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October 21, 2022

A.08-06-001 A.08-06-002 A.08-06-003 A.11-03-001 A.11-03-002 A.11-03-003 R.13-09-011

Energy Division 505 Van Ness Avenue San Francisco, CA 94102-3298

RE: Report of San Diego Gas & Electric Company on Interruptable Load and Demand Response Programs for September 2022

Dear Energy Division:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached to this email please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is being served on the most recent service list in Application 08-06-001, 08-06-002 and 08-06-003, 11-03-001, 11-03-002, 11-03-003, and R.13-09-011, and has been made available on SDG&E's website. The URL for the website is:

https://www.sdge.com/regulatory-filing/711/amended-2009-2011-sdges-demand-responseapplication

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Will Fuller

Will Fuller Regulatory Business Manager, SDG&E

cc: Service Lists A.08-06-001, A.11-03-001, R.13-09-011 Roger Cerda, SDG&E SDG&E Central Files

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS SUBSCRIPTION STATISTICS - ENROLLED MWs Sep-22

		January	2022		February	2022		March	2022		April	2022		May	2022		June	2022
		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post
	Service	Estimated	Estimated		Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated
Programs	Accounts	MW ¹	MW ²	Service Accounts	MW ¹	MW ²	Accounts	MW ¹	MW ²	Accounts	MW ¹	MW ²	Accounts	MW ¹	MW ²	Accounts	MW ¹	MW ²
Interruptible/Reliability		• • •															•	
BIP - (20 minute option)	0	-	-	0	-	-	0	-	-		-	-		-	-		-	-
Sub-Total Interruptible	0	0.00	0.00	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
Demand Response Programs																		
CPP-D (Large and Medium customers)	5,372	0.75	2.59	5,319	0.74	2.56	5,172	-	2.49	5,323	2.08	0.17	5,256	2.20	0.17	5,267	2.24	0.17
Armed Forces Pilot ³	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
AC Saver Day-Ahead Residential	15,879	0.00	4.77	16,220	0.00	4.87	16,662	-	5.00	16,958	0.71	6.88	17,137	1.32	6.95	17,219	0.89	6.99
AC Saver Day-Ahead Commercial	296	0.00	0.14	295	0.00	0.14	295	-	0.14	293	0.09	0.27	291	0.13	0.27	272	0.08	0.25
AC Saver Day-Of Residential	8,805	-	1.18	8,757	-	1.17	8,660	-	1.16	8,613	-	0.48	8,491	0.20	0.47	8,414	-	0.47
AC Saver Day-Of Commercial	2,552	-	0.13	2,542	-	0.13	2,508	-	0.12	2,499	0.14	0.23	2,473	0.20	0.23	2,443	0.15	0.23
CBP - Day-Ahead		-	-		-	-		-	-	0.0	-	-		-	-		-	-
CBP - Day-Of		-	-		-	-		-	-	0	-	-		-	-		-	-
TOU-PA-P Agricultural	110	-	-	112	0.00	0.05	110	0.00	0.05	102	0.01	0.02	108	0.02	0.02	108	0.02	0.02
TOU-A-P Small Commercial	50,976	0.51	2.55	50,086	0.50	2.50	49,464	0.01	2.47	47,869	0.03	0.22	48,945	0.09	0.23	48,945	0.04	0.23
TOU-DR-P Voluntary Residential	22,881	0.89	3.82	23,402	0.80	3.91	23,233	0.98	3.88	22,088	0.70	1.32	12,623	0.41	0.75	13,061	1.40	0.78
Sub-Total Demand Response Programs	106,871	2.15	15.17	106,733	2.05			0.99		103,745	3.75		95,324	4.56	9.1	95,729	4.82	9.13
Total All Programs	106,871	2.15	15.17	106,733	2.05	15.33	106,104	0.99	15.32	103,745	3.75	9.60	95,324	4.56	9.10	95,729	4.82	9.13
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		July	2022		August	2022		September	2022		October	2022		November	2022		December	2022
		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post
	Service	Ex Ante Estimated	Ex Post Estimated		Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimated
Programs	Service Accounts	Ex Ante	Ex Post	Service Accounts	Ex Ante	Ex Post	Service Accounts	Ex Ante	Ex Post	Service Accounts	Ex Ante	Ex Post	Service Accounts	Ex Ante	Ex Post	Service Accounts	Ex Ante	Ex Post
Interruptible/Reliability		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated	Ex Post Estimated MW ²		Ex Ante Estimated	Ex Post Estimated MW ²		Ex Ante Estimated	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated		Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability BIP - (20 minute option)	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated		Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible Demand Response Programs	Accounts 0	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	0	Ex Ante Estimated MW ¹ - 0.00	Ex Post Estimated MW ²	Accounts 0	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible Demand Response Programs CPP-D (Large and Medium customers)	Accounts 0 5,198	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	0 5,227	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts 0 5,140	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible Demand Response Programs CPP-D (Large and Medium customers) Armed Forces Pilot ³	Accounts 0 5,198 0	Ex Ante Estimated MW ¹ - 0.00 2.70 -	Ex Post Estimated MW ²	0 5,227 0	Ex Ante Estimated MW ¹ - 0.00	Ex Post Estimated MW ² - 0.00 0.17 -	Accounts 0 5,140 0	Ex Ante Estimated MW ¹	Ex Post Estimated MW ² - 0.00 0.16 -	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible Demand Response Programs CPP-D (Large and Medium customers) Armed Forces Pilot ³ Capacity Bidding Residential Pilot (CBP Pilot)	Accounts 0 5,198 0 0 0	Ex Ante Estimated MW ¹ - 0.00 2.70 - -	Ex Post Estimated MW ² - 0.00 0.17	0 5,227 0 0	Ex Ante Estimated MW ¹ - 0.00 3.02 -	Ex Post Estimated MW ² - 0.00 0.17 -	Accounts 0 5,140 0 0 0	Ex Ante Estimated MW ¹ - 0.00 3.12 -	Ex Post Estimated MW ² - 0.00 0.16 -	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible Demand Response Programs CPP-D (Large and Medium customers) Armed Forces Pilot ³ Capacity Bidding Residential Pilot (CBP Pilot) AC Saver Day-Ahead Residential	Accounts 0 5,198 0 0 17,808	Ex Ante Estimated MW ¹ - 0.00 2.70 - 2.55	Ex Post Estimated MW ² - 0.00 0.17 - 7.23	0 5,227 0 0 18,625	Ex Ante Estimated MW ¹ 	Ex Post Estimated MW ² - 0.00 0.17 - 7.56	Accounts 0 5,140 0 19,161	Ex Ante Estimated MW 1 - 0.00 3.12 - - 4.30	Ex Post Estimated MW ² - 0.00 0.16 - 7.78	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible Demand Response Programs CPP-D (Large and Medium customers) Armed Forces Pilot ³ Capacity Bidding Residential Pilot (CBP Pilot) AC Saver Day-Ahead Residential AC Saver Day-Ahead Commercial	Accounts 0 5,198 0 0 17,808 164	Ex Ante Estimated MW ¹ - 0.00 2.70 - 2.55 0.12	Ex Post Estimated MW ² - 0.00 0.17 - 7.23 0.15	0 5,227 0 0 18,625 164	Ex Änte Estimated MW ¹ - 0.00 3.02 - 3.38 0.15	Ex Post Estimated MW ² - 0.00 0.17 - 7.56 0.15	Accounts 0 5,140 0 19,161 162	Ex Ante Estimated MW ¹ - 0.00 3.12 - 4.30 0.11	Ex Post Estimated MW ² - 0.00 0.16 - 7.78 0.15	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible Demand Response Programs CPP-D (Large and Medium customers) Armed Forces Pilot ³ Capacity Bidding Residential Pilot (CBP Pilot) AC Saver Day-Ahead Residential AC Saver Day-Ahead Commercial AC Saver Day-Of Residential	Accounts 0 5,198 0 0 17,808 164 8,337 	Ex Ante Estimated MW ¹ - 0.00 - 2.70 - 2.55 0.12 1.22	Ex Post Estimated MW ² 	0 5,227 0 0 18,625 164 8,223	Ex Änte Estimated MW ¹ - 0.00 3.02 - 3.38 0.15 1.86	Ex Post Estimated MW ² 	Accounts 0 0 5,140 0 19,161 162 8,103	Ex Ante Estimated MW ¹ - - - - - - - - - - - - - - - - - - -	Ex Post Estimated MW ² - 0.00 0.16 - 7.78 0.15 0.45	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible Demand Response Programs CPP-D (Large and Medium customers) Armed Forces Pilot ³ Capacity Bidding Residential Pilot (CBP Pilot) AC Saver Day-Ahead Residential AC Saver Day-Afreed Commercial AC Saver Day-Of Residential AC Saver Day-Of Commercial	Accounts 0 5,198 0 0 17,808 164	Ex Ante Estimated MW ¹ - 0.00 - 2.70 - 2.55 0.12 1.22 0.31	Ex Post Estimated MW ² - - - - - 7.23 0.15 0.47 0.23	0 5,227 0 0 18,625 164	Ex Änte Estimated MW ¹ - 0.00 3.02 - 3.38 0.15	Ex Post Estimated MW ² 0.00 0.17 7.56 0.15 0.46 0.22	Accounts 0 5,140 0 19,161 162	Ex Ante Estimated MW ¹ - - - - - - - - - - - - - - - - - - -	Ex Post Estimated MW ² 0.00 0.16 - - 7.78 0.15 0.45 0.22	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible Demand Response Programs CPP-D (Large and Medium customers) Armed Forces Pilot ³ Capacity Bidding Residential Pilot (CBP Pilot) AC Saver Day-Ahead Residential AC Saver Day-Ahead Commercial AC Saver Day-Of Residential AC Saver Day-Of Commercial CBP - Day-Ahead	Accounts 0 5,198 0 0 17,808 164 8,337 	Ex Ante Estimated MW 1 - 0.00 2.70 - 2.55 0.12 1.22 0.31 -	Ex Post Estimated MW ² 	0 5,227 0 0 18,625 164 8,223	Ex Änte Estimated MW ¹ - 0.00 3.02 - 3.38 0.15 1.86	Ex Post Estimated MW ² 0.00 0.17 - 7.56 0.15 0.46 0.22	Accounts 0 0 5,140 0 19,161 162 8,103	Ex Ante Estimated MW ¹ - - - - - - - - - - - - - - - - - - -	Ex Post Estimated MW ² - 0.00 0.16 - 7.78 0.15 0.45 0.45 0.22 -	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible Demand Response Programs CPP-D (Large and Medium customers) Armed Forces Pilot ³ Capacity Bidding Residential Pilot (CBP Pilot) AC Saver Day-Ahead Residential AC Saver Day-Of Residential AC Saver Day-Of Commercial CBP - Day-Ahead CBP - Day-Of	Accounts 0 5,198 0 0 17,808 164 8,337 2,413 0 0 0 0 17,808 164	Ex Ante Estimated MW ¹ - 0.00 2.70 - 2.55 0.12 1.22 0.31 - -	Ex Post Estimated MW ² - - 0.00 0.17 - - 7.23 0.15 0.47 0.23 -	0 5,227 0 0 18,625 164 8,223 2,380	Ex Änte Estimated MW ¹ - 0.00 3.02 - - 3.38 0.15 1.86 0.37 -	Ex Post Estimated MW ² - - 0.00 0.17 - - 7.56 0.15 0.46 0.22 -	Accounts 0 5,140 0 19,161 162 8,103 2,361	Ex Ante Estimated MW 1 - 0.00 3.12 - 4.30 0.11 2.29 0.44 - -	Ex Post Estimated MW ² - - 0.00 0.16 - - 7.78 0.15 0.45 0.22 - -	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible Demand Response Programs CPP-D (Large and Medium customers) Armed Forces Pilot ³ Capacity Bidding Residential Pilot (CBP Pilot) AC Saver Day-Ahead Residential AC Saver Day-Ahead Commercial AC Saver Day-Of Residential AC Saver Day-Of Commercial CBP - Day-Of TOU-PA-P Agricultural	Accounts 0 0 5,198 0 0 17,808 164 8,337 2,413 105	Ex Ante Estimated MW ¹ - 0.00 - 2.55 0.12 1.22 0.31 - 0.03	Ex Post Estimated MW ² - 0.00 0.17 - 7.23 0.15 0.47 0.23 - 0.02	0 5,227 0 18,625 164 8,223 2,380 107	Ex Änte Estimated MW ¹ - 0.00 3.02 - 3.38 0.15 1.86 0.37 - 0.02	Ex Post Estimated MW ² 0.00 0.17 - 7.56 0.15 0.46 0.22 - 0.02	Accounts 0 0 5,140 0 19,161 162 8,103 2,361 106	Ex Ante Estimated MW ¹ - 0.00 3.12 - 4.30 0.11 2.29 0.44 - (0.01)	Ex Post Estimated MW ² - 0.00 0.16 - 7.78 0.15 0.45 0.22 - 0.02	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible Demand Response Programs CPP-D (Large and Medium customers) Armed Forces Pilot ³ Capacity Bidding Residential Pilot (CBP Pilot) AC Saver Day-Ahead Residential AC Saver Day-Ahead Commercial AC Saver Day-Of Residential AC Saver Day-Of Commercial CBP - Day-Ahead CBP - Day-Of TOU-PA-P Agricultural TOU-A-P Small Commercial	Accounts 0 0 5,198 0 0 17,808 164 8,337 2,413 105 47,441	Ex Ante Estimated MW ¹ - 0.00 - 2.70 - 2.55 0.12 1.22 0.31 - 0.03 0.14	Ex Post Estimated MW ² 	0 5,227 0 18,625 164 8,223 2,380 107 47,083	Ex Änte Estimated MW ¹ - 0.00 3.02 - - 3.38 0.15 1.86 0.37 - - 0.02 0.22	Ex Post Estimated MW ² - 0.00 0.17 - 7.56 0.15 0.46 0.22 - 0.02 0.22	Accounts 0 0 5,140 0 19,161 162 8,103 2,361 106 47,247	Ex Ante Estimated MW ¹ - - - - - - - - - - - - - - - - - - -	Ex Post Estimated MW ² - 0.00 0.16 - 7.78 0.15 0.45 0.22 - 0.02 0.22	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ² - 0.00 - - - - - - - - - - - - - - - -	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible Demand Response Programs CPP-D (Large and Medium customers) Armed Forces Pilot ³ Capacity Bidding Residential Pilot (CBP Pilot) AC Saver Day-Ahead Residential AC Saver Day-Ahead Commercial AC Saver Day-Of Residential AC Saver Day-Of Commercial CBP - Day-Ahead CBP - Day-Ahead CBP - Day-Of TOU-PA-P Small Commercial TOU-DR-P Voluntary Residential	Accounts 0 5,198 0 0 17,808 164 8,337 2,413 105 47,441 12,318	Ex Ante Estimated MW 1 - 0.00 - 2.70 - 2.55 0.12 1.22 0.31 - 0.03 0.14 1.65	Ex Post Estimated MW ² - - 0.00 0.17 - - 7.23 0.15 0.47 0.23 - - 0.02 0.22 0.74	0 5,227 0 18,625 164 8,223 2,380 107 47,083 12,353	Ex Ante Estimated MW 1 - 0.00 3.02 - - 3.38 0.15 1.86 0.37 - 0.02 0.22 1.87	Ex Post Estimated MW ² 0.00 0.17 - 7.56 0.15 0.46 0.22 - 0.02 0.22 0.74	Accounts 0 5,140 0 19,161 162 8,103 2,361 106 47,247 12,331	Ex Ante Estimated MW ¹ - - - - - - - - - - - - - - - - - - -	Ex Post Estimated MW ² - - 0.00 0.16 - - 7.78 0.15 0.45 0.45 0.22 - - 0.02 0.22 0.74	0 0	Ex Ante Estimated MW ¹ - - - - - - - - - - - - - - - - - - -	Ex Post Estimated MW ² - - - - - - - - - - - - - - - - - - -	0	Ex Ante Estimated MW ¹ - - - - - - - - - - - - - - - - - - -	Ex Post Estimated MW ² - - - - - - - - - - - - - - - - - - -	Accounts 0	Ex Ante Estimated MW - 0.00 - - - - - - - - - - - - - - - -	Ex Post Estimated MW - 0.00 - - - - - - - - - - - - - - - -
Interruptible/Reliability BIP - (20 minute option) Sub-Total Interruptible Demand Response Programs CPP-D (Large and Medium customers) Armed Forces Pilot ³ Capacity Bidding Residential Pilot (CBP Pilot) AC Saver Day-Ahead Residential AC Saver Day-Ahead Commercial AC Saver Day-Of Residential AC Saver Day-Of Commercial CBP - Day-Ahead CBP - Day-Ahead CBP - Day-Of TOU-PA-P Agricultural TOU-A-P Small Commercial	Accounts 0 0 5,198 0 0 17,808 164 8,337 2,413 105 47,441	Ex Ante Estimated MW ¹ - 0.00 - 2.70 - 2.55 0.12 1.22 0.31 - 0.03 0.14	Ex Post Estimated MW ² 	0 5,227 0 18,625 164 8,223 2,380 107 47,083	Ex Änte Estimated MW ¹ - 0.00 3.02 - - 3.38 0.15 1.86 0.37 - - 0.02 0.22	Ex Post Estimated MW ² 	Accounts 0 5,140 0 19,161 162 8,103 2,361 106 47,247 12,331 94,611	Ex Ante Estimated MW ¹ - - - - - - - - - - - - - - - - - - -	Ex Post Estimated MW ² - 0.00 0.16 - 7.78 0.15 0.45 0.22 - 0.02 0.22	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ² - 0.00 - - - - - - - - - - - - - - - -	Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ²	Accounts	Ex Ante Estimated MW	Ex Post Estimated MW

Notes:

¹ The Ex-Ante average per customer estimates are based on Program Year 2020 SDG&E DR Load Impacts report filed April 1st, 2021 for the months of January thru March. The Ex-Ante average per customer estimates are based on

Program Year 2021 SDG&E DR Load Impacts report filed April 1st, 2021 for the months of April thru December.

The Ex-Ante average per customer estimates for CBP Day Ahead and Day Of include the elect and non-elect option

² The Ex-Post average per customer estimates are based on Program Year 2020 SDG&E DR Load Impacts report filed April 1st, 2021 for the months of January thru March. The Ex-Post average per customer estimates are based on Program Year 2021 SDG&E DR Load Impacts report filed April 1st, 2021 for the months of April thru December for CBP Non-elect option, BIP, AC Saver Day Of (Commercial and Residential), and AC Saver Day Ahead Residential.

The Ex-post per customer are based on Program Year 2021 ex-ante per customer for the year of 2021 for the programs AC Saver Day Ahead Commercial, CPP, TOU-DR-P Voluntary Residential,

TOU-A-P Small Commercial CPP, TOU-PA-P Aggricultural and CBP Elect Option due to SDG&E did not trigger these programs in 2021.

The Ex-post average per customer estimates for CBP Day Ahead and Day Of include the elect and non-elect option

³ On March 27, 2020 SDG&E filed Advice Letter 3522-E (Tier 3) proposed to close the Armed Forces Pilot. SDG&E is awaiting a Decision.

⁴ On March 27, 2020 SDG&E filed Advice Letter 3522-E (Tier 3) proposed to close the Over Generation Pilot, SDG&E is awaiting a Decision. The Over Generation Pilot close on December 31, 2020.

- The reduction in the number of customers on AC Saver Day-Ahead Commercial in March is due to the un-enrollment of customer with thermostat that had been offline for more then 18 months.

- Capacity Bidding Program reports the number of nominations not enrollments.

- Count of Service Accounts reported for TOU-PA-P Agricultural, TOU-A-P Small Commercial and TOU-DR-P Voluntary Residential for April 2021 includes accounts enrolled through May 13, 2021 due to Envision cutover data validation activities

- The reduction in the number of customer on AC Saver day-ahead residential in June, is due to approximately 2,500 customers with Google-Nest devices did not agree to the new Google terms and conditions.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS Sep-22

				Avera	age Ex Ante	Load Impac	ct kW / Custon	ner						
Decement		February	March	April	May		lutu	A	0 - m to m h - m	October	November	Desember	Eligible Accounts as of January	Eligibility Criteria (Refer to tariff for specifics)
Program BIP - (20 minute option)	147.94		154.18		мау 44.95	June 86.18	July 66.92	73.11	September 137.69					Direct Participation Customers: Any non-residential customer who can commit to reducing at least 15% of their Monthly Average Peak Demand, may participate in Schedule BIP directly with the Utility. Aggregator Customers: Any non-residential customer may participate in Schedule BIP through an aggregator. This tariff is available to bundled, Direct Access (DA), and Community Choice Aggregation (CCA) customers.
CPP-D (Large and Medium customers)	0.14	0.14	0.00	0.39	0.42	0.43	0.52	0.58	0.61	0.48	0.36	0.31	24,298	This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.
AC Saver Day-Ahead Residential	0.00	0.00	0.00	0.04	0.08	0.05	0.14	0.18	0.22	0.14	0.01	0.00	590,220	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report.
AC Saver Day-Ahead Commercial	0.00	0.00	0.00	0.30	0.44	0.31	0.76	0.92	0.66	0.64	0.08	0.00	133,226	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates.
AC Saver Day-Of Residential	0.00	0.00	0.00	0.00	0.02	0.00	0.15	0.23	0.28	0.15	0.00	0.00	590,220	AC Saver is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report.
AC Saver Day-Of Commercial	0.00	0.00	0.00	0.06	0.08	0.06	0.13	0.16	0.19	0.13	0.00	0.00	133,226	AC Saver Day Of (switches) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates
CBP - Day-Ahead	0.00	0.00	0.00	0.00	22.03	22.03	22.03	22.03	22.03	22.03	0.00	0.00	78,368	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
CBP - Day-Of	0.00	0.00	0.00	0.00	16.93	16.93	16.93	16.93	16.93	16.93	0.00	0.00	78,368	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
TOU-DR-P Voluntary Residential	0.04	0.03	0.04	0.03	0.03	0.11	0.13	0.15	0.16	0.14	0.12	0.13	1,292,629	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-A-P Small Commercial	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	120,672	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is available to customers whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule TOU-A, TOU-A-2, and/or TOU-A-3. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule while service continues in their name at the same service address. Those three-phase residential customers taking service on this Schedule while service continues in their name at the same service address. Those three-phase residential submers taking service on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-PA-P Agricultural	0.01	0.01	0.01	0.13	0.18	0.17	0.29	0.17	-0.09	0.15	0.06	0.04	2,822	This Schedule is the standard Schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, broaders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers. page 2 of 11

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS

Sep-22

				Average	Ex Post Load	Impact kW	Customer							
													Eligible	
Program	January	February	March	April	Мау	June	July	August	September	October 1	November	December	Accounts as of January	r Eligibility Criteria (Refer to tariff for specifics)
BIP - (20 minute option)	106.00	106.00	106.00	65.94	65.94	65.94	65.94	65.94	65.94	65.94	65.94	65.94	5,326	Direct Participation Customers: Any non-residential customer who can commit to reducing at least 15% of their Monthly Average Peak Demand, may participate in Schedule BIP directly with the Utility. Aggregator Customers: Any non-residential customer may participate in Schedule BIP through an aggregator. This tariff is available to bundled, Direct Access (DA), and Community Choice Aggregation (CCA) customers.
CPP-D (Large and Medium customers)	0.48	0.48	0.48	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	24,298	This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.
AC Saver Day-Ahead Residential	0.30	0.30	0.30	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	0.41	590,220	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report.
AC Saver Day-Ahead Commercial	0.46	0.46	0.46	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	0.93	133,226	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates.
AC Saver Day-Of Residential	0.13	0.13	0.13	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	590,220	AC Saver is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report.
AC Saver Day-Of Commercial	0.05	0.05	0.05	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	133,226	AC Saver Day Of (switches) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates
CBP - Day-Ahead	17.95	17.95	17.95	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	18.10	78,368	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
CBP - Day-Of	13.80	13.80	13.80	13.67	13.67	13.67	13.67	13.67	13.67	13.67	13.67	13.67	78,368	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
TOU-DR-P Voluntary Residential	0.17	0.17	0.17	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	1,292,629	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-A-P Small Commercial	0.05	0.05	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	120,672	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 KW for three consecutive months. This Schedule is available to general service including lighting, applicances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is available to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A, TOU-A-2, and/or TOU-A-3. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule who choose to switch to a residential rate schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who (TBS) or Community Choice Aggregation (CCA) customers.
TOU-PA-P Agricultural	0.47	0.47	0.47	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	2,822	This Schedule is the standard Schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers.

Notes:

The Ex-Post average per customer estimates are based on Program Year 2020 SDG&E DR Load Impacts report filed April 1st, 2021 for the months of January thru March. The Ex-Post average per customer estimates are based on Program Year 2021 SDG&E DR Load Impacts report filed April 1st, 2021 for the months of April thru December for CBP Non-elect option, BIP, AC Saver Day Of (Commercial and Residential), and AC Saver Day Ahead Residential.

- The Ex-post per customer are based on Program Year 2021 ex-ante per customer for the year of 2021 for the programs AC Saver Day Ahead Commercial, CPP, TOU-DR-- The Ex-post average per customer estimates for CBP Day Ahead and Day Of include the elect and non-elect option

- CPP-D, TOU-DR-P (Voluntary Residential) and TOU-A-P (Small Commercial) include Technology Deployment (TD).

- Estimated Average Ex-Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year if events occurred.

page 3 of 11 Ex post LI & Eligibility Stats 10/21/2022

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS EVENT SUMMARY 09/01/22

		Year-to-Date E	vent Summary			
				Load Reduction		
Program Category	Event No.	Date	Event Trigger	MW ¹	Event Beginning to End	Program Total Hours (Annual) ²
AC Saver DA Residential	1	8/16/2022	Heat Rate	5.46		2
AC Saver DO (Summer Saver) Commercial & Residential	2	8/16/2022	Heat Rate	0.47		2
AC Saver DA Residential	3	8/17/2022	Heat Rate	2.31	6:00pm-8:00pm	4
AC Saver DA Residential	4	8/30/2022	Heat Rate	4.26	6:00pm-8:00pm	6
AC Saver DO (Summer Saver) Commercial & Residential	5	8/30/2022	Heat Rate	0.36	6:00pm-8:00pm	4
AC Saver DA Residential	6	8/31/2022	Heat Rate	6.08	6:00pm-8:00pm	8
AC Saver DO (Summer Saver) Commercial & Residential	7	8/31/2022	Heat Rate	0.65	6:00pm-8:00pm	6
CBP DO 1pm- 9pm (\$400)	8	8/31/2022	Real Time Price	0.95	6:00pm-8:00pm	2
AC Saver DA Residential	9	8/16/2022	Heat Rate	5.46	6:00pm-8:00pm	10
AC Saver DA Residential	10	8/17/2022	Heat Rate	2.31	6:00pm-8:00pm	12
AC Saver DA Residential	11	8/30/2022	Heat Rate	4.26	6:00pm-8:00pm	14
AC Saver DA Residential	12	8/31/2022	Heat Rate	6.08		16
CBP DO 1pm- 9pm (\$400)	13	8/31/2022	Real Time Price	0.55		4
AC Saver DA Residential	14	9/1/2022	Heat Rate	7.41		18
AC Saver DA Residential	15	9/3/2022	Heat Rate	8.07		20
AC Saver DA Residential	16	9/4/2022	Heat Rate	9.81	6:00pm-8:00pm	22
AC Saver DA Residential	17	9/5/2022	Heat Rate	4.29		26
Critical Peak Pricing (Large and Medium)	18	9/3/2022		0.91		5
Critical Peak Pricing (Large and Medium)	19	9/4/2022	Temperature and System Load	2.00		10
Critical Peak Pricing (Large and Medium)	20	9/5/2022		3.85		15
Critical Peak Pricing (Large and Medium)	20	9/6/2022	Temperature and System Load	4.05		20
Critical Peak Pricing (Large and Medium)	21	9/7/2022		4.05		25
TOU Plus Small Commercial (PSW)	22	9/7/2022		1.35		5
TOU Plus Small Commercial (PSW)	23	9/3/2022		0.85		<u>5</u>
TOU Plus Small Commercial (PSW)	24 25	9/4/2022	Temperature and System Load Temperature and System Load	0.85		15
TOU Plus Small Commercial (PSW) TOU Plus Small Commercial (PSW)		9/5/2022		0.28		20
	26 27		Temperature and System Load			
TOU Plus Small Commercial (PSW)		9/7/2022		0.46		25
TOU Plus Residential (PSH)	28	9/3/2022	Temperature and System Load	2.69		5
TOU Plus Residential (PSH)	29	9/4/2022	,	3.02	· · · · ·	10
TOU Plus Residential (PSH)	30	9/5/2022	Temperature and System Load	1.44	· · · · ·	15
TOU Plus Residential (PSH)	31	9/6/2022		1.77		20
TOU Plus Residential (PSH)	32	9/7/2022		1.74		25
CBP DO 1pm- 9pm (\$400)	33	9/1/2022	Real Time Price	0.50		7
CBP DO 1pm- 9pm (\$400)	34	9/2/2022	Real Time Price	0.62		9
CBP DO 1pm- 9pm (\$400)	35	9/6/2022	Real Time Price	0.44		13
CBP DO 1pm- 9pm (\$400)	36	9/7/2022	Real Time Price	0.44		17
CBP DO 1pm- 9pm (\$400)	37	9/8/2022	Real Time Price	0.53		21
CBP DA 1pm- 9pm (\$600)	38	9/6/2022	Market Price	0.01		4
CBP DA 1pm- 9pm (\$600)	39	9/7/2022	Market Price	0.02		8
CBP DA 1pm- 9pm (\$600)	40	9/8/2022	Market Price	0.06		12
AC Saver DA Residential	41	9/7/2022	Heat Rate	6.48		30
AC Saver DA Residential	42	9/8/2022	Heat Rate	7.51	5:00pm-9:00pm	34
AC Saver DO (Summer Saver) Commercial & Residential	43	9/4/2022	Heat Rate	0.78	6:00pm-8:00pm	13
AC Saver DO (Summer Saver) Commercial & Residential	44	9/5/2022	Heat Rate	0.71	5:00pm-9:00pm	17
AC Saver DO (Summer Saver) Commercial & Residential	45	9/7/2022	Heat Rate	0.99	5:00pm-9:00pm	21
AC Saver DO (Summer Saver) Commercial & Residential	46	9/8/2022	Heat Rate	1.18		25
AC Saver DO (Summer Saver) Commercial & Residential	47	9/9/2022	Heat Rate	1.99		29
AC Saver DO (Summer Saver) Commercial & Residential	48	9/26/2022	Heat Rate	4.05		31
AC Saver DA Residential	49	9/26/2022	Heat Rate	1.02		40

Notes:

¹ If the MW Load Reduction is 0.00, there was no actual load reduction. If the MW Load Reduction is negative, there was an increase of load during the event hours. If there is nothing there, there were no events. ² Program Total Hours (Annual) is cumulative.

SAN DIEGO GAS & ELECTRIC REPORT COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS YEAR TO DATE PROGRAM EXPENDITURES Sep-22

Cost Item	January	February	March	April	Мау	2022 Expendence Street	iditures July	August	September	Octobe	er Novemb	er Decembe	Year-to Date 2022 Expenditure r s	Program Cycle-to Date 2018-2022 Expenditures	5-Year Funding (2018-2022)	Fund shift Adjustments ⁶	Percent Funding
Category 1: Supply Side DR Programs													4				
AC Saver Day-Ahead ^{1,4}	\$ 12,719	\$ 13,681	\$ 68,340	\$ 4,417	\$ 10,842 \$	12,570	\$ 9,343	\$ 11,037	\$ 17,319	\$	- \$	- \$ -	\$ 160,270	\$ 1,582,016			55.1%
AC Saver Day-Of ^{1,4}	\$ 84,594	\$ 73,700	\$ 38,047	\$ 53,475	\$ 44,210 \$	46,928	\$ 42,142	\$ 45,305	\$ 41,385	\$	- \$	- \$ -		\$ 5,815,289			64.5%
Base Interruptible Program (BIP) 14.5	\$ 1,685	\$ 1,831	\$ 624	\$ 1,779	\$ 1,381 \$	1,479	\$ (174)	\$ -	\$ 71	\$	- \$	- \$ -	\$ 8,676				13.8%
Capacity Bidding Program (CBP) ³	\$ 57,150	\$ 9,160	\$ (4,075)	\$ 12,882	\$ 7,434 \$	6,208	\$ 16,523	\$ 7,817	\$ 84,307	\$	- \$	- \$ -	\$ 197,406	\$ 1,389,483		\$ (234,498)	
Peak Time Rebate (PTR)	\$ -	\$-	\$ -	\$-	\$-\$	-	\$-	\$ -	\$-	\$	- \$	- \$ -	\$ -	\$ 15,328		\$-	76.6%
Budget Category 1 Total	\$ 156,148	\$ 98,373	\$ 102,937	\$ 72,553	\$ 63,867 \$	67,185	\$ 67,834	\$ 64,159	\$ 143,083	\$	- \$	- \$ -	\$ 836,138	\$ 9,447,339	\$26,874,802	\$ (234,498)	35.2%
Category 2: Load Modifying Demand Response Program	¢	\$ -	\$ -	\$ -	\$ - \$		¢	\$ -	\$ -	S	- \$	- \$ -	_	¢		¢	0.0%
Budget Category 2 Total	- T	T	5 -	T	T T	-	T	- T	- T	-	- T	- T		 -		ъ - \$-	0.0%
Category 3: Demand Response Auction Mechanism (DRAM)	φ -	φ -	φ -	φ -	φ - φ	-	φ -	φ -	φ -	φ	-φ	- φ -		φ -	 -	φ -	0.0 %
Demand Response Auction Mechanism Pilot (DRAM) ⁵	\$ 12.264	\$ 27.387	\$ 63.808	\$ 61,725	\$ 52.976 \$	261,909	\$ (12.812)	\$ 153.067	\$ 475,773	\$	- \$	- \$ -	\$1.096.097	\$ 6,377,950	\$ 8.320.000	\$ -	76.7%
Budget Category 3 Total	\$ 12,264	\$ 27,387			\$ 52,976 \$	261,909	\$ (12,812)	\$ 153,067	\$ 475,773	\$	- \$	- \$ -		\$ 6,377,950			76.7%
Category 4: Emerging & Enabling Technologies Emerging Technology (ET) Technology Deployment (TD)	\$ 35,794		\$ 73,591	\$ 29,456		30,409	\$ 50,873	\$ 50,744 \$ 71,347	\$ 75,969	\$	- \$		\$ 468,255	\$ 2,083,045 \$ 2,433,686	\$ 3,794,000	\$-	59.8% 64.1%
Technology Incentives (TI)					\$ 8,445 \$			\$ 6,137		T	- T	- \$ -		\$ 1,183,466			10.5%
Budget Category 4 Total Category 5: Pilots Armed Forces Pilot (AFP) Constrained Local Capacity Program (CLCP) ⁷ Capacity Bidding Program Residential Pilot (CBP) Over Generation Pilot (OCP) Small Business Energy Management Pilot (SBEMP) Budget Category 5 Total	\$ - \$ 52,805 \$ - \$ - \$ - \$ -	\$ - \$ 2,571 \$ 17,694 \$ - \$ -	\$ - \$ 900 \$ 19,662 \$ - \$ -	\$ - \$ 1,103 \$ - \$ - \$ - \$ -	\$ 87,872 \$ \$ - \$ \$ 1,080 \$ \$ - \$	- 633 381 -	\$ - \$ 46,424 \$ 5,258 \$ - \$ -	\$ 128,227 \$ 3,618) \$ 25,829 \$ - \$ 22,211	\$ 4,866 \$ - \$ -	\$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$	- \$ - - \$ - - \$ - - \$ - - \$ -	\$ - \$ 101,898 \$ 73,689 \$ - \$ -	\$ 298,294 \$ 93,267 \$ 624,590	\$ 2,507,000 \$ 500,000 \$ 708,000 \$ 2,148,000 \$ 340,000	\$ - \$ - \$ -	0.3% 59.7% 13.2% 29.1% 10.8% 17.1%
	ja 5∠,805	⇒ ∠U,∠65	ຈ ∠ບ,ວຫ1	φ 1,1U3	ຈ 1,080 \$	1,015	⇒ ວ1,082	⇒ ∠∠,∠11		à	- ֆ	- > -	a 1/5,58/	a 1,061,034	⇒ 0,203,000	ə -	17.1%
Category 6: Marketing, Education, and Outreach Local Marketing Education & Outreach (LME&O) ⁵ Budget Category 6 Total			\$ 24,451 \$ 24,451		\$ 5,978 \$ \$ 5,978 \$			\$ 87,614 \$ 87,614	\$ 352,893 \$ 352,893	Ŷ	- T	- \$ - - \$ -		\$ 4,072,592 \$ 4,072,592			90.5% 90.5%
Category 7: Portfolio Support Regulatory Policy & Program Support (Gen. Admin.) IT Infrastructure & Systems Support EM&V ² DR Potential Study Budget Category 7 Total	\$ (9,540) \$ -	\$ 22,573 \$ 68,261 \$ -	\$ 167,185 \$ 71,936 \$ 35,493	\$ 68,230 \$ 75,594 \$ -		204,652 74,754	\$ 16,200 \$ 65,001 \$ 47,485	\$ 149,663 \$ 85,478 \$ -	\$ 40,818 \$ 99,786 \$ 66,742 \$ - \$ 207,346	\$ \$	- \$ - \$	- \$ - - \$ - - \$ - - \$ -	\$ 817,948 \$ 599,750 \$ 146,133	\$ 2,512,705 \$ 7,884,007 \$ 3,519,673 \$ 744,103 \$ 14,660,489	\$ 8,514,000 \$ 5,006,200 \$ 1,000,000	\$ 566,000 \$ (594,400) \$ -	64.0% 92.6% 70.3% 74.4% 79.5%
	ψ 20,000	ψ 1 1 0,190	ψ 322,033	ψ 104,030	ψ 002,100 Φ	000,400	ψ 111,100	ψ 200,040	ψ 201,040	Ψ	Ψ	-ψ	ψ1,307,340	ψ 1 4 ,000,409	₩10, 44 0,200	φ (134,400)	13.370
Total Incremental Cost	\$ 320,209	\$ 389,065	\$ 641,654	\$ 465,730	\$ 514,506 \$	933,708	\$ 304,702	\$ 740,822	\$1,287,051	\$	- \$	-\$-	\$5,597,446	\$ 41,319,601	\$82,893,002	\$ (1,128,898)	49.8%

Notes:

¹ SDG&E's prior reports did not include bill credits for January 2022 through June 2022 due to software reprogramming issues. Those issues were resolved in the July 2022 report and reflected in this report.

² Negative amount in January is due to an accrual reversal and true-up of December actual program expenditures.

³ Negative amount in March is primarily due to the correction of prior period labor costs allocations.

⁴ Program Cycle to Date column "O" has been revised to include December 2021 Bill Credits.

⁵ Negative amount in July is due to the reversal of June program expense accruals. These program expenditures were trued-up in a subsequent month and reflected in this report.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS Auto-DR (TI) and Technology Deployment (TD) Programs Breakdown of MWs Sep-22

	Jan	Feb	March	April	Мау	June	July	August	September	October	November	December
Eligible Programs	Auto DR	Auto DR	Auto DR Verified MWs	Auto DR	Auto DR	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs
CPP-D	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	vernied wivvs	Vermed WWV3	vermed www
CBP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AFP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
DRAM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Notes:

- Auto DR Verified MWs: Represent the verified/tested MW for service accounts from completed TI (i.e. must be enrolled in DR).

	Jan	Feb	March	April	Мау	June	July	August	September	October	November	December
	Technology											
	Deployment-											
	Residential											
Eligible Programs	MWs											
AC Saver Day-Ahead Residential	4.8	4.9	5.0	6.9	7.0	7.0	7.2	7.6	7.8			
TOU-DR-P Voluntary Residential	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.0			
DRAM	0.3	0.3	0.3	0.4	0.4	0.4	0.5	0.5	0.5			
Total	5.2	5.3	5.5	7.3	7.4	7.5	7.8	8.1	8.3	0.0	0.0	0.0

Notes:

- Technology Deployment (TD) Verified MWs: Represents the average load reduction expected on an event day based on the ex-post results for customers with qualifying technology.

	Jan	Feb	March	April	Мау	June	July	August	September	October	November	December
	Technology											
	Deployment-											
	Commercial											
Eligible Programs	MWs											
AC Saver Day-Ahead Commercial	0.1	0.1	0.1	0.3	0.3	0.3	0.2	0.2	0.2			
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
TOU-PA-P Agricultural	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
CPP-D	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.1	0.0			
CBP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
AFP	NA											
DRAM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Total	0.3	0.3	0.3	0.5	0.5	0.4	0.2	0.2	0.2	0.0	0.0	0.0

Notes: Jan and Feb revision due to correction of cell reference error. See cells with Yellow highlight. (End of page)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS MARKETING, EDUCATION & OUTREACH

Sep-22

	2022	Expendi	itures for Ma	arketing, Ed	ucation and O	utreach									Program Cycle-to	
														Year-to Date 2022 Expenditures	Date 2018-2022	Authorized Budget (if Applicable) ¹
	Ja	nuary	February	March	April	Мау	June	July ⁶	August	September	October	November	December		Expenditures ⁷	,
I. UTILITY MARKETING BY ACTIVITY					•	•		•	•	•						
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED																
ACCOUNTING ^{1,2}																
Local IDSM Marketing ³	\$	(324) \$	- \$	\$-	\$-\$	- \$	- \$	- 9	- 3	\$-	\$-	\$-	\$ -	\$ (324)) \$ 1,766,123	\$ 2,813,694
Base Interruptible Program 4	\$	- 8	-	\$ 526	\$ (65) \$	- \$	2,103 \$	(1,076)	586	\$ 1,428	\$-	\$ -	\$ -	\$ 3,503	\$ 34,085	\$ 35,302
Back Up Generators (BUGs)	\$	- 9	\$	\$ -	T T	- \$	- \$	- \$	- 3	\$-	\$-	\$ -	\$ -	\$ -	\$-	\$ 1,000
Capacity Bidding Program	\$	- 8	\$	\$ 526	\$ 396 \$	- \$	4,206 \$	(2,152) \$	5 1,173	\$ 2,858	\$ -	\$ -	\$ -	\$ 7,007	\$ 53,493	\$ 78,149
AC Saver Day Ahead ⁴	\$	- 9	\$ 4,135	\$ 4,206	\$ (2,363) \$	351 \$	12,538 \$	(4,304) \$	5,131		Ŷ	\$ -	\$ -	\$ 35,408		\$ 303,150
AC Saver Day Of	\$	- 8	\$	\$ -	\$ 4,609 \$	5,020 \$	21,032 \$	(10,760) \$	9,843	\$ 28,568	\$ -	\$ -	\$ -	\$ 58,313		\$ 303,150
Technology Deployment	\$	43 3	\$ 2,752	\$ 6,417	\$ 1,081 \$	475 \$	14,602 \$	807 \$	5 21,132	\$ 65,708		\$ -	\$ -	\$ 113,017		\$ 643,043
Technology Incentives	\$	- 8	- \$	\$ 3,155	\$ 71 \$	- \$	18,698 \$	(7,532) \$	9,278	\$ 28,568	\$-	\$ -	\$ -	\$ 52,238		\$ 383,701
CPP-D	\$	- 3	\$ 3,328	\$ 4,206	\$ 9,836 \$	51 \$	52,739 \$	(26,385)	5 19,048	\$ 105,024	\$-	\$ -	T	\$ 167,848		\$ 1,102,357
Smart Pricing	\$	- 9	\$ 3,328	\$ 5,415	\$ 15,752 \$	80 \$	83,940 \$	(25,278)	5 21,422	\$ 105,024	\$-	Ŷ		\$ 209,684		\$ 1,653,537
ELRP	\$	- 8	\$	\$ 7,361	\$ 26,551 \$	33,000 \$	179,782 \$	(123,124) \$	81,831	\$ 203,193	*	1 C C C C C C C C C C C C C C C C C C C	Ŧ	\$ 408,594		\$-
SCTD-2018 Only	\$	- 9	\$	\$ -	\$ - \$	- \$	- \$	- 9	-	\$ -	Ŧ	Ŷ	\$ -	- \$	\$ 2,329	\$ -
Small Commercial Energy Management	\$	- 9	5 -	\$ -	\$-\$	- \$	- \$	- 9		\$ -	\$ -	\$ -	\$ -	\$-	\$ 530	\$-
FLEX Alert CFA ⁵	\$	264,051	\$	\$ -	\$ 266,164 \$	- \$	594,541 \$	- 8		\$-	\$-	\$-	\$-	\$ 1,124,756		\$-
FLEX Alert Admin - Phase 1 ⁵	\$	- 8	- \$	\$-	\$-\$	- \$	19,575 \$	(6,075)	6,225	\$ 13,200	\$-	\$-	\$-	\$ 32,925	\$ 32,925	\$ 50,000
I. TOTAL UTILITY MARKETING BY ACTIVITY	\$	263,770	\$ 13,543	\$ 31,811	\$ 322,032 \$	38,978 \$	1,003,757 \$	(205,878)	5 175,670	\$ 569,286	\$-	\$-	\$-	\$ 2,212,970	\$ 8,037,837	\$ 7,367,083
II. UTILITY MARKETING BY ITEMIZED COST																
Customer Research	\$	- 8	T	T	\$-\$	- \$	- \$	- 3		- T			T	\$-	\$-	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$	- 9	-	\$ 1,209	\$-\$	29 \$	326 \$	5,708	-	\$ 138	\$-	\$-	\$-	\$ 7,409	\$ 257,959	
Labor ³	\$	(324) \$	- \$	\$ -	\$-\$	- \$	- \$	- 9	- 5	\$ -	\$-	\$ -	\$ -	\$ (324)) \$ 1,158,331	
Paid Media	\$	264,094	\$ 13,543	\$ 30,602	\$ 322,032 \$	38,949 \$	984,039 \$	(205,511)	6 169,445	\$ 555,550	\$-	\$ -	\$ -	\$ 2,172,744	\$ 5,935,582	
Other Costs	\$	- 8	\$-	\$ -	\$-\$	- \$	19,392 \$	(6,075) \$	6,225	\$ 13,599	\$ -	\$ -	\$ -	\$ 33,140	\$ 685,964	
II. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$ 3	263,770	\$ 13,543	\$ 31,811	\$ 322,032 \$	38,978 \$	1,003,757 \$	(205,878)	5 175,670	\$ 569,286	\$-	\$-	\$-	\$ 2,212,970	\$ 8,037,837	
III. UTILITY MARKETING BY CUSTOMER SEGMENT																
Agricultural	\$	66,013	\$	\$ -	\$ 66,541 \$	- \$	153,529 \$	(1,519) \$	5 1,556	\$ 3,300	\$ -	\$ -	\$ -	\$ 289,420	\$ 447,632	
Large Commercial and Industrial	\$	66,013 \$	\$ 5,395	\$ 9,990	\$ 75,202 \$	227 \$	233,338 \$	(38,664)	30,468	\$ 138,321	\$-	\$ -	\$ -	\$ 520,291		
Small and Medium Commercial ³	\$	65,851 \$	\$ 3,732	\$ 4,811	\$ 73,236 \$	216 \$	201,768 \$	(16,310) \$	5 14,833	\$ 63,669	\$ -	\$ -	\$ -	\$ 411,804	\$ 1,844,075	
Residential ³	\$	65,894 \$	\$ 4,416	\$ 17,011	\$ 107,054 \$	38,535 \$	415,122 \$	(149,386)	5 128,813	\$ 363,996	\$ -	\$ -	\$ -	\$ 991,454		
III. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$	263,770	13,543	\$ 31,811	\$ 322,032 \$	38,978 \$	1,003,757 \$	(205,878)		,	\$ -	\$ -	\$ -	\$ 2,212,970		
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Notes:

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FUND SHIFT LOG Program Cycle to Date (2018 - 2022)

Category 1: Supply Side DR Programs(\$234,498)Capacity Bidding Program (CBP)7/21/2018Per Resolution E-4906 (issued 7/21/18), Ordering Paragra approved a total fund shift of \$934,498 of which \$234,498Category 4: Emerging & Enabling Technologies(\$700,000)Technology Incentives (TI)7/21/2018Per Resolution E-4906 (issued 7/21/18), Ordering Paragra approved a total fund shift of \$934,498 of which \$700,000)Category 4: Emerging & Enabling Technologies(\$700,000)Technology Incentives (TI)7/21/2018Per Resolution E-4906 (issued 7/21/18), Ordering Paragra approved a total fund shift of \$934,498 of which \$700,000)Category 7: Portfolio Support(\$194,400)EM&V7/23/2018Per SDG&E's AL 3031-E-B (filed July 23, 2018) a total of be shifted from EM&V funds for the cost to test the installi- loggers, meters and the cost of the verification administra support the Back Up Generators (BUGs) prohibited resources restrictions.AMDRMA\$1,128,898Back Up Generation Resources (BUGs)7/21/2018Per SDG&E's AL 3031-E-B (filed July 23, 2018) a total of be shifted from EM&V funds for the cost to test the installi- denerators (BUGs) prohibited resources restrictions.	shifted p raph 30 to be rt the Back \$194,400 to ation of tor to rces
Category 4: Emerging & Enabling Technologies (\$700,000) Technology Incentives (TI) 7/21/2018 approved a total fund shift of \$934,498 of which \$700,000 shifted from the Technology Incentives Program to suppor Up Generators (BUGs) prohibited resources restrictions. Category 7: Portfolio Support (\$194,400) EM&V 7/23/2018 Per SDG&E's AL 3031-E-B (filed July 23, 2018) a total of be shifted from EM&V funds for the cost to test the install loggers, meters and the cost of the verification administra support the Back Up Generators (BUGs) prohibited resources restrictions. Per SDG&E's AL 3031-E-B (filed July 23, 2018) a total of be shifted from EM&V funds for the cost to test the installic loggers, meters and the cost of the verification administra support the Back Up Generators (BUGs) prohibited resources restrictions. Per SDG&E's AL 3031-E-B (filed July 23, 2018) a total of be shifted from EM&V funds for the cost of the verification administra support the Back Up Generators (BUGs) prohibited resources restrictions. Per SDG&E's AL 3031-E-B (filed July 23, 2018) a total of be shifted fund shift of \$934,498 to support the Back Generators (BUGs) prohibited resources restrictions.	to be rt the Back \$194,400 to ation of tor to rces
Category 7: Portfolio Support (\$194,400) EM&V 7/23/2018 be shifted from EM&V funds for the cost to test the installal loggers, meters and the cost of the verification administration support the Back Up Generators (BUGs) prohibited resources restrictions. Per Resolution E-4906 (issued 7/21/18), Ordering Paragra approved a total fund shift of \$934,498 to support the Back Generators (BUGs) prohibited resources restrictions. Per SDG&E's AL 3031-E-B (filed July 23, 2018) a total of total of total fund shift of \$100 mm cost of the resources restrictions.	ation of tor to rces
approved a total fund shift of \$934,498 to support the Bac Generators (BUGs) prohibited resources restrictions. Per SDG&E's AL 3031-E-B (filed July 23, 2018) a total of	unh 30
ANDRMA \$1,120,000 Back Op Generation Resources (BOGS) 7/21/2018 be sinted from Enkev funds for the cost of test the instant loggers, meters and the cost of the verification administra support the Back Up Generators (BUGs) prohibited resources (BOGS) restrictions.	\$194,400 to ation of tor to
Category 7: Portfolio Support (\$166,000) Regulatory Policy & Program Support (Gen. Admin.) 8/18/2020 Shifting the funds to IT will allow SDG&E to properly main to ensure compliance and customer experience. IT is projoverspent; M&E and Policy (Gen Admin) have unspent do can be applied towards the IT shortfall.	ected to be ollars that
Category 7: Portfolio Support (\$400,000) EM&V 8/18/2020 Shifting the funds to IT will allow SDG&E to properly main to ensure compliance and customer experience. IT is projoverspent; M&E and Policy (Gen Admin) have unspent do can be applied towards the IT shortfall.	ected to be ollars that
Category 7: Portfolio Support \$566,000 IT Infrastructure & Systems Support 8/18/2020 Shifting the funds to IT will allow SDG&E to properly main to ensure compliance and customer experience. IT is projoverspent; M&E and Policy (Gen Admin) have unspent do can be applied towards the IT shortfall.	ected to be
Total \$0	

Notes:

- All Fund Shifting Rules remain in effect as adopted in D.12-04-045 as referenced in D.17-12-003 at page 131.

EGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS TOTAL COST AND AMDRMA ACCOUNT BALANCES (\$000)

Sep-22

Administrative (0AM) Image: Constraint of the constraint of th	Annual Total Cost	January	February	March	April	Мау	June	July	August	September	October	November	December	Year-to-Date Cost
C. Save Day Other S 11.0		Culluly	. obruury	maron	74711	indy	Cuno	culy	ruguot	Coptoniso		noronisoi	200011201	
C Saw Chy Of S 43.8 9 41.6 9 71.1 8 71.4 8 74.7 8 74.1 8 74.7														
Base Largementary Biologen (GP)* Base Largementary Biologen (GP)* Sanack Bidge Program (GP)* Sana													1 C C C C C C C C C C C C C C C C C C C	
nack Up Grammary (UVG) \$. \$ <td>C Saver Day-Of</td> <td></td> <td>\$ 41.6 \$</td> <td>37.1 \$</td> <td>53.4 \$</td> <td>44.2 \$</td> <td>47.0 \$</td> <td>42.1 \$</td> <td>45.3</td> <td>5 41.4 \$</td> <td>-</td> <td>\$ -</td> <td>\$ -</td> <td>\$ 395.8</td>	C Saver Day-Of		\$ 41.6 \$	37.1 \$	53.4 \$	44.2 \$	47.0 \$	42.1 \$	45.3	5 41.4 \$	-	\$ -	\$ -	\$ 395.8
japach Bidding Program (GP)* \$				1.8 \$	1.8 \$	1.4 \$	1.5 \$	(0.2) \$	- 9	0.1 \$	-	\$ -	\$ -	
Demand Regimes Aucton Menumen (DRAM) \$ 11.4 \$ 4.3 13.7 \$ 12.3 \$ 21.5 \$ 11.5 \$ 1.5<	Back Up Generators (BUGs)	\$ -	\$ - \$	- \$	- \$	- \$	- \$	- \$	- 9	5 - \$	-	\$ -	\$ -	\$-
menerging frach (ET) \$ 5 22.4 \$ 12.2 \$ 12		\$ 8.3	\$ 9.2 \$	(4.1) \$	12.9 \$	7.4 \$	6.2 \$	5.1 \$	7.8	6.1 \$	-	\$ -	\$ -	\$ 58.9
etmology performant (TD) s	emand Response Auction Mechanism (DRAM)	\$ 11.4	\$ 43.3 \$	13.7 \$	12.3 \$	53.5 \$	11.7 \$	29.5 \$	21.5	S 15.7 \$	-	\$ -	\$ -	
ethnologin demines (1) \$ 8.4 \$ 1.0 \$ 8.1 \$ 8.7 \$ 1.0 \$											-	Ŷ	Ŷ	
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constrained Load Capacity Program (CLCP)* \$ 5 5 5 5 2.6 \$ 9.8 1.1 \$ 0.6 \$ 4.6. \$ 0.6.0 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ \$ 0.0 \$ 0.00			Ψ Ψ	Ŷ	- \$	Ŷ	Ŷ	Ŷ		· •	-	T	*	
coal Maxeling Education & Outreach (LMED)* \$ 0.0 \$ 13.5 \$ 24.5 \$ 20.0 \$ 7(75) \$ 77(7) </td <td></td> <td></td> <td>*</td> <td></td> <td>- \$</td> <td>÷</td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>T</td> <td>*</td> <td></td>			*		- \$	÷					-	T	*	
Sameari Admin S 3.47 S 5.0 S 4.81 S 5.61 S 4.81 S 4.01											-	\$ -	\$ -	
T S 4.2 S 2.2 S 107.2 S 85.6 S 2.047 S 102.8 102.8 102.7 S 102.8 S 102.8<								() / / / / / / / / / / / / / / / / / /			-	\$ -	+	
MAV ² S 9(9.5) 68.3 5 75.6 5 75.6 5 75.6 5 75.6 5 75.6 5 75.6 5 75.6 5 75.6 5 75.6 5 75.6 5 75.7 5			+ + +					1 State 1 Stat				Ŷ	Ŷ	
PR-Potential Study \$	-		1.								-	Ŷ	Ŷ	
coal capacity Requirements (LCR) ^a \$ 6.67 \$ 13.4 \$ 5.73 \$ 13.4 \$ 5.73 \$ 13.4 \$ 5.73 \$ 13.4 \$ 5.73 \$ 13.4 \$ 5.73 \$ 13.4 \$ 17.3 \$ 13.4 \$ 17.3 \$ 13.4 \$ 5.73 \$ 13.4 \$ 17.3 \$ 13.4 \$ 12.2 \$ 6.6 \$ \$ \$ 5 0.7 \$ 0.00 \$ 0.01 \$ 1.01 \$ 0.01 \$ 0.01 \$ 0.01 \$ 0.01 \$ 0.01 \$ 0.02 \$ 0.02 \$ 0.02 \$ 0.02 \$ 0.02 \$ 0.02 \$ 0.02 \$ 0.01 \$ 0.01 \$ 0.02 \$ 0.02 \$ 0.02 \$ 0.02 \$ 0.02 \$ 0.02 \$ 0.01 \$ 0.01 \$ 0.01 \$ 0.01 \$ 0.01 \$ 0.01		· · · · · · · · · · · · · · · · · · ·								φ	-	Ŷ	Ŷ	
C1 - ADMINISTRATION S - S - S - S - S 2.1 S 2.2 S 6.6 S - S 0.1 S 1.6 S 1.7 S 1.8 0.0 S 0.1 S 0.1 S 0.1 S 0.1 S 0.1 S 0.2 S 0.3 S 0.0 S 0.2 S 0.3 S 0.0 S 0.2 S 0.3 S 0.0 S 0.3 S 0.0 S 0.2 S 0.3 S 0.0 S 0.2 S 0.3 S 0.0 S 0.3 S 0.0 S 0.0		\$ -	\$ - \$	35.5 \$	- \$	63.2 \$	- \$	47.5 \$	- 9	s - \$	-	\$ -	\$ -	
W-COM S 0.1 S 0.3 S 0.4 S 0.5 S 0.4 S <		\$ 6.7	1		10.7 \$						-	T	+	
NV-IND 1 \$ 0.0 \$ 0.0 \$ 1.6 \$ 1.7 \$ 1.8 \$ 0.0 \$ 1.0 \$ 0.0 \$	SCT - ADMINISTRATION	\$ -	\$ - \$	- \$	- \$	- \$	- \$	23.1 \$	2.2	6.6 \$	-	\$ -	\$ -	\$ 31.8
WW-G \$ 0.2 \$ 0.2 \$ 0.2 \$ 0.3 \$ 0.2 \$ 0.3 \$ 0.2 \$ 0.3 \$ 0.2 \$ 0.3 \$ 0.2 \$ 0.3 \$ 0.2 \$ 0.3 \$ 0.2 \$ 0.3 \$ 0.2 \$ 0.3 \$ 0.2 \$ 0.3 \$ 0.2 \$ 0.3 \$ 0.2 \$ 0.3 \$ 0.3 \$ 0.2 \$ 0.3 \$ <t< td=""><td>SW-COM</td><td>\$ 0.1</td><td>\$ 0.3 \$</td><td>0.3 \$</td><td>0.4 \$</td><td>0.5 \$</td><td>0.4 \$</td><td>0.4 \$</td><td>0.3 \$</td><td>6 0.5 \$</td><td>-</td><td>\$ -</td><td>\$ -</td><td>\$ 3.3</td></t<>	SW-COM	\$ 0.1	\$ 0.3 \$	0.3 \$	0.4 \$	0.5 \$	0.4 \$	0.4 \$	0.3 \$	6 0.5 \$	-	\$ -	\$ -	\$ 3.3
cocal Marketing Res and Non-Res ² \$ 0.03 \$ -	SW-IND ⁴	\$ 0.7	\$ (0.6) \$	0.1 \$	1.6 \$	1.7 \$	1.8 \$	0.8 \$	1.3	5 10.7 \$	-	\$ -	\$ -	\$ 18.1
S 9.8 S (0.2) S 222.2 S (23.4) S 328.0 S 70.9 S (29.8) S (31.2) S - S	W-AG	\$ 0.2	\$ 0.2 \$	0.3 \$	0.2 \$	0.3 \$	0.2 \$	0.3 \$	0.2	6 0.3 \$	-	\$ -	\$ -	\$ 2.2
S 9.8 S (0.2) S 222.2 S (23.4) S 328.0 S 70.9 S (29.8) S (31.2) S - S	ocal Marketing Res and Non-Res ²	\$ (0.3)	\$ - \$	- \$	- \$	- \$	- \$	- \$	- 9	s - s	-	\$ -	\$ -	\$ (0.3
Selavioral ⁷ S 248.4 S	DSM DR COM 4,6,8,10	1 S S S S S S S S S S S S S S S S S S S		222.2 \$	(23.4) \$	328.0 \$	70.9 \$	(29.8) \$	(31.2)	s – s	-	\$ -	\$ -	
Total Administrative (0&M) \$ 470.5 \$ 573.9 \$ 1,043.2 \$ 499.6 \$ 891.4 \$ 1,120.1 \$<					× × ×			() · · ·				\$	\$ _	
Customer Incentives AC Saver Day-Ahead ¹ \$ 0.9 \$ 0.1 \$ 0.01 \$ 0.04 \$ 0.02 \$ - \$ > \$ \$												T	T	+ _,
XC Saver Day-Ahead ¹ \$ 0.9 \$ 0.1 \$ 41.7 \$ 0.3 \$ 0.0 \$ 0.1 \$ 0.02 \$ -	()			.,			.,					•	•	, <u> </u>
AC Saver Day-Of ¹ \$ 40.8 \$ 32.1 \$ 0.9 \$ 0.1 \$ (0.0) \$ - \$ >														
Base Interruptible Program (BIP) ¹ \$ 0.4 \$ (1.2) \$ - </td <td></td> <td>+</td> <td>1</td> <td></td>		+	1											
Capacity Bidding Program (CBP) ¹¹ \$ 48.9 \$ 5 5 5 5 5	5		\$ 32.1 \$	0.9 \$	0.1 \$	0.1 \$	(0.0) \$	- \$	- 9	s - \$	-	\$ -	\$ -	
Capacity Bidding Program (CBP) - ELECT Incentives Only \$ - \$	· · · · · · · · · · · · · · · · · · ·	\$ 0.4	\$ 0.4 \$	(1.2) \$	- \$	- \$	- \$	- \$	- 9	5 - \$	-	\$ -	\$ -	\$ (0.4
Demand Response Auction Mechanism (DRAM) ^{3,8} \$ 0.9 \$ (15.9) \$ 50.1 \$ 49.4 \$ (0.6) \$ 250.2 \$ (42.3) \$ 131.6 \$ 460.1 \$ - \$ <td< td=""><td></td><td></td><td>\$ - \$</td><td>- \$</td><td>- \$</td><td>- \$</td><td>- \$</td><td>11.4 \$</td><td>(11.4) \$</td><td>s - \$</td><td>-</td><td>\$ -</td><td>\$ -</td><td></td></td<>			\$ - \$	- \$	- \$	- \$	- \$	11.4 \$	(11.4) \$	s - \$	-	\$ -	\$ -	
fechnology Deployment (TD) \$ 23.6 \$ 46.6 \$ 53.7 \$ 24.5 \$ 31.6 \$ 19.2 \$ 40.5 \$ 57.9 \$ 66.5 \$ - \$ \$ \$ \$ \$ \$ 5 5 - \$ - \$ -		\$ -	\$ - \$	- \$	- \$	- \$	- \$	- \$	11.4 \$	5 78.2 \$	-	\$ -	\$ -	\$ 89.7
rechnology Incentives (TI) \$ - \$	Demand Response Auction Mechanism (DRAM) 3,8	\$ 0.9	\$ (15.9) \$	50.1 \$	49.4 \$	(0.6) \$	250.2 \$	(42.3) \$	131.6	6 460.1 \$	-	\$ -	\$ -	\$ 883.5
varmed Forces Pilot \$ \$ \$ \$	echnology Deployment (TD)	\$ 23.6	\$ 46.6 \$	53.7 \$	24.5 \$	31.6 \$	19.2 \$	40.5 \$	57.9	66.5 \$	-	\$ -	\$ -	\$ 364.0
mail Business Energy Management Pilot (SBEMP) \$ \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$ -\$	echnology Incentives (TI)	\$ -	\$ - \$	- \$	- \$	- \$	- \$	- \$	- 9	s - \$	-	\$ -	\$ -	\$-
S S			Ý Ý	Ψ	- \$	Ŷ	Ŷ	Ψ	4	Ý Ý		Ψ	Ŷ	
Total Customer Incentives \$ 115.4 \$ 63.3 \$ 145.2 \$ 74.3 \$ 31.1 \$ 269.5 \$ 9.7 \$ 189.5 \$ 604.8 \$ - \$ - \$ - \$ Total Customer Incentives \$ 585.9 \$ 637.2 \$ 1,382.7 \$ 952.2 \$ 610.0 \$ 1,312.7 \$ 509.3 \$ 1,080.9 \$ 1,724.9 \$ - \$ - \$ - \$ Total Customer Incentives \$ 585.9 \$ 637.2 \$ 1,382.7 \$ 952.2 \$ 610.0 \$ 1,312.7 \$ 509.3 \$ 1,080.9 \$ 1,724.9 \$ - \$ - \$ - \$			1		- \$					· · · · · · · · · · · · · · · · · · ·			1 C C C C C C C C C C C C C C C C C C C	
Fotal \$ 585.9 \$ 637.2 \$ 1,382.7 \$ 952.2 \$ 610.0 \$ 1,312.7 \$ 509.3 \$ 1,724.9 \$ - \$ - \$ - \$ \$ AMDRMA Account End of Month Balance for Monthly		- T	T T		- \$		Ŷ	Ŷ	,			Ŧ	Ŧ	
AMDRMA Account End of Month Balance for Monthly		T		145.2 \$	74.3 \$	31.1 \$	269.5 \$	9.7 \$	189.5	604.8 \$	-	\$-	\$ -	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	otal	\$ 585.9	\$ 637.2 \$	1,382.7 \$	952.2 \$	610.0 \$	1,312.7 \$	509.3 \$	1,080.9	5 1,724.9 \$	-	\$-	\$-	\$ 8,795.7
Activity with Interest \$585.9 \$637.3 \$ 1,383.1 \$ 953.8 \$612.8 \$1,317.0 \$514.4 \$ 1,094.2 \$ 1,742.0 \$ - \$ - \$ \$	Activity with Interest	<mark>\$ 585.9</mark>	\$ 637.3 \$	1,383.1 \$	953.8 \$	612.8 \$	1,317.0 \$	514.4 \$	1,094.2	5 <u>1,742.0</u> \$	-	\$-	\$ -	\$ 8,840.4

Notes:

¹SDG&E's prior reports did not include bill credits for January 2022 through June 2022 due to software reprogramming issues. Those issues were resolved in the July 2022 report and reflected in this report.

² Negative amount in January is due to an accrual reversal and true-up of actual program expenditures.

³ Negative amounts in February and May are due to accrual reversals and true-up of actual program expenditures.

⁴ February credit is related to Contractual Agreement Discount on Timely Payments.

⁵ Negative amount in March is primarily due to the correction of prior period labor costs.

⁶ Negative amount in April is due to an accrual reversal and true-up of actual program expenditures.

⁷Negative amount in May is due to the reclassification of expense to pre-paid in order to amortize the expense over the periods in which they are incurred.

⁸ Negative amount in July is due to the reversal of June program expense accruals. These program expenditures were trued-up in a subsequent period and reflected in this report.

⁹Negative Amount in August is due to correction of prior period labor cost allocations.

¹⁰ Negative amount in August is due to an accrual reversal and true-up of actual program expenditures.

¹ Negative amount in August is due to a correction of program expenditures from CBP to CBP Elect Incentives Only.

15,715.24

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS GENERAL RATE CASE PROGRAMS (\$000) Sep-22

											—						—		—						. 	
	1																							,		/ear-to-Date
Annual Total Cost	Jar	nuary	Fe'	ebruary	March	n		April		Мау		June		July	/	August	<u>Se</u>	eptember		October	<u>N</u> c	ovember	Dec	cember		Total Cost
Programs in General Rate Case						_																				
Administrative (O&M)	i																									ļ
CPP-D	\$	1.9	\$	2.3	\$	0.2	\$	0.5	\$	0.4	\$	0.3	\$	0.4	\$	0.4	\$	0.3	\$	-	\$	-	\$	_ /	\$	6.7
SLRP	\$	-	\$	- '	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	_ /	\$	-
Peak Generation (RBRP)	\$	-	\$	′	\$	- :	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$		\$!	\$	
Total Administrative (O&M)	\$	1.9	\$	2.3	\$	0.2	\$	0.5	\$	0.4	\$	0.3	\$	0.4	\$	0.4	\$	0.3	\$	-	\$	-	\$!	\$	6.7
																								!		
Capital	1																							,		ļ
Peak Generation (RBRP)	\$	-	\$	′	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$!	\$	-
Total Capital	\$	-	\$	- 3	\$	- ;	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	<u> </u>	\$	
Measurement and Evaluation	i																							,		
Peak Generation (RBRP)	\$	_	\$	_	\$	2	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_ /	\$	_]
Total M&E	\$	-	\$		\$		\$	-	\$		\$		\$		\$		\$	-	\$		\$	-	\$		\$	
	, <u> </u>		<u> </u>		<u>+</u>		<u>+</u>		<u> </u>		<u> </u>		<u> </u>				<u> </u>				_				Ť	
Customer Incentives	1																							,		
BIP	\$	-	\$	- '	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	_ /	\$	-
SLRP	\$	-	\$	- ′	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	_ /	\$	_ /
Peak Generation (RBRP)	\$	_	\$	′	\$	-	\$		\$		\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$		\$	
Total Customer Incentives	\$	-	\$		\$	- :	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Revenue from Penalties	\$	-	\$		\$	- (\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$		\$		\$	
Total GRC Program Costs	\$	1.9	\$	2.3	\$	0.2	\$	0.5	\$	0.4	\$	0.3	\$	0.4	\$	0.4	\$	0.3	\$	-	\$	_	\$		\$	6.7

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments. (End of page)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS DIRECT PARTICIPATION DR MEMO ACCOUNT (\$000) Sep-22

Annual Total Cost	Ji	anuary	Febru	Jary	March		April	Мау		June	July		August	Septemb	er	October		November	Dec	ember	 nr-to-Date Ital Cost
Programs in Direct Participation Demand Response Memorandum Account (DPDRMA)		-		-			•	-			-		-	-							
Administrative (O&M)																					
Rule 32	\$	-	\$	- \$	-	\$	- 9	F -	\$	- \$	-	\$	-	\$	- 3	\$.		\$ -	\$	-	\$ -
Rule 32 Operations ²	\$	22.6	\$	22.1 \$	6.8	\$	31.6	\$ 25.0	\$	20.9 \$	20.0) \$	30.8	\$ 18	3.0	\$.		\$ -	\$	-	\$ 197.8
Rule 32 Meter	\$	-	\$	- \$	-	\$	- 9	6 -	\$	- \$	-	\$	-	\$	- 3	\$.		\$ -	\$	-	\$ -
Rule 32 CISR Enhancement ³	\$	-	\$	- \$	-	\$	- 9	Б —	\$	- \$	-	\$		\$	- 3	\$.		\$ -	\$	_	\$ -
Rule 32 Click-Through ^{1,4}	\$	3.7	\$	20.5 \$	(3.3) \$	1.4	5 -	\$	- \$	-	\$	-	\$	- 3	\$.		\$ -	\$	_	\$ 22.3
Total Administrative (O&M)	\$	26.3		42.6 \$		\$	33.0		\$	20.9 \$	20.) \$	30.8	\$ 18	3.0 \$	\$.	. (\$ -	\$	-	\$ 220.2
Capital Related Costs																					
Depreciation ⁵	\$	43.3	\$	43.3 \$	43.3	\$	43.3	\$ 43.0	\$	43.0 \$	42.9) \$	-	\$	- 3	\$.		\$-	\$	-	\$ 302.2
DPDRMA Tax	\$	17.3	\$	17.6 \$	17.3	\$	17.2	\$ 17.0	\$	16.9 \$	16.	7 \$	(1.5)	\$ (*	.5) \$	\$.		\$-	\$	-	\$ 117.0
DPDRMA Property Tax	\$	1.2	\$	1.2 \$	1.2	\$	1.2 \$	§ 1.2	\$	1.2 \$	0.4	l \$	0.4	\$ ().4	\$.	. 9	\$-	\$	-	\$ 8.2
Return on Rate Base ⁵	\$	1.8		1.5 \$		\$	0.9	\$ 0.7	\$	0.4 \$		\$		\$	- 3	\$.		\$-	\$	-	\$ 6.6
Total Capital	\$	63.6	\$	63.6 \$	63.0	\$	62.7	\$ 61.8	\$	61.4 \$	60.2	2 \$	(1.1)	\$ (*	.1) \$	\$		\$-	\$	-	\$ 434.0
Measurement and Evaluation	\$	_	\$	- \$	-	\$	- 9	β -	\$	- \$	-	\$	_	\$	- 9	\$-	. 9	\$-	\$	_	\$ -
Total M&E	\$	-	\$	- \$	-	\$	- 9	\$ -	\$	- \$	-	\$	-	\$	- :	\$.	. (\$-	\$	-	\$ -
Customer Incentives	\$	_	\$	- \$	-	\$	- 9	6 -	\$	- \$	-	\$	_	\$	- (\$-		\$-	\$	_	\$ -
Total Customer Incentives	\$	-	•	- \$		\$	- 9		\$	- \$		\$	-	\$	- (. (1	\$	-	\$ -
Revenue from Penalties	\$	-	\$	- \$	-	\$	- 9	Б –	\$	- \$	-	\$	_	\$	- :	\$		\$ -	\$	_	\$
Total DPDRMA Program Costs	\$	89.9	τ	106.3 \$		Ψ	95.7	r	T	82.3 \$		Ŧ	29.7	Ψ	5.9	Ŧ	. ;	T		-	\$ 654.2
Total DPDRMA Program Costs with Interest	\$	89.9	\$ 1	106.3 \$	66.6	\$	95.8	\$ 87.1	\$	82.7 \$	80.	7 \$	31.0	\$ 18	3.3	\$.		\$-	\$	-	\$ 658.3

Notes:

¹ Rule 32 click-through was approved in Decision 17-06-005.

² Rule 32 Operations was approved in AL 3191-E.

³ Rule 32 CISR Enhancement was approved in AL 3136-E.

⁴ Negative amount in March was primarily due to the correction of prior period labor costs allocations.

⁵ As of July 2022, the Rule 32 technology platform was fully depreciated. Starting in August 2022, this asset will no longer have any capital related costs for monthly depreciation or return on rate base.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

page 11 of 11 SDGE Costs -DPDRMA 10/21/2022 1:10 PM

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS EMERGENCY LOAD REDUCTION PROGRAM (ELRP) BALANCING ACCOUNT (\$000) Sep-22

																					-	
												• •	•		. .				_			ar-to-Date
Annual Total Cost	January		February	Ma	arch	April	n	Мау	June		July	August	Se	eptember	Octo	ober	NO	vember	Dec	ember	10	otal Cost
Program in Emergency Load Reduction (ELRP) Balancing																						
Account																						
Administrative (O&M)																						
ELRP	\$ 21	.3 \$	<u> </u>	\$	23.9 \$	28.1	\$	28.8 \$	25	4 \$	29.9	§ 36.8	\$	29.8	\$	-	\$	-	\$	-	\$	247.9
ELRP Residential SubGroup A6		.6 \$		\$	16.3 \$	30.7	\$	37.0 \$	78	7 \$	11.6	§ 41.0	\$	8,654.3	\$	-	\$	-	\$	-	\$	8,879.0
ELRP Residential - Marketing ¹	\$	- \$	S -	\$	7.4 \$	26.6	\$	33.0 \$	179	8 \$	(123.1)	81.8	\$	203.2	\$	-	\$	_	\$	-	\$	408.6
	\$ 28	.9 \$	5 25.8	\$	47.5 \$	85.4		98.8 \$		0 \$	(81.7) \$			8,887.2		-	\$	-	\$	-	\$	9,535.5
												·		,								
Capital Related Costs																						
Depreciation	\$	- \$	s -	\$	- \$	-	\$	- \$		\$	- 8	6 -	\$	-	\$	-	\$	-	\$	-	\$	-
ELRP Tax	\$	- \$	s -	\$	- \$	-	\$	- \$		\$	- 8	6 -	\$	-	\$	-	\$	-	\$	-	\$	-
ELRP Property Tax	\$	- \$	s -	\$	- \$		\$	- \$		\$	- 9	ş –	\$	-	\$	-	\$	-	\$	-	\$	-
Return on Rate Base	\$	- \$	s -	\$	- \$		\$	- \$		\$	- 9	ş –	\$	-	\$	-	\$	-	\$	-	\$	-
Total Capital	\$	- \$	-	\$	- \$	-	\$	- \$	-	\$	- (5 -	\$	-	\$	-	\$	-	\$	-	\$	-
Measurement and Evaluation	\$	- \$	<u> -</u>	\$	- \$	-	\$	- \$		\$	- 9	6 -	\$	-	\$	-	\$	-	\$	-	\$	-
Total M&E	\$	- \$	5 -	\$	- \$	-	\$	- \$	-	\$	- 9	5 -	\$	-	\$	-	\$	-	\$	-	\$	-
Customer Incentives	¢	- \$	S -	\$	- \$	_	\$	- \$		¢	(6 -	\$	_	\$	_	\$	_	\$	_	\$	
	÷	- • - \$		\$	- \$		\$	- \$		\$		r	<u>,</u>		\$		-	-	T		φ \$	
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Revenue from Penalties	\$	- \$	S -	\$	- \$	-	\$	- \$		\$	- (ş -	\$	-	\$	-	\$	-	\$	-	\$	-
Total ELRP Program Costs	\$ 28	.9 \$	5 25.8	\$	47.5 \$	85.4	\$	98.8 \$	284	0\$	(81.7)	5 159.6	\$	8,887.2	\$	-	\$	-	\$	-	\$	9,535.5
	\$ 28	.9 \$	5 25.8	\$	47.5 \$	85.4	\$	98.8 \$	284	0\$	(81.7)		\$	8,887.2		-	\$	-	\$	-	\$	9,535.5

Notes:

ELRP was approved in Decision 21.03.056 and modifed by D.21.12.015.

¹ Negative amount in July is due to the reversal of June program expense accruals. These program expenditures were trued-up in a subsequent period and reflected in this report.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments. (End of page)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FLEX ALERT BALANCING ACCOUNT - (FABA) (\$000) Sep-22

	—						—		 												Vos	ar-to-Date
Annual Total Cost	Ja	anuary	Feb	oruary	M	larch		April	Мау	June	July	August	Septe	mber	Oct	tober	No	vember	Dec	ember		otal Cost
Program in Emergency Load Reduction (ELRP) Balancing				<u></u>		<u></u>		<u></u>	 <u> </u>	 Vulle	<u>, , , , , , , , , , , , , , , , , , , </u>	August			•					,	<u> </u>	
Account																						
Administrative (O&M)																					1	
LMEO-Flex Alert Admin - Phase 1 ¹	\$	-	\$	-	\$	-	\$	-	\$ -	\$ 19.6	\$ (6.1) \$	6.2	\$	13.2	\$	-	\$	-	\$	-	\$	32.9
LMEO-SW Flext Alert CFA-Marketing	\$		\$	-	\$	-	\$	266.2	-	\$ 594.5	- \$	- 6	\$	-	\$	-	\$	-	\$		\$	1,124.8
Total Administrative (O&M)	\$	264.1	\$	-	\$	-	\$	266.2	\$ -	\$ 614.1	\$ (6.1) \$	6.2	\$	13.2	\$	-	\$	-	\$	-	\$	1,157.7
Capital Related Costs																						
Depreciation	\$	-	\$	-	\$	-	\$	-	\$ -	\$ -	\$ - \$	- 6	\$	-	\$	-	\$	-	\$	-	\$	-
ELRP Tax	\$	-	\$	-	\$	-	\$	-	\$ -	\$ -	\$ - \$	-	\$	-	\$	-	\$	-	\$	-	\$	-
ELRP Property Tax	\$	-	\$	-	\$	-	\$	-	\$ -	\$ -	\$ - \$	- 3	\$	-	\$	-	\$	-	\$	-	\$	-
Return on Rate Base	\$	-	\$	-	\$	-	\$	-	\$ -	\$ -	\$ - \$	- 3	\$	-	\$	-	\$	-	\$	-	\$	
Total Capital	\$	-	\$	-	\$		\$		\$ -	\$ -	\$ - \$	<u> </u>	\$	-	\$	-	\$	-	\$		\$	
Measurement and Evaluation	\$	-	\$	-	\$	-	\$	-	\$ -	\$ 	\$ - \$	- 6	\$	-	\$	-	\$	-	\$	-	\$	-
Total M&E	\$	-	\$	-	\$	-	\$	-	\$ -	\$ -	\$ - \$) -	\$	-	\$	-	\$	-	\$	-	\$	-
																				_		_
Customer Incentives	\$	-	\$	-	\$	-	\$		\$ -	\$ -	- \$	- 6	\$	-	\$	-	\$	-	\$	-	\$	
Total Customer Incentives	\$	-	\$	-	\$	-	\$	-	\$ -	\$ -	\$ - \$	<u> </u>	\$	-	\$	-	\$	-	\$	-	\$	
Revenue from Penalties	\$	-	\$	-	\$	-	\$	-	\$ -	\$ 	\$ - \$) -	\$	-	\$	-	\$	-	\$		\$	
Total ELRP Program Costs	\$	264.1	1	-	\$	-	\$	266.2		\$ 614.1	\$ (6.1) \$	6.2	\$	13.2	\$	-	\$	-	•	-	\$	1,157.7
Total ELRP Program Costs with Interest	\$	264.1	\$	0.1	\$	0.1	\$	266.4	\$ 0.3	\$ 614.7	\$ (5.4) \$	5 7.2	\$	13.8	\$	-	\$	-	\$	-	\$	1,161.3

Notes:

Flex Alert was approved in D. 21.03.056 and modified by D.21.12.015.

¹ Negative amount in July is due to the reversal of June program expense accruals. These program expenditures were trued-up in a subsequent period and reflected in this report.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments. (End of page)