\$ - 9	-	\$ 15.3 \$	(6.7)	\$ 62.4 \$	2.0 \$	-	\$ -	\$ 76.0
Demand Response Auction Mechanism (DRAM) 5,9,12	\$	86.6	95.6 \$	254.0	\$ 11.0	\$ (47.7) \$	309.0	\$ (10.9) \$	2.7	\$ 496.0 \$	(66.2) \$	-	\$ -	\$ 1,130.0
Technology Deployment (TD)	\$	18.1		15.3				\$ 15.5 \$	20.4	\$ 24.8 \$	18.7 \$	-	\$ -	\$ 167.7
Technology Incentives (TI)	\$	- \$		0.3		\$ 1.6 \$		\$ - \$		\$ - \$	1.0 \$		\$ -	\$ 2.8
Armed Forces Pilot	\$	- \$		- :	·			\$ - \$		\$ - \$	- \$		\$ -	\$ -
Small Business Energy Management Pilot (SBEMP)	\$	- \$			\$ - 9			\$ - \$		\$ - \$	- \$	•	\$ -	\$ -
EM&V ⁶	\$	- \$	- \$	- :			-	\$ (0.5) \$	-	\$ - \$	- \$	•	\$ -	\$ -
General Admin [/]	\$	- \$		- :		\$ - 9				\$ - \$	- \$		\$ -	
CPPD Total Customer Incentives	\$ S	248.0		289.2		\$ - S \$ (38.0) S		\$ - \$ \$ 22.7 \$		\$ - \$ \$ 583.2 \$	- \$ (44.6) \$		\$ -	\$ - \$ 1,546.8
	T					, (33.3)		· ·		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	· · ·		T	
Total	\$	763.3	989.3 \$	1,184.2	\$ 773.2	\$ 599.3	1,623.4	\$ 784.2 \$	673.3	\$ 1,806.5 \$	220.9 \$	-	\$ -	\$ 9,417.5
AMDRIMA Associat End of Month Polonic for No. 11	1													1
AMDRMA Account End of Month Balance for Monthly Activity with Interest	\$	763.3	989.4 \$	1,184.4	\$ 773.4	\$ 599.5	1,623.6	\$ 784.5 \$	673.6	\$ 1,806.9 \$	221.3 \$	· -	\$ -	\$ 9,419.9
	1 7	,		.,	,	, 555.5	,020.0	, v	0.0.0	,σσσ.σ ψ	v y		-	- 0,.10.0

¹ February credits are related to accrual reversals related to a prior period expense (January 2021).

² March Credit is related to a discount received on services purchased in a prior period.

³ April Bill credits for BIP were not posted as a result of Reporting outages related to Envision Cross Over.

⁴ BIP April Incentive total was revised to include April bill credits of \$1,935 that were posted in a different reporting period as a result of the Envision Cross Over. June BIP incentives were adjusted to exclude \$783.50 that was reversed in Envision.

⁵ May incentive credits are a result of accrual reversals that occurred in prior reporting period (April).

⁶ EM&V charges for May include a misclassification of incentive payment. This misclassification was corrected and reflected in the July Report.

EM&V charges for May include a misclassification of incentive payment, charge was corrected using incorrect program IO to reclassify \$540 to the correct cost type. Correction was reflected in the July Report.

⁸ July Credits are due to labor reversals.

⁹ July Credits are due to accrual reversals.

¹⁰ August Credit it related to Journal Entry Corrections

¹¹ CBP Residential Pilot was approved in D.21.03.056, Decision Directing Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to take actions to prepare for potential extreme weather in the summers of 2021 and 2022.

¹² October Credits are related to Accrual Reversals that occurred in a prior reporting period (September)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS GENERAL RATE CASE PROGRAMS (\$000) October 2021

Annual Total Cost	Janua	ary	Fel	bruary	March	April	May	June	July	Α	ugust	Sep	tember	(October	N	ovember		December	/ear-to-Date Total Cost
Programs in General Rate Case				•			-		•											
Administrative (O&M)																				
CPP-D ¹	\$	2.0	\$	2.3	\$ 3.0	\$ 5.0	\$ 4.1	\$ 6.5	\$ (1.5)	\$	2.1	\$	1.7	\$	2.7	\$	_	9	\$ -	\$ 28.0
SLRP	\$	-	\$	_	\$ -	\$ _	\$ _	\$ -	\$ -	\$	_	\$	-	\$	_	\$	_	9	· \$ -	\$ -
Peak Generation (RBRP)	\$	-	\$	_	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	\$	-	\$	-	\$	_	9	\$ -	\$ -
Total Administrative (O&M)	\$	2.0	\$	2.3	\$ 3.0	\$ 5.0	\$ 4.1	\$ 6.5	\$ (1.5)	\$	2.1	\$	1.7	\$	2.7	\$	=	(\$ -	\$ 28.0
Capital																				
Peak Generation (RBRP)	\$	-	\$	_	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	\$	-	\$	-	\$	_	9	\$ -	\$ -
Total Capital	\$	-	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	\$	-	\$	-	\$	-	Ç	\$ -	\$ =
Measurement and Evaluation																				
Peak Generation (RBRP)	\$	-	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	\$	-	\$	-	\$	-	,	\$ -	\$ -
Total M&E	\$	-	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	\$	-	\$	-	\$	=	(\$ -	\$ -
Customer Incentives																				
BIP	\$	-	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	\$	-	\$	-	\$	-	9	\$ -	\$ -
SLRP	\$	-	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	\$	-	\$	-	\$	-	9	\$ -	\$ -
Peak Generation (RBRP)	\$	-	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	\$	-	\$	-	\$	-	9	\$ -	\$ -
Total Customer Incentives	\$	-	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	\$	-	\$	-	\$	-	Ç	\$ -	\$ -
Revenue from Penalties	\$	-	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	\$	-	\$	-	\$	-	,	\$ -	\$ -
Total GRC Program Costs	\$	2.0	\$	2.3	\$ 3.0	\$ 5.0	\$ 4.1	\$ 6.5	\$ (1.5)	\$	2.1	\$	1.7	\$	2.7	\$	_	,	\$ -	\$ 28.0

¹ July credits are due to accrual reversals and labor corrections. **(End of page)**

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS DIRECT PARTICIPATION DR MEMO ACCOUNT (\$000) October 2021

Annual Total Cost	Ja	anuary	Fe	ebruary	March	April	May	June	July	A	ugust	Septe	ember	Octob	er	Novem	ber	Dece	mber	 ar-to-Date otal Cost
Programs in Direct Participation Demand Response Memorandum Account (DPDRMA)																				
Administrative (O&M)																				
Rule 32 6	\$	-	\$	-	\$ -	\$ -	\$ - \$	210.0	\$ -	\$	-	\$	210.0	\$ (21	0.0)	\$	-	\$	-	\$ 210.0
Rule 32 Operations ²	\$	32.5	\$	51.7	\$ 37.1	\$ 27.4	\$ 29.7 \$	29.3	\$ 29.2	\$	19.9	\$	21.6	\$ 2	1.5	\$	_	\$	-	\$ 299.9
Rule 32 Meter ⁴	\$	(9.1)	\$	3.0	\$ -	\$ _	\$ - \$	_	\$ -	\$	-	\$	_	\$	-	\$	_	\$	_	\$ (6.1)
Rule 32 CISR Enhancement ³	\$. ,	\$	-	\$ -	\$ _	\$ - \$	_	\$ -	\$	-	\$	_	\$	_	\$	_	\$	_	\$ -
Rule 32 Click-Through ^{1,5,6}	\$	1.8	\$	0.5	\$ 1.0	\$ 22.4	\$ 13.2 \$	12.7	\$ (1.9)	\$	19.0	\$	24.7	\$	1.7)	\$	_	\$	_	\$ 91.6
Total Administrative (O&M)	\$	25.2		55.2	38.2	49.8	42.9 \$		27.3		38.9		256.3		0.2)		-	\$	-	\$ 595.4
Capital Related Costs															·					
Depreciation	\$	43.4		43.4	43.4	43.4	43.3 \$		43.3		43.3		43.3		3.3		-	\$	-	\$ 433.5
DPDRMA Tax	\$	18.2		11.9	21.7	18.1	18.0 \$		17.8		17.8		17.7		7.6		-	\$	-	\$ 176.6
DPDRMA Property Tax	\$	1.8		1.8	1.8	1.8	1.8 \$		1.2		1.2		1.2		1.2		-	\$	-	\$ 15.3
Return on Rate Base	\$	5.0		4.8	4.5	4.2	3.9 \$		3.4		3.1		2.9		2.6		-	\$	-	\$ 38.1
Total Capital	\$	68.4	\$	61.8	\$ 71.3	\$ 67.5	\$ 67.1 \$	66.7	\$ 65.8	\$	65.4	\$	65.0	\$ 6	4.7	\$	<u> </u>	\$	-	\$ 663.6
Measurement and Evaluation	\$	-	\$	_	\$ -	\$ -	\$ - \$		 -	\$	-	\$		\$	-	\$		\$	-	\$ -
Total M&E	\$	-	\$	-	\$ -	\$ -	\$ - \$	-	\$ -	\$	-	\$	-	\$	-	\$		\$	-	\$ -
Customer Incentives	\$	-	\$	-	\$ -	\$ -	\$ - \$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -
Total Customer Incentives	\$	-	\$	-	\$ 	\$ -	\$ - \$	-	\$	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -
Revenue from Penalties	\$		\$		\$ _	\$ _	\$ - \$	_	\$ -	\$		\$		\$	-	\$	-	\$		\$ _
Total DPDRMA Program Costs	\$	93.6	\$	116.9	\$ 109.4	\$ 117.3	\$ 110.0 \$	318.7	\$ 93.0	\$	104.3	\$	321.3	\$ (12	5.6)	\$	-	\$	-	\$ 1,259.0
Total DPDRMA Program Costs with Interest	\$	93.6	\$	117.0	\$ 109.5	\$ 117.3	\$ 110.0 \$	318.7	\$ 93.1	\$	104.3	\$	321.4	\$ (12	5.5)	\$		\$	-	\$ 1,259.4

¹ Rule 32 click-through was approved in Decision 17-06-005.

² Rule 32 Operations was approved in AL 3191-E.

³ Rule 32 CISR Enhancement was approved in AL 3136-E.

⁴ January credit is related to labor corrections and labor accrual reversals related to a prior period expense (December 2020).

⁵ July Credits are due to accrual reversals.

⁶ October Credits are due to accrual reversals.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE EMERGENCY LOAD REDUCTION PROGRAM (ELRP) BALANCING ACCOUNT (\$000) October 2021

																					_			ear-to-Date
Annual Total Cost	Janua	ary	Febr	uary	Ma	arch	April		May		June	July	Augı	ıst	Sept	tember	00	ctober	NC	vember	De	cember	1	Total Cost
Program in Emergency Load Reduction (ELRP) Balancing																								
Account																								
Administrative (O&M)																								
ELRP	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-	\$ 10.3		4.6		20.3		57.8		-	\$	-	\$	93.0
Total Administrative (O&M)	\$	-	\$	-	\$	-	\$ 	\$		\$	-	\$ 10.3	\$	4.6	\$	20.3	\$	57.8	\$	-	\$	-	\$	93.0
Capital Related Costs																								
Depreciation	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
ELRP Tax	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
ELRP Property Tax	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Return on Rate Base	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total Capital	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Measurement and Evaluation	\$		\$	-	\$	-	\$ -		-	\$	-	 -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total M&E	\$	-	\$	-	\$	-	\$ 	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Customer Incentives	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total Customer Incentives	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Revenue from Penalties	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total ELRP Program Costs	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-	\$ 10.3	\$	4.6	\$	20.3	\$	57.8	\$	-	\$	-	\$	93.0
Total ELRP Program Costs with Interest	\$	-	\$	-	\$	0.0	\$ 0.0) \$	0.	0 \$	0.0	\$ 10.3	\$	4.6	\$	20.3	\$	57.8	\$	-	\$	-	\$	93.2

Notes:

ELRP was approved in Decision 21.03.056.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON CALIFORNIA STATE EMERGENCY PROGRAM (CSEP)

October 2021

Annual Total Cost	Janu	ıary	Februa	ary	Marc	:h	Ар	ril	May	,	Jur	ne	July	Auç	gust	Sep	tember	Oc	tober	November	· с)ecemb	er	Year-to-Date Total Cost
Program Expenses Related To California State Emergency Program (CSEP)																								
Administrative (O&M)																								
CSEP	\$	-	\$	-	\$	-	\$	-	\$	- :	\$	-	\$ -	\$	11.9	\$	27.1	\$	19.6	\$ -	\$		-	\$ 58.6
Total Administrative (O&M)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -	\$	11.9	\$	27.1	\$	19.6	\$ -	\$			\$ 58.6
Capital Related Costs																								
Depreciation	\$	-	\$	-	\$	-	\$	-	\$	- :	\$	-	\$ -	\$	-	\$	-	\$	-	\$ -	\$		-	\$ -
CSEP Tax	\$	-	\$	-	\$	-	\$		\$	- :	\$	-	\$ -	\$	-	\$	-	\$	-	\$ -	\$		-	\$ -
CSEP Property Tax	\$	-	\$	-	\$	-	\$	-	\$	- :	\$	-	\$ -	\$	-	\$	-	\$	-	\$ -	\$		-	\$ -
Return on Rate Base	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-	\$ -	\$		-	\$ -
Total Capital	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-	\$ -	\$		-	\$ -
Measurement and Evaluation	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$ _	\$	_	\$	_	\$	_	\$ -	\$		_	\$ -
Total M&E	\$		\$		\$		\$		\$		\$		\$ -	\$	-	\$	-	\$	-	\$ -	\$		-	\$ -
Customer Incentives	\$	-	\$	-	\$	-	\$	-	\$	- :	\$	-	\$ -	\$	-	\$	-	\$	-	\$ -	\$		-	\$ -
Total Customer Incentives	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-	\$ -	\$		-	\$ -
Revenue from Penalties	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-	\$ -	\$		-	\$ -
Total CSEP Program Costs	\$		\$	-	\$	-	\$		\$	-	\$		\$ -	\$	11.9	\$	27.1	\$	19.6	\$ -	\$		-	\$ 58.6
Total CSEP Program Costs with Interest - NA	\$	-	\$		\$		\$	-	\$	-	\$	-	\$ -	\$	11.9	\$	27.1	\$	19.6	\$ -	\$		-	\$ 58.6

Notes:

CSEP implemented as a result of the CA Governor Emergency Proclamation.