

January 25, 2023

Edward Randolph  
Director of the Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

Re: R.13-09-011 and A.17-01-012, et al  
Report of Southern California Edison Company (U 338-E)  
on Interruptible Load Programs and Demand Response Programs

Dear Mr. Randolph:

Southern California Edison Company (“SCE”) submits a confidential and public version of its Report on Interruptible Load Programs and Demand Response Programs pursuant to Ordering Paragraph No. 39 of Decision 09-08-027.<sup>1</sup> SCE’s report, presented in Appendix A, follows the reporting requirements and uses the approved template from Energy Division. The confidential version of the Report is being provided to Energy Division Central Files with an accompanying Declaration. The public version of the report is posted on a publicly available website:

- Go to [www.sce.com/regulatory/CPUC-Open-Proceedings](http://www.sce.com/regulatory/CPUC-Open-Proceedings)
- Click “View and Search all CPUC Documents”
- Click “Proceeding #” column header
- Click “Filter By”, type “R.13-09-011” into the Search box, and “Apply”
- Locate and select the “R1309011-SCE Monthly ILP and DR Report 202212” links to access associated documents.<sup>2</sup>

Very truly yours,

/s/ James Whooley

James Whooley

cc: ALJ Kelly Hymes  
ALJ Nilgun Atamturk  
Aloke Gupta  
All Parties of Record in A.17-01-012 et al, and R.13-09-011 - *via email*

Enclosure(s)

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<sup>1</sup> Ordering Paragraph No. 39 requires PG&E and the other utilities to “use a consistent monthly report format approved by Energy Division staff, and provide these monthly reports to the Director of the Commission’s Energy Division, with service on the most recent service list in this proceeding.”

<sup>2</sup> If you have trouble accessing the document using this process, use the following link: [R.13-09-011 SCE Monthly ILP and DR Reports](#). If you still cannot access the documents with this link, please contact [Legal.Admin@sce.com](mailto:Legal.Admin@sce.com).

**Appendix A**

**SCE WG2 Monthly Enhanced Report For December 2022**

Table I-1  
SCE Supply-Side Demand & Load-Modifying Response Programs  
Subscription Statistic - Program Estimated Ex Ante and Ex Post MWs  
2022

Southern California Edison  
Monthly Program Enrollment and Estimated Load Impacts <sup>(1)</sup>

	January			February			March			April			May			June			Estimated Eligible Accounts as of Jan 1, 2022
	Ex Ante Estimated		Ex Post Estimated	Ex Ante		Ex Post Estimated	Ex Ante Estimated		Ex Post Estimated	Ex Ante Estimated		Ex Post Estimated	Ex Ante Estimated		Ex Post Estimated	Ex Ante Estimated		Ex Post Estimated	
	Service Accounts	MW <sup>(2)</sup>	MW <sup>(3)</sup>	Service Accounts	Estimated MW <sup>(2)</sup>	MW <sup>(3)</sup>	Service Accounts	MW <sup>(2)</sup>	MW <sup>(3)</sup>	Service Accounts	MW <sup>(2)</sup>	MW <sup>(3)</sup>	Service Accounts	MW <sup>(2)</sup>	MW <sup>(3)</sup>	Service Accounts	MW <sup>(2)</sup>	MW <sup>(3)</sup>	
<b>Supply-Side Demand Response Programs</b>																			
Agricultural & Pumping Interruptible (API)	930	8.7	22.1	925	8.3	22.0	923	12.5	21.9	926	22.8	27.6	927	28.1	27.7	938	33.1	28.0	12,850
Base Interruptible Program (BIP) 15 Minute Option	42	135.2	157.5	42	145.4	157.5	42	134.3	157.5	40	154.5	125.4	43	170.8	134.8	42	167.9	131.7	7,490
Base Interruptible Program (BIP) 30 Minute Option	279	286.7	195.2	291	326.5	203.6	294	300.0	205.7	295	330.5	186.6	293	312.1	185.3	296	323.9	187.2	7,490
Capacity Bidding Program (CBP) Day Ahead <sup>(4)</sup>													32	0.3	0.2	85	0.9	0.6	5,063,770
Capacity Bidding Program (CBP) Day Of <sup>(4)</sup>													145	0.9	0.8	178	1.1	0.9	5,063,770
Smart Energy Program (SEP)	53,196	0.0	24.4	53,598	0.0	24.6	54,150	0.6	24.8	54,880	15.4	39.8	55,394	20.4	40.2	55,795	22.9	40.5	1,552,071
Summer Discount Plan Program (SDP) - Commercial	7,349	12.4	13.3	7,325	13.8	13.3	7,292	9.7	13.2	7,273	14.9	14.5	7,272	13.8	14.5	7,241	16.8	14.5	279,114
Summer Discount Plan Program (SDP) - Residential	171,028	0.0	189.7	168,856	0.0	187.3	168,020	1.6	186.4	167,300	13.5	127.0	165,579	26.6	125.7	165,251	96.2	125.5	2,125,093
<b>Sub-Total</b>													<b>229,685</b>	<b>573.0</b>	<b>529.3</b>	<b>229,826</b>	<b>662.6</b>	<b>528.9</b>	
<b>Load Modifying Demand Response Programs</b>																			
Critical Peak Pricing (CPP)	258,024	9.7	12.4	256,520	9.6	12.3	251,787	9.7	12.1	233,670	12.8	14.8	230,882	13.7	14.7	229,142	13.7	14.5	3,720,657
Optional Binding Mandatory Curtailment (OBMC)																			N/A
Real Time Pricing (RTP)	99	0.0	0.0	99	0.0	0.0	97	0.0	0.0	97	-0.2	0.0	98	-0.2	-0.7	100	8.9	-1.6	463,507
Scheduled Load Reduction Program (SLRP)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	16,596
<b>Sub-Total</b>																			
<b>Total All Programs</b>																			

	July			August			September			October			November			December			Estimated Eligible Accounts as of Jan 1, 2022
	Ex Ante Estimated		Ex Post Estimated	Ex Ante		Ex Post Estimated	Ex Ante Estimated		Ex Post Estimated	Ex Ante Estimated		Ex Post Estimated	Ex Ante Estimated		Ex Post Estimated	Ex Ante Estimated		Ex Post Estimated	
	Service Accounts	MW <sup>(2)</sup>	MW <sup>(3)</sup>	Service Accounts	Estimated MW <sup>(2)</sup>	MW <sup>(3)</sup>	Service Accounts	MW <sup>(2)</sup>	MW <sup>(3)</sup>	Service Accounts	MW <sup>(2)</sup>	MW <sup>(3)</sup>	Service Accounts	MW <sup>(2)</sup>	MW <sup>(3)</sup>	Service Accounts	MW <sup>(2)</sup>	MW <sup>(3)</sup>	
<b>Supply-Side Demand Response Programs</b>																			
Agricultural & Pumping Interruptible (API)	946	34.5	28.2	959	30.9	28.6	955	22.8	28.5	943	18.0	28.1	939	9.8	28.0	922	5.9	27.5	12,850
Base Interruptible Program (BIP) 15 Minute Option	43	174.5	134.8	43	174.8	134.8	43	178.4	134.8	43	178.3	134.8	43	182.3	134.8	44	162.6	138.0	7,490
Base Interruptible Program (BIP) 30 Minute Option	296	306.2	187.2	300	326.8	189.7	302	337.7	191.0	308	325.7	194.8	308	334.6	194.8	286	289.6	180.9	7,490
Capacity Bidding Program (CBP) Day Ahead <sup>(4)</sup>	153	1.5	1.1	199	2.0	1.5	200	2.0	1.5	197	2.0	1.5							5,063,770
Capacity Bidding Program (CBP) Day Of <sup>(4)</sup>	177	1.1	0.9	126	0.8	0.7	126	0.8	0.7	126	0.8	0.7							5,063,770
Smart Energy Program (SEP)	55,859	27.4	40.6	57,382	28.1	41.7	57,568	30.7	41.8	58,493	24.4	42.5	59,698	4.7	43.3	62,417	0.0	45.3	1,552,071
Summer Discount Plan Program (SDP) - Commercial	7,215	17.5	14.4	7,172	16.1	14.3	7,142	17.7	14.3	7,112	13.3	14.2	7,069	11.2	14.1	7,039	11.4	14.1	279,114
Summer Discount Plan Program (SDP) - Residential	164,847	139.9	125.2	164,699	151.1	125.0	164,320	155.8	124.8	163,799	43.1	124.4	163,513	2.7	124.1	163,249	0.0	123.9	2,125,093
<b>Sub-Total</b>	<b>229,536</b>	<b>702.6</b>	<b>532.5</b>	<b>230,880</b>	<b>730.5</b>	<b>536.4</b>	<b>230,656</b>	<b>745.9</b>	<b>537.3</b>	<b>231,021</b>	<b>605.6</b>	<b>540.9</b>							
<b>Load Modifying Demand Response Programs</b>																			
Critical Peak Pricing (CPP)	227,389	14.7	14.3	225,595	15.0	14.1	223,621	14.6	14.0	243,045	14.9	15.7	242,389	13.2	15.7	241,309	11.7	15.6	3,720,657
Optional Binding Mandatory Curtailment (OBMC)																			N/A
Real Time Pricing (RTP)	97	2.4	-1.5	97	2.5	-1.5	97	2.9	-1.5	95	0.2	-0.5	95	0.0	-0.7	95	0.0	0.0	463,507
Scheduled Load Reduction Program (SLRP)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	16,596
<b>Sub-Total</b>																			
<b>Total All Programs</b>																			

Notes:  
(1) Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflects historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the ex post estimate such as  
(2) Ex Ante Estimated MW = The monthly ex ante average load impact per customer; (reported in the annual April 1 DR Load Impact Studies filed in compliance with D. 08-04-050, Ordering Paragraph 4), multiplied by the number of currently enrolled service accounts for the reporting month. The ex ante average load impact is the average hourly load impact for an event that would occur from 4-9pm on the  
(3) Ex Post Estimated MW = The monthly ex post average load impact per customer; (reported in the annual April 1 DR Load Impact Studies filed in compliance with D. 08-04-050, Ordering Paragraph 4), multiplied by the number of currently enrolled service accounts for the reporting month. The annual ex post average load impact is the average hourly load impact per customer for those customers that may  
(4) CBP service accounts reflect monthly nomination counts, not total program enrollment.

Table I-1A  
Average Load Impact kW / Service Accounts  
2022

Southern California Edison  
Program Eligibility and Average Load Impacts

	Average Ex Post Load Impact kW / Service Accounts												Estimated Eligible Accounts as of Jan 1, 2022		
	January	February	March	April	May	June	July	August	September	October	November	December			
<b>Supply-Side Demand Response Programs</b>															
Agricultural & Pumping Interruptible (API)	23.7	23.7	23.7	29.8	29.8	29.8	29.8	29.8	29.8	29.8	29.8	29.8	29.8	12,850	All customers > 37kW or connected load of 50 horsepower or greater on a TOU Ag & Pump rate excluding DRAM, CBP, CPP, LCR, and customers on any Third Party DR Program
Base Interruptible Program (BIP) 15 Minute Option	3750.1	3750.1	3750.1	3135.4	3135.4	3135.4	3135.4	3135.4	3135.4	3135.4	3135.4	3135.4	3135.4	7,490	All C & I customers > 200kW, excluding those on SDP, CPP, CBP, LCR, and any Third Party DR Program
Base Interruptible Program (BIP) 30 Minute Option	699.8	699.8	699.8	632.4	632.4	632.4	632.4	632.4	632.4	632.4	632.4	632.4	632.4	7,490	All C & I customers > 200kW, excluding those on SDP, CPP, CBP, LCR, and any Third Party DR Program
Capacity Bidding Program (CBP) Day Ahead <sup>(2)</sup>	282.6	282.6	282.6	37.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	37.4	37.4	5,063,770	All customers (Residential and Commercial) with an IDR or Smart Connect Meter (excluding customers on any Third Party DR Program, and non-residential customers under any streetlight, area Lighting, traffic control or wireless technology rate)
Capacity Bidding Program (CBP) Day Of	-8.7	-8.7	-8.7	6.4	5.2	5.2	5.2	5.2	5.2	5.2	5.2	6.4	6.4	5,063,770	All customers (Residential and Commercial) with an IDR or Smart Connect Meter (excluding customers on any Third Party DR Program, and non-residential customers under any streetlight, area Lighting, traffic control or wireless technology rate)
Smart Energy Program (SEP)	0.5	0.5	0.5	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	1,552,071	All bundled service residential customers with Smart Meters excluding those on the following programs or rates: DM, DMS-1, DMS-2, DMS-3, SDP, DRAM, DRC, Registered with 3rd Party DRP, CPP, CBP, and Medical Baseline Allocation for A/C (AC penetration = 0.5)
Summer Discount Plan Program (SDP) - Commercial	1.8	1.8	1.8	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	279,114	All commercial customers with central air conditioning, excluding those on CBP, CPP, BIP, or any third party programs (AC penetration = 0.77)
Summer Discount Plan Program (SDP) - Residential	1.1	1.1	1.1	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	2,125,093	All residential customers with Smart Meters excluding those on rates DM, DMS-1, DMS-2, DMS-3, Medical Baseline with A/C, CPP, SEP, or any third party programs (AC penetration = 0.5)
<b>Load Modifying Demand Response Programs</b>															
Critical Peak Pricing - Small 0 to 20 kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,667,220	All bundled service customers with an IDR or Smart Connect Meter excluding those on rates DM, DMS-1, DMS-2, DMS-3, D-5, SLRP, TOU-GS-1 (Option B, C, D), TOU-EV, and customers under any streetlight, area Lighting, and traffic control. Not eligible to dually enroll in any other demand response program.
Critical Peak Pricing - Med 20 to 199.99 kW	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	47,932	All bundled service customers with an IDR or Smart Connect Meter excluding those on rates DMS-3, S, SLRP, TOU-EV, TOU-GS-3 (Option E, R), TOU-8 (Option A, E, R), TOU-PA-3 (Option A, E, E 5 to 8), customers under any streetlight, area Lighting, and traffic control. Not eligible to dually enroll in any other demand response program.
Critical Peak Pricing - Large 20 kW and Above	4.4	4.4	4.4	5.7	5.7	5.7	5.7	5.7	5.7	5.7	5.7	5.7	5.7	5,505	All bundled service customers with an IDR or Smart Connect Meter excluding those on rates DMS-3, S, SLRP, TOU-EV, TOU-GS-3 (Option E, R), TOU-8 (Option A, E, R), TOU-PA-3 (Option A, E, E 5 to 8), customers under any streetlight, area Lighting, and traffic control. Not eligible to dually enroll in any other demand response program.
Optional Binding Mandatory Curtailment (OBMC) <sup>(4)</sup>	1517.0	1517.0	1517.0	1517.0	1517.0	1517.0	1517.0	1517.0	1517.0	1517.0	1517.0	1517.0	1517.0	N/A	All non-residential customers who can reduce circuit load by 15%.
Real Time Pricing (RTP)	0.0	0.0	0.0	0.1	-6.6	-16.1	-15.9	-15.7	-15.4	-5.4	-7.1	-0.5	-0.5	463,507	All non-residential bundled service customers
Scheduled Load Reduction Program (SLRP)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	16,596	All non-residential bundled service customers > 100kW, excluding customers on any Third Party DR Program

Notes:  
(1) Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over actual event hours during the 4-9pm window for the preceding year if events occurred omitting 0 and negative load values if program was available, but not dispatched. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing  
(2) CBP Day Ahead Ex-Post value is the Day-Ahead 1-6 Hour Load Impact value.

	Average Ex Ante Load Impact kW / Service Accounts												Estimated Eligible Accounts as of Jan 1, 2022		
	January	February	March	April	May	June	July	August	September	October	November	December			
<b>Supply-Side Demand Response Programs</b>															
Agricultural & Pumping Interruptible (API)	9.4	9.0	13.6	24.6	30.3	35.3	36.4	32.3	23.9	19.1	10.5	6.4	6.4	12,850	All customers > 37kW or connected load of 50 horsepower or greater on a TOU Ag & Pump rate excluding DRAM, CBP, CPP, LCR, and customers on any Third Party DR Program
Base Interruptible Program (BIP) 15 Minute Option	3218.7	3461.2	3198.1	3863.3	3971.9	3996.4	4058.8	4065.4	4147.7	4146.5	4239.1	3694.8	3694.8	7,490	All C & I customers > 200kW, excluding those on SDP, CPP, CBP, LCR, and any Third Party DR Program
Base Interruptible Program (BIP) 30 Minute Option	1027.5	1122.1	1020.3	1120.2	1065.1	1094.2	1034.6	1089.3	1118.2	1057.5	1086.4	1012.7	1012.7	7,490	All C & I customers > 200kW, excluding those on SDP, CPP, CBP, LCR, and any Third Party DR Program
Capacity Bidding Program (CBP) Day Ahead	0.8	0.8	0.8	0.0	10.1	10.1	10.1	10.1	10.2	10.3	0.0	0.0	0.0	5,063,770	All customers (Residential and Commercial) with an IDR or Smart Connect Meter (excluding customers on any Third Party DR Program, and non-residential customers under any streetlight, area Lighting, traffic control or wireless technology rate)
Capacity Bidding Program (CBP) Day Of	3.4	3.4	3.4	0.0	6.0	6.0	6.0	6.0	6.0	6.0	0.0	0.0	0.0	5,063,770	All customers (Residential and Commercial) with an IDR or Smart Connect Meter (excluding customers on any Third Party DR Program, and non-residential customers under any streetlight, area Lighting, traffic control or wireless technology rate)
Smart Energy Program (SEP)	0.0	0.0	0.0	0.3	0.4	0.4	0.5	0.5	0.5	0.4	0.1	0.0	0.0	1,552,071	All bundled service residential customers with Smart Meters excluding those on the following programs or rates: DM, DMS-1, DMS-2, DMS-3, SDP, DRAM, DRC, Registered with 3rd Party DRP, CPP, CBP, and Medical Baseline Allocation for A/C (AC penetration = 0.5)
Summer Discount Plan Program (SDP) - Commercial	1.7	1.9	1.3	2.1	1.9	2.3	2.4	2.2	2.5	1.9	1.6	1.6	1.6	279,114	All commercial customers with central air conditioning, excluding those on CBP, CPP, BIP, or any third party programs (AC penetration = 0.77)
Summer Discount Plan Program (SDP) - Residential	0.0	0.0	0.0	0.1	0.2	0.6	0.8	0.9	0.9	0.3	0.0	0.0	0.0	2,125,093	All residential customers with Smart Meters excluding those on rates DM, DMS-1, DMS-2, DMS-3, Medical Baseline with A/C, CPP, SEP, or any third party programs (AC penetration = 0.5)
<b>Load Modifying Demand Response Programs</b>															
Critical Peak Pricing - Small 0 to 20 kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,667,220	All bundled service customers with an IDR or Smart Connect Meter excluding those on rates DM, DMS-1, DMS-2, DMS-3, D-5, SLRP, TOU-GS-1 (Option B, C, D), TOU-EV, and customers under any streetlight, area Lighting, and traffic control. Not eligible to dually enroll in any other demand response program.
Critical Peak Pricing - Med 20 to 199.99 kW	0.0	0.0	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	47,932	All bundled service customers with an IDR or Smart Connect Meter excluding those on rates DMS-3, S, SLRP, TOU-EV, TOU-GS-3 (Option E, R), TOU-8 (Option A, E, R), TOU-PA-3 (Option A, E, E 5 to 8), customers under any streetlight, area Lighting, and traffic control. Not eligible to dually enroll in any other demand response program.
Critical Peak Pricing - Large 20 kW and Above	4.1	4.1	4.1	5.2	5.5	5.5	5.9	6.1	6.0	5.5	5.1	4.5	4.5	5,505	All bundled service customers with an IDR or Smart Connect Meter excluding those on rates DMS-3, S, SLRP, TOU-EV, TOU-GS-3 (Option E, R), TOU-8 (Option A, E, R), TOU-PA-3 (Option A, E, E 5 to 8), customers under any streetlight, area Lighting, and traffic control. Not eligible to dually enroll in any other demand response program.
Optional Binding Mandatory Curtailment (OBMC) <sup>(4)</sup>	1596.9	1599.4	1601.1	1555.4	1609.8	1524.3	1510.6	1532.1	1469.2	1450.6	1498.3	1348.1	1348.1	N/A	All non-residential customers who can reduce circuit load by 15%.
Real Time Pricing (RTP)	0.0	0.0	0.0	-2.0	-2.1	88.7	24.5	25.6	29.9	2.5	0.3	0.2	0.2	463,507	All non-residential bundled service customers
Scheduled Load Reduction Program (SLRP)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	16,596	All non-residential bundled service customers > 100kW, excluding customers on any Third Party DR Program

Notes:  
(3) Average Ex Ante Load Impact kW/Customer = Average kW / Customer, Program Level Impact, under CAISO 1-in-2 weather conditions, of an event that would occur from 4-9pm on the system peak day of the month, as reported in the DR load impact studies annual compliance filing on April 1, 2021 (PY2020) for Jan-Mar, April 1, 2022 (PY2021) for Apr-Dec, except where noted. For programs that are not active outside of the summer season a zero load impact value is reported. For programs available outside of the summer season, estimated Average Ex Ante Load Impacts for November through March are used depending on available data and reflect a typical event that would occur from 4-9pm under the same conditions. Ex Ante load for OBMC load impacts are based on reports filed in 2008.  
(4) The accounts eligible to participate in OBMC are not available because the number of customers who can reduce 15% of their entire circuit load during every rotating outage cannot be reasonably estimated.

**Table-1B**  
**SCE Auto DR Program Subscription Statistics**  
**2022**

**Southern California Edison**  
**Detailed Breakdown of MW To Date in Auto DR Programs**

	January	February	March	April	May	June	July	August	September	October	November	December
	Auto DR Verified MW	Auto DR Verified MW	Auto DR Verified MW	Auto DR Verified MW	Auto DR Verified MW	Auto DR Verified MW	Auto DR Verified MW	Auto DR Verified MW	Auto DR Verified MW	Auto DR Verified MW	Auto DR Verified MW	Auto DR Verified MW
<b>Supply-Side Demand Response Programs</b>												
Capacity Bidding Program (CBP)	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	0.7	0.7	0.7
<b>Sub-Total</b>	<b>1.1</b>	<b>1.1</b>	<b>1.1</b>	<b>1.1</b>	<b>1.1</b>	<b>1.1</b>	<b>1.1</b>	<b>1.1</b>	<b>1.1</b>	<b>0.7</b>	<b>0.7</b>	<b>0.7</b>
<b>Load Modifying Demand Response Programs</b>												
Critical Peak Pricing (CPP)	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.1	0.1
Real Time Pricing (RTP)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Sub-Total</b>	<b>0.1</b>	<b>0.1</b>	<b>0.1</b>	<b>0.1</b>	<b>0.1</b>	<b>0.1</b>	<b>0.2</b>	<b>0.2</b>	<b>0.2</b>	<b>0.1</b>	<b>0.1</b>	<b>0.1</b>
<b>Demand Response Auction Mechanism (DRAM) and Direct Participation Electric Rule 24</b>												
Demand Response Auction Mechanism (DRAM)	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
<b>Sub-Total</b>	<b>0.1</b>	<b>0.1</b>	<b>0.1</b>	<b>0.2</b>	<b>0.1</b>	<b>0.1</b>	<b>0.1</b>	<b>0.1</b>	<b>0.1</b>	<b>0.1</b>	<b>0.1</b>	<b>0.1</b>
<b>General Program</b>												
MW Funded by Auto DR but not enrolled in qualifying DR Program	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0
<b>Sub-Total</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.1</b>	<b>0.1</b>	<b>0.1</b>	<b>0.1</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total</b>	<b>1.3</b>	<b>1.3</b>	<b>1.3</b>	<b>1.4</b>	<b>1.3</b>	<b>1.4</b>	<b>1.5</b>	<b>1.5</b>	<b>1.4</b>	<b>0.9</b>	<b>0.9</b>	<b>0.9</b>

**Notes:**

- (1) Activity Reflects projects installed 2018-2022 and still active (no closed accounts)
- (2) MWs reported on this page are not excluded from and are not directly related to the MWs on the Program Ex Ante & Ex Post tab.
- (3) Auto DR Verified MW - Represents verified/tested MW for service accounts that participate in Auto DR
- (4) Total Technology MW - Represents the sum of verified MW associated with the service accounts in the Auto DR programs
- (5) General Program Category - Represents MW of participants who have received Auto DR incentives but are not currently enrolled in a qualifying Demand Response Program

**Table-1B**  
**SCE Auto DR Program Subscription Statistics**  
**2022**

**Southern California Edison**  
**Detailed Breakdown of MW To Date in Auto DR Programs**

	January	February	March	April	May	June	July	August	September	October	November	December
	Auto DR Verified MW	Auto DR Verified MW	Auto DR Verified MW	Auto DR Verified MW	Auto DR Verified MW	Auto DR Verified MW	Auto DR Verified MW	Auto DR Verified MW	Auto DR Verified MW	Auto DR Verified MW	Auto DR Verified MW	Auto DR Verified MW
<b>Supply-Side Demand Response Programs</b>												
Capacity Bidding Program (CBP)	7.3	7.3	7.3	7.0	7.0	6.8	5.1	5.1	5.1	3.6	3.5	3.6
<b>Sub-Total</b>	<b>7.3</b>	<b>7.3</b>	<b>7.3</b>	<b>7.0</b>	<b>7.0</b>	<b>6.8</b>	<b>5.1</b>	<b>5.1</b>	<b>5.1</b>	<b>3.6</b>	<b>3.5</b>	<b>3.6</b>
<b>Load Modifying Demand Response Programs</b>												
Critical Peak Pricing (CPP)	6.0	6.0	5.1	5.7	5.5	4.4	5.4	5.4	5.4	4.0	4.0	4.0
Real Time Pricing (RTP)	11.7	11.7	11.1	11.7	11.7	11.1	9.1	9.8	9.1	7.7	8.2	8.2
<b>Sub-Total</b>	<b>17.7</b>	<b>17.7</b>	<b>16.2</b>	<b>17.4</b>	<b>17.2</b>	<b>15.5</b>	<b>14.5</b>	<b>15.2</b>	<b>14.5</b>	<b>11.6</b>	<b>12.2</b>	<b>12.2</b>
<b>Demand Response Auction Mechanism (DRAM) and Direct Participation Electric Rule 24</b>												
Demand Response Auction Mechanism (DRAM)	13.2	13.2	5.5	4.7	5.1	5.9	5.6	4.8	5.5	3.5	3.0	7.6
<b>Sub-Total</b>	<b>13.2</b>	<b>13.2</b>	<b>5.5</b>	<b>4.7</b>	<b>5.1</b>	<b>5.9</b>	<b>5.6</b>	<b>4.8</b>	<b>5.5</b>	<b>3.5</b>	<b>3.0</b>	<b>7.6</b>
<b>General Program</b>												
MW Funded by Auto DR but not enrolled in qualifying DR Program	1.8	1.6	1.3	0.8	0.6	1.8	4.6	4.9	4.8	3.8	3.7	4.0
<b>Sub-Total</b>	<b>1.8</b>	<b>1.6</b>	<b>1.3</b>	<b>0.8</b>	<b>0.6</b>	<b>1.8</b>	<b>4.6</b>	<b>4.9</b>	<b>4.8</b>	<b>3.8</b>	<b>3.7</b>	<b>4.0</b>
<b>Total</b>	<b>40.0</b>	<b>39.8</b>	<b>30.2</b>	<b>29.8</b>	<b>29.9</b>	<b>30.0</b>	<b>29.8</b>	<b>30.0</b>	<b>29.9</b>	<b>22.6</b>	<b>22.4</b>	<b>27.3</b>

**Notes:**

- (1) Activity Reflects projects installed 2009-2017 and still active (no closed accounts)
- (2) MWs reported on this page are not excluded from and are not directly related to the MWs on the Program Ex Ante & Ex Post tab.
- (3) Auto DR Verified MW - Represents verified/tested MW for service accounts that participate in Auto DR
- (4) Total Technology MW - Represents the sum of verified MW associated with the service accounts in the Auto DR programs
- (5) General Program Category - Represents MW of participants who have received Auto DR incentives but are not currently enrolled in a qualifying Demand Response Program
- (6) Jan and Feb General Program numbers updated on March Report due to a revised process that resulted from a system enhancement.

Table I-2  
SCE Demand Response Programs and Activities  
Expenditures and Funding  
2018-2022

Southern California Edison  
Year-to-Date Program Expenditures

Cost Item	2018 Total Expenditures	2019 Total Expenditures	2020 Total Expenditures	2021 Total Expenditures	2022 Expenditures												Year-to-Date 2022 Expenditures	Program-to-Date Total Expenditures 2018-2022	5-Year Funding 2018- 2022	Funds/Shift Adjustments	Percent Funding
					January	February	March	April	May	June	July	August	September	October	November	December					
<b>Category 1: Supply-Side Demand Response Programs</b>																					
Agricultural & Pumping Interruptible (API)	\$380,983	\$550,266	\$658,448	\$396,208	\$15,506	\$16,799	\$5,591	\$12,353	\$28,971	\$43,761	\$60,174	\$20,114	\$18,820	\$20,207	\$14,994	\$32,222	\$289,514	\$2,275,419	\$3,340,300	68%	
Agricultural & Pumping Interruptible (API) Incentives	\$5,669,401	\$3,337,570	\$4,070,894	\$4,711,146	\$155,285	\$359,641	(\$833,877)	\$807,568	\$834,727	\$513,210	\$835,735	\$934,773	\$705,775	\$406,869	\$301,249	\$152,405	\$5,035,450	\$23,224,572	\$32,001,429	73%	
Base Interruptible Program (BIP)	\$168,179	\$163,213	\$172,767	\$172,926	\$16,550	\$16,175	\$14,765	\$11,704	\$12,203	\$18,178	\$18,398	\$18,015	\$18,346	\$16,680	\$12,459	\$178,351	\$35,823	\$1,028,907	\$1,607,814	61%	
Base Interruptible Program (BIP) Incentives	\$78,140,399	\$60,058,312	\$47,075,545	\$60,564,397	\$2,315,723	\$2,165,950	(\$5,396,106)	\$3,970,558	\$3,156,215	\$4,215,325	\$8,237,893	\$10,210,180	\$7,392,966	\$9,022,932	\$5,542,241	\$4,347,328	\$65,973,416	\$311,812,069	\$345,776,778	90%	
Capacity Bidding Program (CBP)	\$121,749	\$106,476	\$153,912	\$190,072	\$11,569	\$14,641	\$17,386	\$13,752	\$12,265	\$9,668	\$6,961	\$9,239	\$12,792	\$16,888	\$8,895	\$10,100	\$144,157	\$716,366	\$1,082,815	66%	
Capacity Bidding Program (CBP) Incentives	\$461,722	\$411,983	\$432,764	\$432,764	\$13,148	\$0	\$157,679	\$10,341	\$1,162	\$0	\$0	\$0	\$0	\$1,943	\$400,396	\$554,517	\$2,061,265	\$3,346,230	34%		
Smart Energy Program (SEP)	\$844,172	\$2,381,411	\$1,409,647	\$1,516,695	\$7,067	\$28,730	\$95,917	\$108,018	\$7,067	\$106,999	\$640,824	\$139,991	\$27,729	\$196,035	\$285,458	\$1,779,397	\$7,931,323	\$12,902,542	\$1,902,542	61%	
Smart Energy Program Incentives	\$1,945,546	\$1,961,007	\$1,929,902	\$2,253,207	(\$15,431)	(\$5,823)	\$16,467	\$12,930	\$4,269	\$275,148	\$526,487	\$588,986	\$573,643	\$275,253	(\$286,803)	\$8,907	\$4,978,032	\$10,006,694	\$13,728,550	73%	
Summer Discount Plan Program (SDP)	\$3,757,668	\$5,196,187	\$5,082,817	\$5,827,128	\$151,145	\$197,112	\$240,403	\$228,219	\$301,817	\$353,475	\$232,098	\$550,432	\$1,054,397	\$558,637	\$588,148	\$508,752	\$4,980,634	\$24,544,428	\$41,320,357	59%	
Summer Discount Plan Program (SDP) Incentives	\$47,294,751	\$39,153,197	\$31,068,350	\$33,485,267	\$23,259	\$43,390	(\$90,601)	\$403,847	\$21,729	\$3,558,815	\$7,049,791	\$8,395,001	\$7,966,709	\$3,911,813	\$38,727	\$262,246	\$182,662,162	\$182,662,162	\$204,172,000	89%	
<b>Category 1 Total</b>	<b>\$138,784,564</b>	<b>\$113,319,322</b>	<b>\$92,455,045</b>	<b>\$108,974,724</b>	<b>\$2,771,157</b>	<b>\$2,638,616</b>	<b>\$4,994,308</b>	<b>\$5,639,389</b>	<b>\$4,439,814</b>	<b>\$9,063,853</b>	<b>\$17,094,535</b>	<b>\$21,367,562</b>	<b>\$17,872,486</b>	<b>\$14,263,378</b>	<b>\$6,640,612</b>	<b>\$5,961,401</b>	<b>\$112,747,111</b>	<b>\$566,280,767</b>	<b>\$669,968,215</b>	<b>85%</b>	
<b>Category 2: Load Modifying Demand Response Programs</b>																					
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,000	0%	
Rotating Outages	\$0	\$0	\$86,362	\$666	\$0	\$0	\$0	\$0	\$0	\$1,058	\$0	\$0	\$0	\$0	\$0	\$0	\$1,058	\$88,086	\$400,000	22%	
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,625	0%	
<b>Category 2 Total</b>	<b>\$0</b>	<b>\$0</b>	<b>\$86,362</b>	<b>\$666</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,058</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,058</b>	<b>\$88,086</b>	<b>\$430,625</b>	<b>20%</b>	
<b>Category 3: Demand Response Auction Mechanism (DRAM) and Direct Participation Electric Rule 24</b>																					
Demand Response Auction Mechanism (DRAM)	\$3,616,029	\$8,683,044	\$4,622,174	\$3,276,797	\$265,148	\$951,920	(\$73,545)	\$133,516	\$603,532	\$361,252	\$411,109	\$950,951	\$1,085,305	(\$32,570)	(\$106,157)	\$191,143	\$4,741,605	\$24,939,648	\$36,360,000	69%	
DR Rule 24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	
<b>Category 3 Total</b>	<b>\$3,616,029</b>	<b>\$8,683,044</b>	<b>\$4,622,174</b>	<b>\$3,276,797</b>	<b>\$265,148</b>	<b>\$951,920</b>	<b>(\$73,545)</b>	<b>\$133,516</b>	<b>\$603,532</b>	<b>\$361,252</b>	<b>\$411,109</b>	<b>\$950,951</b>	<b>\$1,085,305</b>	<b>(\$32,570)</b>	<b>(\$106,157)</b>	<b>\$191,143</b>	<b>\$4,741,605</b>	<b>\$24,939,648</b>	<b>\$36,360,000</b>	<b>69%</b>	
<b>Category 4: Emerging and Enabling Technology Programs</b>																					
Emerging Markets and Technology	\$2,901,711	\$5,164,302	\$3,311,202	\$2,129,542	\$36,004	\$117,516	\$112,531	\$152,294	\$513,792	\$150,527	\$134,988	\$160,331	\$708,408	\$139,098	\$161,250	\$757,466	\$3,144,204	\$16,050,962	\$17,110,000	\$4,500,000	74%
Smart Communicating Thermostat Program (SCT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	
Technology Incentive Program (AutoDR-TI)	\$3,808,826	\$935,221	\$1,366,473	\$2,271,517	\$159,164	\$95,600	\$152,332	(\$152,918)	\$168,888	\$144,595	\$183,796	\$237,220	\$190,753	\$165,366	\$178,534	\$291,519	\$1,814,849	\$10,196,887	\$43,639,325	(\$4,500,000)	26%
<b>Category 4 Total</b>	<b>\$6,110,537</b>	<b>\$6,099,523</b>	<b>\$4,677,676</b>	<b>\$4,401,060</b>	<b>\$195,168</b>	<b>\$213,116</b>	<b>\$264,863</b>	<b>(\$628)</b>	<b>\$682,680</b>	<b>\$295,122</b>	<b>\$318,784</b>	<b>\$397,551</b>	<b>\$899,161</b>	<b>\$339,783</b>	<b>\$1,048,985</b>	<b>\$4,959,053</b>	<b>\$26,247,849</b>	<b>\$70,949,325</b>	<b>\$12,600,000</b>	<b>89%</b>	
<b>Category 5: Pilots</b>																					
CBP Residential Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,005,000	0%	
Charge Ready Pilot	\$113,769	\$60,240	\$28,528	\$4,695	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$207,232	\$389,953	56%
Charge Ready Pilot Incentives	\$0	\$1,528	\$0	\$1,563	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,000	\$60,000	5%
Constrained Local Capacity Planning Areas & Disadvantaged Communities Pilot	\$0	\$0	\$11,976	\$85	\$0	\$0	\$248	\$258	\$0	\$1,180	\$338	(\$7)	\$2,352	\$1,885	\$409	\$6,018	\$12,682	\$24,744	\$895,350	3%	
Constrained Local Capacity Planning Areas & Disadvantaged Communities Pilot Incentives	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$104,650	0%	
Emergency Load Reduction Program (ELRP)	\$0	\$0	\$0	\$293,811	\$16,251	\$19,976	\$21,677	\$82,741	\$88,701	\$183,213	\$253,421	\$195,019	\$482,254	\$251,785	\$272,855	\$5,095,845	\$6,963,738	\$7,257,548	\$21,100,000	34%	
Emergency Load Reduction Program (ELRP) Incentives	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$112,108,066	\$112,151,507	\$112,151,507	\$110,400,000	102%		
IDSM Non-Residential	\$1,056,382	\$613,363	\$515,674	\$41,083	\$47,352	\$60,092	\$49,698	\$64,878	\$46,466	\$37,593	\$61,407	\$49,923	\$43,423	\$28,788	\$30,263	\$560,968	\$3,715,785	\$42,650,000	\$42,650,000	9%	
IDSM Residential	\$69,366	\$95,473	\$87,617	\$439,233	\$179,226	\$6,277	\$8,037	\$20,153	\$8,707	\$6,054	\$5,025	\$17,341	\$6,566	\$122,823	\$61,189	\$248,874	\$1,044,271	\$1,738,960	\$5,000,000	35%	
Virtual Power Plant (VPP) Pilot	\$0	\$0	\$0	\$78,035	\$127,248	\$23,345	\$17,163	\$12,179	\$15,830	\$46,472	\$12,908	\$12,167	\$25,969	\$14,402	\$9,431	\$33,711	\$309,824	\$408,859	\$955,954	\$438,000	43%
Virtual Power Plant (VPP) Pilot Incentives	\$0	\$0	\$0	\$0	\$144,702	(\$3,900)	\$30,708	\$0	\$0	(\$30,708)	\$0	\$0	\$19,099	\$0,000	\$0	\$10	\$156,811	\$156,811	\$375,000	42%	
<b>Category 5 Total</b>	<b>\$1,239,516</b>	<b>\$1,126,639</b>	<b>\$741,484</b>	<b>\$1,333,086</b>	<b>\$508,510</b>	<b>\$133,390</b>	<b>\$137,826</b>	<b>\$365,029</b>	<b>\$178,116</b>	<b>\$222,676</b>	<b>\$309,286</b>	<b>\$439,927</b>	<b>\$886,163</b>	<b>\$436,318</b>	<b>\$376,952</b>	<b>\$117,498,507</b>	<b>\$123,220,801</b>	<b>\$126,663,537</b>	<b>\$182,615,907</b>	<b>89%</b>	
<b>Category 6: Marketing, Education, and Outreach (ME&amp;O)</b>																					
Other Local Marketing	\$1,850,892	\$2,069,309	\$1,096,043	\$1,631,073	\$70,409	\$8,971	\$485,821	\$97,009	\$1,008,433	\$782,321	\$101,942	(\$34,400)	\$195,010	\$24,808	\$195,983	\$385,583	\$3,321,886	\$9,969,203	\$15,546,950	64%	
Statewide ME&O	\$2,019,833	\$1,763,625	\$908,975	\$5,885,303	\$145,135	\$772,119	\$799,130	\$258,549	\$1,222,249	\$390,566	\$556,476	\$950,889	\$1,150,877	\$2,437,920	\$5,670	\$736,732	\$9,428,312	\$20,004,048	\$22,181,056	90%	
Critical Peak Pricing (CPP)	\$0	\$0	\$0	\$471,518	\$0	(\$25,478)	\$823	\$0	\$20,917	\$415,288	\$7,465	(\$21,379)	(\$86,610)	\$4,735	\$12,161	\$689	\$349,710	\$821,228	\$1,000,000	82%	
<b>Category 6 Total</b>	<b>\$3,870,725</b>	<b>\$3,832,933</b>	<b>\$2,005,018</b>	<b>\$7,507,894</b>	<b>\$215,544</b>	<b>\$76,612</b>	<b>\$1,281,774</b>	<b>\$355,558</b>	<b>\$2,251,599</b>	<b>\$1,580,174</b>	<b>\$665,882</b>	<b>\$896,208</b>	<b>\$1,280,277</b>	<b>\$2,467,462</b>	<b>\$218,814</b>	<b>\$1,133,003</b>	<b>\$11,097,909</b>	<b>\$30,794,479</b>	<b>\$18,728,006</b>	<b>89%</b>	
<b>Category 7: Portfolio Support (Includes EM&amp;V, System Support, and Notifications)</b>																					
DR Potential Study	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,071,218	\$1,071,218	\$2,000,000	54%	
DR Systems & Technology Support	\$3,848,821	\$4,555,422	\$3,848,218	\$3,741,137	\$290,658	\$311,955	\$375,320	\$275,395	\$316,272	\$537,322	\$341,452	\$333,657	\$533,967	\$230,107	\$299,865	\$990,810	\$4,836,780	\$20,830,378	\$29,316,482	71%	
Evaluation, Measurement & Verification (EM&V)	\$354,536	\$675,952	\$783,798	\$1,184,142	\$48,682	\$206,446	\$118,895	\$74,631	\$27,258	\$144,679	\$48,284	\$28,033	\$22,710	\$37,281	\$28,864	\$128,056	\$906,818	\$3,907,247	\$5,090,136	64%	
<b>Category 7 Total</b>	<b>\$4,203,357</b>	<b>\$5,231,374</b>	<b>\$4,632,016</b>	<b>\$4,925,277</b>	<b>\$339,340</b>	<b>\$318,400</b>	<b>\$494,215</b>	<b>\$350,026</b>	<b>\$343,931</b>	<b>\$682,001</b>	<b>\$389,736</b>	<b>\$366,690</b>	<b>\$566,977</b>	<b>\$297,888</b>	<b>\$326,729</b>	<b>\$2,190,084</b>	<b>\$6,744,817</b>	<b>\$25,808,844</b>	<b>\$37,406,618</b>	<b>68%</b>	
<b>Total Incremental Cost</b>	<b>\$157,824,728</b>	<b>\$138,292,835</b>	<b>\$109,219,775</b>	<b>\$130,899,516</b>	<b>\$4,294,868</b>	<b>\$5,209,055</b>	<b>\$7,103,539</b>	<b>\$6,842,894</b>	<b>\$8,499,271</b>	<b>\$12,243,078</b>	<b>\$19,190,390</b>	<b>\$24,407,889</b>	<b>\$22,280,070</b>	<b>\$17,706,442</b>	<b>\$7,793,733</b>	<b>\$128,013,124</b>	<b>\$263,584,354</b>	<b>\$799,981,208</b>	<b>\$1,036,458,695</b>	<b>64%</b>	

Auto-DR Technology Incentives (AutoDR TI) Commitments Outstanding as of 12/31/2022	
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Table I-2A  
SCE Demand Response Programs and Activities  
Carry-Over Expenditures and Funding  
2018-2022

Southern California Edison  
Year-to-Date Program Expenditures

Cost Item	2018 Total Expenditures	2019 Total Expenditures	2020 Total Expenditures	2021 Total Expenditures	2022 Expenditures												Year-to-Date 2022 Expenditures	Program-to-Date Total Expenditures 2018-2022
					January	February	March	April	May	June	July	August	September	October	November	December		
<b>Category 1: Reliability Programs</b>																		
Agricultural Pumping Interruptible (API)	\$11,053	\$84	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Base Interruptible Program (BIP)	\$7,197	\$20	(\$202)	\$343	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Optional Binding Mandatory Curtailment (OBMC)	(\$8)	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Rotating Outages	\$6	\$108	\$1	\$171	\$0	\$0	\$0	\$0	\$0	\$0	\$327	\$0	\$0	\$2	(\$2)	\$2	\$329	
Scheduled Load Reduction Program (SLRP)	(\$7)	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
<b>Category 1 Total</b>	<b>\$18,241</b>	<b>\$218</b>	<b>(\$201)</b>	<b>\$514</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$327</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2</b>	<b>(\$2)</b>	<b>\$2</b>	<b>\$329</b>	<b>\$19,102</b>
<b>Category 2: Price Responsive Programs</b>																		
AC Cycling: Summer Discount Plan (SDP)	\$204,019	\$9,706	(\$10,436)	\$27	\$0	\$0	\$0	\$35	(\$33)	\$789	(\$782)	\$0	\$1,114	\$192	(\$191)	(\$209,600)	(\$208,475)	(\$5,158)
Capacity Bidding Program (CBP)	\$363	\$63	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$426
Demand Bidding Program (DBP)	\$1,257	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Save Power Day (SPD)/PTR	\$237,450	\$5,785	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11	(\$10)	\$11	\$13,249
<b>Category 2 Total</b>	<b>\$443,089</b>	<b>\$15,453</b>	<b>(\$10,433)</b>	<b>\$27</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$35</b>	<b>(\$33)</b>	<b>\$789</b>	<b>(\$782)</b>	<b>\$0</b>	<b>\$1,114</b>	<b>\$202</b>	<b>(\$201)</b>	<b>(\$209,589)</b>	<b>(\$208,464)</b>	<b>\$239,673</b>
<b>Category 3: DR Provider/Aggregated Managed Programs</b>																		
AMP Contracts/DR Contracts (AMP)	\$14	(\$8,718)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Category 3 Total</b>	<b>\$14</b>	<b>(\$8,718)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$8,704)</b>
<b>Category 4: Emerging &amp; Enabling Technologies</b>																		
Auto DR/Technology Incentives (AutoDR-TI)	(\$407,410)	\$148,457	\$37,354	\$11,180	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Emerging Markets & Technologies	\$2,325,254	\$563,004	(\$395,237)	(\$153,962)	\$20,117	(\$20,063)	\$23,781	\$48,245	(\$44,314)	(\$27,316)	(\$391)	\$0	\$0	\$40	\$88	\$59,621	\$59,808	\$2,398,866
<b>Category 4 Total</b>	<b>\$1,917,844</b>	<b>\$711,461</b>	<b>(\$357,883)</b>	<b>(\$142,782)</b>	<b>\$20,117</b>	<b>(\$20,063)</b>	<b>\$23,781</b>	<b>\$48,245</b>	<b>(\$44,314)</b>	<b>(\$27,316)</b>	<b>(\$391)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$40</b>	<b>\$88</b>	<b>\$59,621</b>	<b>\$59,808</b>	<b>\$2,188,449</b>
<b>Category 5: Pilots</b>																		
Over Generation Pilot Program	\$376,622	\$409,828	(\$5,772)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Category 5 Total</b>	<b>\$376,622</b>	<b>\$409,828</b>	<b>(\$5,772)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$780,677</b>
<b>Category 6: Evaluation, Measurement, and Verification</b>																		
DR Research Studies (CPUC)	\$62,370	\$200,000	\$240,998	\$720,758	\$0	\$0	\$71,356	\$0	\$0	\$126,966	\$95,463	\$0	\$0	\$113,324	\$0	(\$1,071,218)	(\$664,109)	\$560,017
Measurement and Evaluation	\$494,350	(\$44,000)	\$5,432	\$255,176	\$0	\$0	\$27	\$0	\$0	\$0	\$64	\$638	(\$206)	\$0	\$1,405	(\$1,312)	\$616	\$711,575
<b>Category 6 Total</b>	<b>\$556,721</b>	<b>\$156,000</b>	<b>\$246,430</b>	<b>\$975,934</b>	<b>\$0</b>	<b>\$0</b>	<b>\$71,383</b>	<b>\$0</b>	<b>\$0</b>	<b>\$126,966</b>	<b>\$95,528</b>	<b>\$638</b>	<b>(\$206)</b>	<b>\$113,324</b>	<b>\$1,405</b>	<b>(\$1,072,531)</b>	<b>(\$663,493)</b>	<b>\$1,271,592</b>
<b>Category 7: Marketing, Education, &amp; Outreach</b>																		
Other Local Marketing	(\$15,569)	(\$463)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$93)	(\$93)	(\$16,125)
<b>Category 7 Total</b>	<b>(\$15,569)</b>	<b>(\$463)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$93)</b>	<b>(\$93)</b>	<b>(\$16,125)</b>
<b>Category 8: DR System Support Activities</b>																		
DR Systems & Technology (S&T)	\$6,637	(\$1,189)	\$231,853	\$440	\$0	\$0	\$792	\$189	\$0	\$66	\$0	\$0	\$0	\$0	\$345	(\$1,461)	(\$69)	\$237,672
DR Rule 24	\$727,391	(\$57,634)	\$173,105	\$272,444	\$17,733	\$20,429	\$38,359	\$173,105	\$48,861	\$49,349	\$48,158	\$43,825	\$49,064	\$56,174	\$48,831	\$35,571	\$41,730	\$498,084
<b>Category 8 Total</b>	<b>\$734,028</b>	<b>(\$58,823)</b>	<b>\$404,958</b>	<b>\$272,884</b>	<b>\$17,733</b>	<b>\$20,429</b>	<b>\$39,151</b>	<b>\$49,049</b>	<b>\$49,349</b>	<b>\$48,224</b>	<b>\$43,825</b>	<b>\$49,064</b>	<b>\$56,174</b>	<b>\$48,831</b>	<b>\$35,916</b>	<b>\$40,269</b>	<b>\$498,016</b>	<b>\$1,851,063</b>
<b>Category 9: Integrated Programs and Activities (Including Technical Assistance)</b>																		
Commercial New Construction	(\$25,725)	(\$10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$25,736)
DR Energy Leadership Partnership (ELP)	\$128	(\$76)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$52
DR Institutional Partnership	\$143	(\$59)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$84
DR Technology Resource Incubator Program (TRIO)	(\$169)	(\$21)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$191)
IDSM Continuous Improvement	(\$70)	(\$23)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$93)
IDSM Food Processing Pilot	(\$6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$6)
Integrated DSM Marketing	\$916	(\$4,906)	\$1,661	\$121,619	\$0	\$0	\$0	\$28	\$309	\$28	(\$121,252)	\$0	\$0	\$225	\$399	(\$6)	(\$120,269)	(\$980)
Residential New Construction Pilot	(\$39)	(\$13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$52)
Statewide IDSM	(\$111,243)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$111,243)
Technical Assistance (TA)	(\$1,104)	\$555	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$549)
Third Party Programs	(\$1,304)	\$918	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$386)
Workforce Education & Training Smart Students (Smartstudents)	(\$553)	\$3	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3	(\$51)	\$3	\$3	(\$546)
<b>Category 9 Total</b>	<b>(\$139,025)</b>	<b>(\$3,633)</b>	<b>\$1,662</b>	<b>\$121,619</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$28</b>	<b>\$309</b>	<b>\$28</b>	<b>(\$121,252)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$227</b>	<b>\$397</b>	<b>(\$3)</b>	<b>(\$120,267)</b>	<b>(\$139,643)</b>
<b>Category 10: Special Projects</b>																		
Permanent Load Shift (PLS)	\$1,384,229	\$491,224	\$11,133	(\$6,815)	\$0	\$0	\$0	\$9	(\$8)	\$197	(\$196)	\$0	\$0	\$20	(\$20)	\$0	\$3	\$1,879,774
<b>Category 10 Total</b>	<b>\$1,384,229</b>	<b>\$491,224</b>	<b>\$11,133</b>	<b>(\$6,815)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$9</b>	<b>(\$8)</b>	<b>\$197</b>	<b>(\$196)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$20</b>	<b>(\$20)</b>	<b>\$0</b>	<b>\$3</b>	<b>\$1,879,774</b>
<b>Program Support Costs</b>	<b>\$0</b>	<b>(\$31)</b>	<b>\$42</b>	<b>\$60</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$71</b>
<b>Total Incremental Cost</b>	<b>\$5,276,195</b>	<b>\$1,712,515</b>	<b>\$289,896</b>	<b>\$1,221,441</b>	<b>\$37,850</b>	<b>\$366</b>	<b>\$134,315</b>	<b>\$97,366</b>	<b>\$5,304</b>	<b>\$148,889</b>	<b>\$17,060</b>	<b>\$49,702</b>	<b>\$57,082</b>	<b>\$162,647</b>	<b>\$37,582</b>	<b>(\$1,182,322)</b>	<b>(\$434,160)</b>	<b>\$8,065,929</b>

Notes:  
(1) Carryover program costs, for funding cycles prior to 2018, are reported here and are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted. SCE seeks Commission authorization to carryover program costs in its ERRA proceeding.  
(2) Amounts reflected in totals may be corrected in subsequent periods and/or may reflect corrections from previous periods.  
(3) Category 3 expenses are recorded to BRRBA and/or PAACBA  
(4) Statewide ME&O and Demand Response Auction Mechanism (DRAM) are funded outside of the DR Application process, 2018-2019 spend amounts were moved to the 2020 DRP Expenditures tab for ease of tracking.  
(5) Expenditures exclude incentives  
(6) Emerging Markets & Technologies Aug-Oct Carryover amounts corrected on November Report due to Dynamic Rate Pilot expenses inadvertently being reported on both "2022 DRP Expenditures" and "DRP Carryover Expenditures".



Table I-3  
SCE Demand Response Programs  
Customer Program Incentives  
2022

Southern California Edison  
Annual Total Cost

Cost Item	2018 Total Incentives	2019 Total Incentives	2020 Total Incentives	2021 Total Incentives	Total Embedded Cost and Revenues <sup>(1) (2)</sup>												Year-to-Date Total	Program-to-Date Incentives 2018-2022
					January	February	March	April	May	June	July	August	September	October	November	December		
<b>Program Incentives</b>																		
Agricultural & Pumping Interruptible (API)	\$5,669,401	\$3,337,670	\$4,470,894	\$4,711,146	\$155,285	\$159,641	(\$833,877)	\$867,568	\$834,727	\$513,310	\$835,735	\$934,773	\$705,775	\$406,869	\$303,249	\$152,405	\$5,035,459	\$23,224,572
Base Interruptible Program (BIP)	\$78,140,399	\$60,058,312	\$47,075,545	\$60,564,897	\$2,315,723	\$2,165,950	\$5,396,106	\$3,970,558	\$3,156,215	\$4,215,325	\$8,237,893	\$10,210,180	\$7,392,966	\$9,022,932	\$5,542,241	\$4,347,328	\$65,973,416	\$311,812,069
Capacity Bidding Program (CBP)	\$463,722	\$411,583	\$432,764	\$157,679	\$13,148	\$0	\$132,152	\$10,341	\$1,162	\$0	\$0	\$0	(\$10,954)	\$6,369	\$1,943	\$400,356	\$54,517	\$2,018,265
Charge Ready Pilot	\$0	\$1,528	\$0	\$1,563	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Constrained Local Capacity Planning Areas & Disadvantaged Communities Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Emergency Load Reduction Program (ELRP)	\$0	\$0	\$0	\$0	\$0	\$43,441	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$112,108,066	\$112,151,507	\$112,151,507
Smart Energy Program (SEP)	\$1,945,546	\$1,961,007	\$1,929,902	\$2,253,207	(\$15,431)	(\$3,823)	\$16,467	\$12,930	\$4,269	\$275,148	\$526,487	\$588,986	\$573,643	\$275,253	(\$286,803)	\$8,907	\$1,976,032	\$10,065,694
Summer Discount Plan Program (SDP) - Commercial	\$13,012,922	\$10,430,997	\$7,614,081	\$7,481,472	\$92,616	\$41,437	(\$95,076)	\$90,380	\$18,734	\$712,738	\$1,484,828	\$1,986,205	\$1,845,559	\$1,079,574	\$238,425	(\$33,120)	\$7,492,298	\$46,040,771
Summer Discount Plan Program (SDP) - Residential	\$34,281,828	\$28,713,200	\$23,454,269	\$26,003,794	\$7,978	\$1,954	(\$5,525)	\$313,567	\$2,995	\$2,846,077	\$5,564,963	\$6,408,796	\$6,121,151	\$2,832,240	\$3,821	\$71,848	\$24,169,863	\$136,622,955
Virtual Power Plant (VPP) Pilot	\$0	\$0	\$0	\$0	\$144,702	(\$9,000)	\$30,708	\$0	\$0	(\$30,708)	\$0	\$0	\$19,099	\$2,000	\$0	\$10	\$156,811	\$156,811
<b>Total Cost Of Incentives</b>	<b>\$133,511,818</b>	<b>\$104,923,298</b>	<b>\$84,977,454</b>	<b>\$101,173,258</b>	<b>\$2,714,021</b>	<b>\$2,399,599</b>	<b>\$4,650,954</b>	<b>\$5,265,344</b>	<b>\$4,018,102</b>	<b>\$8,531,890</b>	<b>\$16,649,905</b>	<b>\$20,128,939</b>	<b>\$16,647,239</b>	<b>\$13,625,236</b>	<b>\$5,822,877</b>	<b>\$117,055,800</b>	<b>\$217,509,905</b>	<b>\$642,095,733</b>
<b>Revenues from Excess Energy Charges<sup>(3) (6)</sup></b>	<b>(\$2,658,387)</b>	<b>(\$2,657,888)</b>	<b>(\$12,535,230)</b>	<b>(\$1,048,989)</b>	<b>\$51,482</b>	<b>(\$300,476)</b>	<b>\$341,440</b>	<b>(\$40,524)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$5,500</b>	<b>(\$8,688)</b>	<b>(\$148,332)</b>	<b>(\$1,394,379)</b>	<b>\$549,314</b>	<b>(\$4,378)</b>	<b>(\$949,041)</b>	<b>(\$19,849,536)</b>

Notes:

(1) Amounts reported are for incentives costs that are recovered in the Demand Response Program Balancing Account (DRPBA) with the exception of ELRP which is recovered by Emergency Load Reduction Program Balancing Account (ELRPBA) and/or Summer Reliability Demand Response Program Memorandum Account (SRDRPMA)

(2) Incentives are reported in month of settlement and not necessarily based on the month in which they were earned. Due to SCE's launch of CSRP billing system in April 2021, incentive payments may be delayed.

(3) BIP represents net of incentives and Excess Energy Charges. CBP represents net of aggregator payment and penalties.

(4) Total for BIP includes BIP Aggregation incentives and Excess Energy Charges.

(5) Revenues from Excess Energy Charges, assessed for BIP participants, are for failure to reduce load when requested during curtailment events.

(6) SDP-R incentive expenditures include \$50 bonus payments offered to new participants in 2022. Per D 21-03-056 SCE was approved for incremental funding associated with the \$50 bonus offering in the amount of \$1.5M each year in 2021 and 2022.

**Table I-4  
SCE Demand Response Programs and Activities Fund Shifting  
2022**

Southern California Edison

**Fund Shifting Documentation Per Decision 12-04-045 Ordering Paragraphs 4 and 6.**

- OP 4:** The Utilities may not shift funds between categories with two exceptions as stated in OP 4 and 5;  
 The Utilities may shift up to 50% of a program's funds to another program within the same budget category, with proper monthly reporting;  
 The Utilities shall not shift funds within the "Pilots" or "Special Projects" budget categories without a Tier 2 Advice Letter;  
 The Utilities may shift funds for pilots in the Enabling or Emerging Technologies category;  
 The Utilities shall continue to submit a Tier 2 Advice Letter to eliminate a Demand Response program;  
 The Utilities shall not eliminate a program through multiple fund shifting events or for any other reason without prior authorization from the Commission;  
 The Utilities shall submit a Tier 2 Advice Letter before shifting more than 50% of a program's budget to a different program within the same budget category;
  - OP 6:** The Utilities may shift funds in category 4 (Enabling & Emerging Technologies) into the Permanent Load Shifting program with a Tier 2 Advice Letter.
- D.20-05-009**
- OP 3:** Reaffirmed findings in D.09-08-027 as well as D.12-04-045
  - OP 6:** The Utilities may submit a request via a Tier 3 advice letter to shift funds between budget categories during this demand response budget cycle.

<b>Program Category</b>	<b>Fund Shift</b>	<b>Programs Impacted</b>	<b>Date</b>	<b>Rationale for Fundshift</b>
Category 4: Emerging and Enabling Technology Programs	\$310,000	Auto DR/Technology Incentives (AutoDR-TI) & Emerging Markets & Technologies	12/1/2022	This fund shift corrects the 2012-2014 EM&T program cycle carryover expenses for projects initiated during that program cycle but did not sufficient carryover funds in later years.
Category 4: Emerging and Enabling Technology Programs	\$517,000	Auto DR/Technology Incentives (AutoDR-TI) & Emerging Markets & Technologies	12/1/2022	This fund shift corrects the 2015-2016 EM&T program cycle carryover expenses for projects initiated during that program cycle but did not have sufficient carryover funds in later years.
Category 4: Emerging and Enabling Technology Programs	\$56,000	Auto DR/Technology Incentives (AutoDR-TI) & Emerging Markets & Technologies	12/1/2022	Fund shift for 2017 EM&T program cycle carryover expenses for projects initiated during that program cycle but did not have sufficient carryover funds in later years.
Category 4: Emerging and Enabling Technology Programs	\$4,500,000	Auto DR/Technology Incentives (AutoDR-TI) & Emerging Markets & Technologies	12/1/2022	This fund shift allows for additional large commercial and industrial electric end use customer technologies to participate in the Dynamic Rate Pilot through 2024 which is currently limited to residential and mass market sites
<b>Total</b>	<b>\$5,383,000</b>			

Notes:

Table I-5  
SCE Demand Response Programs and Activities  
2022 Customer Communications, Marketing and Outreach

Southern California Edison  
Year-to-Date Marketing Expenditures

	2018-2022 Funding Cycle Customer Communication, Marketing, and Outreach												Year-to-Date 2022 Expenditures	2022 Authorized Budget (If Applicable)	Percent Funding	
	January	February	March	April	May	June	July	August	September	October	November	December				
<b>I. Statewide Marketing</b>																
IDU Administrative Costs	\$2,521	\$6,731	\$6,768	\$3,339	\$8,770	\$4,200	\$5,036	\$7,756	\$7,904	\$14,616	\$2,112	\$3,674	\$73,425	\$297,000	25%	
Statewide ME&O Contract	\$142,614	\$765,388	\$792,363	\$255,210	\$1,213,480	\$386,366	\$551,440	\$943,133	\$1,142,974	\$2,423,304	\$3,559	\$733,058	\$9,352,887	\$9,603,000	97%	
<b>I. Total Statewide Marketing</b>	<b>\$145,135</b>	<b>\$772,119</b>	<b>\$799,130</b>	<b>\$258,549</b>	<b>\$1,222,249</b>	<b>\$390,566</b>	<b>\$556,476</b>	<b>\$950,889</b>	<b>\$1,150,877</b>	<b>\$2,437,920</b>	<b>\$5,670</b>	<b>\$736,732</b>	<b>\$9,426,312</b>	<b>\$9,900,000</b>	<b>95%</b>	
<b>II. Utility Marketing By Activity <sup>(1)</sup></b>																
Total Authorized Marketing Budget																
<b>PROGRAMS, RATES &amp; ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED</b>																
<b>Category 1: Supply-Side Demand Response Programs</b>																
Agricultural & Pumping Interruptible (API)	\$0	\$0	\$0	\$0	\$632	\$0	\$2,619	\$0	\$0	\$0	\$0	\$0	\$3,251	\$0	0%	
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$632	\$213	\$2,542	\$0	\$0	\$0	\$0	\$0	\$3,387	\$0	0%	
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$636	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$636	\$0	0%	
Smart Energy Program (SEP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	
Summer Discount Plan Program (SDP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	
<b>Category 2: Load Modifying Demand Response Programs</b>																
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	
Rotating Outages	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	
<b>Category 3: Demand Response Auction Mechanism (DRAM and Direct Participation Electric Rule 24)</b>																
Demand Response Auction Mechanism (DRAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	
<b>Category 4: Emerging and Enabling Technology Programs</b>																
Emerging Markets and Technology	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,945	\$3,945	\$0	0%	
Technology Incentive Program (AutoDR-TI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	
<b>Category 5: Pilots</b>																
Charge Ready Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	
Constrained Local Capacity Planning Areas & Disadvantaged Communities Pilot	\$0	\$0	\$0	\$257	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$257	\$0	0%	
Emergency Load Reduction Program (ELRP)	\$0	\$0	\$0	\$54,115	\$45,586	\$132,263	\$91,478	\$132,653	\$78,824	\$185,814	\$254,398	\$88,465	\$1,063,596	\$0	0%	
IDSM Non Residential	\$1,523	\$2,682	\$3,129	\$2,998	\$3,420	\$2,518	\$2,877	\$8,958	\$3,289	\$3,290	\$2,758	\$2,600	\$40,041	\$0	0%	
IDSM Residential	\$610	\$1,008	\$1,259	\$1,035	\$1,168	\$639	(\$120,383)	\$1,997	\$1,218	\$1,005	\$1,165	\$1,184	(\$108,095)	\$0	0%	
<b>Category 6: Marketing, Education, and Outreach (ME&amp;O) <sup>(2)</sup></b>																
Other Local Marketing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	
Critical Peak Pricing (CPP)	\$0	(\$25,478)	\$823	\$0	\$20,917	\$415,288	\$7,465	(\$21,279)	(\$65,610)	\$4,735	\$12,161	\$689	\$349,710	\$500,000	0%	
<b>Category 7: Portfolio Support (Includes EM&amp;V, System Support, and Notifications)</b>																
DR Potential Study	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	
DR Systems & Technology Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	
Evaluation, Measurement & Verification (EM&V)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	
<b>SUBTOTAL</b>	<b>\$2,133</b>	<b>(\$21,787)</b>	<b>\$5,210</b>	<b>\$58,405</b>	<b>\$72,991</b>	<b>\$550,920</b>	<b>(\$13,401)</b>	<b>\$122,330</b>	<b>\$17,720</b>	<b>\$194,844</b>	<b>\$270,482</b>	<b>\$96,882</b>	<b>\$1,356,728</b>	<b>\$0</b>		
<b>PROGRAMS &amp; RATES WHICH REQUIRE ITEMIZED ACCOUNTING</b>																
<b>Agricultural &amp; Pumping Interruptible (API)</b>															<b>\$1,405</b>	

Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral-Development, Printing, Distribution, etc... (all non-labor costs)	\$0	\$0	\$0	\$5,646	\$45,027	\$4,217	\$0	\$1,080	\$0	\$0	\$0	\$0	\$0	\$0	\$55,970
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11
Other Costs	\$0	\$0	\$0	\$25	\$234	\$22	\$0	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$287

**Base Interruptible Program (BIP) \$1,405**

Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral-Development, Printing, Distribution, etc... (all non-labor costs)	\$0	\$0	\$0	\$0	\$1,312	\$0	\$1,958	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,270
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Charge Ready Pilot \$0**

Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral-Development, Printing, Distribution, etc... (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Scheduled Load Reduction Program (SLRP) \$1,875**

Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral-Development, Printing, Distribution, etc... (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Smart Energy Program (SEP) \$1,832,754**

Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral-Development, Printing, Distribution, etc... (all non-labor costs)	\$18,900	(\$25,657)	(\$57,471)	\$0	\$64,338	\$681,068	\$14,142	\$126,199	\$147,020	\$46,305	\$138,888	\$582,140	\$1,735,873	\$1,735,873	\$1,735,873
Labor	\$3,440	\$3,471	(\$2,767)	\$8,484	\$2,184	\$4,309	\$3,752	\$4,446	\$1,798	\$3,736	\$3,633	(\$16,254)	\$20,233	\$20,233	\$20,233
Paid Media	\$0	\$27,266	\$5,357	\$0	\$5,357	\$0	\$21,557	\$0	\$0	\$5,357	\$0	(\$255,051)	(\$190,157)	(\$190,157)	(\$190,157)
Other Costs	\$98	\$142	\$32	\$0	\$362	\$3,115	\$112	\$656	\$411	\$480	\$879	(\$298)	\$5,990	\$5,990	\$5,990

**Summer Discount Plan Program (SDP) \$2,293,000**

Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral-Development, Printing, Distribution, etc... (all non-labor costs)	\$43,226	(\$1,087)	(\$2,400)	\$77,498	\$873,669	\$431,657	\$34,313	\$0	\$43,078	\$0	\$49,544	\$71,253	\$1,622,911	\$1,622,911	\$1,622,911
Labor	\$4,746	\$4,711	\$5,418	\$5,112	\$4,532	\$3,526	\$4,657	\$5,318	\$2,702	\$5,312	\$2,781	\$3,676	\$52,493	\$52,493	\$52,493
Paid Media	\$0	\$0	\$0	\$0	\$37	\$0	\$9,612	\$0	\$0	\$0	\$0	\$0	\$9,649	\$9,649	\$9,649
Other Costs	\$0	\$125	\$0	\$244	\$2,737	\$1,327	\$50	\$0	\$0	\$0	\$258	\$22	\$4,762	\$4,762	\$4,762

**Technology Incentive Program (AutoDR-TI) \$10,000**

Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral-Development, Printing, Distribution, etc... (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	(\$13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$13)
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$503	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$503
Other Costs	\$0	\$0	\$0	\$0	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3

**Third Party \$0**

Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral-Development, Printing, Distribution, etc... (all non-labor costs)	\$0	\$0	\$532,722	\$0	\$8,600	(\$344,713)	\$11,718	(\$172,133)	\$0	(\$36,194)	\$0	\$0	\$0	\$0	\$0
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	\$0	\$2,770	\$0	\$45	(\$2,713)	\$61	\$25	\$0	(\$188)	\$0	\$0	\$0	\$0	(\$0)

**II. TOTAL UTILITY MARKETING BY ACTIVITY \$72,543 (\$12,817) \$491,031 \$155,414 \$1,081,424 \$1,333,241 \$88,540 \$87,927 \$212,730 \$219,652 \$466,464 \$482,373 \$4,678,521 \$4,140,440**

**III. UTILITY MARKETING BY ITEMIZED COST**

Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral-Development, Printing, Distribution, etc... (all non-labor costs)	\$62,126	(\$26,743)	\$475,011	\$83,144	\$992,945	\$772,230	\$62,120	(\$44,854)	\$190,097	\$10,112	\$188,432	\$653,394	\$3,418,012	\$3,418,012	\$3,418,012
Labor	\$8,186	\$8,182	\$2,651	\$13,596	\$6,716	\$7,835	\$8,409	\$9,765	\$4,501	\$9,048	\$6,414	(\$12,577)	\$72,725	\$72,725	\$72,725
Paid Media	\$0	\$27,266	\$5,357	\$0	\$5,394	\$503	\$31,190	\$0	\$0	\$5,357	\$0	(\$255,051)	(\$179,985)	(\$179,985)	(\$179,985)
Other Costs	\$98	\$266	\$2,802	\$269	\$3,378	\$1,753	\$223	\$687	\$411	\$292	\$1,137	(\$276)	\$11,041	\$11,041	\$11,041
Total from Program, Rates & Activities that do not require itemized accounting	\$2,133	(\$21,787)	\$5,210	\$58,405	\$72,991	\$550,920	(\$13,401)	\$122,330	\$17,720	\$194,844	\$270,482	\$96,882	\$1,356,728	\$1,356,728	\$1,356,728
<b>III. TOTAL UTILITY MARKETING BY ITEMIZED COST</b>	<b>\$72,543</b>	<b>(\$12,817)</b>	<b>\$491,031</b>	<b>\$155,414</b>	<b>\$1,081,424</b>	<b>\$1,333,241</b>	<b>\$88,540</b>	<b>\$87,927</b>	<b>\$212,730</b>	<b>\$219,652</b>	<b>\$466,464</b>	<b>\$482,373</b>	<b>\$4,678,521</b>	<b>\$4,140,440</b>	<b>\$4,140,440</b>

**IV. UTILITY MARKETING BY CUSTOMER SEGMENT (3)**

Agricultural / Pumping	\$15	\$27	\$31	\$5,701	\$45,927	\$4,264	\$2,659	\$1,175	\$33	\$33	\$28	\$26	\$59,919	\$59,919	\$59,919
Large Commercial and Industrial	\$1,219	\$1,891	\$538,003	\$2,398	\$13,533	(\$340,642)	\$18,656	(\$165,155)	\$1,975	(\$33,702)	\$2,328	\$2,087	\$42,591	\$42,591	\$42,591
Small and Medium Commercial	\$289	(\$24,713)	\$1,409	\$54,685	\$67,579	\$543,977	\$99,413	\$113,289	\$14,494	\$191,127	\$266,962	\$93,586	\$1,422,096	\$1,422,096	\$1,422,096
Residential	\$71,020	\$9,979	(\$48,413)	\$92,630	\$954,384	\$1,125,641	(\$32,187)	\$138,617	\$196,228	\$62,194	\$197,147	\$386,674	\$3,153,915	\$3,153,915	\$3,153,915
<b>IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT</b>	<b>\$72,543</b>	<b>(\$12,817)</b>	<b>\$491,031</b>	<b>\$155,414</b>	<b>\$1,081,424</b>	<b>\$1,333,241</b>	<b>\$88,540</b>	<b>\$87,927</b>	<b>\$212,730</b>	<b>\$219,652</b>	<b>\$466,464</b>	<b>\$482,373</b>	<b>\$4,678,521</b>	<b>\$4,140,440</b>	<b>\$4,140,440</b>

**Notes:**  
(1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045, 14-05-025 and 17-12-003 whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in Item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.  
(2) Other Local Marketing is part of Itemized Accounting in section: II  
(3) Cost split by customer segment is estimated.  
(4) Integrated Programs and Activities section was updated to align with the funding approved SCE's EE Rolling Portfolio Business Plan for 2018-2025 in D.18-05-041 and resulted in the consolidation of 11 activities into 2.

**Table I-5  
SCE Demand Response Programs and Activities  
2021 Customer Communications, Marketing and Outreach**

Southern California Edison  
Year-to-Date Marketing Expenditures

	2018-2022 Funding Cycle Customer Communication, Marketing, and Outreach				Year-to-Date 2022 Expenditures	2022 Authorized Budget (If Applicable)	Percent Funding
	Q1	Q2	Q3	Q4			
<b>I. Statewide Marketing</b>							
IOU Administrative Costs	\$16,020	\$16,309	\$20,695	\$20,401	\$73,425		0%
Statewide ME&O Contract	\$1,700,365	\$1,855,055	\$2,637,547	\$3,159,920	\$9,352,887		0%
<b>I. Total Statewide Marketing</b>	<b>\$1,716,385</b>	<b>\$1,871,364</b>	<b>\$2,658,242</b>	<b>\$3,180,322</b>	<b>\$9,426,312</b>	<b>\$0</b>	<b>0%</b>

**II. Utility Marketing By Activity <sup>(1)</sup>**  
Total Authorized Marketing Budget

**PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED**

<b>Category 1: Supply-Side Demand Response Programs</b>							
Agricultural & Pumping Interruptible (API)	\$0	\$632	\$2,619	\$0	\$3,251		0%
Base Interruptible Program (BIP)	\$0	\$845	\$2,542	\$0	\$3,387		0%
Capacity Bidding Program (CBP)	\$0	\$636	\$0	\$0	\$636		0%
Smart Energy Program (SEP)	\$0	\$0	\$0	\$0	\$0		0%
Summer Discount Plan Program (SDP)	\$0	\$0	\$0	\$0	\$0		0%
<b>Category 2: Load Modifying Demand Response Programs</b>							
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0		0%
Rotating Outages	\$0	\$0	\$0	\$0	\$0		0%
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0		0%
<b>Category 3: Demand Response Auction Mechanism (DRAM and Direct Participation Electric Rule 24)</b>							
Demand Response Auction Mechanism (DRAM)	\$0	\$0	\$0	\$0	\$0		0%
<b>Category 4: Emerging and Enabling Technology Programs</b>							
Emerging Markets and Technology	\$0	\$0	\$0	\$3,945	\$3,945		0%
Technology Incentive Program (AutoDR-TI)	\$0	\$0	\$0	\$0	\$0		0%
<b>Category 5: Pilots</b>							
Charge Ready Pilot	\$0	\$0	\$0	\$0	\$0		0%
Constrained Local Capacity Planning Areas & Disadvantaged Communities Pilot	\$0	\$257	\$0	\$0	\$257		0%
Emergency Load Reduction Program (ELRP)	\$0	\$231,964	\$302,955	\$528,677	\$1,063,596		0%
IDSM Non Residential	\$7,334	\$8,935	\$15,124	\$8,647	\$40,041		0%
IDSM Residential	\$2,877	\$2,842	(\$117,168)	\$3,354	(\$108,095)		0%
<b>Category 6: Marketing, Education, and Outreach (ME&amp;O) <sup>(2)</sup></b>							
Other Local Marketing	\$0	\$0	\$0	\$0	\$0		0%
Critical Peak Pricing (CPP)	(\$24,655)	\$436,205	(\$79,424)	\$17,585	\$349,710		0%
<b>Category 7: Portfolio Support (Includes EM&amp;V, System Support, and Notifications)</b>							
DR Potential Study	\$0	\$0	\$0	\$0	\$0		0%
DR Systems & Technology Support	\$0	\$0	\$0	\$0	\$0		0%
Evaluation, Measurement & Verification (EM&V)	\$0	\$0	\$0	\$0	\$0		0%
<b>SUBTOTAL</b>	<b>(\$14,444)</b>	<b>\$682,316</b>	<b>\$126,648</b>	<b>\$562,208</b>	<b>\$1,356,728</b>	<b>\$0</b>	

**PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING**

<b>Agricultural &amp; Pumping Interruptible (API)</b>							
Customer Research	\$0	\$0	\$0	\$0	\$0		
Collateral-Development, Printing, Distribution, etc... (all non-labor costs)	\$0	\$54,890	\$1,080	\$0	\$55,970		
Labor	\$0	\$0	\$0	\$0	\$0		
Paid Media	\$0	\$0	\$11	\$0	\$11		
Other Costs	\$0	\$281	\$6	\$0	\$287		
<b>Base Interruptible Program (BIP)</b>							
Customer Research	\$0	\$0	\$0	\$0	\$0		
Collateral-Development, Printing, Distribution, etc... (all non-labor costs)	\$0	\$1,312	\$1,958	\$0	\$3,270		
Labor	\$0	\$0	\$0	\$0	\$0		
Paid Media	\$0	\$0	\$10	\$0	\$10		

Other Costs	\$0	\$0	\$0	\$0	\$0
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**Charge Ready Pilot**

Customer Research	\$0	\$0	\$0	\$0	\$0
Collateral-Development, Printing, Distribution, etc... (all non-labor costs)	\$0	\$0	\$0	\$0	\$0
Labor	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	\$0	\$0	\$0	\$0

**Scheduled Load Reduction Program (SLRP)**

Customer Research	\$0	\$0	\$0	\$0	\$0
Collateral-Development, Printing, Distribution, etc... (all non-labor costs)	\$0	\$0	\$0	\$0	\$0
Labor	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	\$0	\$0	\$0	\$0

**Smart Energy Program (SEP)**

Customer Research	\$0	\$0	\$0	\$0	\$0
Collateral-Development, Printing, Distribution, etc... (all non-labor costs)	(\$64,228)	\$745,406	\$287,362	\$767,333	\$1,735,873
Labor	\$4,144	\$14,977	\$9,997	(\$8,885)	\$20,233
Paid Media	\$32,623	\$5,357	\$21,557	(\$249,694)	(\$190,157)
Other Costs	\$272	\$3,478	\$1,180	\$1,061	\$5,990

**Summer Discount Plan Program (SDP)**

Customer Research	\$0	\$0	\$0	\$0	\$0
Collateral-Development, Printing, Distribution, etc... (all non-labor costs)	\$41,899	\$1,382,824	\$77,391	\$120,797	\$1,622,911
Labor	\$14,875	\$13,171	\$12,678	\$11,770	\$52,493
Paid Media	\$0	\$37	\$9,612	\$0	\$9,649
Other Costs	\$125	\$4,307	\$50	\$280	\$4,762

**Technology Incentive Program (AutoDR-TI)**

Customer Research	\$0	\$0	\$0	\$0	\$0
Collateral-Development, Printing, Distribution, etc... (all non-labor costs)	\$0	\$0	(\$13)	\$0	(\$13)
Labor	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$503	\$0	\$0	\$503
Other Costs	\$0	\$3	\$0	\$0	\$3

**Third Party**

Customer Research	\$0	\$0	\$0	\$0	\$0
Collateral-Development, Printing, Distribution, etc... (all non-labor costs)	\$532,722	(\$336,113)	(\$160,415)	(\$36,194)	\$0
Labor	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0
Other Costs	\$2,770	(\$2,668)	\$86	(\$188)	(\$0)

<b>II. TOTAL UTILITY MARKETING BY ACTIVITY</b>	<b>\$550,757</b>	<b>\$2,570,079</b>	<b>\$389,197</b>	<b>\$1,168,488</b>	<b>\$4,678,521</b>	<b>\$0</b>
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**III. UTILITY MARKETING BY ITEMIZED COST**

Customer Research	\$0	\$0	\$0	\$0	\$0
Collateral-Development, Printing, Distribution, etc... (all non-labor costs)	\$510,393	\$1,848,319	\$207,363	\$851,937	\$3,418,012
Labor	\$19,018	\$28,148	\$22,674	\$2,885	\$72,725
Paid Media	\$32,623	\$5,896	\$31,190	(\$249,694)	(\$179,985)
Other Costs	\$3,167	\$5,400	\$1,322	\$1,153	\$11,041
<i>Total from Program, Rates &amp; Activities that do not require itemized accounting</i>	<i>(\$14,444)</i>	<i>\$682,316</i>	<i>\$126,648</i>	<i>\$562,208</i>	<i>\$1,356,728</i>

<b>III. TOTAL UTILITY MARKETING BY ITEMIZED COST</b>	<b>\$550,757</b>	<b>\$2,570,079</b>	<b>\$389,197</b>	<b>\$1,168,488</b>	<b>\$4,678,521</b>	<b>\$0</b>
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**IV. UTILITY MARKETING BY CUSTOMER SEGMENT <sup>(3)</sup>**

Agricultural / Pumping	\$73	\$55,892	\$3,867	\$86	\$59,919	
Large Commercial and Industrial	\$541,113	(\$324,711)	(\$144,524)	(\$29,288)	\$42,591	
Small and Medium Commercial	(\$23,015)	\$666,241	\$227,196	\$551,674	\$1,422,096	
Residential	\$32,585	\$2,172,656	\$302,658	\$646,016	\$3,153,915	
<b>IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT</b>	<b>\$550,757</b>	<b>\$2,570,079</b>	<b>\$389,197</b>	<b>\$1,168,488</b>	<b>\$4,678,521</b>	<b>\$0</b>

**Notes:**

(1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045, 14-05-025 and 17-12-003 whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must

(2) Other Local Marketing is part of Itemized Accounting in section: II

(3) Cost split by customer segment is estimated.

(4) Integrated Programs and Activities section was updated to align with the funding approved SCE's EE Rolling Portfolio Business Plan for 2018-2025 in D.18-05-041 and resulted in the consolidation of 11 activities into 2.

Table I-6  
SCE Supply-Side Demand & Load-Modifying Response Programs  
2022 Event Summary

Southern California Edison  
Year-to-Date Event Summary

Program	Event No.	Date	Event Trigger <sup>(1)</sup>	Load Reduction MW <sup>(2)(3)</sup>	Load Reduction Based Upon <sup>(2)(3)</sup>	Area Called	Event Beginning Time <sup>(4)</sup>	Event End Time <sup>(4)</sup>	Program Total Hours (Annual) <sup>(5)</sup>
Agricultural & Pumping Interruptible (API)	1	09/05/22	Reliability	36.73	Final	Full Territory	6:30 PM	8:12 PM	1:42
Agricultural & Pumping Interruptible (API)	2	09/06/22	Reliability	36.73	Final	Full Territory	5:00 PM	8:44 PM	5:26
Agricultural & Pumping Interruptible (API)	3	09/07/22	Reliability	36.73	Final	Full Territory	6:15 PM	8:12 PM	7:23
Base Interruptible Program (BIP)	1	09/05/22	Reliability	519.20	Final	Full Territory	6:30 PM	8:12 PM	1:42
Base Interruptible Program (BIP)	2	09/06/22	Reliability	520.00	Final	Full Territory	5:00 PM	8:43 PM	5:25
Base Interruptible Program (BIP)	3	09/07/22	Reliability	519.20	Final	Full Territory	6:15 PM	8:12 PM	7:22
CBP- Capacity Bidding Program- Day Ahead (1-6)	1	05/03/22	Energy Prices	1.06	Preliminary	SLAP_SCEC	6:00 PM	9:00 PM	3:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	2	05/04/22	Energy Prices	1.06	Preliminary	SLAP_SCEC	5:00 PM	9:00 PM	7:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	3	05/05/22	Energy Prices	1.06	Preliminary	SLAP_SCEC	6:00 PM	9:00 PM	10:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	4	05/16/22	Energy Prices	1.06	Preliminary	SLAP_SCEC	7:00 PM	9:00 PM	12:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	5	05/17/22	Energy Prices	1.06	Preliminary	SLAP_SCEC	7:00 PM	9:00 PM	14:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	6	06/01/22	Energy Prices	1.17	Preliminary	SLAP_SCEC	5:00 PM	9:00 PM	18:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	7	06/02/22	Energy Prices	1.17	Preliminary	SLAP_SCEC	5:00 PM	9:00 PM	22:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	8	06/09/22	Energy Prices	1.17	Preliminary	SLAP_SCEC	7:00 PM	8:00 PM	23:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	9	06/10/22	Energy Prices	1.17	Preliminary	SLAP_SCEC	7:00 PM	8:00 PM	24:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	10	06/23/22	Energy Prices	1.17	Preliminary	SLAP_SCEC	7:00 PM	9:00 PM	26:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	11	07/11/22	Energy Prices	1.34	Preliminary	SLAP_SCEC	3:00 PM	9:00 PM	32:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	12	07/14/22	Energy Prices	1.34	Preliminary	SLAP_SCEC	3:00 PM	9:00 PM	38:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	13	07/15/22	Energy Prices	1.34	Preliminary	SLAP_SCEC	3:00 PM	9:00 PM	44:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	14	07/18/22	Energy Prices	1.34	Preliminary	SLAP_SCEC	3:00 PM	9:00 PM	50:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	15	07/19/22	Energy Prices	1.34	Preliminary	SLAP_SCEC	3:00 PM	9:00 PM	56:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	16	08/04/22	Energy Prices	1.26	Preliminary	SLAP_SCEC	3:00 PM	9:00 PM	62:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	17	08/05/22	Energy Prices	1.26	Preliminary	SLAP_SCEC	3:00 PM	9:00 PM	68:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	18	08/08/22	Energy Prices	1.26	Preliminary	SLAP_SCEC	3:00 PM	9:00 PM	74:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	19	08/09/22	Energy Prices	1.26	Preliminary	SLAP_SCEC	3:00 PM	9:00 PM	80:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	20	08/10/22	Energy Prices	1.26	Preliminary	SLAP_SCEC	3:00 PM	9:00 PM	86:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	21	09/01/22	Energy Prices	1.21	Preliminary	SLAP_SCEC	3:00 PM	9:00 PM	92:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	22	09/02/22	Energy Prices	1.21	Preliminary	SLAP_SCEC	3:00 PM	9:00 PM	98:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	23	09/06/22	Energy Prices	1.21	Preliminary	SLAP_SCEC	3:00 PM	9:00 PM	104:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	24	09/07/22	Energy Prices	1.21	Preliminary	SLAP_SCEC	3:00 PM	9:00 PM	110:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	25	09/08/22	Energy Prices	1.21	Preliminary	SLAP_SCEC	3:00 PM	9:00 PM	116:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	26	10/19/22	Energy Prices	1.79	Preliminary	SLAP_SCEC	3:00 PM	9:00 PM	122:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	1	06/01/22	Energy Prices	0.08	Preliminary	SLAP_SCEN	4:00 PM	9:00 PM	5:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	2	06/02/22	Energy Prices	0.08	Preliminary	SLAP_SCEN	5:00 PM	9:00 PM	9:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	3	06/09/22	Energy Prices	0.08	Preliminary	SLAP_SCEN	7:00 PM	8:00 PM	10:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	4	06/10/22	Energy Prices	0.08	Preliminary	SLAP_SCEN	7:00 PM	8:00 PM	11:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	5	06/23/22	Energy Prices	0.08	Preliminary	SLAP_SCEN	7:00 PM	9:00 PM	13:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	6	07/22/22	Energy Prices	0.14	Preliminary	SLAP_SCEN	3:00 PM	9:00 PM	19:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	7	07/28/22	Energy Prices	0.14	Preliminary	SLAP_SCEN	3:00 PM	9:00 PM	25:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	8	07/29/22	Energy Prices	0.14	Preliminary	SLAP_SCEN	3:00 PM	9:00 PM	31:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	9	08/04/22	Energy Prices	0.10	Preliminary	SLAP_SCEN	3:00 PM	9:00 PM	37:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	10	08/05/22	Energy Prices	0.10	Preliminary	SLAP_SCEN	3:00 PM	9:00 PM	43:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	11	08/08/22	Energy Prices	0.10	Preliminary	SLAP_SCEN	3:00 PM	9:00 PM	49:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	12	08/09/22	Energy Prices	0.10	Preliminary	SLAP_SCEN	3:00 PM	9:00 PM	55:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	13	09/01/22	Energy Prices	0.11	Preliminary	SLAP_SCEN	3:00 PM	9:00 PM	61:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	14	09/02/22	Energy Prices	0.11	Preliminary	SLAP_SCEN	3:00 PM	9:00 PM	67:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	15	09/06/22	Energy Prices	0.11	Preliminary	SLAP_SCEN	3:00 PM	9:00 PM	73:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	16	09/07/22	Energy Prices	0.11	Preliminary	SLAP_SCEN	3:00 PM	9:00 PM	79:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	17	09/08/22	Energy Prices	0.11	Preliminary	SLAP_SCEN	3:00 PM	9:00 PM	85:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	18	10/05/22	Energy Prices	0.10	Preliminary	SLAP_SCEN	3:00 PM	9:00 PM	91:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	19	10/06/22	Energy Prices	0.10	Preliminary	SLAP_SCEN	3:00 PM	9:00 PM	97:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	20	10/19/22	Energy Prices	0.10	Preliminary	SLAP_SCEN	3:00 PM	9:00 PM	103:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	21	10/20/22	Energy Prices	0.10	Preliminary	SLAP_SCEN	4:00 PM	9:00 PM	108:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	1	05/02/22	Energy Prices	0.17	Preliminary	SLAP_SCEW	6:00 PM	9:00 PM	3:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	2	05/03/22	Energy Prices	0.17	Preliminary	SLAP_SCEW	6:00 PM	9:00 PM	6:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	3	05/04/22	Energy Prices	0.17	Preliminary	SLAP_SCEW	7:00 PM	8:00 PM	7:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	4	05/05/22	Energy Prices	0.17	Preliminary	SLAP_SCEW	7:00 PM	8:00 PM	8:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	5	05/16/22	Energy Prices	0.17	Preliminary	SLAP_SCEW	7:00 PM	9:00 PM	10:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	6	06/01/22	Energy Prices	0.27	Preliminary	SLAP_SCEW	4:00 PM	9:00 PM	15:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	7	06/02/22	Energy Prices	0.27	Preliminary	SLAP_SCEW	5:00 PM	9:00 PM	19:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	8	06/09/22	Energy Prices	0.27	Preliminary	SLAP_SCEW	7:00 PM	8:00 PM	20:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	9	06/10/22	Energy Prices	0.27	Preliminary	SLAP_SCEW	7:00 PM	8:00 PM	21:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	10	06/23/22	Energy Prices	0.27	Preliminary	SLAP_SCEW	7:00 PM	9:00 PM	23:00
CBP- Capacity Bidding Program- Day Ahead (1-6)	11	07/22/22	Energy Prices	0.58	Preliminary	SLAP_SCEW	3:00 PM	9:00 PM	29:00











SDP-C - Summer Discount Plan Commercial	1	06/28/22	Self-Scheduled DAM	0.01	Final	SLAP_SCLD	4:00 PM	5:00 PM	1:00
SDP-C - Summer Discount Plan Commercial	2	08/16/22	Self-Scheduled DAM	0.00	Final	SLAP_SCLD	6:00 PM	7:00 PM	2:00
SDP-C - Summer Discount Plan Commercial	3	09/06/22	Reliability	0.01	Final	SLAP_SCLD	5:00 PM	9:00 PM	6:00
SDP-C - Summer Discount Plan Commercial	4	09/07/22	Energy Prices	0.00	Final	SLAP_SCLD	6:00 PM	8:00 PM	8:00
SDP-C - Summer Discount Plan Commercial	5	09/07/22	Reliability	0.00	Final	SLAP_SCLD	8:00 PM	8:12 PM	8:12
SDP-C - Summer Discount Plan Commercial	6	09/08/22	Energy Prices	0.00	Final	SLAP_SCLD	6:00 PM	7:00 PM	9:12
SDP-C - Summer Discount Plan Commercial	1	06/28/22	Self-Scheduled DAM	0.04	Final	SLAP_SCNW	4:00 PM	5:00 PM	1:00
SDP-C - Summer Discount Plan Commercial	2	08/16/22	Self-Scheduled DAM	0.02	Final	SLAP_SCNW	6:00 PM	7:00 PM	2:00
SDP-C - Summer Discount Plan Commercial	3	09/05/22	Reliability	0.03	Final	SLAP_SCNW	6:42 PM	8:12 PM	3:30
SDP-C - Summer Discount Plan Commercial	4	09/06/22	Reliability	0.03	Final	SLAP_SCNW	5:00 PM	9:00 PM	7:30
SDP-C - Summer Discount Plan Commercial	5	09/07/22	Energy Prices	0.03	Final	SLAP_SCNW	6:00 PM	8:00 PM	9:30
SDP-C - Summer Discount Plan Commercial	6	09/07/22	Reliability	0.02	Final	SLAP_SCNW	8:00 PM	8:12 PM	9:42
SDP-C - Summer Discount Plan Commercial	7	09/08/22	Energy Prices	0.03	Final	SLAP_SCNW	6:00 PM	8:00 PM	11:42
SDP-R - Summer Discount Plan Residential	1	06/28/22	Self-Scheduled DAM	30.14	Final	SLAP_SCEC 1	4:00 PM	5:00 PM	1:00
SDP-R - Summer Discount Plan Residential	2	08/16/22	Self-Scheduled DAM	32.24	Final	SLAP_SCEC 1	6:00 PM	7:00 PM	2:00
SDP-R - Summer Discount Plan Residential	3	09/05/22	Reliability	37.80	Final	SLAP_SCEC 1	6:30 PM	8:12 PM	3:42
SDP-R - Summer Discount Plan Residential	4	09/06/22	Reliability	36.93	Final	SLAP_SCEC 1	5:00 PM	9:00 PM	7:42
SDP-R - Summer Discount Plan Residential	5	09/07/22	Energy Prices	37.76	Final	SLAP_SCEC 1	6:00 PM	8:00 PM	9:42
SDP-R - Summer Discount Plan Residential	6	09/07/22	Reliability	31.33	Final	SLAP_SCEC 1	8:00 PM	8:12 PM	9:54
SDP-R - Summer Discount Plan Residential	7	09/08/22	Energy Prices	35.53	Final	SLAP_SCEC 1	6:00 PM	8:00 PM	11:54
SDP-R - Summer Discount Plan Residential	1	06/28/22	Self-Scheduled DAM	17.66	Final	SLAP_SCEC 2	4:00 PM	5:00 PM	1:00
SDP-R - Summer Discount Plan Residential	2	08/16/22	Self-Scheduled DAM	18.96	Final	SLAP_SCEC 2	6:00 PM	7:00 PM	2:00
SDP-R - Summer Discount Plan Residential	3	09/05/22	Reliability	22.15	Final	SLAP_SCEC 2	6:30 PM	8:12 PM	3:42
SDP-R - Summer Discount Plan Residential	4	09/06/22	Reliability	21.66	Final	SLAP_SCEC 2	5:00 PM	9:00 PM	7:42
SDP-R - Summer Discount Plan Residential	5	09/07/22	Energy Prices	22.14	Final	SLAP_SCEC 2	6:00 PM	8:00 PM	9:42
SDP-R - Summer Discount Plan Residential	6	09/07/22	Reliability	18.37	Final	SLAP_SCEC 2	8:00 PM	8:12 PM	9:54
SDP-R - Summer Discount Plan Residential	7	09/08/22	Energy Prices	20.85	Final	SLAP_SCEC 2	6:00 PM	8:00 PM	11:54
SDP-R - Summer Discount Plan Residential	1	06/28/22	Self-Scheduled DAM	9.23	Final	SLAP_SCEC 3	4:00 PM	5:00 PM	1:00
SDP-R - Summer Discount Plan Residential	2	08/16/22	Self-Scheduled DAM	9.84	Final	SLAP_SCEC 3	6:00 PM	7:00 PM	2:00
SDP-R - Summer Discount Plan Residential	3	09/05/22	Reliability	10.87	Final	SLAP_SCEC 3	6:30 PM	8:12 PM	3:42
SDP-R - Summer Discount Plan Residential	4	09/06/22	Reliability	10.75	Final	SLAP_SCEC 3	5:00 PM	9:00 PM	7:42
SDP-R - Summer Discount Plan Residential	5	09/07/22	Energy Prices	10.86	Final	SLAP_SCEC 3	6:00 PM	8:00 PM	9:42
SDP-R - Summer Discount Plan Residential	6	09/07/22	Reliability	9.01	Final	SLAP_SCEC 3	8:00 PM	8:12 PM	9:54
SDP-R - Summer Discount Plan Residential	7	09/08/22	Energy Prices	10.48	Final	SLAP_SCEC 3	6:00 PM	8:00 PM	11:54
SDP-R - Summer Discount Plan Residential	1	06/28/22	Self-Scheduled DAM	37.46	Final	SLAP_SCEC 4	4:00 PM	5:00 PM	1:00
SDP-R - Summer Discount Plan Residential	2	08/16/22	Self-Scheduled DAM	40.20	Final	SLAP_SCEC 4	6:00 PM	7:00 PM	2:00
SDP-R - Summer Discount Plan Residential	3	09/05/22	Reliability	47.05	Final	SLAP_SCEC 4	6:30 PM	8:12 PM	3:42
SDP-R - Summer Discount Plan Residential	4	09/06/22	Reliability	45.99	Final	SLAP_SCEC 4	5:00 PM	9:00 PM	7:42
SDP-R - Summer Discount Plan Residential	5	09/07/22	Energy Prices	47.01	Final	SLAP_SCEC 4	6:00 PM	8:00 PM	9:42
SDP-R - Summer Discount Plan Residential	6	09/07/22	Reliability	39.02	Final	SLAP_SCEC 4	8:00 PM	8:12 PM	9:54
SDP-R - Summer Discount Plan Residential	7	09/08/22	Energy Prices	44.25	Final	SLAP_SCEC 4	6:00 PM	8:00 PM	11:54
SDP-R - Summer Discount Plan Residential	1	06/28/22	Self-Scheduled DAM	19.51	Final	SLAP_SCEN	4:00 PM	5:00 PM	1:00
SDP-R - Summer Discount Plan Residential	2	08/16/22	Self-Scheduled DAM	22.29	Final	SLAP_SCEN	6:00 PM	7:00 PM	2:00
SDP-R - Summer Discount Plan Residential	3	09/05/22	Reliability	27.31	Final	SLAP_SCEN	6:30 PM	8:12 PM	3:42
SDP-R - Summer Discount Plan Residential	4	09/06/22	Reliability	26.30	Final	SLAP_SCEN	5:00 PM	9:00 PM	7:42
SDP-R - Summer Discount Plan Residential	5	09/07/22	Energy Prices	27.30	Final	SLAP_SCEN	6:00 PM	8:00 PM	9:42
SDP-R - Summer Discount Plan Residential	6	09/07/22	Reliability	24.96	Final	SLAP_SCEN	8:00 PM	8:12 PM	9:54
SDP-R - Summer Discount Plan Residential	7	09/08/22	Energy Prices	25.29	Final	SLAP_SCEN	6:00 PM	7:00 PM	10:54
SDP-R - Summer Discount Plan Residential	1	06/28/22	Self-Scheduled DAM	14.97	Final	SLAP_SCEW 1	4:00 PM	5:00 PM	1:00
SDP-R - Summer Discount Plan Residential	2	08/16/22	Self-Scheduled DAM	15.33	Final	SLAP_SCEW 1	6:00 PM	7:00 PM	2:00
SDP-R - Summer Discount Plan Residential	3	09/05/22	Reliability	16.86	Final	SLAP_SCEW 1	6:42 PM	8:12 PM	3:30
SDP-R - Summer Discount Plan Residential	4	09/06/22	Reliability	17.03	Final	SLAP_SCEW 1	5:00 PM	9:00 PM	7:30
SDP-R - Summer Discount Plan Residential	5	09/07/22	Energy Prices	16.85	Final	SLAP_SCEW 1	6:00 PM	8:00 PM	9:30
SDP-R - Summer Discount Plan Residential	6	09/07/22	Reliability	13.08	Final	SLAP_SCEW 1	8:00 PM	8:12 PM	9:42
SDP-R - Summer Discount Plan Residential	7	09/08/22	Energy Prices	16.72	Final	SLAP_SCEW 1	5:00 PM	8:00 PM	12:42
SDP-R - Summer Discount Plan Residential	1	06/28/22	Self-Scheduled DAM	15.12	Final	SLAP_SCEW 2	4:00 PM	5:00 PM	1:00
SDP-R - Summer Discount Plan Residential	2	08/16/22	Self-Scheduled DAM	15.37	Final	SLAP_SCEW 2	6:00 PM	7:00 PM	2:00
SDP-R - Summer Discount Plan Residential	3	09/05/22	Reliability	16.09	Final	SLAP_SCEW 2	6:30 PM	8:12 PM	3:42
SDP-R - Summer Discount Plan Residential	4	09/06/22	Reliability	16.43	Final	SLAP_SCEW 2	5:00 PM	9:00 PM	7:42
SDP-R - Summer Discount Plan Residential	5	09/07/22	Energy Prices	16.08	Final	SLAP_SCEW 2	6:00 PM	8:00 PM	9:42
SDP-R - Summer Discount Plan Residential	6	09/07/22	Reliability	12.48	Final	SLAP_SCEW 2	8:00 PM	8:12 PM	9:54
SDP-R - Summer Discount Plan Residential	7	09/08/22	Energy Prices	16.29	Final	SLAP_SCEW 2	5:00 PM	8:00 PM	12:54
SDP-R - Summer Discount Plan Residential	1	06/28/22	Self-Scheduled DAM	9.48	Final	SLAP_SCHD	4:00 PM	5:00 PM	1:00
SDP-R - Summer Discount Plan Residential	2	08/16/22	Self-Scheduled DAM	10.49	Final	SLAP_SCHD	6:00 PM	7:00 PM	2:00

SDP-R - Summer Discount Plan Residential	3	09/05/22	Reliability	11.60	Final	SLAP_SCHD	6:30 PM	8:12 PM	3:42
SDP-R - Summer Discount Plan Residential	4	09/06/22	Reliability	11.40	Final	SLAP_SCHD	5:00 PM	9:00 PM	7:42
SDP-R - Summer Discount Plan Residential	5	09/07/22	Energy Prices	11.58	Final	SLAP_SCHD	6:00 PM	8:00 PM	9:42
SDP-R - Summer Discount Plan Residential	6	09/07/22	Reliability	10.85	Final	SLAP_SCHD	8:00 PM	8:12 PM	9:54
SDP-R - Summer Discount Plan Residential	7	09/08/22	Energy Prices	11.17	Final	SLAP_SCHD	6:00 PM	7:00 PM	10:54
SDP-R - Summer Discount Plan Residential	1	06/28/22	Self-Scheduled DAM	0.13	Final	SLAP_SCLD	4:00 PM	5:00 PM	1:00
SDP-R - Summer Discount Plan Residential	2	08/16/22	Self-Scheduled DAM	0.14	Final	SLAP_SCLD	6:00 PM	7:00 PM	2:00
SDP-R - Summer Discount Plan Residential	3	09/06/22	Reliability	0.15	Final	SLAP_SCLD	5:00 PM	9:00 PM	6:00
SDP-R - Summer Discount Plan Residential	4	09/07/22	Energy Prices	0.15	Final	SLAP_SCLD	6:00 PM	8:00 PM	8:00
SDP-R - Summer Discount Plan Residential	5	09/07/22	Reliability	0.14	Final	SLAP_SCLD	8:00 PM	8:12 PM	8:12
SDP-R - Summer Discount Plan Residential	6	09/08/22	Energy Prices	0.14	Final	SLAP_SCLD	6:00 PM	7:00 PM	9:12
SDP-R - Summer Discount Plan Residential	1	06/28/22	Self-Scheduled DAM	10.55	Final	SLAP_SCNW	4:00 PM	5:00 PM	1:00
SDP-R - Summer Discount Plan Residential	2	08/16/22	Self-Scheduled DAM	8.93	Final	SLAP_SCNW	6:00 PM	7:00 PM	2:00
SDP-R - Summer Discount Plan Residential	3	09/05/22	Reliability	10.31	Final	SLAP_SCNW	6:42 PM	8:12 PM	3:30
SDP-R - Summer Discount Plan Residential	4	09/06/22	Reliability	11.55	Final	SLAP_SCNW	5:00 PM	9:00 PM	7:30
SDP-R - Summer Discount Plan Residential	5	09/07/22	Energy Prices	10.30	Final	SLAP_SCNW	6:00 PM	8:00 PM	9:30
SDP-R - Summer Discount Plan Residential	6	09/07/22	Reliability	5.17	Final	SLAP_SCNW	8:00 PM	8:12 PM	9:42
SDP-R - Summer Discount Plan Residential	7	09/08/22	Energy Prices	9.74	Final	SLAP_SCNW	6:00 PM	8:00 PM	11:42
Smart Energy Program (SEP)	1	06/28/22	Self-Scheduled DAM	29.35	Final	SLAP_SCEC	5:00 PM	7:00 PM	2:00
Smart Energy Program (SEP)	2	07/15/22	Self-Scheduled DAM	27.48	Final	SLAP_SCEC	6:00 PM	8:00 PM	4:00
Smart Energy Program (SEP)	3	07/18/22	Self-Scheduled DAM	25.61	Final	SLAP_SCEC	7:00 PM	9:00 PM	6:00
Smart Energy Program (SEP)	4	07/28/22	Self-Scheduled DAM	23.71	Final	SLAP_SCEC	4:00 PM	5:00 PM	7:00
Smart Energy Program (SEP)	5	08/10/22	Self-Scheduled DAM	28.99	Final	SLAP_SCEC	5:00 PM	7:00 PM	9:00
Smart Energy Program (SEP)	6	08/16/22	Self-Scheduled DAM	29.86	Final	SLAP_SCEC	6:00 PM	8:00 PM	11:00
Smart Energy Program (SEP)	7	08/17/22	Self-Scheduled DAM	28.78	Final	SLAP_SCEC	6:00 PM	7:00 PM	12:00
Smart Energy Program (SEP)	8	08/31/22	Self-Scheduled DAM	33.85	Final	SLAP_SCEC	6:00 PM	8:00 PM	14:00
Smart Energy Program (SEP)	9	09/02/22	Energy Prices	32.36	Final	SLAP_SCEC	6:00 PM	8:00 PM	16:00
Smart Energy Program (SEP)	10	09/05/22	Reliability	33.52	Final	SLAP_SCEC	6:46 PM	8:48 PM	18:02
Smart Energy Program (SEP)	11	09/06/22	Reliability	33.24	Final	SLAP_SCEC	5:17 PM	9:00 PM	21:45
Smart Energy Program (SEP)	12	09/07/22	Energy Prices	33.50	Final	SLAP_SCEC	6:00 PM	8:00 PM	23:45
Smart Energy Program (SEP)	13	09/07/22	Reliability	9.73	Final	SLAP_SCEC	8:00 PM	8:22 PM	24:07
Smart Energy Program (SEP)	1	06/28/22	Self-Scheduled DAM	9.20	Final	SLAP_SCEN	5:00 PM	7:00 PM	2:00
Smart Energy Program (SEP)	2	07/15/22	Self-Scheduled DAM	8.75	Final	SLAP_SCEN	6:00 PM	8:00 PM	4:00
Smart Energy Program (SEP)	3	07/18/22	Self-Scheduled DAM	8.13	Final	SLAP_SCEN	7:00 PM	9:00 PM	6:00
Smart Energy Program (SEP)	4	07/28/22	Self-Scheduled DAM	7.56	Final	SLAP_SCEN	4:00 PM	5:00 PM	7:00
Smart Energy Program (SEP)	5	08/10/22	Self-Scheduled DAM	9.05	Final	SLAP_SCEN	5:00 PM	7:00 PM	9:00
Smart Energy Program (SEP)	6	08/16/22	Self-Scheduled DAM	9.14	Final	SLAP_SCEN	6:00 PM	8:00 PM	11:00
Smart Energy Program (SEP)	7	08/17/22	Self-Scheduled DAM	8.93	Final	SLAP_SCEN	6:00 PM	7:00 PM	12:00
Smart Energy Program (SEP)	8	08/31/22	Self-Scheduled DAM	9.61	Final	SLAP_SCEN	6:00 PM	8:00 PM	14:00
Smart Energy Program (SEP)	9	09/02/22	Energy Prices	9.54	Final	SLAP_SCEN	6:00 PM	8:00 PM	16:00
Smart Energy Program (SEP)	10	09/05/22	Reliability	9.62	Final	SLAP_SCEN	6:46 PM	8:48 PM	18:02
Smart Energy Program (SEP)	11	09/06/22	Reliability	9.67	Final	SLAP_SCEN	5:17 PM	9:00 PM	21:45
Smart Energy Program (SEP)	12	09/07/22	Energy Prices	9.61	Final	SLAP_SCEN	6:00 PM	8:00 PM	23:45
Smart Energy Program (SEP)	13	09/07/22	Reliability	2.79	Final	SLAP_SCEN	8:00 PM	8:22 PM	24:07
Smart Energy Program (SEP)	1	06/28/22	Self-Scheduled DAM	19.31	Final	SLAP_SCEW	5:00 PM	7:00 PM	2:00
Smart Energy Program (SEP)	2	07/15/22	Self-Scheduled DAM	17.15	Final	SLAP_SCEW	6:00 PM	8:00 PM	4:00
Smart Energy Program (SEP)	3	07/18/22	Self-Scheduled DAM	16.00	Final	SLAP_SCEW	7:00 PM	9:00 PM	6:00
Smart Energy Program (SEP)	4	07/28/22	Self-Scheduled DAM	12.69	Final	SLAP_SCEW	4:00 PM	5:00 PM	7:00
Smart Energy Program (SEP)	5	08/10/22	Self-Scheduled DAM	18.72	Final	SLAP_SCEW	5:00 PM	7:00 PM	9:00
Smart Energy Program (SEP)	6	08/16/22	Self-Scheduled DAM	19.81	Final	SLAP_SCEW	6:00 PM	8:00 PM	11:00
Smart Energy Program (SEP)	7	08/17/22	Self-Scheduled DAM	18.61	Final	SLAP_SCEW	6:00 PM	7:00 PM	12:00
Smart Energy Program (SEP)	8	08/31/22	Self-Scheduled DAM	22.86	Final	SLAP_SCEW	6:00 PM	8:00 PM	14:00
Smart Energy Program (SEP)	9	09/02/22	Energy Prices	21.66	Final	SLAP_SCEW	6:00 PM	8:00 PM	16:00
Smart Energy Program (SEP)	10	09/05/22	Reliability	22.50	Final	SLAP_SCEW	6:46 PM	8:48 PM	18:02
Smart Energy Program (SEP)	11	09/06/22	Reliability	22.27	Final	SLAP_SCEW	5:17 PM	9:00 PM	21:45
Smart Energy Program (SEP)	12	09/07/22	Energy Prices	22.48	Final	SLAP_SCEW	6:00 PM	8:00 PM	23:45
Smart Energy Program (SEP)	13	09/07/22	Reliability	6.53	Final	SLAP_SCEW	8:00 PM	8:22 PM	24:07
Smart Energy Program (SEP)	1	06/28/22	Self-Scheduled DAM	1.86	Final	SLAP_SCHD	5:00 PM	7:00 PM	2:00
Smart Energy Program (SEP)	2	07/15/22	Self-Scheduled DAM	1.75	Final	SLAP_SCHD	6:00 PM	8:00 PM	4:00
Smart Energy Program (SEP)	3	07/18/22	Self-Scheduled DAM	1.64	Final	SLAP_SCHD	7:00 PM	9:00 PM	6:00
Smart Energy Program (SEP)	4	07/28/22	Self-Scheduled DAM	1.51	Final	SLAP_SCHD	4:00 PM	5:00 PM	7:00
Smart Energy Program (SEP)	5	08/10/22	Self-Scheduled DAM	1.86	Final	SLAP_SCHD	5:00 PM	7:00 PM	9:00
Smart Energy Program (SEP)	6	08/16/22	Self-Scheduled DAM	1.89	Final	SLAP_SCHD	6:00 PM	8:00 PM	11:00
Smart Energy Program (SEP)	7	08/17/22	Self-Scheduled DAM	1.84	Final	SLAP_SCHD	6:00 PM	7:00 PM	12:00
Smart Energy Program (SEP)	8	08/31/22	Self-Scheduled DAM	2.03	Final	SLAP_SCHD	6:00 PM	8:00 PM	14:00
Smart Energy Program (SEP)	9	09/02/22	Energy Prices	2.00	Final	SLAP_SCHD	6:00 PM	8:00 PM	16:00
Smart Energy Program (SEP)	10	09/05/22	Reliability	2.03	Final	SLAP_SCHD	6:46 PM	8:48 PM	18:02
Smart Energy Program (SEP)	11	09/06/22	Reliability	2.03	Final	SLAP_SCHD	5:17 PM	9:00 PM	21:45

Smart Energy Program (SEP)	12	09/07/22	Energy Prices	2.03	Final	SLAP_SCHD	6:00 PM	8:00 PM	23:45
Smart Energy Program (SEP)	13	09/07/22	Reliability	0.59	Final	SLAP_SCHD	8:00 PM	8:22 PM	24:07
Smart Energy Program (SEP)	1	06/28/22	Self-Scheduled DAM	0.07	Final	SLAP_SCLD	5:00 PM	7:00 PM	2:00
Smart Energy Program (SEP)	2	07/15/22	Self-Scheduled DAM	0.07	Final	SLAP_SCLD	6:00 PM	8:00 PM	4:00
Smart Energy Program (SEP)	3	07/18/22	Self-Scheduled DAM	0.07	Final	SLAP_SCLD	7:00 PM	9:00 PM	6:00
Smart Energy Program (SEP)	4	07/28/22	Self-Scheduled DAM	0.06	Final	SLAP_SCLD	4:00 PM	5:00 PM	7:00
Smart Energy Program (SEP)	5	08/10/22	Self-Scheduled DAM	0.07	Final	SLAP_SCLD	5:00 PM	7:00 PM	9:00
Smart Energy Program (SEP)	6	08/16/22	Self-Scheduled DAM	0.07	Final	SLAP_SCLD	6:00 PM	8:00 PM	11:00
Smart Energy Program (SEP)	7	08/17/22	Self-Scheduled DAM	0.07	Final	SLAP_SCLD	6:00 PM	7:00 PM	12:00
Smart Energy Program (SEP)	8	08/31/22	Self-Scheduled DAM	0.08	Final	SLAP_SCLD	6:00 PM	8:00 PM	14:00
Smart Energy Program (SEP)	9	09/02/22	Energy Prices	0.08	Final	SLAP_SCLD	6:00 PM	8:00 PM	16:00
Smart Energy Program (SEP)	10	09/06/22	Reliability	0.08	Final	SLAP_SCLD	5:17 PM	9:00 PM	19:43
Smart Energy Program (SEP)	11	09/07/22	Energy Prices	0.08	Final	SLAP_SCLD	6:00 PM	8:00 PM	21:43
Smart Energy Program (SEP)	12	09/07/22	Reliability	0.02	Final	SLAP_SCLD	8:00 PM	8:22 PM	22:05
Smart Energy Program (SEP)	1	06/28/22	Self-Scheduled DAM	0.37	Final	SLAP_SCNW	5:00 PM	7:00 PM	2:00
Smart Energy Program (SEP)	2	07/15/22	Self-Scheduled DAM	0.37	Final	SLAP_SCNW	6:00 PM	8:00 PM	4:00
Smart Energy Program (SEP)	3	07/18/22	Self-Scheduled DAM	0.34	Final	SLAP_SCNW	7:00 PM	9:00 PM	6:00
Smart Energy Program (SEP)	4	07/28/22	Self-Scheduled DAM	0.34	Final	SLAP_SCNW	4:00 PM	5:00 PM	7:00
Smart Energy Program (SEP)	5	08/10/22	Self-Scheduled DAM	0.36	Final	SLAP_SCNW	5:00 PM	7:00 PM	9:00
Smart Energy Program (SEP)	6	08/16/22	Self-Scheduled DAM	0.35	Final	SLAP_SCNW	6:00 PM	8:00 PM	11:00
Smart Energy Program (SEP)	7	08/17/22	Self-Scheduled DAM	0.36	Final	SLAP_SCNW	6:00 PM	7:00 PM	12:00
Smart Energy Program (SEP)	8	08/31/22	Self-Scheduled DAM	0.33	Final	SLAP_SCNW	6:00 PM	8:00 PM	14:00
Smart Energy Program (SEP)	9	09/02/22	Energy Prices	0.34	Final	SLAP_SCNW	6:00 PM	8:00 PM	16:00
Smart Energy Program (SEP)	10	09/05/22	Reliability	0.33	Final	SLAP_SCNW	5:46 PM	8:48 PM	18:02
Smart Energy Program (SEP)	11	09/06/22	Reliability	0.33	Final	SLAP_SCNW	5:17 PM	9:00 PM	21:45
Smart Energy Program (SEP)	12	09/07/22	Energy Prices	0.33	Final	SLAP_SCNW	6:00 PM	8:00 PM	23:45
Smart Energy Program (SEP)	13	09/07/22	Reliability	0.10	Final	SLAP_SCNW	8:00 PM	8:22 PM	24:07
Critical Peak Pricing (CPP)	1	06/28/22	High System Demand	17.12	Final	Full Territory	4:00 PM	9:00 PM	5:00
Critical Peak Pricing (CPP)	2	07/18/22	High System Demand	18.70	Final	Full Territory	4:00 PM	9:00 PM	10:00
Critical Peak Pricing (CPP)	3	07/19/22	High System Demand	18.70	Final	Full Territory	4:00 PM	9:00 PM	15:00
Critical Peak Pricing (CPP)	4	07/20/22	High System Demand	18.70	Final	Full Territory	4:00 PM	9:00 PM	20:00
Critical Peak Pricing (CPP)	5	08/04/22	High System Demand	19.25	Final	Full Territory	4:00 PM	9:00 PM	25:00
Critical Peak Pricing (CPP)	6	08/05/22	High System Demand	19.25	Final	Full Territory	4:00 PM	9:00 PM	30:00
Critical Peak Pricing (CPP)	7	08/11/22	High System Demand	19.25	Final	Full Territory	4:00 PM	9:00 PM	35:00
Critical Peak Pricing (CPP)	8	08/12/22	High System Demand	19.25	Final	Full Territory	4:00 PM	9:00 PM	40:00
Critical Peak Pricing (CPP)	9	08/15/22	High System Demand	19.25	Final	Full Territory	4:00 PM	9:00 PM	45:00
Critical Peak Pricing (CPP)	10	08/17/22	High System Demand	19.25	Final	Full Territory	4:00 PM	9:00 PM	50:00
Critical Peak Pricing (CPP)	11	09/01/22	High System Demand	18.60	Final	Full Territory	4:00 PM	9:00 PM	55:00
Critical Peak Pricing (CPP)	12	09/05/22	High System Demand	18.60	Final	Full Territory	4:00 PM	9:00 PM	60:00
Critical Peak Pricing (CPP)	13	09/06/22	High System Demand	18.60	Final	Full Territory	4:00 PM	9:00 PM	65:00
Critical Peak Pricing (CPP)	14	09/07/22	High System Demand	18.60	Final	Full Territory	4:00 PM	9:00 PM	70:00
Critical Peak Pricing (CPP)	15	09/08/22	High System Demand	18.60	Final	Full Territory	4:00 PM	9:00 PM	75:00

Notes:

- Emergency programs' load reductions are normally requested by the ISO. The ISO does not call for load reductions by program. OBMC is activated by SCE concurrent with the ISO's request for firm load curtailment (rotating outages) to the minimum % level required to meet the ISO's firm load curtailment request. Other programs are triggered according to the terms of the tariff associated with the program.
- Preliminary event data is estimated based on the below criteria and subject to change based on billing records and verification.  
CBP: Reported to SCE in aggregate by portfolio and by product nominations by APX.
- Final event data for customer's load reduction (MW) is measured as follows:  
CBP: Aggregated load reduction using billing data and the settlement baselines and calculations in accordance with the CBP tariff.
- Event times are based on CAISO award start and end times or SCE determined start and end times.
- Hours listed represent the number of hours for the event by individual SLAPs.