Pacific Gas and Electric Company Monthly Report On Interruptible Load and Demand Response Programs for December 2022



January 20, 2023 Public

Pacific Gas and Electric Company ("PG&E") hereby submits this report on Interruptible Load and Demand Response Programs for December 2022. This report is being sent to the Energy Division via EnergyDivisionCentralFiles@cpuc.ca.gov and bublic version will be served on the service list for A.11-03-001
http://www.pge.com/mybusiness/energysavingsrebates/demandresponse/cs/

### Table I-1 Pacific Gas and Electric Company Interruptible and Price Responsive Programs Subscription Statistics - Enrolled MW December 2022

UTILITY NAME: Pacific Gas and Electric Company Monthly Program Enrollment and Estimated Load Impacts

		January			February			March			April			May			June		1
		January	1	1	rebruary			Warch			April			way			June		
PROGRAMS	Service Accounts <sup>6</sup>	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts <sup>6</sup>	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts <sup>6</sup>	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts <sup>6</sup>	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Eligible Accounts as of Jan 1, 2022 <sup>4</sup>
PILOT PROGRAMS 1			l																
SSP II (Load Decrease)																			
Non-Residential																			N/A
Residential	1																		l N/
																			IN/A
XSP (Load Increase)																			
Non-Residential	l																		N/A
Residential																			N/A
INTERUPTIBLE RELIABILITY PROGRAMS 3																			
BIP - Day Of	262	140			139	140	264	147	140	267	163	142	267	169	142		178	143	10,93
OBMC	16	0		16	0	0	16	0	0	17	0	0	17	0			0	0	N/A
SLRP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A
SmartAC <sup>™</sup> - Commercial	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/a
SmartAC <sup>™</sup> - Residential	78,870	0		78,530	0	0	78,111	0	0	77,477	0		77,247	14	24		25	24	N/a
Sub-Total Interruptible	79,148	140	139	78,809	139	140	78,391	147	140	77,761	163	142	77,531	183	166	77,206	203	167	
PRICE-RESPONSIVE PROGRAMS 2																			
CBP - Day Ahead - Residential	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	603,88
CBP - Day Ahead Non-Residential	0	0		0	0	0	0	0	0	0	0	0	523	13	19	642	14	24	603,88
PDP (200 kW or above)	1,193	1	5	1,234	1	5	1,738	2	7	2,413	4	10	2,392	5			6	10	7,29
PDP (above 20 kW & below 200 kW)	15,259	0.3	0.3		0.3	0.3	18,663	0.4		18,180	0.5		18,055	0.6			0.7	0.4	
PDP (20 kW or below)	82,968	0.5			0.5		99,654	0.6		95,847	0.6		95,020	0.8		94,218	0.9	0.9	
SmartRate <sup>™</sup> - Residential	49,786	0.6		49,789	0.3	7	49,695	0.0		48,339	0.5		48,010	0.0	7		2	0.5	N//
Sub-Total Price Response	149,206	2			3	13	169,750	4		164,779	6			21	37	11,000	24	42	
Sub-Total Frice Response					J														
Total All Programs	220 254	1/12	152	220 420	1/11	152	249 141	151	156	242 540				204					
Total All Programs	228,354	143	152	228,429	141	153	248,141	151	156	242,540	169	160	241,531	204	203	240,003	227	208	
Total All Programs	228,354	July	152	228,429	141 August	153	248,141	151 September	156	242,540	169 October	160	241,531	204 November	203	240,003	227 December	208	
Total All Programs		July			August			September			October			November			December		
Total All Programs Programs	Service Accounts		Ex Post Estimated MW	Service Accounts		Ex Post Estimated MW	Service Accounts		Ex Post Estimated MW	Service Accounts		Ex Post Estimated MW	Service Accounts		Ex Post Estimated MW	Service Accounts		Ex Post Estimated MW	Eligible
	Service	July Ex Ante Estimated	Ex Post Estimated	Service	August Ex Ante Estimated	Ex Post Estimated	Service	September  Ex Ante Estimated	Ex Post Estimated	Service	October  Ex Ante Estimated	Ex Post Estimated	Service	November Ex Ante Estimated	Ex Post Estimated	Service	December  Ex Ante Estimated	Ex Post Estimated	Eligible Accounts as o
Programs PILOT PROGRAMS <sup>1</sup>	Service	July Ex Ante Estimated	Ex Post Estimated	Service	August Ex Ante Estimated	Ex Post Estimated	Service	September  Ex Ante Estimated	Ex Post Estimated	Service	October  Ex Ante Estimated	Ex Post Estimated	Service	November Ex Ante Estimated	Ex Post Estimated	Service	December  Ex Ante Estimated	Ex Post Estimated	Eligible Accounts as of
Programs  PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease)	Service	July Ex Ante Estimated	Ex Post Estimated	Service	August Ex Ante Estimated	Ex Post Estimated	Service	September  Ex Ante Estimated	Ex Post Estimated	Service	October  Ex Ante Estimated	Ex Post Estimated	Service	November Ex Ante Estimated	Ex Post Estimated	Service	December  Ex Ante Estimated	Ex Post Estimated	Eligible Accounts as of Jan 1, 2022 <sup>4</sup>
Programs  PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease) Non-Residential	Service	July Ex Ante Estimated	Ex Post Estimated	Service	August Ex Ante Estimated	Ex Post Estimated	Service	September  Ex Ante Estimated	Ex Post Estimated	Service	October  Ex Ante Estimated	Ex Post Estimated	Service	November Ex Ante Estimated	Ex Post Estimated	Service	December  Ex Ante Estimated	Ex Post Estimated	Eligible Accounts as or Jan 1, 2022 <sup>4</sup>
Programs  PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease) Non-Residential Residential	Service	July Ex Ante Estimated	Ex Post Estimated	Service	August Ex Ante Estimated	Ex Post Estimated	Service	September Ex Ante Estimated	Ex Post Estimated	Service	October  Ex Ante Estimated	Ex Post Estimated	Service	November Ex Ante Estimated	Ex Post Estimated	Service	December  Ex Ante Estimated	Ex Post Estimated	Eligible Accounts as o Jan 1, 2022 <sup>4</sup>
Programs  PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase)	Service	July Ex Ante Estimated	Ex Post Estimated	Service	August Ex Ante Estimated	Ex Post Estimated	Service	September Ex Ante Estimated	Ex Post Estimated	Service	October  Ex Ante Estimated	Ex Post Estimated	Service	November Ex Ante Estimated	Ex Post Estimated	Service	December  Ex Ante Estimated	Ex Post Estimated	Eligible Accounts as o Jan 1, 2022 <sup>4</sup> N/
Programs  PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease) Non-Residential Residential Residential Non-Residential Non-Residential	Service	July Ex Ante Estimated	Ex Post Estimated	Service	August Ex Ante Estimated	Ex Post Estimated	Service	September Ex Ante Estimated	Ex Post Estimated	Service	October  Ex Ante Estimated	Ex Post Estimated	Service	November Ex Ante Estimated	Ex Post Estimated	Service	December  Ex Ante Estimated	Ex Post Estimated	Eligible Accounts as o Jan 1, 2022 <sup>4</sup>
Programs  PILOT PROGRAMS <sup>1</sup> SSPII (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential	Service	July Ex Ante Estimated	Ex Post Estimated	Service	August Ex Ante Estimated	Ex Post Estimated	Service	September Ex Ante Estimated	Ex Post Estimated	Service	October  Ex Ante Estimated	Ex Post Estimated	Service	November Ex Ante Estimated	Ex Post Estimated	Service	December  Ex Ante Estimated	Ex Post Estimated	Eligible Accounts as o Jan 1, 2022 <sup>4</sup>
Programs  PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS <sup>3</sup>	Service Accounts	July Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	August Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	September Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	October Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	November Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Eligible Accounts as o Jan 1, 2022 <sup>4</sup> N/ N/
Programs  PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease) Non-Residential Residential Residential Residential Residential Residential Residential Residential Residential Residential BIP - Day of	Service Accounts	July Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	August Ex Ante Estimated	Ex Post Estimated	Service Accounts	September Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	October Ex Ante Estimated MW	Ex Post Estimated	Service Accounts	November  Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated	Eligible Accounts as o Jan 1, 2022 4 N/ N/ N/ 10,93
Programs  PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS <sup>3</sup>	Service Accounts	July Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	August Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	September Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	October Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	November Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Eligible Accounts as o Jan 1, 2022 4 N/ N/ N/ 10,93
Programs  PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease) Non-Residential Residential Residentia	Service Accounts	July Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	August Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	September Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	October Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	November  Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Eligible Accounts as o Jan 1, 2022 4  N/ N/ N/ 10,93
Programs  PILOT PROGRAMS <sup>1</sup> SSPII (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential INTERUPTIBLE RELIABILITY PROGRAMS <sup>3</sup> BIP - Day of OBMC SLRP SmartAC <sup>IM</sup> - Commercial	Service Accounts	July Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	August Ex Ante Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	September Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	October Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	November Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	December Ex Ante Estimated MW	Ex Post Estimated MW	Eligible Accounts as o Jan 1, 2022 4  N/
Programs  PILOT PROGRAMS  SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS  BIP - Day of OBMC SLRP SmartAC  SmartAC - Commercial SmartAC - Fesidential	269 17 0 76.267	Land State S	Ex Post Estimated MW	Service Accounts  270 17 0 0 76,283	Ex Ante Estimated MW	Ex Post Estimated MW	270 17 0 0 75.736	September Ex Ante Estimated MW  176 0 0 0 222	Ex Post Estimated MW	270 17 0 0 75,312	Ex Ante Ex Instead MW  168  168  0  0  0  9	Ex Post Estimated MW	270 17 0 74.956	November Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts  234 17 0 74.736	December Ex Ante Estimated MW  129 0 0 0 0	Ex Post Estimated MW	Eligible Accounts as o Jan 1, 2022 4 N/ N/ N/ N/ N/ 10,93 N/ N/ N/ N/ N/ N/ N/ N/ N/
Programs  PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential SIP - Day of OBMC SLRP SMartAC <sup>IM</sup> - Commercial SmartAC <sup>IM</sup> - Residential SmartAC <sup>IM</sup> - Residential Sub-Total Interruptible	Service Accounts	July Ex Ante Estimated MW  170 0 0 0	Ex Post Estimated MW	Service Accounts  270 17 0 0 76,283	August Ex Ante Estimated MW  171 0 0 0	Ex Post Estimated MW	Service Accounts	September Ex Ante Estimated MW  176 0 0 0	Ex Post Estimated MW	270 17 0 0 75,312	October Ex Ante Estimated MW  168 0 0 0	Ex Post Estimated MW	270 17 0 74.956	November Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts  234 17 0 74.736	December Ex Ante Estimated MW  129 0 0 0 0	Ex Post Estimated MW	Eligible Accounts as o Jan 1, 2022 4 N/ N/ N/ N/ N/ 10,93 N/ N/ N/ N/ N/ N/ N/ N/ N/
Programs  PILOT PROGRAMS <sup>1</sup> SSPII (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS <sup>3</sup> BIP - Day of OBMC SLRP SmartAC <sup>IM</sup> - Commercial SmartA - Commercial SmartA - Commercial SmartA - Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS <sup>2</sup>	269 17 0 76.267	Land State S	Ex Post Estimated MW	Service Accounts  270 17 0 0 76,283	Ex Ante Estimated MW	Ex Post Estimated MW	270 17 0 0 75.736	September Ex Ante Estimated MW  176 0 0 0 222	Ex Post Estimated MW	270 17 0 0 75,312	Ex Ante Ex Instead MW  168  168  0  0  0  9	Ex Post Estimated MW	270 17 0 74.956	November Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts  234 17 0 74.736	December Ex Ante Estimated MW  129 0 0 0 0	Ex Post Estimated MW	Eligible Accounts as o Jan 1, 2022 <sup>4</sup> N/
Programs  PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential SIP - Day of OBMC SLRP SMartAC <sup>IM</sup> - Commercial SmartAC <sup>IM</sup> - Residential SmartAC <sup>IM</sup> - Residential Sub-Total Interruptible	269 17 0 76.267	Land State S	Ex Post Estimated MW	Service Accounts  270 17 0 0 76,283	Ex Ante Estimated MW	Ex Post Estimated MW	270 17 0 0 75.736	September Ex Ante Estimated MW  176 0 0 0 222	Ex Post Estimated MW	270 17 0 0 75,312	Ex Ante Ex Instead MW  168  168  0  0  0  9	Ex Post Estimated MW  143 0 0 0 23 167	270 17 0 74.956	November Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts  234 17 0 74.736	December Ex Ante Estimated MW  129 0 0 0 0	Ex Post Estimated MW	Eligible Accounts as o Jan 1, 2022 <sup>4</sup> N/ N/ N/ 10,93 N/
Programs  PILOT PROGRAMS <sup>1</sup> SSPII (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS <sup>3</sup> BIP - Day of OBMC SLRP SmartAC <sup>IM</sup> - Commercial SmartA - Commercial SmartA - Commercial SmartA - Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS <sup>2</sup>	269 17 0 0 76,267	July Ex Ante Estimated MW  170 0 0 0 25 195	Ex Post Estimated MW  143 0 0 0 24 166	270 17 0 0 76,283 76,570	August Ex Ante Estimated MW  171 0 0 24 195	Ex Post Estimated MW  143 0 0 0 24 167	270 17 0 0 75,736	September Ex Ante Estimated MW  176 0 0 0 0 22 198	Ex Post Estimated MW 143 0 0 0 0 23 167	270 17 0 0 75,312 75,599	Ex Ante Estimated MW  168 0 0 9 177	Ex Post Estimated MW  143 0 0 0 23 167	270 17 0 74.956 75,243	November Ex Ante Estimated MW  160 0 0 0 160	Ex Post Estimated MW	234 17 0 74,788	December Ex Ante Estimated MW  129 0 0 0 129	Ex Post Estimated MW	Eligible Accounts as o Jan 1, 2022 4  N N N N N N N N N N N N N N N N N N
Programs  PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS <sup>3</sup> BIP - Day of OBMC SLRP SmartAC <sup>IM</sup> - Commercial SmartAC <sup>IM</sup> - Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS <sup>2</sup> CBP - Day Ahead - Residential	269 17 0 76,267 76,553	July Ex Ante Estimated MW  170 0 0 0 255 195	Ex Post Estimated MW  143 0 0 0 24 166	270 17 0 0,283 76,570	August Ex Ante Estimated MW  171 0 0 0 24 195	Ex Post Estimated MW  143 0 0 0 24 167	270 17 0 0 75,736 76,023	September Ex Ante Estimated MW  176 0 0 0 22 198	Ex Post Estimated MW 143 0 0 0 0 23 167	270 17 0 0 75,312 75,599	October Ex Ante Estimated MW  168 0 0 0 9 177	Ex Post Estimated MW  143 0 0 0 23 167	270 17 0 74,956 75,243	November Ex Ante Estimated MW  160 0 0 160 160	Ex Post Estimated MW	234 17 0 74,788	December Ex Ante Estimated MW  129 0 0 0 129	Ex Post Estimated MW	Eligible Accounts as c Jan 1, 2022 4  N. N. N. N. N. N. 10,93 N. N. N. N. 003,88
Programs  PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS <sup>3</sup> BIP - Day of OBMC SLRP SmartAC <sup>IM</sup> - Commercial SmartAC <sup>IM</sup> - Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS <sup>2</sup> CBP - Day Ahead Non-Residential CBP - Day Ahead Non-Residential	269 17 0 0,267 76,553	July Ex Ante Estimated MW  170 0 0 0 25 195 0 199	Ex Post Estimated MW  143 0 0 0 0 24 166 0 27	270 17 0 76,283 76,570	August Ex Ante Estimated MW  171 0 0 24 195 0 200	Ex Post Estimated MW  143 0 0 24 167 0 27	270 17 0 0,75,736 0 0	September	Ex Post Estimated MW 143 0 0 0 0 23 167	270 17 0 0 5.312 75,599	October Ex Ante Estimated MW  168 0 0 9 177	Ex Post Estimated MW  143 0 0 0 23 167	270 17 0 0 74.956 0 0	November Ex Ante Estimated MW  160 0 0 0 160 0 0 0 0 0 0 0 0 0 0 0 0	Ex Post Estimated MW	234 17 0 0 74,787 0 0 1,660	December	Ex Post Estimated MW	Eligible Accounts as c Jan 1, 2022 4  NV NV NV 10,93 N NV NV NV NV NV NV NV NV NV 10,93 10
Programs  PILOT PROGRAMS <sup>1</sup> SSPII (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS <sup>3</sup> BIP - Day of OBMC SLRP SmartAC <sup>IM</sup> - Commercial SmartAC <sup>IM</sup> - Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS <sup>2</sup> CBP - Day Ahead Non-Residential CBP - Day Ahead Non-Residential PDP (200 kW or above) PDP (above 20 kW or above) PDP (above 20 kW or below)	269 17 0 76,253	July Ex Ante Estimated MW  170 0 0 0 255 195	Ex Post Estimated MW  143 0 0 0 24 166 27 10 0 0 4	270 17 0 76,283 76,570	August Ex Ante Estimated MW  171 0 0 24 195 0 200	Ex Post Estimated MW  143 0 0 0 0 24 167 0 27 9 9	270 17 0 75,736 76,023	September	Ex Post Estimated MW  143 0 0 0 167 0 30 30 8	270 270 17 0 0 75.312 75.599	168 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Ex Post Estimated MW  143  0 0 0 23 167	270 270 17 0 0 74.956 75,243	November Ex Ante Estimated MW  160 0 0 0 160 0 0 2 2	Ex Post Estimated MW  143  0  0  143  0  7	234 17 0 0 74,787 0 0 1,660	December  Ex Ante Estimated MW  129 0 0 0 129 0 0 1129	Ex Post Estimated MW  124  0 0 124  0 0 7	Eligible Accounts as o Jan 1, 2022 <sup>4</sup> N/ N/ N/ 10,93 10,93 N/
Programs  PILOT PROGRAMS <sup>1</sup> SSP II (Load Decrease) Non-Residential Residential SIP - Day of OBMC SLRP SmartAC <sup>IM</sup> - Commercial SmartAC <sup>IM</sup> - Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS <sup>2</sup> CBP - Day Ahead An erseidential CBP - Day Ahead Ann-Residential PDP (200 kW or above) PDP (above 20 kW & below 200 kW)	269 17 0 76,267 744 2,303	July Ex Ante Estimated MW  170 0 0 0 25 195 0 19 6 0 0 7 1	Ex Post Estimated MW  143 0 0 0 24 166 27 10 0 0 4	270 17 0 76,283 76,570	1711 0 0 0 20 20 5 1 1	Ex Post Estimated MW  143 0 0 0 24 167 0 27 9 0.44	270 17 0 75,736 76,023	September   Ex Ante   Estimated   MW	Ex Post Estimated MW  143 0 0 0 167 0 30 30 8	270 17 0 0 75,312 75,599 17,337 17,338	168 0 0 0 177 177 1 3 1 1 1	Ex Post Estimated MW  143 0 0 0 23 167 0 0 26 7 0.3	270 17 0 74,956 75,243	November Ex Ante Estimated MW  160 0 0 0 160 0 0 2 2	Ex Post Estimated MW  143  0  0  143  0  7	234 17 0 74,736 74,987	December   Ex Ante   Estimated   MW	Ex Post Estimated MW  124  0 0 124  0 0 7	Eligible Accounts as o Jan 1, 2022 <sup>4</sup> N/ N/ N/ 10,93 N/
Programs  PILOT PROGRAMS <sup>1</sup> SSPII (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential INTERUPTIBLE RELIABILITY PROGRAMS <sup>3</sup> BIP - Day of OBMC SLRP SmartAC <sup>IM</sup> - Commercial SmartAC <sup>IM</sup> - Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS <sup>2</sup> CBP - Day Ahead Non-Residential CBP - Day Ahead Non-Residential PDP (200 kW or above) PDP (above 20 kW or above) PDP (above 20 kW or below)	269 17 0 76,267 76,553 0 17,811 93,358 47,530	July Ex Ante Estimated MW  170 0 0 0 25 195 0 199 6 0.7 0.9	Ex Post Estimated MW  143 0 0 0 24 166 0 27 10 0 4 0 9	270 17 0 76,283 76,570 0 749 2,180 17,659 92,362	1711 0 0 0 20 20 5 1 1	Ex Post Estimated MW  143 0 0 0 24 167 0 27 9 0.44	270 17 0 0 75,736 1,982 1,982 17,522 91,689	September   Ex Ante   Estimated   MW	Ex Post Estimated MW  143 0 0 0 0 30 33 167 0 30 8 0 1 1 7	270 17 0 0 75,312 75,599 0 720 1,737 17,358 92,485	168 0 0 0 177 177 1 3 1 1 1	Ex Post Estimated MW  143 0 0 0 23 167 7 0.3 0.9 7	270 17 17 0 0 74,956 75,243 1,671 17,795 96,140	November Ex Ante Estimated MW  160 0 0 0 160 0 0 2 2	Ex Post Estimated MW  143  0  0  143  0  7	234 17 0 0 74,736 74,987 1,660 1,660 17,815 96,011	December   Ex Ante   Estimated   MW	Ex Post Estimated MW  124  0 0 124  0 0 7	Eligible Accounts as of Jan 1, 2022 4  N/, N/, N/, N/, N/, 10,93 N/,

### NOTES:

Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the Ex Post or Ex Ante columns. Ex post estimates reflect historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex Ante forecasts account for variables not included in the Ex Post estimates such as normalized weather conditions, expected customer mix during events, expected dusy of the week which events occur, and other lesser effects etc. An Ex Ante Forecast reflects forecast impact estimates that would occur and pom during a specific DR program's operating season, based on 1-in-2 (normal) eventher conditions if all DR programs were called simultaneously on the system peak day. In either case, MW estimates in this report will vary from estimates will be reported by the program of the week which events occur, and other variables on the vents occur, and other variables of the week which events occur, and other variables on the vents occur, and other variables on the vents occur, and other variables on the vents occur, and other variables occur, and other variables on the vents occur, and other variables occur, and other variables

Ex Ante Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the April 1, 2021 (R.13-09-011) Load Impact Report for Demand Response. The values reported are calculated by using the monthly Ex Ante average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the Ex Ante average load impact is the average load impact is the average hourly load impact for an event that would occur from 4 - 9 pm on the system peak day of the month. The Ex Ante Estimated MW value for the aggregator program, e.g., CBP are the monthly nominated MW during the event season May through Ottober and Zero non-event season months November through April.

Ex Post Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the April 1, 2021 (R.13-09-011) Load Impact Report for Demand Response. The values reported are calculated by using the annual Ex Post average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the Ex Post load impact per customer is the average load impact per customer for those customers that may have participated in an event(s) during all actual event hours in the preceding year when or if events occurred. New programs report "n/a", as there were no prior events.

<sup>1</sup> D.17-12-003 approved a three-year budget (2018-2020 - OP 37 and OP 38) for Supply Side Pilot and Excess Supply Pilot. As of January 1, 2021, both pilots are no longer active.

<sup>&</sup>lt;sup>2</sup> There are some SmartRate<sup>TM</sup> Residential customers (<.05%) not reflected in the summary or rate code count as program eligibility is being confirmed.

 $<sup>^3</sup>$  BIP customers that dual participate in PDP are not counted towards the 300 MW BIP cap. The BIP program actual capacity is below the 300 MW cap.

<sup>&</sup>lt;sup>4</sup> The current number of eligible accounts for January 2021 are from the load impact filing from April 2020. Eligible account numbers will be updated following the 2021 load impact filing.

<sup>&</sup>lt;sup>5</sup> CBP Residential Ex Post information is confidential under market sensitive/proprietary information.

<sup>&</sup>lt;sup>6</sup> The "PDP (200 kW or above)" and "PDP (20 kW or below)" service account counts were swapped in the January through April 2022 ILP reports. These values were corrected in the May 2022 ILP.

#### Pacific Gas and Electric Company Average Ex Ante Load Impact kW / Customer December 2022

Program Eligibility and Ex Ante Average Load Impacts 1

Program Eligibility and Ex Ante Averag	o zoud impe				Average E	x Ante Loa	d Impact kV	V / Custom	er				Eligible Accounts as	
Program													of	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December	August 2022	
BIP - Day Of	535.77	528.28	557.07	609.83	634.61	661.23	631.34	632.61	651.88	620.47	593.64	549.61	24,000	Bundled, DA and CCA non-residential customer service accounts that have at least an average monthly demand of 100 kW, and being billed on a PG&E commercial, industrial, or agricultural electric time-of-use (TOU) rate schedule.
ОВМС	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below Maximum Load Levels (MLLs) for the entire duration of each and every RO operation.
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum average monthly demand of 100 kilowatts (kW). Customers must commit on minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC <sup>™</sup> - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Small and medium business customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. Closed to new enrollment.
SmartAC <sup>™</sup> - Residential	N/A	N/A	N/A	N/A	0.18	0.33	0.33	0.32	0.29	0.12	N/A	N/A	Not Available	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment.
CBP - Day Ahead - Residential	N/A	N/A	N/A	N/A	0.00	0.00	0.00	0.00	0.19	0.21	N/A	N/A	4.8 Million	PG&E customers receiving bundled service, Community Choice Aggregation (CCA) service, or Direct Access (DA) service and being billed on a PG&E
CBP - Day Ahead Non-Residential	N/A	N/A	N/A	N/A	24.82	22.19	25.25	26.64	24.59	24.28	N/A	N/A	569,000	residential, commercial, industrial, or agricultural electric rate schedule.
PDP (200 kW or above)	0.88	1.01	1.31	1.81	2.15	2.47	2.49	2.39	2.29	1.74	0.96	0.80	5,000	Default beginning on May 1, 2010 for bundled C&I Customers >200kW
PDP (above 20 kW & below 200 kW)	0.02	0.02	0.02	0.03	0.03	0.04	0.04	0.04	0.04	0.03	0.02	0.02	36,000	Maximum Demand; February 1st, 2011 for large bundled Ag customers; November 2014 for bundled C&I Customers with <200 kW Maximum Demand
PDP (20 kW or below)	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	218,000	and 12 consecutive months of interval data.
SmartRate <sup>™</sup> - Residential	0.01	0.01	0.01	0.01	0.03	0.05	0.06	0.05	0.05	0.03	0.02	0.03	1.7 Million	A voluntary rate supplement to residential customers' otherwise applicable schedule. Available to Bundled-Service customers served on a single family residential electric rate schedule.

The average ex ante load impacts per customer are based on the load impacts filing on April 1, 2022 (R.13-09-011). Estimated Average Ex Ante Load Impact kW/Customer = Portfolio-Adjusted Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur at 4 - 9 pm on the PG&E system peak day of the month.

### Pacific Gas and Electric Company Average ExPost Load Impact kW / Customer December 2022

					Average E	Ex Post Lo	ad Impact	t kW / Cust	omer				Eligible Accounts as	
Program	January	February	March	April	May	June	July	August	September	October	November	December	of August 2022	Eligibility Criteria (Refer to tariff for specifics)
BIP - Day Of	530.70	530.70	530.70	530.70	530.70	530.70	530.70	530.70	530.70	530.70	530.70	530.70	24,000	Bundled, DA and CCA non-residential customer service accounts that have at least an average monthly demand of 100 kW, and being billed on a PG&E commercial, industrial, or agricultural electric time-of-use (TOU) rate schedule.
ОВМС	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below Maximum Load Levels (MLLs) for the entire duration of each and every RO operation.
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	"Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum average monthly demand of 100 kilowatts (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW."
SmartAC <sup>™</sup> - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		Small and medium business customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. Closed.
SmartAC <sup>™</sup> - Residential	N/A	N/A	N/A	N/A	0.31	0.31	0.31	0.31	0.31	0.31	N/A	N/A		Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment.
CBP - Day Ahead - Residential	N/A	N/A	N/A	N/A	REDACTED	REDACTED	REDACTE	REDACTED	REDACTED	REDACTED	N/A	N/A	4.8 Million	PG&E customers receiving bundled service, Community Choice Aggregation (CCA) service, or Direct Access (DA) service and being billed on a PG&E residential,
CBP - Day Ahead Non-Residentia	N/A	N/A	N/A	N/A	36.63	36.63	36.63	36.63	36.63	36.63	N/A	N/A	569,000	commercial, industrial, or agricultural electric rate schedule.
PDP (200 kW or above)	4.26	4.26	4.26	4.26	4.26	4.26	4.26	4.26	4.26	4.26	4.26	4.26		Default beginning on May 1, 2010 for bundled C&I Customers >200kW Maximum
PDP (above 20 kW & below 200 kW)	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02		Demand; February 1st, 2011 for large bundled Ag customers; November 2014 for bundled C&I Customers with <200 kW Maximum Demand and 12 consecutive months of interval
PDP (20 kW or below)	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	210,000	data.
SmartRate <sup>™</sup> - Residential	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	1.7 Million	A voluntary rate supplement to residential customers' otherwise applicable schedule. Available to Bundled-Service customers served on a single family residential electric rate schedule.

The average ex post load impacts per customer are based on the load impacts filing on April 1, 2022 (R.13-09-011). Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account from the typical event for the preceeding year if events occurred. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the average ex post load impact per customer SA\_ID remains constant across all months. The average load impact is "N/A" for programs having no prior events.

<sup>&</sup>lt;sup>1</sup> CBP Residential Ex Post information is confidential under market sensitive/proprietary information. Contains confidential information per declaration of Jomo Thorne dated January 17, 2023

### Table I-2 Pacific Gas and Electric Company Program Subscription Statistics December 2022

2022 Detailed Breakdown of MWs To Date in TA	Auto DR/TI P	Programs																						
		JA	NUARY		1	FE	BRUARY			N	IARCH				APRIL				MAY				JUNE	
		Auto DR		Total		Auto DR		Total		Auto DR		Total		Auto DR		Total		Auto DR		Total	İ	Auto DR		Total
PROGRAM	TA Identified MWs	Verified MWs 1	TI Verified MWs	Technology MWs	TA Identified MWs	Verified MWs <sup>1</sup>	TI Verified MWs	Technology MWs	TA Identified MWs	Verified MWs <sup>1</sup>	TI Verified MWs	Technology MWs	TA Identified MWs	Verified MWs 1	TI Verified MWs	Technology MWs	TA Identified MWs	Verified MWs <sup>1</sup>	TI Verified MWs	Technology MWs	TA Identified MWs	Verified MWs <sup>1</sup>	TI Verified MWs	Technology MWs
PILOT PROGRAMS 3			l				1	-							1				1	1			1	
SSP II (Load Decrease)																								
Non-Residential																								
Residential							<u> </u>												1					
XSP (Load Increase) Non-Residential			l .	1		T T	1	1		1	1	l .			1			T T	1	T .		1	1	
Residential							1																	
PRICE-RESPONSIVE PROGRAMS																			•					
CBP	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.7	N/A	0.7	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0
PDP SmartRate™ - Residential	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0
SmartACTM - Residential SmartACTM - Commercial	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A N/A	0.0	N/A	0.0	N/A N/A	0.0	N/A N/A	0.0
SmartAC™ - Residential	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0
DRAM <sup>2</sup>	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0
Total	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.7	N/A	0.7	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0
INTERUPTIBLE RELIABILITY PROGRAMS				•		•		•												•				
BIP - Day of	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
OBMC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL TECHNOLOGY MWs	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.7	N/A	0.7	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0
GENERAL PROGRAM																								
TA (may also be enrolled in TI and AutoDR)																								
Total																								
TOTAL TA MWs																								
TOTAL TAINWS																								
TOTAL TAINING			JULY			Α	UGUST			SEP	TEMBER			0	CTOBER			NC	VEMBER			DE	CEMBER	
TOTAL TA INVIS			JULY	Total			UGUST	Total			TEMBER	Total			CTOBER	Total			VEMBER	Total			CEMBER	Total
	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology	TA Identified	Auto DR	TI Verified	Total Technology
PROGRAM	TA Identified MWs	Auto DP		Total Technology MWs	TA Identified MWs			Total Technology MWs	TA Identified			Total Technology MWs	TA Identified MWs	Auto DR		Total Technology MWs	TA Identified MWs	Auto DR		Total Technology MWs	TA Identified MWs			Total Technology MWs
PROGRAM		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology
		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology
PROGRAM  PILOT PROGRAMS <sup>3</sup> SSP II (Load Decrease) Non-Residential		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology
PROGRAM  PILOT PROGRAMS  SSP II (Load Decrease) Non-Residential Residential		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology
PROGRAMS  PILOT PROGRAMS  SSP II (Load Decrease) Non-Residential Residential Residential XSP (Load Increase)		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology
PROGRAM PILOT PROGRAMS 3 SSP II (Load Docrease) Non-Residential Residential		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology		Auto DR Verified	TI Verified	Technology
PROGRAMS SSSPII (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential	MWs	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Technology	MWs	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Technology MWs		Auto DR Verified	TI Verified MWs	Technology MWs	MWs	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Technology	MWs	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Technology MWs	MWs	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Technology MWs
PROGRAMS  PILOT PROGRAMS   SSP II (Load Decrease) Nor-Residential Residential	MWs	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Technology MWs	MWs	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Technology MWs	MWs	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Technology MWs	MWs	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Technology MWs	MWs	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Technology MWs	MWs	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Technology MWs
PROGRAM  PILOT PROGRAMS <sup>3</sup> SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential Residential Residential Residential Residential Residential Residential Residential Residential	MWs N/A N/A	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Technology MWs	MWs N/A N/A	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Technology MWs	MWs N/A N/A	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Technology MWs	MWs N/A N/A	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Technology MWs	MWs  N/A  N/A	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Technology MWs	MWs N/A N/A	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Technology MWs
PROGRAM  PILOT PROGRAMS <sup>3</sup> SSP II (Load Descrease) Nor-Residential Residential XSP (Load Increase) Nor-Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PDP SmartFata <sup>71</sup> - Residential	MWs N/A N/A N/A	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	0.0 0.0 0.0	MWs N/A N/A N/A	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Technology MWs	MWs  N/A  N/A  N/A	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	0.0 0.0 0.0	MWs N/A N/A	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	0.5 0.0 0.0	N/A N/A N/A	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Technology MWs	MWs N/A N/A N/A	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	0.5 0.0 0.0
PROGRAMS  SSP II (Load Decrease) Non-Residential Residential KSP (Load Increase) Non-Residential Residential	MWs N/A N/A	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Technology MWs	MWs N/A N/A	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Technology MWs	MWs N/A N/A	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Technology MWs	MWs N/A N/A	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Technology MWs	MWs  N/A  N/A	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Technology MWs	MWs N/A N/A	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	Technology MWs
PROGRAMS  SSP II (Load Docrease) Non-Residential Residential	N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs  N/A N/A N/A N/A	0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	0.0 0.0 0.0 0.0	MWs  N/A  N/A  N/A  N/A  N/A	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	0.0 0.0 0.0 0.0	N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	0.5 0.0 0.0	N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	0.0 0.0 0.0 0.0	N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup>	TI Verified MWs	0.5 0.0 0.0
PROGRAM  PILOT PROGRAMS  SESP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential SmartAC ™ - Commercial SmartAC ™ - Residential	N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup>	N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0	TI Verified MWs  N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup>	N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A	0.5 0.0 0.0 0.0	N/A N/A N/A N/A	0.5 0.0 0.0 0.0	N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0	TI Verified MWs  N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A	0.5 0.0 0.0 0.0	N/A N/A N/A N/A	0.5 0.0 0.0 0.0
PROGRAM  PILOT PROGRAMS 3 SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential RESIdential PRICE-RESPONSIVE PROGRAMS CBP PDP SmartRato** - Residential SmartAc** - Residential DRAM**	N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.5 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A	0.5 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.5 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.5 0.0 0.0 0.0 0.0
PROGRAM  PILOT PROGRAMS 3 SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential DEAM <sup>2</sup> Total	N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.5 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A	0.5 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.5 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A	0.5 0.0 0.0 0.0 0.0
PROGRAM  PILOT PROGRAMS 3 SSP II (Load Decrease) Non-Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PRICE-RESPONSIVE PROGRAMS CBP POPICAL - Residential DEMAM* Total INTERUPTIBLE RELIABILITY PROGRAMS BIP - Day of OBMC OBMC	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	Auto DR Verified MWs <sup>1</sup> 0.5 0.0 0.0 0.0 0.0 0.0 0.5 N/A N/A	Ti Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A	N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A	TI Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0	Ti Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A
PROGRAM  PILOT PROGRAMS 3 SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential Residential Residential Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PDP SmartRato *** - Residential SmartAC *** - Residential DRAM** Total INTERUPTIBLE RELIABILITY PROGRAMS BIP- Day of OBMC SLRP	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Ti Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	NI/A NI/A NI/A NI/A NI/A NI/A NI/A NI/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Ti Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.5 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A	TI Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	Auto DR Verified MWs <sup>1</sup> 0.5 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A	TI Verified MWs	0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
PROGRAM  PILOT PROGRAMS 3 SSP II (Load Decrease) Non-Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PRICE-RESPONSIVE PROGRAMS CBP SmartAC** - Residential SmartAC** - Residential DRAM** Total INTERUPTIBLE RELIABILITY PROGRAMS BIP - Day of OBMC OBMC	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	Auto DR Verified MWs <sup>1</sup> 0.5 0.0 0.0 0.0 0.0 0.0 0.5 N/A N/A	Ti Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A	N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A	TI Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0	Ti Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A
PROGRAM  PILOT PROGRAMS 3 SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential Residential Residential Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PDP SmartRato *** - Residential SmartAC *** - Residential DRAM** Total INTERUPTIBLE RELIABILITY PROGRAMS BIP- Day of OBMC SLRP	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	Ti Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	NI/A NI/A NI/A NI/A NI/A NI/A NI/A NI/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	Ti Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A	Auto DR Verified MWs <sup>1</sup> 0.5 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A	TI Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TI Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	Auto DR Verified MWs <sup>1</sup> 0.5 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A	TI Verified MWs	0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
PROGRAM  PILOT PROGRAMS 2 SSP II (Load Decrease) Non-Residential Residential R	N/A	0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A N/A	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TI Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	Auto DR Verified MWs 1   0.0   0.0	Ti Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs  0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A N/A N/A	MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MWs <sup>1</sup> 0.5  0.0  0.0  0.0  0.0  0.0  N/A  N/A  N/A	Ti Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	Ti Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs  0.5 0.0 0.0 0.0 0.0 0.0 0.5 N/A N/A N/A N/A
PROGRAM  PILOT PROGRAMS 3 SSP II (Load Decrease) Non-Residential Residential R	N/A	0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A N/A	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TI Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	Auto DR Verified MWs 1   0.0   0.0	Ti Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs  0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A N/A N/A	MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MWs <sup>1</sup> 0.5  0.0  0.0  0.0  0.0  0.0  N/A  N/A  N/A	Ti Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	Ti Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs  0.5 0.0 0.0 0.0 0.0 0.0 0.5 N/A N/A N/A N/A
PROGRAM  PILOT PROGRAMS  SSP II (Load becrease) Non-Residential Residential XSP (Load Increase) Non-Residential Residential Residential Residential Residential Residential Residential Residential PROGE-RESPONSIVE PROGRAMS CBP PDP SmartRato - Residential SmartAC - Residential ORAM  Total INTERUPTIBLE RELIABILITY PROGRAMS BIP - Day of OBMC SSLRP Total To	N/A	0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A N/A	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TI Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	Auto DR Verified MWs 1   0.0   0.0	Ti Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs  0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A N/A N/A	MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MWs <sup>1</sup> 0.5  0.0  0.0  0.0  0.0  0.0  N/A  N/A  N/A	Ti Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	Ti Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.5 N/A N/A N/A
PROGRAM  PILOT PROGRAMS 3 SSP II (Load Decrease) Non-Residential Residential Residential XSP (Load Increase) Non-Residential Residential Residential Residential Residential Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CSP PROGRAMS CSP PROGRAMS CSP PROGRAMS CSP COMMENTATION STRAIGNUM - Residential DRAM* Total TOTAL TECHNOLOGY MWS GENERAL PROGRAMS GENERAL PROGRAM TOTAL TECHNOLOGY MWS GENERAL PROGRAMS	N/A	0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A N/A	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TI Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	Auto DR Verified MWs 1   0.0   0.0	Ti Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Technology MWs  0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 N/A N/A N/A N/A N/A	MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	Auto DR Verified MWs <sup>1</sup> 0.5  0.0  0.0  0.0  0.0  0.0  N/A  N/A  N/A	Ti Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	Ti Verified MWs  N/A N/A N/A N/A N/A N/A N/A N/A N/A N/	0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0

<sup>&</sup>lt;sup>1</sup>ADR Non-Residential MWs are verified after installation of the equipment and customers have been paid 60% incentive for customers >200 kW. Actual performance is measured after the first full year of DR program participation and the remaining 40% incentive is paid based on performance values. Office and Retail <499 kW excepted and paid at 100%. Unable to verify Residential MWs. Only values for newly paid customers are recorded.

As approved in the disposition letter issued September 24, 2015 to advice letter 4618-E-A, customers participating in DRAM are eligible to receive ADR incentives but PG&E is unable to determine the capacity associated with these ADR-enabled devices.

<sup>3</sup> D.17-12-003 approved a three-year budget (2018-2020 - OP 37 and OP 38) for Supply Side Pilot and Excess Supply Pilot. As of January 1, 2021, both pilots are no longer active.

#### Table I-3a Pacific Gas and Electric Company Demand Response Programs and Activities 2018-22 Incremental Cost Funding December 2022

#### 2022 Program Expenditures 1

Cost Item	2021 Expenditures	January	February	March	April	May	June	July	August	September	October	November	December 12	Year-to-Date Expenditures	Total Funding Cycle Expenditures to Date	2018-22 Authorized Funding <sup>3</sup>	Fund shift Adjustments	Percent Funding
Category 1: Supply-Side DR Programs																		
AC Cycling: Smart AC'	\$3,054,952	\$898,302	\$683,742	\$101,936	\$875,825	\$426,318	\$580,724	\$567,239	\$620,801	\$6,471,931	(\$4,280,577)	\$894,153	\$999,743	\$8,840,137	\$21,894,156	\$26,178,000	(\$5,800,000)	125.4%
Base Interruptible Program (BIP)	\$905,830	\$37,798	\$58,628	\$67,678	\$60,330	\$59,816	\$36,756	\$39,954	\$57,172	\$37,270	\$63,879	\$54,125	\$38,807	\$612,214	\$2,659,360	\$161,770,000		73.2%
Capacity Bidding Program (CBP)	\$942,317	\$48,661	\$64,570	\$48,357	\$76,076	\$59,377	\$45,126	\$61,242	\$68,240	\$60,495	\$59,443	\$35,527	\$55,528	\$682,644	\$3,038,034	\$20,518,000		72.9%
Budget Category 1 Total	\$4,903,100	\$984,760	\$806,940	\$217,972	\$1,012,230	\$545,511	\$662,606	\$668,436	\$746,214	\$6,569,696	(\$4,157,254)	\$983,806	\$1,094,079	\$10,134,995	\$27,591,550	\$208,466,000	(\$5,800,000)	13.2%
Category 2: Load Modifying DR Programs																		
OMBC/SLRP	\$9,205	\$221	\$416	\$748	\$492	\$316	\$417	\$420	(\$77)	\$371	\$387	\$149	\$117	\$3,976	\$32,009	\$63,000		50.8%
Permanent Load Shifting (PLS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0%
Budget Category 2 Total	\$9,205	\$221	\$416	\$748	\$492	\$316	\$417	\$420	(\$77)	\$371	\$387	\$149	\$117	\$3,976	\$32,009	\$63,000	\$0	50.8%
Category 3: DRAM and Rule 24/32																		
DRAM Phase 4	\$3.869	(\$46)	\$899	(\$107)	(\$140)	\$932	\$337	(\$126)	\$62	\$936	\$596	\$1,209	(\$998)	\$3.554	\$312.869	\$6,000,000		5.2%
Rule 24 O&M	\$1,995,848	\$294,226	\$330,995	\$341,407	\$271,697	\$378,235	\$466,172	\$434,202	\$379,026	\$395,131	\$346,432	\$289,356	\$366,004	\$4,292,882	\$10,994,628	\$12,931,000		85.0%
Budget Category 3 Total	\$1,999,717	\$294,179	\$331.894	\$341,300	\$271,557	\$379,167	\$466,510	\$434,076	\$379.088	\$396,067	\$347.027	\$290,565	\$365,006	\$4,296,436	\$11,307,497	\$18,931,000	\$0	
Category 4: Emerging & Enabling Programs	¥1,0000,11	4203,133	4001,000	40.11,000	427.1(443	40.01.0	* 100,010	4.0.10.0	401.010.00	4000,000	40.1110-1		4000,000	4.1/2441.444	**********	4.0,00.,000		****
Auto DR <sup>9</sup>	\$1.504.617	\$42,617	\$19,405	\$175,894	\$150.745	\$143,407	\$126,864	\$116,028	\$33.808	\$236.861	\$146,958	\$163.580	\$90,904	\$1.447.071	\$8,160,689	\$20.446.000		57.8%
	\$1,504,617	\$42,617 \$137,351	\$19,405 \$70,996	\$175,894	\$150,745 \$155.987	\$1,038,548	\$126,864	\$116,028	\$33,808	\$236,861	\$146,958	\$163,580	\$90,904 \$57.912	\$1,447,071	\$8,160,689	\$7,230,000		113.1%
DR Emerging Technology  Budget Category 4 Total	\$4,571,758	\$137,351	\$70,996	\$284,909	\$306,733	\$1,038,548	\$86,297	\$280,384	\$117,520	\$314,158	\$90,125	\$204,584	\$148,816	\$2,228,628	\$16,336,791	\$27,676,000	\$0	59.0%
	\$6,076,375	\$179,900	\$90,401	\$204,909	\$300,733	\$1,101,930	\$213,100	\$390,411	\$117,520	\$314,130	\$237,003	\$204,364	\$140,010	\$3,673,699	\$10,330,791	\$27,676,000	\$0	39.0%
Category 5: Pilots																		
Supply Side Pilot 8	\$60,484	\$1,798	\$2,328	\$3,545	\$2,919	\$2,654	\$2,718	\$3,520	\$1,051	\$2,852	\$2,755	\$1,440	\$1,766	\$29,346	\$1,833,996	\$2,137,000	(\$4,200,000)	97.5%
Excess Supply	\$44,370	\$879	\$2,247	\$930	\$1,634	\$1,409	\$1,879	\$1,800	(\$414)	\$1,623	\$2,216	\$540	\$380	\$15,123	\$1,085,488	\$1,813,000		85.5%
Local Capacity Planning Areas and Disadvantaged Communities Pilot	\$158,568	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$483,863	\$1,000,000		0.0%
Budget Category 5 Total	\$263,421	\$2,677	\$4,575	\$4,475	\$4,552	\$4,063	\$4,597	\$5,319	\$638	\$4,475	\$4,971	\$1,980	\$2,146	\$44,469	\$3,403,347	\$4,950,000	(\$4,200,000)	68.8%
Category 6: Marketing, Education, and Outreach (ME&O)																		
DR Core Marketing & Outreach10	\$560,523	\$109,100	\$138,340	\$187,471	\$507,976	\$211,799	\$149,563	\$476,175	\$224,075	\$105,602	\$426,713	\$70,993	\$112,189	\$2,719,997	\$6,252,622	\$12,221,000		51.2%
Education and Training	\$250,359	\$2,819	\$11,376	\$17,282	\$3,502	\$11,408	\$7,773	\$1,225	\$5,936	\$11,135	\$2,558	\$13,960	(\$7,950)	\$81,023	\$470,982	\$1,350,000		34.9%
Budget Category 6 Total	\$810,882	\$111,919	\$149,716	\$204,753	\$511,478	\$223,207	\$157,337	\$477,400	\$230,011	\$116,737	\$429,271	\$84,953	\$104,239	\$2,801,020	\$6,723,604	\$13,571,000	\$0	49.5%
Category 7: Portfolio Support (includes EM&V, Systems Support, and Notifications)																		
DR Measurement and Evaluation (DRMEC) <sup>4,10</sup>	\$1,619,540	\$376,166	\$224,620	(\$15,500)	\$65,484	\$197,443	\$39,619	\$76,196	\$63,723	(\$64,430)	\$32,554	\$90,945	\$332,446	\$1,419,267	\$6,688,605	\$11,777,000		56.8%
DR Integration Policy & Planning	\$965,523	\$46,406	\$102,681	\$71,640	\$70,266	\$76,442	\$56,514	\$94,742	\$114,280	\$112,547	\$70,972	\$89,797	\$55,952	\$962,239	\$5,759,340	\$8,386,000		68.7%
Support for Market Activities <sup>7</sup>	\$2,435,989	\$225.013	\$257.967	\$229.018	\$237,757	\$238,510	\$241.209	\$285.834	\$274.163	\$272.307	\$296,160	\$244,950	\$311.620	\$3,114,509	\$16,921,306	\$19.324.000	\$5.800.000	87.6%
Support for Retail & Customer Facing Activities 48	\$3,712,138	\$295.801	\$316,756	\$241,436	\$341,919	\$349.294	\$319.521	\$394.223	\$347.083	\$368,179	\$448,654	\$251.985	\$318.035	\$3,992,885	\$22,353,454	\$24,128,000	\$4,200,000	92.6%
DR Potential Study	\$0	\$0	\$0	\$70,987	\$20,000	\$20,000	\$86,309	\$94,970	\$30,000	\$0	(\$30,000)	\$0	\$30,000	\$322,265	\$322,265	\$2,000,000	. , , , , ,	16.1%
Budget Category 7 Total	\$8,733,191	\$943,386	\$902,024	\$597,581	\$735,425	\$881,690	\$743,173	\$945,964	\$829,250	\$688,604	\$818,340	\$677,676	\$1,048,052	\$9,811,165	\$52,044,969	\$65,615,000	\$10,000,000	79.3%
Category 8: Integrated Programs and Activities (Including Technical Assistance) <sup>2</sup>																		
Technology Incentives - IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0%
Integrated Energy Audits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$30,321	\$30,321		100.0%
Residential IDSM <sup>5</sup>	\$866,773	\$290	(\$9,955)	\$198,541	(\$17,514)	(\$10,784)	\$119,986	(\$6,949)	\$0	\$96,263	(\$16,139)	\$0	\$327,355	\$681,094	\$1,776,949	\$5,000,000		35.5%
Non Residential IDSM <sup>6,11</sup>	\$108,888	\$3,015	\$28,888	\$54,988	\$29,251	\$28,891	\$83,747	\$64,505	\$38,009	\$47,450	\$88,533	\$63,618	\$147,046	\$677,940	\$786,828	\$39,969,679		2.0%
Budget Category 8 Total	\$975,661	\$3,305	\$18,933	\$253,529	\$11,738	\$18,107	\$203,732	\$57,556	\$38,009	\$143,713	\$72,393	\$63,618	\$474,400	\$1,359,034	\$2,594,098	\$45,000,000	\$0	5.8%
Category 9: ELRP (Emergency Load Reduction Pilot)																		
Emergency Load Reduction Pilot	\$1,930,986	\$755,947	\$207,061	\$540,127	\$830,383	\$684,317	\$1,851,474	\$420,819	\$918,156	\$1,437,375	\$540,483	\$289,017	\$74,048,097	\$82,523,257	\$84,454,243	\$7,800,000	\$0	1082.7%
Budget Category 9 Total	\$1,930,986	\$755,947	\$207,061	\$540,127	\$830,383	\$684,317	\$1,851,474	\$420,819	\$918,156	\$1,437,375	\$540,483	\$289,017	\$74,048,097	\$82,523,257	\$84,454,243	\$7,800,000	\$0	1082.7%
Recovery of DR-related capital costs prior to 2009 (for interval metering as authorized in D.06-03-024/D.06-11-049); and, additionally, for the HAN Integration project (as authorized in D.12-04-045).	\$588,503	\$47,126	\$49,602	\$49,348	\$49,094	\$48,840	\$0	\$0	\$144,546	\$0	\$0	\$141,363	\$0	\$529,918	\$6,764,782	\$0	\$0	0.0%
Total Incremental Cost <sup>3</sup>	\$26,291,042	\$3.323.488	\$2.561.564	\$2,494,741	\$3.733.682	\$3,967,174	\$4.303.005	\$3 406 402	\$3,403,354	\$9.671.194	(\$1,707,298)	\$2 737 711	\$77,284,952	\$115,179,968		\$392.072.000	\$0	
Technical Assistance & Technology Incentives (TA&TI) Identified as of	Q20,201,042	ψυ,υ <u>Σ</u> υ, 100	£,001,004	+2,707,741	\$0,700,002	20,007,174	27,000,000	+=,100,102	\$3,400,004	\$3,07 1,184	(\$1,707,200)	<del></del> ,, 07,, 111	J. 1,E01,00E	<b>\$110,110,000</b>	ΨΕ11,E0E,081		40	55.876

The Experimental shapes of the EE Business Plan which allocated \$9m to PG&E for IDSM projects (\$1m to Residential). Since the funding was approved in Energy Efficiency Decision 14-10-046. This funding was to continue through 2025 unless the Commission issues a superseding funding decision. On May 31 2018, the Commission issued a superseding decision via the EE Business Plan which allocated \$9m to PG&E for IDSM projects (\$1m to Residential and \$8m to non-Residential). Since the funding was approved after the cycle had started, PG&E incurred some costs for Integrated Energy Audits was not non-Residential). Since the funding was approved after the cycle had started, PG&E incurred some costs for Integrated Energy Audits projects (\$1m to Residential and \$8m to non-Residential). Since the funding was approved after the cycle had started, PG&E incurred some costs for Integrated Energy Audits projects (\$1m to Residential and \$8m to non-Residential). Since the funding was approved after the cycle had started, PG&E incurred some costs for Integrated Energy Audits projects (\$1m to Residential and \$8m to non-Residential). Since the funding was approved after the cycle had started, PG&E incurred some costs for Integrated Energy Audits projects (\$1m to Residential and \$8m to non-Residential). Since the funding was approved in Energy Efficiency Decision 14-10-046. This funding was approved in Energy E

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 $2018-22\ Funding\ and\ Percent\ Funding\ includes\ incentives\ (reported\ on\ Table\ I-5)\ to\ accurately\ show\ budget\ used.$ 

 $<sup>^1\, \</sup>text{The expenditures listed are in support of PG\&E's DR programs for large commercial, industrial and agricultural customers.}$ 

<sup>&</sup>lt;sup>3</sup> Total Incremental Cost excludes incentives (only Admin costs are reported here). Incentives are reported on Table I-5.  $^4$  Adjustment 2019 Actuals for IT Mananged Services from 2019 December ILP. Reduced expenditures \$307,432

<sup>&</sup>lt;sup>5</sup> Adjustment to November IDSM Res to \$3,206

<sup>&</sup>lt;sup>6</sup> Adjustment to May to November Non Res IDSM to \$100,549

Budget transfer of \$5,800,000 moved to Support for Market Activites as approved in Resolutin E -5181 on 5/19/2022
 Budget transfer of \$4,200,000 moved to Support for Retail & Customer Facing Activites as approved in Resolutin E -5181 on 5/19/2022

 $<sup>^9</sup>$  Adjustment to Auto DR costs moved to Non Res IDSM from January to July \$111,764  $^{10}$  Adjustment to EM&V from March to June \$292,265

<sup>11</sup> Adjustment to Non Res IDSM from June to July for \$24,721

<sup>&</sup>lt;sup>12</sup> December costs includes \$1.1M of an erroneous accrual which overstates costs. This will be corrected in January 2023

## Table I-3b Pacific Gas and Electric Company Demand Response Programs and Activities Carry-Over Expenditures and Funding December 2022

Cost Item 1	January	February	March	April	Мау	June	July	August	September	October	November	December	Carry-Over Expenditures incurred in 2022
Category 1: Reliability Programs  Base Interruptible Program (BIP)  Optional Bidding Mandatory Curtailment /	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Scheduled Load Reduction (OBMC / SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Budget Category 1 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 2: Price-Responsive Programs													
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SmartAC <sup>™</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Budget Category 2 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 3: DR Provider/Aggregator Managed Programs													
Aggregator Managed Portfolio (AMP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Budget Category 3 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 4: Emerging & Enabling Programs													
Auto DR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DR Emerging Technology	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Budget Category 4 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 5: Pilots													
Supply Side Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Excess Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Budget Category 5 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 6: Evaluation, Measurement and Verification													
DRMEC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DR Research Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
Budget Category 6 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 7: Marketing, Education and Outreach													
DR Core Marketing and Outreach	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SmartAC <sup>™</sup> ME&O	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Education and Training	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
Budget Category 7 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 8: DR System Support Activities													
DR Forecasting Tool	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$0	\$1,500	\$1,500	\$0	\$15,000
DR Enrollment & Support <sup>2</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Notifications	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DR Integration Policy & Planning	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Budget Category 8 Total	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$0	\$1,500	\$1,500	\$0	\$15,000
Category 9: Integrated Programs and Activities													
(Including Technical Assistance)													
Technology Incentives - IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Integrated Energy Audits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Budget Category 9 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 10: Special Projects			**	***	20	**	60	••	60	**		**	**
Demand Response Auction Mechanism Pilot Phase 1 Demand Response Auction Mechanism Pilot Phase 2	\$0 (\$83)	\$0 \$631	\$0 \$107	\$0 (\$555)	\$0 \$1,578	\$0 \$252	\$0 (\$490)	\$0 \$331	\$0 \$1,581	\$0 (\$143)	\$0 \$2,511	\$0 (\$1,806)	\$0 \$3,915
Demand Response Auction Mechanism Pilot Phase 2  Demand Response Auction Mechanism Pilot Phase 3	\$1,109	\$1,495	\$1,524	\$1,734	\$1,439	\$1,873	\$1,977	(\$281)	\$1,713	\$1,268	\$798	\$675	\$15,327
Rule 24 O&M	\$418	\$315	\$54	(\$277)	\$789	\$2,797	\$317	\$547	(\$70)	\$0	\$0	\$0	\$4,889
Permanent Load Shifting	(\$6,569)	(\$3,843)	\$25,046	\$13,058	\$1,696	\$1,252	\$225	\$2,775	(\$10,186)	(\$143)	\$19,846	\$204,021	\$247,179
Budget Category 10 Total	(\$5,125)	(\$1,402)	\$26,730	\$13,960	\$5,502	\$6,175	\$2,029	\$3,373	(\$6,961)	\$982	\$23,156	\$202,891	\$271,310
·	1									· · · · · · · · · · · · · · · · · · ·		1	1

<sup>&</sup>lt;sup>1</sup> Expenditures on this page reflect expenses incurred in 2019 from all prior funding cycles

<sup>&</sup>lt;sup>2</sup> January credit for DR Enrollment & Support is due to the reversal of an accrual and reversal of a prior month incorrect charge.

## Table I-4 Pacific Gas and Electric Company Interruptible and Price Responsive Programs Year-to-Date Event Summary December 2022

Program Name	Month	Zones	Event No. (by Program Type)	Event Date	Program Type	Trigger	# of Accounts	Event Start Time (PDT)	Event End Time (PDT)	Program Tolled Hours	Load Reduction MW (Max Hourly)
Category 1: Reliability Programs											
Base Interruptible Program	September	System - Sublap PGEB, PGF1, PGZP, PGNP, PGSB, PGCC, PGSI, PGKN, PGST, PGNC	1	9/5/2022	Day Of	Transmission Emergency	264	7:15 PM	9:18 PM	2.03	119.3
Base Interruptible Program	September	System - Sublap PGEB, PGF1, PGZP, PGNP, PGSB, PGCC, PGSI, PGKN, PGST, PGNC	2	9/6/2022	Day Of	Transmission Emergency	264	6:00 PM	8:38 PM	2.38	112.4
Base Interruptible Program	September	System - Sublap PGEB, PGF1, PGZP, PGNP, PGSB, PGCC, PGSI, PGKN, PGST, PGNC	3	9/7/2022	Day Of	Transmission Emergency	264	7:15 PM	8:02 PM	0.47	111.4
Optional Bidding Mandatory Curtailment (OBMC) / Scheduled Load Reduction (SLRP)											
Category 2: Price-Responsive Programs											
Capacity Bidding Program	May	System	1	5/20/22	Day Ahead	PG&E Test	523	7:00 PM	9:00 PM	2	36.9
Capacity Bidding Program	May	Market Resources in PGSB	2	5/25/22	Day Ahead	Market Award	26	2:00 PM	4:00 PM	2	0.1
Capacity Bidding Program	May	Market Resources in PGEB. PGFG	2	5/25/22	Day Ahead	Market Award	40	7:00 PM	9:00 PM	2	0.5
Capacity Bidding Program	June	Market Resources in PGP2, PGSF	3	6/8/22	Day Ahead	Market Award	39	2:00 PM	3:00 PM	1	0.0
Capacity Bidding Program	June	Market Resources in PGKN	3	6/8/22	Day Ahead	Market Award	9	7:00 PM	9:00 PM	2	REDEACTED
Capacity Bidding Program	June	Market Resources in PGKN	4	6/9/22	Day Ahead	Market Award	9	7:00 PM	9:00 PM	2	REDEACTED
Capacity Bidding Program	June	Market Resources in PGEB, PGFG, PGKN, PGP2, PGSF	5	6/10/22	Day Ahead	Market Award	130	1:00 PM	9:00 PM	8	REDEACTED
Capacity Bidding Program	June	Market Resources in PGSF	6	6/21/22	Day Ahead	Market Award	19	3:00 PM	4:00 PM	1	0.0
Capacity Bidding Program	June	Market Resources in PGEB, PGP2, PGSB	6	6/21/22	Day Ahead	Market Award	117	5:00 PM	8:00 PM	3	0.0
Capacity Bidding Program	June	Market Resources in PGSB	7	6/22/22	Day Ahead	Market Award	48	2:00 PM	3:00 PM	1	0.0
Capacity Bidding Program	June	Market Resources in PGEB	7	6/22/22	Day Ahead	Market Award	49	5:00 PM	6:00 PM	1	0.0
Capacity Bidding Program	June	Market Resources in PGEB, PGFG, PGNB, PGP2, PGSB	8	6/23/22	Day Ahead	Market Award	149	2:00 PM	8:00 PM	6	REDEACTED
Capacity Bidding Program	June	Market Resources in PGSF	9	6/24/22	Day Ahead	Market Award	19	3:00 PM	5:00 PM	2	REDEACTED
Capacity Bidding Program	June	Market Resources in PGCC, PGEB, PGKN, PGNB, PGNP, PGSB, PGSI	10	6/28/22	Day Ahead	PG&E Test	99	7:00 PM	9:00 PM	2	REDEACTED
Capacity Bidding Program	July	Market Resources in PGCC, PGEB, PGF1, PGFG, PGHB, PGKN, PGNB, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP	11	7/22/22	Day Ahead	PG&E Test	239	6:00 PM	9:00 PM	3	REDEACTED
Capacity Bidding Program	August	Market Resources in PGSI	12	8/1/22	Day Ahead	Market Award	20	7:00 PM	8:00 PM	1	REDEACTED
Capacity Bidding Program	August	Market Resources in PGEB	13	8/4/22	Day Ahead	Market Award	44	3:00 PM	4:00 PM	1	REDEACTED
Capacity Bidding Program	August	Market Resources in PGSI	14	8/16/22	Day Ahead	Market Award	20	7:00 PM	8:00 PM	1	REDEACTED
Capacity Bidding Program	August	Market Resources in PGCC, PGEB, PGF1, PGKN, PGNB, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP	15	8/26/22	Day Ahead	PG&E Test	500	6:00 PM	8:00 PM	2	45.8
Capacity Bidding Program S	September	System	16	9/1/22	Day Ahead	Market Award	812	5:00 PM	9:00 PM	4	54.8
Capacity Bidding Program S	September	Market Resources in PGCC, PGEB, PGFG, PGNB, PGP2, PGSB, PGSF, PGSI, PGST	17	9/2/22	Day Ahead	Market Award	221	5:00 PM	8:00 PM	3	1.9
Capacity Bidding Program S	September	Market Resources in PGSI	18	9/4/22	Day Ahead	Market Award	17	6:00 PM	7:00 PM	1	REDEACTED
	September	System	19	9/6/22	Day Ahead	Market Award	812	4:00 PM	9:00 PM	5	55.5
	September	System	20	9/7/22	Day Ahead	Market Award	812	5:00 PM	9:00 PM	4	53.6
Capacity Bidding Program S	September	System	21	9/8/22	Day Ahead	Market Award	812	4:00 PM	9:00 PM	5	51.3
	October	Market Resources in PGSI	22	10/6/22	Day Ahead	Market Award	11	6:00 PM	7:00 PM	1	REDEACTED
Capacity Bidding Program	October	Market Resources in PGSI	23	10/19/22	Day Ahead	Market Award	11	6:00 PM	7:00 PM	1	REDEACTED
	October	Market Resources in PGEB, PGF1, PGNB, PGNP,	24	10/20/22	Day Ahead	PG&E Test	93	5:00 PM	8:00 PM	3	REDEACTED

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Contains confidential information per declaration of Jomo Thorne dated January 17, 2023

# Table I-4 Pacific Gas and Electric Company Interruptible and Price Responsive Programs Year-to-Date Event Summary December 2022

Program Name	Month	Zones	Event No. (by Program Type)	Event Date	Program Type	Trigger	# of Accounts	Event Start Time (PDT)	Event End Time (PDT)	Program Tolled Hours	Load Reduction MW (Max Hourly)
Category 2: Price-Responsive Programs	•									•	
Peak Day Pricing	June	System	1	6/10/22	Day Ahead	Temperature	115,467	4:00 PM	9:00 PM	5	24.7
Peak Day Pricing	June	System	2	6/27/22	Day Ahead	Temperature	115,467	4:00 PM	9:00 PM	5	27.3
Peak Day Pricing	July	System	3	7/11/22	Day Ahead	Temperature	114,517	4:00 PM	9:00 PM	5	17.6
Peak Day Pricing	July	System	4	7/18/22	Day Ahead	Temperature	114,517	4:00 PM	9:00 PM	5	16.0
Peak Day Pricing	July	System	5	7/21/22	Day Ahead	Temperature	114,517	4:00 PM	9:00 PM	5	14.6
Peak Day Pricing	August	System	6	8/16/22	Day Ahead	Temperature	113,472	4:00 PM	9:00 PM	5	15.8
Peak Day Pricing	August	System	7	8/17/22	Day Ahead	Temperature	113,472	4:00 PM	9:00 PM	5	14.9
Peak Day Pricing	August	System	8	8/19/22	Day Ahead	Temperature	113,472	4:00 PM	9:00 PM	5	13.7
Peak Day Pricing	September	System	9	9/1/22	Day Ahead	Temperature	112,201	4:00 PM	9:00 PM	5	13.5
Peak Day Pricing	September	System	10	9/5/22	Day Ahead	Temperature	112,201	4:00 PM	9:00 PM	5	16.9
Peak Day Pricing	September	System	11	9/6/22	Day Ahead	Temperature	112,201	4:00 PM	9:00 PM	5	18.5
Peak Day Pricing	September	System	12	9/7/22	Day Ahead	Temperature	112,201	4:00 PM	9:00 PM	5	16.0
SmartAC	July	Market Resources in PGKN, PGNC, PGNP, PGSI, PGZP	1	7/11/22	Day Ahead	Market Award	3,338	5:00 PM	7:00 PM	2	8.7
SmartAC	July	Market Resources in PGF1, PGKN, PGSI, PGST, PGZP, PGNP	2	7/16/22	Day Ahead	Market Award	44,734	4:00 PM	7:00 PM	3	14.5
SmartAC	July	Market Resources in PGF1, PGKN, PGZP	3	7/17/22	Day Ahead	Market Award	20,474	3:00 PM	6:00 PM	3	5.9
SmartAC	July	Market Resources in PGNC	4	7/24/22	Day Ahead	Market Award	345	6:00 PM	8:00 PM	2	0.2
SmartAC	July	Market Resources in PGF1, PGKN, PGNC, PGZP, PGNP	5	7/29/22	Day Ahead	Market Award	33,990	5:00 PM	8:00 PM	3	7.3
SmartAC	August	Market Resources in PGEB, PGP2, PGSB, PGF1, PGKN, PGNB, PGNC, PGNP, PGST, PGSI	6	8/16/22	Day Ahead	Market Award	66,999	5:00 PM	10:00 PM	5	11.0
SmartAC	August	Market Resources in PGNP, PGSI, PGST, PGKN, PGF1, PGZP, PGNC, PGFG, PGNB, PGEB, PGSB, PGP2, PGCC	7	8/17/22	Day Ahead	Test Event	70,043	4:30 PM	7:00 PM	2.5	19.3
SmartAC	August	Market Resources in PGSI	8	8/19/22	Day Ahead	Market Award	8,730	5:00 PM	7:00 PM	2	3.7
SmartAC	September	System - Market Resources in PGEB, PGF1, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSI, PGST, PGZP, PGCC, PGFG	9	9/6/22	Day Ahead	Test Event	62,966	5:00 PM	8:00 PM	3	23.1
SmartAC	September	System - Market Resources in PGEB, PGF1, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSI, PGST, PGZP, PGCC, PGFG	9	9/6/22	Day Of	Transmission Emergency	62,966	8:00 PM	8:38 PM	0.38	20.2
SmartAC	September	System - Market Resources in PGEB, PGF1, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSI, PGST, PGZP, PGCC, PGFG	10	9/7/22	Day Ahead	Market Award & EEA	62,966	4:00 PM	8:00 PM	4	23.2
SmartAC	September	System - Market Resources in PGEB, PGF1, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSI, PGST, PGZP, PGCC, PGFG	11	9/8/22	Day Ahead	Market Award & EEA	62,966	5:00 PM	8:00 PM	3	22.0
SmartAC	September	Market Resources in PGNC, PGNP, PGSI, PGST	12	9/9/22	Day Ahead	Market Award	19,480	4:00 PM	6:00 PM	2	9.3

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# Table I-4 Pacific Gas and Electric Company Interruptible and Price Responsive Programs Year-to-Date Event Summary December 2022

Program Name	Month	Zones	Event No. (by Program Type)	Event Date	Program Type	Trigger	# of Accounts	Event Start Time (PDT)	Event End Time (PDT)	Program Tolled Hours	Load Reduction MW (Max Hourly)
Category 2: Price-Responsive Progra	ams										
SmartRate	June	System	1	6/10/22	Day Ahead	Temperature	48,010	4:00 PM	9:00 PM	5	6.4
SmartRate	June	System	2	6/27/22	Day Ahead	Temperature	48,010	4:00 PM	9:00 PM	5	8.3
SmartRate	July	System	3	7/11/22	Day Ahead	Temperature	47,638	4:00 PM	9:00 PM	5	9.2
SmartRate	July	System	4	7/18/22	Day Ahead	Temperature	47,638	4:00 PM	9:00 PM	5	8.7
SmartRate	July	System	5	7/21/22	Day Ahead	Temperature	47,638	4:00 PM	9:00 PM	5	8.3
SmartRate	August	System	6	8/16/22	Day Ahead	Temperature	47,530	4:00 PM	9:00 PM	5	9.5
SmartRate	August	System	7	8/17/22	Day Ahead	Temperature	47,530	4:00 PM	9:00 PM	5	9.0
SmartRate	August	System	8	8/19/22	Day Ahead	Temperature	47,530	4:00 PM	9:00 PM	5	8.4
SmartRate	September	System	9	9/1/22	Day Ahead	Temperature	47,843	4:00 PM	9:00 PM	5	9.7
SmartRate	September	System	10	9/5/22	Day Ahead	Temperature	47,843	4:00 PM	9:00 PM	5	12.2
SmartRate	September	System	11	9/6/22	Day Ahead	Temperature	47,843	4:00 PM	9:00 PM	5	13.4
SmartRate	September	System	12	9/7/22	Day Ahead	Temperature	47,843	4:00 PM	9:00 PM	5	11.0
SmartRate	September	System	13	9/8/22	Day Ahead	Temperature	47,843	4:00 PM	9:00 PM	5	11.8

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the Ex Post or Ex Ante columns. Ex post estimates reflect historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex Ante forecasts account for variables not included in the Ex Post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An Ex Ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions if all DR programs were called simultaneously on the system peak day. In either case, MW estimates in this report will vary from estimates filed in the PG&E's annual April Compliance Filing pursuant to Decision 08-04-050 and reporting documents that may be supplied to other agencies e.g. CAISO, FERC, NERC, etc. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory filings.

### Table I-5a Pacific Gas and Electric Company 2018-22 Demand Response Programs Incentives December 2022

Annual Total Expenditures															
Cost Item	2021 Expenditures	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Expenditures	Program-to-Date Total Expenditures
Program Incentives															
Automatic Demand Response (AutoDR)	\$849,310	\$23,350	\$14,800	\$25,560	\$105,690	\$103,190	\$13,850	\$0	\$0	\$12,400	\$106,600	\$172,640	\$1,155,955	\$1,734,035	\$3,664,069
Base Interruptible Program (BIP) 2	\$22,420,817	\$1,378,546	\$1,621,268	\$1,824,275	\$1,758,723	1,977,302	\$1,467,531	\$2,533,135	\$2,388,182	\$1,469,458	(\$1,872,960)	\$950,374	\$5,863,107	\$21,358,941	\$115,723,696
Capacity Bidding Program (CBP) 1	\$3,456,385	\$109,299	(\$134,302)	\$147,903	\$613	\$139,382	\$169,704	\$1,102,768	\$1,600,586	\$786,418	(\$2,864,821)	\$1,153,897	\$1,537,768	\$3,749,214	\$11,927,659
DRAM Phase 4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,730,263
Excess Supply Pilot	(\$11,761)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$463,878
SmartAC <sup>TM</sup>	\$550	\$0	\$200	\$7,250	\$16,700	\$21,700	\$195,075	\$11,150	\$141,975	\$295,125	\$812,963	\$577,795	\$1,253,694	\$3,333,626	\$3,653,926
Supply Side Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$250,247
Total Cost of Incentives	26,715,300.06	\$1,511,195	\$1,501,965	\$2,004,988	\$1,881,726	\$2,241,574	\$1,846,160	\$3,647,054	\$4,130,743	\$2,563,401	(\$3,818,218)	\$2,854,705	\$9,810,523	\$30,175,816	\$139,295,875
															<u> </u>
Revenues from Penalties	\$ (995,572)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$171,048)	(\$171,048)	(\$2,284,762)

 $<sup>^{\</sup>rm 1}$  Incentives reported are net of penalties paid by the aggregators.

 $<sup>2\</sup> Revenues\ from\ Penalties\ denote\ penalty/default\ payments\ made\ by\ aggregators\ and\ charges\ to\ direct\ enrolled\ customers\ enrolled\ in\ BIP\ programs.$ 

## Table I-5b Pacific Gas and Electric Company Demand Response Programs and Activities Carryover and Incentive Funding December 2022

Annual Total Expenditures													
Cost Item <sup>1</sup>	January	February	March	April	Мау	June	July	August	September	October	November	December	Carry-Over Incentives incurred in 2022
Program Incentives													
Automatic Demand Response (AutoDR)	\$0	\$0	\$0	(\$450)	(\$100)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$550)
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DRAM Phase 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DRAM Phase 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DRAM Phase 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Excess Supply Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Permanent Load Shift	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Side Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SmartAC <sup>TM</sup>	\$0	\$0	\$0	\$141	\$629	\$761	\$202	\$150	\$932	\$349		(\$1,844)	\$1,320
Total Cost of Incentives	\$0	\$0	\$0	(\$309)	\$529	\$761	\$202	\$150	\$932	\$349	\$0	(\$1,844)	\$770
Revenues from Penalties													

 $<sup>^{1}</sup>$  Incentives on this page reflect incentives paid in 2019 from all prior funding cycles.

<sup>2</sup> Revenues from Penalties denote penalty/default payments made by aggregators and charges to direct enrolled customers enrolled in BIP programs.

### Table I-7 Pacific Gas and Electric Company 2018-22 Marketing, Education and Outreach Actual Expenditures December 2022

PG&E's ME&O Actual Expenditures			2018-22 Funding Cycle Customer Communication, Marketing, and Outreach														Total Funding		
	2021 Expenditures	ı	anuary	February	М	arch	April	May		June	July	August	September	October	November	December	Year-to-Date Expenditures	Cycle	2018-22 Authorized Budget (if Applicable)
I. STATEWIDE MARKETING																			
IOU Administrative Costs	\$ -	\$	-	\$ -	\$		\$ -	\$ -	\$		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Statewide ME&O contract	\$ -	\$	-	\$ -	\$	-	\$ -	\$ -	\$		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
I. TOTAL STATEWIDE MARKETING	\$ -	\$	-	\$ -	\$	-	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
II. UTILITY MARKETING BY ACTIVITY <sup>1</sup>																			
TOTAL AUTHORIZED UTILITY MARKETING BUDGET									صع										\$13,570,000
									$\overline{}$										
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING																			
Integrated Demand Side Marketing																	N/A		
Marketing My Account/Energy and Integrated Online Audit Tools	\$ -	\$	-	\$ -	\$	-	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Critical Peak Pricing > 200 kW																	N/A		
Demand Bidding Program	\$ -	\$	-	\$ -	\$	-	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Real Time Pricing																	N/A		
Permanent Load Shifting	\$ -	\$	-	\$ -	\$	-	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Circuit Savers																	N/A		
Small Commercial Technology Deployment																	N/A		
Enabling Technologies (e.g., AutoDR, TI)	\$ 208,579	\$	40,342	\$ 18,46	\$	44,696	\$ 20,396	\$ 18,4	96 \$	23,519	\$ 3,280	\$ 13,099	\$ 22,010	\$ 7,067	7 \$ 15,878	\$ 11,495	\$ 238,749	\$ 580,012.38	
PeakChoice																	N/A		
Customer Awareness, Education and Outreach	\$ 312,869	\$	60,513	\$ 27,70	\$	67,044	\$ 30,594	\$ 27,7	43 \$	35,279	\$ 4,921	\$ 19,648	\$ 33,015	\$ 10,601	1 \$ 23,817	\$ 17,243	\$ 358,123	\$ 870,018.58	
DOCCOARS & DATES WILLIAM DECLUDE ITERATION ACCOUNTING																			
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING	4 207.507		44.054	ć 403.54		02.042	450 400	4700		00.530	450400	407.254					6 2 202 776	6 434434070	
SmartAC Customer Research	\$ 287,587	5	11,064	\$ 103,54	5 5	93,012	\$ 460,489	\$ 176,9	28 5	98,538	\$ 469,199	\$ 197,264	\$ 61,64	\$ 411,602	2 \$ 44,956	\$ /5,50.	\$ 2,203,776	\$ 4,244,310.70	4
	\$ 250,426	2	4,057	\$ 87,59	3	71,546	\$ 417,268	\$ 172.7	26 \$		\$ 451,849	\$ 181,539	\$ 36,426	\$ 382,319	9 \$ 37,366	¢ 70.50	\$ 1,995,078	\$ 3,844,115	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$ 37,161		7,007	\$ 15,94		21.466		\$ 1/3,7		17,656								\$ 383,000	
Labor Paid Media	5 57,101	2	7,007	\$ 15,54	, ,	21,400	\$ 43,221	5 -	- 1	17,030	\$ 17,350	5 13,720	\$ 25,215	\$ 29,283	5 7,363	\$ 4,243	\$ 207,946	\$ 363,000	
Other Costs	2	2			2	- 1	÷ .	3	.   3			2	· .	÷ .	3	\$ 750	\$ 750	\$ 17,196	
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$ 809,035	c	111,919	\$ 149,71	; c	204,753	\$ 511,478	\$ 223,2	07 6	157,337	\$ 477,400	\$ 230,011	\$ 116,666	\$ 429,271	7			\$ 5,694,341.66	\$ 13,570,00
	<b>Q</b> 003,033	7	111,515	7 140,71	, , ,	204,733	311,470	7 223,2		137,337	\$ 477,400	2 230,011	2 110,000	423,27	04,032	204,233	2,000,040	\$ 3,034,341.00	23,570,00
III. UTILITY MARKETING BY ITEMIZED COST		ļ.,							—										
Customer Research	\$ -	\$	*	ş -	\$		ş	Ş -	, ş		ş -	ş -	ş -	ş -	ş -	ş -	ş -	\$ -	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$ 250,426		88,541	\$ 98,42		77,101	\$ 433,330	\$ 174,1		111,101	\$ 440,268							\$ 4,129,656	
Labor	\$ 558,609	\$	23,378	\$ 51,28	7   5	126,152	\$ 78,148	\$ 49,0	J9   Ş	46,235	\$ 37,132	\$ 48,490	\$ 77,97	\$ 46,387	46670.4	9 \$ 4,485	\$ 635,351	\$ 1,533,295	
Paid Media	\$ -	\$	-	ş -	5		\$ -	\$ -	5	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Other Costs	\$ 1,847	_		\$ -	\$	1,500	\$ -	\$ -	- \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 750		\$ 33,238	
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$ 810,882	\$	111,919	\$ 149,71	5   \$	204,753	\$ 511,478	\$ 223,2	07 \$	157,337	\$ 477,400	\$ 230,011	\$ 116,666	\$ 429,271	1 \$ 84,651	. \$ 104,239	\$ 2,800,648	\$ 5,696,189.14	\$ 13,570,000
IV. UTILITY MARKETING BY CUSTOMER SEGMENT	1																		
Agricultural	\$ 78,217	Ś	15,128	\$ 6,92	s s	16,761	\$ 7,648	\$ 6,9	36 5	8,820	\$ 1,230	\$ 4,912	\$ 8,254	\$ 2,650	5,954	\$ 4,311	\$ 89,531	\$ 217,505	
Large Commercial and Industrial	\$ 443,231		85,727	\$ 39,24		94,980	\$ 43,341	\$ 39,3		49,979	\$ 6,971	\$ 27,835							
Small and Medium Commercial	\$,251	Š	,/	\$	Š	,	\$	9 .	. [ ]	,.,,	\$ 2,572	i =:,055	\$	1 5	33,742	1 6	\$	5 -,252,520	
Residential	\$ 289,435	š	11.064	\$ 103.54	ءَ ا ذ	93.013	\$ 460,489	\$ 176.9	68 5	98.538	\$ 469,199	\$ 197.264	\$ 61.64	\$ 411.602	2 \$ 44.956	\$ 75,501	\$ 2,203,777	\$ 4.246.159	
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$ 810.882	_	111,919	\$ 149,71	_	204,754	\$ 511,478	\$ 223,2	_	157.337	\$ 477,400				, ,,,,,		\$ 2,800,649		\$ 13,570,000
IV. TOTAL UTILITY WARKETING BY COSTOWER SEGIVIENT	⇒ 810,882	٦	111,919	3 149,71	)   <del>)</del>	204,/54	ə 511,478	⇒ 223,2	31 3	15/,33/	⇒ 4/7,4UU	3 Z3U,U11	) 11b,bbb	3 429,27	1 3 84,651	. 3 104,235	\$ 2,800,649	ο ο ο ο ο ο ο ο ο ο ο ο ο ο ο ο ο ο ο	3 13,570,000

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Public

<sup>1</sup>Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

#### Pacific Gas and Electric Company 2022 Fund Shifting Documentation December 2022

#### FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPH 4

OP 4: Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company:

May not shift funds between categories with two exceptions as stated in Ordering Paragraphs 4 and 5;

May continue to shift up to 50 percent of a Demand Response program's funds to another program within the same budget category, with proper monthly reporting;

Shall not shift funds within the "Pilots" or "Special Projects" categories without submitting a Tier 2 Advice Letter filing;

May shift funds for pilots in the Enabling or Emerging Technologies category;

Shall continue to submit a Tier 2 Advice Letter to eliminate a Demand Response program;

Shall not eliminate a program through multiple fund shifting events or for any other reason without prior authorization from the Commission; and

Shall submit a Tier 2 Advice Letter before shifting more than 50 percent of a program's funds to a different program within the same budget category.

Program Category	Fund Shift Amount	Programs Impacted	Date	Rationale for Fundshift
Category 1: Supply-Side DR Programs	(\$5,800,000)	SmartAC (admin)	5/19/2022	To make up for a shortfall of \$9,999,585 needed to pay for CPUC required IT system upgrades and related costs. Approved in E -5181 on May 19, 2022
Category 2: Load Modifying DR Programs				
Category 3: DRAM and Rule 24/32				
Category 4: Emerging and Enabling Technology				
Category 5: Pilots	(\$4,200,000)	Supply Side Pilot	5/19/2022	To make up for a shortfall of \$9,999,585 needed to pay for CPUC required IT system upgrades and related costs. Approved in E -5181 on May 19, 2022
Category 6: Marketing, Education, and Outreach (ME&O)				
Category 7: Portfolio Support (includes EM&V, Systems Support, and Notifications)		Support for Market Activities and Support for Retail and Customer Facing Activities	5/19/2022	To make up for a shortfall of \$9,999,585 needed to pay for CPUC required IT system upgrades and related costs. Approved in E -5181 on May 19, 2022
Category 8: Integrated Programs and Activities				
Total	\$0			