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February 22, 2022

A.08-06-001
A.08-06-002
A.08-06-003
A.11-03-001
A.11-03-002
A.11-03-003
R.13-09-011

Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE
LOAD AND DEMAND RESPONSE PROGRAMS FOR JANUARY 2022**

Dear Mr. Randolph:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached to this email please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is being served on the most recent service list in Application 08-06-001, 08-06-002 and 08-06-003, 11-03-001, 11-03-002, 11-03-003, and R.13-09-011, and has been made available on SDG&E's website. The URL for the website is:

<https://www.sdge.com/regulatory-filing/711/amended-2009-2011-sdges-demand-response-application>

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Todd Schavrien

Todd Schavrien
Regulatory Case Administrator

cc: A. 08-06-001, et. al., - Service List
A. 11-03-001, et al., - Service List
R. 13-09-011 – Service List
Roger Cerda – SDG&E
SDG&E Central Files

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
SUBSCRIPTION STATISTICS - ENROLLED MWs
January 2022

| Programs | Service Accounts | January | Ex Post Estimated MW ² | Service Accounts | February | Ex Post Estimated MW ² | Service Accounts | March | Ex Post Estimated MW ² | Service Accounts | April | Ex Post Estimated MW ² | Service Accounts | May | Ex Post Estimated MW ² | Service Accounts | June | Ex Post Estimated MW ² | |
|---|------------------|-----------------------------------|-----------------------------------|------------------|-----------------------------------|-----------------------------------|------------------|-----------------------------------|-----------------------------------|------------------|-----------------------------------|-----------------------------------|------------------|-----------------------------------|-----------------------------------|------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| | | Ex Ante Estimated MW ¹ | | | Ex Ante Estimated MW ¹ | | | Ex Ante Estimated MW ¹ | | | Ex Ante Estimated MW ¹ | | | Ex Ante Estimated MW ¹ | | | Ex Ante Estimated MW ¹ | | Ex Ante Estimated MW ¹ |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | | |
| BIP - (20 minute option) | | - | - | | - | - | | - | - | | - | - | | - | - | | - | - | - |
| Sub-Total Interruptible | 0 | 0.00 | 0.00 | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | - |
| Demand Response Programs | | | | | | | | | | | | | | | | | | | |
| CPP-D (Large and Medium customers) | 5,372 | 0.75 | 2.59 | | - | - | | - | - | | - | - | | - | - | | - | - | - |
| Armed Forces Pilot ³ | 0 | - | - | | - | - | | - | - | | - | - | | - | - | | - | - | - |
| AC Saver Day-Ahead Residential | - | - | - | | - | - | | - | - | | - | - | | - | - | | - | - | - |
| AC Saver Day-Ahead Commercial | - | - | - | | - | - | | - | - | | - | - | | - | - | | - | - | - |
| AC Saver Day-Of Residential | 8,805 | - | 1.18 | | - | - | | - | - | | - | - | | - | - | | - | - | - |
| AC Saver Day-Of Commercial | 2,552 | - | 0.13 | | - | - | | - | - | | - | - | | - | - | | - | - | - |
| CBP - Day-Ahead | - | - | - | | - | - | | - | - | | - | - | | - | - | | - | - | - |
| CBP - Day-Of | - | - | - | | - | - | | - | - | | - | - | | - | - | | - | - | - |
| TOU-PA-P Agricultural | 110 | - | - | | - | - | | - | - | | - | - | | - | - | | - | - | - |
| TOU-A-P Small Commercial | 50,976 | 0.51 | 2.55 | | - | - | | - | - | | - | - | | - | - | | - | - | - |
| TOU-DR-P Voluntary Residential | 22,881 | 0.89 | 3.82 | | - | - | | - | - | | - | - | | - | - | | - | - | - |
| Sub-Total Demand Response Programs | 90,696 | 2.15 | 10.26 | 0 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0.00 |
| Total All Programs | 90,696 | 2.15 | 10.26 | 0 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0.00 |

| Programs | Service Accounts | July | Ex Post Estimated MW ² | Service Accounts | August | Ex Post Estimated MW ² | Service Accounts | September | Ex Post Estimated MW ² | Service Accounts | October | Ex Post Estimated MW ² | Service Accounts | November | Ex Post Estimated MW ² | Service Accounts | December | 2021 | |
|--|------------------|-----------------------------------|-----------------------------------|------------------|-----------------------------------|-----------------------------------|------------------|-----------------------------------|-----------------------------------|------------------|-----------------------------------|-----------------------------------|------------------|-----------------------------------|-----------------------------------|------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| | | Ex Ante Estimated MW ¹ | | | Ex Ante Estimated MW ¹ | | | Ex Ante Estimated MW ¹ | | | Ex Ante Estimated MW ¹ | | | Ex Ante Estimated MW ¹ | | | Ex Ante Estimated MW ¹ | Ex Ante Estimated MW ¹ | Ex Ante Estimated MW ¹ |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | | |
| BIP - (20 minute option) | | - | - | | - | - | | - | - | | - | - | | - | - | | - | - | - |
| Sub-Total Interruptible | 0 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0.00 |
| Demand Response Programs | | | | | | | | | | | | | | | | | | | |
| CPP-D (Large and Medium customers) | | - | - | | - | - | | - | - | | - | - | | - | - | | 5,574 | - | 2.68 |
| Armed Forces Pilot ³ | | - | - | | - | - | | - | - | | - | - | | - | - | | 0 | - | - |
| Capacity Bidding Residential Pilot (CBP Pilot) | | - | - | | - | - | | - | - | | - | - | | - | - | | - | - | - |
| AC Saver Day-Ahead Residential | | - | - | | - | - | | - | - | | - | - | | - | - | | 15,334 | - | 4.60 |
| AC Saver Day-Ahead Commercial | | - | - | | - | - | | - | - | | - | - | | - | - | | 296 | - | 0.14 |
| AC Saver Day-Of Residential | | - | - | | - | - | | - | - | | - | - | | - | - | | 8,873 | - | 1.19 |
| AC Saver Day-Of Commercial | | - | - | | - | - | | - | - | | - | - | | - | - | | 2,560 | - | 0.13 |
| CBP - Day-Ahead | | - | - | | - | - | | - | - | | - | - | | - | - | | 0 | - | - |
| CBP - Day-Of | | - | - | | - | - | | - | - | | - | - | | - | - | | 0 | - | - |
| TOU-PA-P Agricultural | | - | - | | - | - | | - | - | | - | - | | - | - | | 108 | - | 0.05 |
| TOU-A-P Small Commercial | | - | - | | - | - | | - | - | | - | - | | - | - | | 51,040 | (0.00) | 2.55 |
| TOU-DR-P Voluntary Residential | | - | - | | - | - | | - | - | | - | - | | - | - | | 21,897 | 3.53 | 3.66 |
| Sub-Total Demand Response Programs | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 105,682 | 3.5 | 15.0 | |
| Total All Programs | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 105,682 | 3.5 | 15.0 | |

Notes:

- ¹ The Ex-Ante average per customer estimates are based on Program Year 2020 SDG&E DR Load Impacts report filed April 1st, 2021 for the months of January thru December.
 - ² The Ex-Post average per customer estimates are based on Program Year 2020 SDG&E DR Load Impacts report filed April 1st, 2021 for the months of January thru December.
 - ³ On March 27, 2020 SDG&E filed Advice Letter 3522-E (Tier 3) proposed to close the Armed Forces Pilot. SDG&E is awaiting a Decision.
 - ⁴ On March 27, 2020 SDG&E filed Advice Letter 3522-E (Tier 3) proposed to close the Over Generation Pilot, SDG&E is awaiting a Decision. The Over Generation Pilot close on December 31, 2020.
- The reduction in the number of customers on AC Saver Day-Ahead Commercial in March is due to the un-enrollment of customer with thermostat that had been offline for more than 18 months.
 - Capacity Bidding Program reports the number of nominations not enrollments.
 - Count of Service Accounts reported for TOU-PA-P Agricultural, TOU-A-P Small Commercial and TOU-DR-P Voluntary Residential for April 2021 includes accounts enrolled through May 13, 2021 due to Envision cutover data validation activities.
 - The reduction in the number of customer on AC Saver day-ahead residential in June, is due to approximately 2,500 customers with Google-Nest devices did not agree to the new Google terms and conditions.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
January 2022

| Program | Average Ex Ante Load Impact kW / Customer | | | | | | | | | | | | | Eligible Accounts as of January | Eligibility Criteria (Refer to tariff for specifics) |
|------------------------------------|---|----------|--------|--------|--------|--------|--------|--------|-----------|---------|----------|----------|-----------|---|--|
| | January | February | March | April | May | June | July | August | September | October | November | December | | | |
| BIP - (20 minute option) | 147.94 | 123.36 | 154.18 | 141.36 | 137.30 | 167.08 | 159.49 | 159.83 | 182.03 | 153.41 | 178.67 | 115.07 | 5,326 | Direct Participation Customers: Any non-residential customer who can commit to reducing at least 15% of their Monthly Average Peak Demand, may participate in Schedule BIP directly with the Utility. Aggregator Customers: Any non-residential customer may participate in Schedule BIP through an aggregator. This tariff is available to bundled, Direct Access (DA), and Community Choice Aggregation (CCA) customers. | |
| CPP-D (Large and Medium customers) | 0.14 | 0.14 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 24,298 | This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers. | |
| AC Saver Day-Ahead Residential | 0.00 | 0.00 | 0.00 | 0.04 | 0.08 | 0.05 | 0.17 | 0.22 | 0.29 | 0.15 | 0.02 | 0.00 | 590,220 | AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report. | |
| AC Saver Day-Ahead Commercial | 0.00 | 0.00 | 0.00 | 0.34 | 0.92 | 0.86 | 2.08 | 3.02 | 2.51 | 2.08 | 0.46 | 0.00 | 133,226 | AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates. | |
| AC Saver Day-Of Residential | 0.00 | 0.00 | 0.00 | 0.03 | 0.06 | 0.04 | 0.13 | 0.20 | 0.24 | 0.13 | 0.00 | 0.00 | 590,220 | AC Saver is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report. | |
| AC Saver Day-Of Commercial | 0.00 | 0.00 | 0.00 | 0.06 | 0.06 | 0.06 | 0.08 | 0.09 | 0.10 | 0.08 | 0.00 | 0.00 | 133,226 | AC Saver Day Of (switches) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates. | |
| CBP - Day-Ahead | 0.00 | 0.00 | 0.00 | 0.00 | 11.83 | 11.83 | 11.83 | 11.83 | 11.83 | 11.83 | 0.00 | 0.00 | 78,368 | This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule. | |
| CBP - Day-Of | 0.00 | 0.00 | 0.00 | 0.00 | 9.06 | 9.06 | 9.06 | 9.06 | 9.06 | 9.06 | 0.00 | 0.00 | 78,368 | This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule. | |
| TOU-DR-P Voluntary Residential | 0.04 | 0.03 | 0.04 | 0.05 | 0.10 | 0.07 | 0.09 | 0.09 | 0.10 | 0.09 | 0.14 | 0.16 | 1,292,629 | This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers. | |
| TOU-A-P Small Commercial | 0.01 | 0.01 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 120,672 | This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule, or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A, TOU-A-2, and/or TOU-A-3. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers. | |
| TOU-PA-P Agricultural | 0.01 | 0.01 | 0.01 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2,822 | This Schedule is the standard Schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, miking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers. | |

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
January 2022

| Program | Average Ex Post Load Impact kW / Customer | | | | | | | | | | | | Eligible Accounts as of January | Eligibility Criteria (Refer to tariff for specifics) | |
|------------------------------------|---|----------|--------|--------|--------|--------|--------|--------|-----------|---------|----------|----------|---------------------------------|--|---|
| | January | February | March | April | May | June | July | August | September | October | November | December | | | |
| BIP - (20 minute option) | 106.00 | 106.00 | 106.00 | 106.00 | 106.00 | 106.00 | 106.00 | 106.00 | 106.00 | 106.00 | 106.00 | 106.00 | 106.00 | 5,326 | Direct Participation Customers: Any non-residential customer who can commit to reducing at least 15% of their Monthly Average Peak Demand, may participate in Schedule BIP directly with the Utility. Aggregator Customers: Any non-residential customer may participate in Schedule BIP through an aggregator. This tariff is available to bundled, Direct Access (DA), and Community Choice Aggregation (CCA) customers. |
| CPP-D (Large and Medium customers) | 0.48 | 0.48 | 0.48 | 0.48 | 0.48 | 0.48 | 0.48 | 0.48 | 0.48 | 0.48 | 0.48 | 0.48 | 0.48 | 24,298 | This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers. |
| AC Saver Day-Ahead Residential | 0.30 | 0.30 | 0.30 | 0.30 | 0.30 | 0.30 | 0.30 | 0.30 | 0.30 | 0.30 | 0.30 | 0.30 | 0.30 | 590,220 | AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report. |
| AC Saver Day-Ahead Commercial | 0.46 | 0.46 | 0.46 | 0.46 | 0.46 | 0.46 | 0.46 | 0.46 | 0.46 | 0.46 | 0.46 | 0.46 | 0.46 | 133,226 | AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates. |
| AC Saver Day-Of Residential | 0.13 | 0.13 | 0.13 | 0.13 | 0.13 | 0.13 | 0.13 | 0.13 | 0.13 | 0.13 | 0.13 | 0.13 | 0.13 | 590,220 | AC Saver is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report. |
| AC Saver Day-Of Commercial | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 133,226 | AC Saver Day Of (switches) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates. |
| CBP - Day-Ahead | 17.95 | 17.95 | 17.95 | 17.95 | 17.95 | 17.95 | 17.95 | 17.95 | 17.95 | 17.95 | 17.95 | 17.95 | 17.95 | 78,368 | This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule. |
| CBP - Day-Of | 13.80 | 13.80 | 13.80 | 13.80 | 13.80 | 13.80 | 13.80 | 13.80 | 13.80 | 13.80 | 13.80 | 13.80 | 13.80 | 78,368 | This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule. |
| TOU-DR-P Voluntary Residential | 0.17 | 0.17 | 0.17 | 0.17 | 0.17 | 0.17 | 0.17 | 0.17 | 0.17 | 0.17 | 0.17 | 0.17 | 0.17 | 1,292,629 | This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers. |
| TOU-A-P Small Commercial | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 120,672 | This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A, TOU-A-2, and/or TOU-A-3. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers. |
| TOU-PA-P Agricultural | 0.47 | 0.47 | 0.47 | 0.47 | 0.47 | 0.47 | 0.47 | 0.47 | 0.47 | 0.47 | 0.47 | 0.47 | 0.47 | 2,822 | This Schedule is the standard Schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers. |

Notes:
- The Ex-Post average per customer estimates are based on Program Year 2020 SDG&E DR Load Impacts report filed April 1st, 2021 for the months of January thru
- Estimated Average Ex-Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year if events occurred.
- CPP-D, TOU-DR-P (Voluntary Residential) and TOU-A-P (Small Commercial) include Technology Deployment (TD).
(End of page)

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
Auto-DR (TI) and Technology Deployment (TD) Programs Breakdown of MWs
January 2022**

| | Jan | Feb | March | April | May | June | July | August | September | October | November | December |
|--------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|
| Eligible Programs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs |
| CPP-D | 0.0 | | | | | | | | | | | |
| CBP | 0.0 | | | | | | | | | | | |
| AFP | 0.0 | | | | | | | | | | | |
| DRAM | 0.0 | | | | | | | | | | | |
| Total | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

Notes:
- Auto DR Verified MWs: Represent the verified/tested MW for service accounts from completed TI (i.e. must be enrolled in DR).

| | Jan | Feb | March | April | May | June | July | August | September | October | November | December |
|--------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|
| Eligible Programs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs |
| AC Saver Day-Ahead Residential | 0.0 | | | | | | | | | | | |
| TOU-DR-P Voluntary Residential | 0.0 | | | | | | | | | | | |
| DRAM | 1.2 | | | | | | | | | | | |
| Total | 1.2 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

Notes:
- Technology Deployment (TD) Verified MWs: Represents the average load reduction expected on an event day based on the ex-post results for customers with qualifying technology.

| | Jan | Feb | March | April | May | June | July | August | September | October | November | December |
|-------------------------------|---|---|---|---|---|---|---|---|---|---|---|---|
| Eligible Programs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs |
| AC Saver Day-Ahead Commercial | 0.0 | | | | | | | | | | | |
| TOU-A-P Small Commercial | 1.2 | | | | | | | | | | | |
| TOU-PA-P Agricultural | 0.1 | | | | | | | | | | | |
| CPP-D | 0.0 | | | | | | | | | | | |
| CBP | 0.0 | | | | | | | | | | | |
| AFP | 0.0 | | | | | | | | | | | |
| DRAM | 0.0 | | | | | | | | | | | |
| Total | 1.3 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

Notes:
(End of page)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
 MARKETING, EDUCATION & OUTREACH
 January 2022

| 2022 Expenditures for Marketing, Education and Outreach | | | | | | | | | | | | | Year-to Date 2022 Expenditures | Program Cycle-to Date 2018-2022 Expenditures | Authorized Budget (if Applicable) ¹ | |
|---|----------|-------|-------|------|------|------|--------|-----------|---------|----------|----------|------|--------------------------------|--|--|--------------|
| January | February | March | April | May | June | July | August | September | October | November | December | | | | | |
| I. UTILITY MARKETING BY ACTIVITY | | | | | | | | | | | | | | | | |
| PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING ^{1,2} | | | | | | | | | | | | | | | | |
| Local IDSM Marketing ³ | \$ (349) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (349) | \$ 1,578,734 | \$ 2,813,694 |
| Base Interruptible Program | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 24,113 | \$ 35,302 |
| Back Up Generators (BUGs) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,000 |
| Capacity Bidding Program | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 35,503 | \$ 78,149 |
| AC Saver Day Ahead | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 134,518 | \$ 303,150 |
| AC Saver Day Of | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 237,192 | \$ 303,150 |
| Technology Deployment | \$ 43 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 43 | \$ 341,753 | \$ 643,043 |
| Technology Incentives | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 176,226 | \$ 383,701 |
| CPP-D | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 704,538 | \$ 1,102,357 |
| Smart Pricing | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,088,118 | \$ 1,653,537 |
| Small Customer Technology Deployment (SCTD) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 2,328 | \$ - |
| Small Business Energy Management Pilot (SBEMP) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 530 | \$ 50,000 |
| I. TOTAL UTILITY MARKETING BY ACTIVITY | \$ (305) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (305) | \$ 4,323,554 | \$ 7,367,083 |
| II. UTILITY MARKETING BY ITEMIZED COST | | | | | | | | | | | | | | | | |
| Customer Research | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 247,525 | |
| Labor ³ | \$ (349) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (349) | \$ 1,032,997 | |
| Paid Media | \$ 43 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 43 | \$ 2,458,366 | |
| Other Costs | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 584,665 | |
| II. TOTAL UTILITY MARKETING BY ITEMIZED COST | \$ (305) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (305) | \$ 4,323,554 | |
| III. UTILITY MARKETING BY CUSTOMER SEGMENT | | | | | | | | | | | | | | | | |
| Agricultural | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Large Commercial and Industrial | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,402,486 | |
| Small and Medium Commercial ³ | \$ (174) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (174) | \$ 1,048,197 | |
| Residential ³ | \$ (131) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (131) | \$ 1,872,871 | |
| III. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT | \$ (305) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (305) | \$ 4,323,554 | |

Notes:

SAN DIEGO GAS & ELECTRIC REPORT COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
 YEAR TO DATE PROGRAM EXPENDITURES
 January 2022

| Cost Item | 2022 Expenditures | | | | | | | | | | | | Year-to-Date 2022 Expenditures | Program Cycle-to-Date Total Expenditures (2018-2022) | 5-Year Funding (2018-2022) | Fund shift Adjustments | Percent Funding | |
|---|-------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------------------------|--|----------------------------|------------------------|-----------------|--------------|
| | January | February | March | April | May | June | July | August | September | October | November | December | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| Category 1: Supply Side DR Programs | | | | | | | | | | | | | | | | | | |
| AC Saver Day-Ahead ¹ | \$ 11,859 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 11,859 | \$ 1,189,156 | \$ 2,869,200 | \$ - | 41.4% |
| AC Saver Day-Of ¹ | \$ 43,836 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 43,836 | \$ 4,723,989 | \$ 9,020,700 | \$ - | 52.4% |
| Base Interruptible Program (BIP) ¹ | \$ 1,298 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,298 | \$ 637,409 | \$ 4,664,400 | \$ - | 13.7% |
| Capacity Bidding Program (CBP) | \$ 57,150 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 57,150 | \$ 1,249,219 | \$ 10,301,202 | \$ - | 12.1% |
| Peak Time Rebate (PTR) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 15,326 | \$ 20,000 | \$ - | 76.6% |
| Budget Category 1 Total | \$114,143 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 114,143 | \$ 7,815,099 | \$26,875,502 | \$ - | 29.1% |
| Category 2: Load Modifying Demand Response Program | | | | | | | | | | | | | | | | | | |
| | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 0.0% |
| Budget Category 2 Total | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 0.0% |
| Category 3: Demand Response Auction Mechanism (DRAM) | | | | | | | | | | | | | | | | | | |
| Demand Response Auction Mechanism Pilot (DRAM) | \$ 12,264 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 12,264 | \$ 5,294,110 | \$ 8,320,000 | \$ - | 63.6% |
| Budget Category 3 Total | \$ 12,264 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 12,264 | \$ 5,294,110 | \$ 8,320,000 | \$ - | 63.6% |
| Category 4: Emerging & Enabling Technologies | | | | | | | | | | | | | | | | | | |
| Emerald Technology (ET) | \$ 25,423 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 25,423 | \$ 1,795,427 | \$ 3,483,000 | \$ - | 51.5% |
| Technology Deployment (TD) | \$ 35,794 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 35,794 | \$ 2,001,215 | \$ 3,794,000 | \$ - | 52.7% |
| Technology Incentives (TI) | \$ 8,383 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 8,383 | \$ 1,117,865 | \$ 11,267,000 | \$ - | 9.9% |
| Budget Category 4 Total | \$ 69,600 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 69,600 | \$ 4,914,507 | \$18,544,000 | \$ - | 26.5% |
| Category 5: Pilots | | | | | | | | | | | | | | | | | | |
| Armed Forces Pilot (AFP) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 8,112 | \$ 2,507,000 | \$ - | 0.3% |
| Constrained Local Capacity Program (CLCP) | \$ 52,805 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 52,805 | \$ 249,200 | \$ 500,000 | \$ - | 49.8% |
| Capacity Bidding Program Residential Pilot (CBP) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 19,578 | \$ 708,000 | \$ - | 2.8% |
| Over Generation Pilot (OGP) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 624,584 | \$ 2,148,000 | \$ - | 29.1% |
| Small Business Energy Management Pilot (SBEMP) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 36,789 | \$ 340,000 | \$ - | 10.8% |
| Budget Category 5 Total | \$ 52,805 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 52,805 | \$ 938,262 | \$ 6,203,000 | \$ - | 15.1% |
| Category 6: Marketing, Education, and Outreach | | | | | | | | | | | | | | | | | | |
| Local Marketing Education & Outreach (LME&O) | \$ 43 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 43 | \$ 3,425,617 | \$ 4,502,000 | \$ - | 76.1% |
| Budget Category 6 Total | \$ 43 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 43 | \$ 3,425,617 | \$ 4,502,000 | \$ - | 76.1% |
| Category 7: Portfolio Support | | | | | | | | | | | | | | | | | | |
| Regulatory Policy & Program Support (Gen. Admin.) | \$ 34,705 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 34,705 | \$ 2,123,884 | \$ 3,929,000 | \$ (166,000) | 54.1% |
| IT Infrastructure & Systems Support | \$ 4,185 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 4,185 | \$ 7,070,236 | \$ 8,514,000 | \$ 566,000 | 83.0% |
| EM&V ² | \$ (9,540) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (9,540) | \$ 2,910,373 | \$ 5,200,600 | \$ (400,000) | 56.0% |
| DR Potential Study | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 597,971 | \$ 1,000,000 | \$ - | 59.8% |
| Budget Category 7 Total | \$ 29,350 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 29,350 | \$ 12,702,464 | \$18,643,600 | \$ - | 68.1% |
| Total Incremental Cost | \$278,204 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 278,204 | \$ 35,090,059 | \$83,088,102 | \$ - | 42.2% |

Notes:

¹ Due to software reprogramming issues, some December bill credits are unavailable at this time, reflecting a lower amount being spent than actual. SDG&E is actively working to resolve this issue and will re-serve the corrected report as soon as the data becomes available.

² January Credits are a result of accrual reversals that occurred in prior reporting Period (Dec 2021)

(End of page)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
FUND SHIFT LOG
Program Cycle to Date (2018 - 2022)

| Program Category | Fund Shift | Programs Impacted | Date | Rationale for Fund Shift |
|--|-------------|---|-----------|--|
| Category 1: Supply Side DR Programs | (\$234,498) | Capacity Bidding Program (CBP) | 7/21/2018 | Per Resolution E-4906 (issued 7/21/18), Ordering Paragraph 30 approved a total fund shift of \$934,498 of which \$234,498 shifted from the Capacity Bidding Program to support the Back Up Generators (BUGs) prohibited resources restrictions. |
| Category 4: Emerging & Enabling Technologies | (\$700,000) | Technology Incentives (TI) | 7/21/2018 | Per Resolution E-4906 (issued 7/21/18), Ordering Paragraph 30 approved a total fund shift of \$934,498 of which \$700,000 to be shifted from the Technology Incentives Program to support the Back Up Generators (BUGs) prohibited resources restrictions. |
| Category 7: Portfolio Support | (\$194,400) | EM&V | 7/23/2018 | Per SDG&E's AL 3031-E-B (filed July 23, 2018) a total of \$194,400 to be shifted from EM&V funds for the cost to test the installation of loggers, meters and the cost of the verification administrator to support the Back Up Generators (BUGs) prohibited resources restrictions. |
| AMDRMA | \$1,128,898 | Back Up Generation Resources (BUGs) | 7/21/2018 | Per Resolution E-4906 (issued 7/21/18), Ordering Paragraph 30 approved a total fund shift of \$934,498 to support the Back Up Generators (BUGs) prohibited resources restrictions. Per SDG&E's AL 3031-E-B (filed July 23, 2018) a total of \$194,400 to be shifted from EM&V funds for the cost to test the installation of loggers, meters and the cost of the verification administrator to support the Back Up Generators (BUGs) prohibited resources restrictions. |
| Category 7: Portfolio Support | (\$166,000) | Regulatory Policy & Program Support (Gen. Admin.) | 8/18/2020 | Shifting the funds to IT will allow SDG&E to properly maintain systems to ensure compliance and customer experience. IT is projected to be overspent; M&E and Policy (Gen Admin) have unspent dollars that can be applied towards the IT shortfall. |
| Category 7: Portfolio Support | (\$400,000) | EM&V | 8/18/2020 | Shifting the funds to IT will allow SDG&E to properly maintain systems to ensure compliance and customer experience. IT is projected to be overspent; M&E and Policy (Gen Admin) have unspent dollars that can be applied towards the IT shortfall. |
| Category 7: Portfolio Support | \$566,000 | IT Infrastructure & Systems Support | 8/18/2020 | Shifting the funds to IT will allow SDG&E to properly maintain systems to ensure compliance and customer experience. IT is projected to be overspent; M&E and Policy (Gen Admin) have unspent dollars that can be applied towards the IT shortfall. |
| Total | \$0 | | | |

Notes:
- All Fund Shifting Rules remain in effect as adopted in D.12-04-045 as referenced in D.17-12-003 at page 131.

(End of page)

**EGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
TOTAL COST AND AMDRMA ACCOUNT BALANCES (\$000)
January 2022**

| Annual Total Cost | January | February | March | April | May | June | July | August | September | October | November | December | Year-to-Date Cost |
|---|-----------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------------|
| Administrative (O&M) | | | | | | | | | | | | | |
| AC Saver Day Ahead | \$ 11.9 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 11.9 |
| AC Saver Day Of | \$ 43.8 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 43.8 |
| Base Interruptible Program (BIP) | \$ 1.3 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1.3 |
| Back Up Generators (BUGs) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Capacity Bidding Program (CBP) | \$ 8.3 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 8.3 |
| Demand Response Auction Mechanism (DRAM) | \$ 11.4 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 11.4 |
| Emerging Tech (ET) | \$ 25.4 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 25.4 |
| Technology Deployment (TD) | \$ 12.2 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 12.2 |
| Technology Incentives (TI) | \$ 7.8 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 7.8 |
| Armed Forces Pilot | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Over Gen Pilot | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Small Business Energy Management Pilot (SBEMP) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| CBP Res Pilot | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Constrained Local Capacity Program (CLCP) | \$ 52.8 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 52.8 |
| Local Marketing Education & Outreach (LMEO) | \$ 0.04 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 0.0 |
| General Admin | \$ 34.7 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 34.7 |
| IT | \$ 4.2 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 4.2 |
| EM&V ² | \$ (9.5) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (9.5) |
| DR Potential Study | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Local Capacity Requirements (LCR) | \$ 6.7 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 6.7 |
| SW-COM | \$ 0.1 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 0.1 |
| SW-IND | \$ 0.7 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 0.7 |
| SW-AG | \$ 0.2 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 0.2 |
| Local Marketing Res and Non-Res ² | \$ (0.3) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (0.3) |
| IDSM DR COM | \$ 9.8 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 9.8 |
| Behavioral | \$ 248.4 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 248.4 |
| Total Administrative (O&M) | \$ 470.0 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 470.0 |
| Customer Incentives | | | | | | | | | | | | | |
| AC Saver Day Ahead ¹ | \$ 0.04 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 0.04 |
| AC Saver Day Of ¹ | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Base Interruptible Program (BIP) ¹ | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Capacity Bidding Program (CBP) | \$ 48.9 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 48.9 |
| Demand Response Auction Mechanism (DRAM) | \$ 0.9 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 0.9 |
| Technology Deployment (TD) | \$ 23.6 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 23.6 |
| Technology Incentives (TI) | \$ 0.5 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 0.5 |
| Armed Forces Pilot | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Small Business Energy Management Pilot (SBEMP) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| CPPD | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total Customer Incentives | \$ 73.9 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 73.9 |
| Total | \$ 543.9 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 543.9 |
| AMDRMA Account End of Month Balance for Monthly Activity with Interest | \$ 544.0 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 544.0 |

Notes:

¹ Due to software reprogramming issues, some December bill credits are unavailable at this time, reflecting a lower amount being spent than actual. SDG&E is actively working to resolve this issue and will re-serve the corrected report as soon as the data becomes available.

² January Credits are a result of accrual reversals that occurred in prior reporting Period (Dec 2021)

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SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
GENERAL RATE CASE PROGRAMS (\$000)
January 2022

| Annual Total Cost | January | February | March | April | May | June | July | August | September | October | November | December | Year-to-Date Total Cost |
|---------------------------------------|---------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------------------|
| Programs in General Rate Case | | | | | | | | | | | | | |
| Administrative (O&M) | | | | | | | | | | | | | |
| CPP-D | \$ 1.9 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1.9 |
| SLRP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Peak Generation (RBRP) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total Administrative (O&M) | \$ 1.9 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1.9 |
| Capital | | | | | | | | | | | | | |
| Peak Generation (RBRP) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total Capital | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Measurement and Evaluation | | | | | | | | | | | | | |
| Peak Generation (RBRP) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total M&E | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Customer Incentives | | | | | | | | | | | | | |
| BIP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| SLRP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Peak Generation (RBRP) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total Customer Incentives | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Revenue from Penalties | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total GRC Program Costs | \$ 1.9 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1.9 |

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SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
 DIRECT PARTICIPATION DR MEMO ACCOUNT (\$000)
 January 2022

| Annual Total Cost | January | February | March | April | May | June | July | August | September | October | November | December | Year-to-Date Total Cost |
|---|----------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------------------|
| Programs in Direct Participation Demand Response Memorandum Account (DPDRMA) | | | | | | | | | | | | | |
| Administrative (O&M) | | | | | | | | | | | | | |
| Rule 32 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Rule 32 Operations ² | \$ 22.6 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 22.6 |
| Rule 32 Meter | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Rule 32 CISR Enhancement ³ | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Rule 32 Click-Through ¹ | \$ 3.7 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 3.7 |
| Total Administrative (O&M) | \$ 26.3 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 26.3 |
| Capital Related Costs | | | | | | | | | | | | | |
| Depreciation | \$ 43.3 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 43.3 |
| DPDRMA Tax | \$ 17.3 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 17.3 |
| DPDRMA Property Tax | \$ 1.2 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1.2 |
| Return on Rate Base | \$ 1.8 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1.8 |
| Total Capital | \$ 63.6 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 63.6 |
| Measurement and Evaluation | | | | | | | | | | | | | |
| Total M&E | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Customer Incentives | | | | | | | | | | | | | |
| Total Customer Incentives | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Revenue from Penalties | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total DPDRMA Program Costs | \$ 89.9 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 89.9 |
| Total DPDRMA Program Costs with Interest | \$ 89.9 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 89.9 |

Notes:

- ¹ Rule 32 click-through was approved in Decision 17-06-005.
- ² Rule 32 Operations was approved in AL 3191-E.
- ³ Rule 32 CISR Enhancement was approved in AL 3136-E.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE
EMERGENCY LOAD REDUCTION PROGRAM (ELRP) BALANCING ACCOUNT (\$000)
January 2022

| Annual Total Cost | January | February | March | April | May | June | July | August | September | October | November | December | Year-to-Date Total Cost |
|---|---------|----------|-------|-------|------|------|------|--------|-----------|---------|----------|----------|-------------------------|
| Program in Emergency Load Reduction (ELRP) Balancing Account | | | | | | | | | | | | | |
| Administrative (O&M) | | | | | | | | | | | | | |
| ELRP | \$ 21.3 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 21.3 |
| ELRP Residential SubGroup A6 | \$ 7.6 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 7.6 |
| Total Administrative (O&M) | \$ 21.3 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 21.3 |
| Capital Related Costs | | | | | | | | | | | | | |
| Depreciation | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| ELRP Tax | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| ELRP Property Tax | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Return on Rate Base | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total Capital | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Measurement and Evaluation | | | | | | | | | | | | | |
| Total M&E | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Customer Incentives | | | | | | | | | | | | | |
| Total Customer Incentives | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Revenue from Penalties | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total ELRP Program Costs | \$ 21.3 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 21.3 |
| Total ELRP Program Costs with Interest | \$ 21.3 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 21.3 |

Notes:
ELRP was approved in Decision 21.03.056.
ELRP was approved in Decision 21.12.015.
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