



Jacqueline Sanchez
Regulatory Affairs
San Diego Gas & Electric Company
8330 Century Park Ct. CP31D
San Diego, CA 92123-1530
Jacqueline.Sanchez@sdge.com

A.08-06-001
A.08-06-002
A.08-06-003
A.11-03-001
A.11-03-002
A.11-03-003
A.22-05-002
R.13-09-011

August 21, 2023

Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE
LOAD AND DEMAND RESPONSE PROGRAMS FOR JULY 2023**

Dear Energy Division:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached to this email please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is being served on the most recent service list in Application 08-06-001, 08-06-002 and 08-06-003, 11-03-001, 11-03-002, 11-03-003, and R.13-09-011, and has been made available on SDG&E's website. The URL for the website is:

<https://www.sdge.com/regulatory-filing/711/amended-2009-2011-sdges-demand-response-application>

If you have any questions regarding this information, please contact me.

Kind Regards,

Jacqueline Sanchez

/s/ Jacqueline Sanchez
Regulatory Case Manager

cc: A. 08-06-001, et. al., - Service List
A. 11-03-001, et al., - Service List
R. 13-09-011 – Service List
Roger Cerda – SDG&E
SDG&E Central Files

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
SUBSCRIPTION STATISTICS - ENROLLED MWs
 Jul-23

Programs	Service Accounts	January	2023	Service Accounts	February	2023	Service Accounts	March		Service Accounts	April	2023	Service Accounts	May	2023	Service Accounts	June	2023
		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²
Interruptible/Reliability																		
BIP - (20 minute option)	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
Sub-Total Interruptible	0	0.00	0.00	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
Demand Response Programs																		
CPP-D Large customers	533	1.54	2.40	448	1.31	2.02	432	1.25	1.95	403	1.51	1.82	347	1.51	1.57	313	1.37	1.41
CPP-D Medium customers	4,324	0.30	(3.20)	4,114	0.29	(3.04)	4,054	0.28	(3.00)	3,730	0.01	(2.78)	2,884	0.01	(2.15)	2,586	0.01	(1.92)
AC Saver Day-Ahead Residential	25,959	-	10.64	26,804	-	10.99	27,999	-	11.48	28,132	3.46	13.88	29,009	2.77	14.32	29,832	3.72	14.72
AC Saver Day-Ahead Commercial	162	-	0.15	174	-	0.16	233	-	0.21	182	0.05	0.17	188	0.05	0.17	197	0.09	0.18
AC Saver Day-Of Residential	7,895	-	1.58	7,837	-	1.57	7,775	-	1.56	7,717	0.35	1.57	7,660	0.15	1.55	7,611	0.47	1.54
AC Saver Day-Of Commercial	2,255	-	0.23	2,232	-	0.22	2,213	-	0.22	2,201	0.21	0.21	2,183	0.22	0.21	2,156	0.20	0.21
CBP - Day-Ahead	0	1.00	-	0	-	-	0	-	-	0	-	-	3	0.03	0.04	56	0.54	0.71
CBP - Day-Of	0	-	-	0	-	-	0	-	-	0	-	-	39	0.54	0.86	47	0.65	1.04
TOU-PA-P Agricultural	115	-	-	117	0.00	1.35	116	0.00	1.34	81	0.34	0.94	77	0.46	0.89	77	0.65	0.89
TOU-A-P Small Commercial	45,672	(0.05)	0.91	45,503	(0.05)	0.91	45,403	(0.05)	0.91	35,073	(0.54)	0.63	31,119	(0.30)	0.56	31,014	(0.22)	0.56
TOU-DR-P Voluntary Residential	13,913	0.70	1.95	13,924	0.70	1.95	13,931	2.93	1.95	11,293	0.71	1.62	10,733	1.09	1.54	10,554	1.24	1.51
Sub-Total Demand Response Programs	100,828	3.49	14.66	101,153	2.26	16.13	102,156	4.42	16.62	88,812	6.10	18.06	84,242	6.53	19.6	84,443	8.73	20.85
Total All Programs	100,828	3.49	14.66	101,153	2.26	16.13	102,156	4.42	16.62	88,812	6.10	18.06	84,242	6.53	19.56	84,443	8.73	20.85

Programs	Service Accounts	July	2023	Service Accounts	August	2023	Service Accounts	September		Service Accounts	October	2023	Service Accounts	November	2023	Service Accounts	December	2023
		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²		Ex Ante Estimated MW ¹	Ex Post Estimated MW ²			
Interruptible/Reliability																		
BIP - (20 minute option)	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
Sub-Total Interruptible	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00
Demand Response Programs																		
CPP-D Large customers	333	1.51	1.50	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CPP-D Medium customers	2,592	0.18	(1.92)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AC Saver Day-Ahead Residential	31,909	-	13.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AC Saver Day-Ahead Commercial	210	-	0.19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AC Saver Day-Of Residential	7,499	-	1.50	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AC Saver Day-Of Commercial	2,133	-	0.21	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CBP - Day-Ahead	97	-	1.22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CBP - Day-Of	57	-	1.18	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOU-PA-P Agricultural	77	0.00	0.89	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOU-A-P Small Commercial	31,011	(0.03)	0.62	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOU-DR-P Voluntary Residential	10,549	1.28	1.51	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub-Total Demand Response Programs	86,467	2.9	20.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Total All Programs	86,467	2.9	20.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0

- Notes:**
- 1 The Ex-Ante average per customer estimates are based on Program Year 2021 SDG&E DR Load Impacts report filed April 1st, 2022 for the months of January thru March. The Ex-Ante average per customer estimates are based on Program Year 2022 SDG&E DR Load Impacts report filed April 3rd, 2023 for the months of April thru December.
 - 2 The Ex-Post average per customer estimates are based on Draft Program Year 2022 SDG&E DR Load Impacts report for the months of January thru March. The Ex-Post average per customer estimates are based on Final Program Year 2022 SDG&E DR Load Impacts report filed April 3rd, 2023 for the months of April thru December.
 - The reduction in the number of customers on AC Saver Day-Ahead Commercial in March is due to the un-enrollment of customer with thermostat that had been offline for more than 18 months.
 - Capacity Bidding Program reports the number of nominations not enrollments.
 - Count of Service Accounts reported for TOU-PA-P Agricultural, TOU-A-P Small Commercial and TOU-DR-P Voluntary Residential for April 2021 includes accounts enrolled through May 13, 2021 due to Envision cutover data validation activities.
 - The reduction in the number of customer on AC Saver day-ahead residential in June, is due to approximately 2,500 customers with Google-Nest devices did not agree to the new Google terms and conditions.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
Jul-23

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of January	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - (20 minute option)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,732	Direct Participation Customers: Any non-residential customer who can commit to reducing at least 15% of their Monthly Average Peak Demand, may participate in Schedule BIP directly with the Utility. Aggregator Customers: Any non-residential customer may participate in Schedule BIP through an aggregator. This tariff is available to bundled, Direct Access (DA), and Community Choice Aggregation (CCA) customers.
CPP-D Large customers	4.51	4.51	4.51	4.51	4.51	4.51	4.51	4.51	4.51	4.51	4.51	4.51	4.51	874	This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 200 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.
CPP-D Medium customers	-0.74	-0.74	-0.74	-0.74	-0.74	-0.74	-0.74	-0.74	-0.74	-0.74	-0.74	-0.74	-0.74	10,513	
AC Saver Day-Ahead Residential	0.41	0.41	0.41	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	635,233	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report.
AC Saver Day-Ahead Commercial	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.92	131,854	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates.
AC Saver Day-Of Residential	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	635,233	AC Saver is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report.
AC Saver Day-Of Commercial	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	131,854	AC Saver Day Of (switches) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates
CBP - Day-Ahead	12.61	12.61	12.61	12.61	12.61	12.61	12.61	12.61	12.61	12.61	12.61	12.61	12.61	77,542	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
CBP - Day-Of	20.78	20.78	20.78	22.04	22.04	22.04	22.04	22.04	22.04	22.04	22.04	22.04	22.04	77,542	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
TOU-PA-P Agricultural	11.57	11.57	11.57	11.57	11.57	11.57	11.57	11.57	11.57	11.57	11.57	11.57	11.57	2,748	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-A-P Small Commercial	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	56,556	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A, TOU-A-2, and/or TOU-A-3. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-DR-P Voluntary Residential	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	609,348	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.

Notes:

- The Ex-Post average per customer estimates are based on Draft Program Year 2022 SDG&E DR Load Impacts report for the months of January thru March. The Ex-Post average per customer estimates are based on Final Program Year 2022 SDG&E DR Load Impacts report filed April 3rd, 2023 for the months of April thru December.
- CPP-D large, TOU-DR-P (Voluntary Residential) and TOU-A-P (Small Commercial) include Technology Deployment (TD).
- Estimated Average Ex-Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year if events occurred.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
Jul-23

Average Ex Ante Load Impact kW / Customer														Eligible Accounts as of January	Eligibility Criteria (Refer to tariff for specifics)
Program	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - (20 minute option)	30.44	43.82	47.74	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	5,732	Direct Participation Customers: Any non-residential customer who can commit to reducing at least 15% of their Monthly Average Peak Demand, may participate in Schedule BIP directly with the Utility. Aggregator Customers: Any non-residential customer may participate in Schedule BIP through an aggregator. This tariff is available to bundled, Direct Access (DA), and Community Choice Aggregation (CCA) customers.
CPP-D Large customers	2.89	2.93	2.89	3.76	4.34	4.38	4.52	4.68	4.75	4.44	4.40	3.84		874	This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 200 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.
CPP-D Medium customers	0.07	0.07	0.07	0.004	0.004	0.004	0.005	0.005	0.005	0.005	0.005	0.005		10,513	This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to be between 20 kW and 200kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.
AC Saver Day-Ahead Residential	0.00	0.00	0.00	0.12	0.10	0.12	0.24	0.22	0.22	0.17	0.14	0.00		635,233	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report.
AC Saver Day-Ahead Commercial	0.00	0.00	0.00	0.30	0.27	0.45	0.70	0.85	0.82	0.54	0.36	0.00		131,854	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates.
AC Saver Day-Of Residential	0.00	0.00	0.00	0.04	0.02	0.06	0.17	0.21	0.25	0.13	0.00	0.00		635,233	AC Saver is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report.
AC Saver Day-Of Commercial	0.00	0.00	0.00	0.10	0.10	0.09	0.08	0.08	0.08	0.09	0.00	0.00		131,854	AC Saver Day Of (switches) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates
CBP - Day-Ahead	0.00	0.00	0.00	0.00	9.69	9.69	9.69	9.69	9.69	9.69	0.00	0.00		77,542	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
CBP - Day-Of	0.00	0.00	0.00	0.00	13.90	13.90	13.90	13.90	13.90	13.90	0.00	0.00		77,542	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
TOU-PA-P Agricultural	0.04	0.04	0.04	4.20	5.92	8.45	7.96	14.94	19.21	12.17	-0.61	-1.81		2,748	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-A-P Small Commercial	0.00	0.00	0.00	-0.02	-0.01	-0.01	0.00	0.04	0.08	0.04	-0.03	-0.05		56,556	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule, or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A, TOU-A-2, and/or TOU-A-3. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-DR-P Voluntary Residential	0.05	0.05	0.21	0.06	0.10	0.12	0.12	0.13	0.13	0.12	0.10	0.11		609,348	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
EVENT SUMMARY
07/30/23

Year-to-Date Event Summary						
Program Category	Event No.	Date	Event Trigger	Load Reduction MW ¹	Event Beginning to End	Program Total Hours (Annual) ²
AC Saver DO	1	7/2/2023	Heat Rate	1.03	7:00pm-9:00pm	2
AC Saver DO	2	7/14/2023	Heat Rate	0.95	7:00pm-9:00pm	4
AC Saver DO	3	7/15/2023	Heat Rate	0.35	7:00pm-9:00pm	6
AC Saver DO	4	7/16/2023	Heat Rate	-0.54	7:00pm-9:00pm	8
AC Saver DA Residential	5	7/14/2023	Heat Rate	14.23	7:00pm-9:00pm	2
AC Saver DA Residential	6	7/15/2023	Heat Rate	12.69	7:00pm-9:00pm	4
AC Saver DA Residential	7	7/16/2023	Heat Rate	11.34	7:00pm-9:00pm	6
AC Saver DO	8	7/20/2023	Heat Rate	0.58	7:00pm-9:00pm	10
AC Saver DO	9	7/21/2023	Heat Rate	0.67	7:00pm-9:00pm	12
AC Saver DO	10	7/22/2023	Heat Rate	0.05	7:00pm-9:00pm	14
AC Saver DA Residential	11	7/20/2023	Heat Rate	11.56	7:00pm-9:00pm	8
AC Saver DA Residential	12	7/21/2023	Heat Rate	10.08	7:00pm-9:00pm	10
AC Saver DA Residential	13	7/22/2023	Heat Rate	12.29	7:00pm-9:00pm	12
AC Saver DO	14	7/25/2023	Heat Rate	1.35	7:00pm-9:00pm	16
AC Saver DA Residential	15	7/25/2023	Heat Rate	12.18	7:00pm-9:00pm	14
AC Saver DA Residential	16	7/26/2023	Heat Rate	14.18	7:00pm-9:00pm	16
CBP DO 1pm- 9pm (\$400)	17	7/27/2023	Real Time Price	1.76	7:00pm-9:00pm	2
CBP DO 1pm- 9pm (\$400)	18	7/28/2023	Real Time Price	0.99	7:00pm-9:00pm	4
CBP DA 1pm- 9pm (\$400)	19	7/27/2023	Market Price	1.54	7:00pm-9:00pm	2
CBP DA 1pm- 9pm (\$400)	20	7/28/2023	Market Price	0.85	7:00pm-9:00pm	4

Notes:

¹ If the MW Load Reduction is 0.00, there was no actual load reduction. If the MW Load Reduction is negative, there was an increase of load during the event hours. If there is nothing there, there were no events.

² Program Total Hours (Annual) is cumulative.

The tab has been corrected

(End of page)

SAN DIEGO GAS & ELECTRIC REPORT COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
YEAR TO DATE PROGRAM EXPENDITURES
 Jul-23

Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date	Bridge Year	Fund shift	Percent
													2023	Budget (2023) ³	Adjustments	Funding
Category 1: Supply Side DR Programs																
AC Saver Day-Ahead ^{1,2}	\$ 39,667	\$ 10,527	\$ 5,784	\$ 20,022	\$ 13,937	\$ 14,423	\$ 9,250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 113,611	\$ 1,122,003	\$ -	10.1%
AC Saver Day-Of ^{1,6}	\$ 108,850	\$ 4,804	\$ 42,069	\$ 75,726	\$ 150,418	\$ (33,592)	\$ 2,475	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 350,751	\$ 1,691,300	\$ -	20.7%
Base Interruptible Program (BIP) ¹	\$ 117	\$ 282	\$ 2,090	\$ 2,440	\$ 3,196	\$ 2,984	\$ 2,364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,472	\$ 514,390	\$ -	2.6%
Capacity Bidding Program (CBP)	\$ 8,550	\$ 7,878	\$ 15,209	\$ 1,883	\$ 6,548	\$ 12,398	\$ 8,086	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 60,553	\$ 2,124,100	\$ -	2.9%
Budget Category 1 Total	\$ 157,184	\$ 23,492	\$ 65,152	\$ 100,072	\$ 174,100	\$ (3,788)	\$ 22,175	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 538,386	\$ 5,451,793	\$ -	9.9%
Category 2: Load Modifying Demand Response Program																
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Budget Category 2 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
Category 3: Demand Response Auction Mechanism (DRAM)																
Demand Response Auction Mechanism Pilot (DRAM) ²	\$ (13,910)	\$ 6,196	\$ 8,713	\$ 70,100	\$ 21,573	\$ 247,406	\$ 94,770	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 434,848	\$ 2,000,000	\$ -	21.7%
SDG&E Electric Rule 32, Including IT	\$ 16,382	\$ 13,416	\$ 13,682	\$ 13,693	\$ 72,610	\$ 36,709	\$ 17,557	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 184,048	\$ 1,439,286	\$ -	12.8%
Budget Category 3 Total	\$ 2,472	\$ 19,612	\$ 22,395	\$ 83,793	\$ 94,183	\$ 284,114	\$ 112,326	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 618,896	\$ 3,439,286	\$ -	18.0%
Category 4: Emerging & Enabling Technologies																
Emerging Technology (ET)	\$ 225,193	\$ 18,099	\$ 44,580	\$ 12,302	\$ 24,485	\$ 37,605	\$ 44,893	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 407,157	\$ 738,900	\$ -	55.1%
Technology Deployment (TD)	\$ 93,950	\$ 62,666	\$ 90,775	\$ 58,708	\$ 82,573	\$ 64,289	\$ 163,776	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 616,738	\$ 1,055,609	\$ -	58.4%
Technology Incentives (TI)	\$ 4,745	\$ 4,971	\$ 6,583	\$ 3,297	\$ 5,112	\$ 6,122	\$ 4,184	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,013	\$ 288,809	\$ -	12.1%
Budget Category 4 Total	\$ 323,888	\$ 85,736	\$ 141,938	\$ 74,307	\$ 112,170	\$ 108,016	\$ 212,853	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,058,908	\$ 2,083,317	\$ -	50.8%
Category 5: Pilots																
Capacity Bidding Program Residential Pilot (CBP)	\$ 6,874	\$ 7,333	\$ 7,599	\$ 12,066	\$ 3,504	\$ 4,509	\$ 6,291	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 48,176	\$ 708,000	\$ -	6.8%
Constrained Local Capacity Program (CLCP)	\$ 210	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 210	\$ -	\$ -	
Budget Category 5 Total	\$ 7,085	\$ 7,333	\$ 7,599	\$ 12,066	\$ 3,504	\$ 4,509	\$ 6,291	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 48,387	\$ 708,000	\$ -	6.8%
Category 6: Marketing, Education, and Outreach																
Local Marketing Education & Outreach (LME&O) ^{4,7}	\$ 40,000	\$ (4,000)	\$ 40,000	\$ 55,000	\$ 50,030	\$ 2,946	\$ (14,133)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 169,843	\$ 610,924	\$ -	27.8%
Budget Category 6 Total	\$ 40,000	\$ (4,000)	\$ 40,000	\$ 55,000	\$ 50,030	\$ 2,946	\$ (14,133)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 169,843	\$ 610,924	\$ -	27.8%
Category 7: Portfolio Support																
Regulatory Policy & Program Support (Gen. Admin.)	\$ 40,048	\$ 40,151	\$ 49,884	\$ 47,386	\$ 50,616	\$ 40,194	\$ 44,611	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 312,891	\$ 869,400	\$ -	36.0%
IT Infrastructure & Systems Support ⁵	\$ 34,883	\$ 33,059	\$ 129,267	\$ 804,180	\$ (389,848)	\$ 322,596	\$ 53,285	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 987,422	\$ 3,358,143	\$ -	29.4%
EM&V ²	\$ 45,414	\$ 94,481	\$ 80,111	\$ 41,715	\$ 48,516	\$ 65,575	\$ 36,624	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 412,435	\$ 1,077,150	\$ -	38.3%
DR Potential Study	\$ 46,307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,754	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 57,061	\$ 200,000	\$ -	28.5%
Budget Category 7 Total	\$ 166,653	\$ 167,691	\$ 259,262	\$ 893,281	\$ (290,717)	\$ 428,365	\$ 145,275	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,769,810	\$ 5,504,692	\$ -	32.2%
Total Incremental Cost	\$ 697,282	\$ 299,864	\$ 536,345	\$ 1,218,519	\$ 143,270	\$ 824,163	\$ 484,787	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,204,230	\$ 17,798,012	\$ -	23.6%

Notes:
¹ SDG&E's April report has been updated with January thru April Bill Credits.
² Negative amount in January is due to an accrual reversal and true-up of December actual program expenditures.

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
CARRY-OVER EXPENDITURES FROM 2022 PROGRAM YEAR
Jul-23**

Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Total Carry Over Expenditures 2023
Category 1: Supply Side DR Programs													
AC Saver Day-Ahead	\$ 436	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 436
AC Saver Day-Of	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Base Interruptible Program (BIP)	\$ 20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20
Capacity Bidding Program ^{2,4}	\$ 11,886	\$ (11,886)	\$ -	\$ -	\$ 11,886	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,886
Budget Category 1 Total	\$ 12,342	\$ (11,886)	\$ -	\$ -	\$ 11,886	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,342
Category 3: Demand Response Auction Mechanism (DRAM) and Direct Participation Electric Rule 32													
Demand Response Auction Mechanism Pilot (DRAM) ³	\$ (22,183)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (22,183)
SDG&E Electric Rule 32, Including IT	\$ 445	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 445
Budget Category 3 Total	\$ (21,737)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (21,737)
Category 4: Emerging & Enabling Technologies													
Emerging Technology (ET) ⁴	\$ 210,599	\$ (540)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 210,059
Technology Deployment (TD) ³	\$ (145)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (145)
Technology Incentives (TI)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Budget Category 4 Total	\$ 210,455	\$ (540)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 209,915
Category 5: Pilots													
Capacity Bidding Program Residential Pilot (CBP)	\$ 4,170	\$ 4,283	\$ -	\$ 11,200	\$ -	\$ 132	\$ 3,344	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,129
Constrained Local Capacity Program (CLCP)	\$ 210	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 210
Budget Category 5 Total	\$ 4,380	\$ 4,283	\$ -	\$ 11,200	\$ -	\$ 132	\$ 3,344	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,339
Category 6: Marketing, Education, and Outreach													
Local Marketing Education & Outreach (LMEO) ⁴	\$ 20,000	\$ (20,000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Budget Category 6 Total	\$ 20,000	\$ (20,000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Category 7: Portfolio Support													
Regulatory Policy & Program Support (Gen. Admin.)	\$ -	\$ 812	\$ -	\$ 1,327	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,139
IT Infrastructure & Systems Support	\$ 12,883	\$ 9,132	\$ (9,132)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,883
EM&V 2	\$ 16,455	\$ 7,493	\$ 41,262	\$ 5,278	\$ 10,800	\$ 27,713	\$ 4,343	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 113,342
DR Potential Study	\$ 46,307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,754	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 57,061
Budget Category 7 Total	\$ 75,646	\$ 17,436	\$ 32,130	\$ 6,604	\$ 10,800	\$ 27,713	\$ 15,096	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 185,426
ELRP Non-Residential SubGroup A1 ¹	\$ 3,840,091	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,840,091
Non DR CORE AMDRMA													
SW-COM	\$ 46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46
SW-IND	\$ 4,638	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,638
SW-AG	\$ 27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27
IDSM DR - 3P Program	\$ -	\$ -	\$ -	\$ 9,765	\$ (10,515)	\$ (9,765)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,515)
IDSM DR - Commercial	\$ -	\$ -	\$ -	\$ 60,203	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 60,203
Local Capacity Requirements (LCR)	\$ 21,420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21,420
Non DR CORE AMDRMA Total	\$ 26,131	\$ -	\$ -	\$ 69,968	\$ (10,515)	\$ (9,765)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 75,819
Total Carry-Over Expenditures	\$ 4,167,308	\$ (10,708)	\$ 32,130	\$ 87,772	\$ 12,171	\$ 18,080	\$ 18,441	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,325,195

Notes:

The programs listed above may continue to incur charges related to program cycle budget close out efforts through Q2 2023.

¹ December 2022 Bill Credits for Non Res Subgroup A1 were applied in January as a post close True-up.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
Auto-DR (TI) and Technology Deployment (TD) Programs Breakdown of MWs
Jul-23

	Jan	Feb	March	April	May	June	July	August	September	October	November	December
Eligible Programs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs
CPP-D	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
CBP	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
DRAM	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Notes:

- Auto DR Verified MWs: Represent the verified/tested MW for service accounts from completed TI projects (i.e. must be enrolled in DR).

	Jan	Feb	March	April	May	June	July	August	September	October	November	December
Eligible Programs	Technology Deployment-Residential MWs	Technology Deployment-Residential MWs	Technology Deployment-Residential MWs	Technology Deployment-Residential MWs	Technology Deployment-Residential MWs	Technology Deployment-Residential MWs	Technology Deployment-Residential MWs	Technology Deployment-Residential MWs	Technology Deployment-Residential MWs	Technology Deployment-Residential MWs	Technology Deployment-Residential MWs	Technology Deployment-Residential MWs
AC Saver Day-Ahead Residential	10.64	10.99	11.48	13.88	14.32	14.72	15.75					
TOU-DR-P Voluntary Residential	7.79	8.04	8.53	8.19	8.33	8.31	8.69					
DRAM	0.37	0.37	0.40	0.42	0.44	0.45	0.47					
Total	18.8	19.4	20.4	22.5	23.1	23.5	24.9	0.0	0.0	0.0	0.0	0.0

Notes:

- Technology Deployment (TD) Verified MWs: Represents the average load reduction expected on an event day based on the ex-post results for customers with qualifying technology.

	Jan	Feb	March	April	May	June	July	August	September	October	November	December
Eligible Programs	Technology Deployment-Commercial MWs	Technology Deployment-Commercial MWs	Technology Deployment-Commercial MWs	Technology Deployment-Commercial MWs	Technology Deployment-Commercial MWs	Technology Deployment-Commercial MWs	Technology Deployment-Commercial MWs	Technology Deployment-Commercial MWs	Technology Deployment-Commercial MWs	Technology Deployment-Commercial MWs	Technology Deployment-Commercial MWs	Technology Deployment-Commercial MWs
AC Saver Day-Ahead Commercial	0.15	0.16	0.21	0.17	0.17	0.18	0.19					
TOU-A-P Small Commercial	0.00	0.00	0.00	0.00	0.00	0.00	0.00					
TOU-PA-P Agricultural	0.00	0.00	0.00	0.00	0.00	0.00	0.00					
CPP-D	0.03	0.03	0.06	0.04	0.04	0.04	0.04					
CBP	0.00	0.00	0.00	0.00	0.00	0.00	0.00					
DRAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00					
Total	0.2	0.2	0.3	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0

Notes:

A revision was made to the January Commercial DRAM numbers due to what was believed to be incorrect reporting. However, this revision was found to be incorrect, and we are revising our January and February Commercial DRAM data to reverse this correction in our data reporting.

**EGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
TOTAL COST AND AMDRMA ACCOUNT BALANCES (\$000)
Jul-23**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost
Administrative (O&M)													
AC Saver Day-Ahead ^{1,2}	\$ (5.2)	\$ 10.3	\$ 5.8	\$ 20.0	\$ 14.7	\$ 14.5	\$ 9.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 69.3
AC Saver Day-Of ^{1,7}	\$ 2.4	\$ 4.2	\$ 41.3	\$ 76.4	\$ 150.7	\$ (33.6)	\$ 2.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 243.9
Base Interruptible Program (BIP) ¹	\$ 0.1	\$ 0.3	\$ 2.1	\$ 2.4	\$ 3.2	\$ 3.0	\$ 2.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13.5
Back Up Generators (BUGs) ⁴	\$ 1.4	\$ 0.5	\$ (1.3)	\$ 0.7	\$ (0.9)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.4
Capacity Bidding Program (CBP)	\$ 8.6	\$ 7.9	\$ 15.2	\$ 1.9	\$ 6.5	\$ 12.4	\$ 8.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 60.6
CBP-Commercial Elect-Admin	\$ -	\$ -	\$ 0.7	\$ 1.0	\$ 2.5	\$ 1.6	\$ 1.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6.8
CBP-Commercial Elect-Marketing	\$ -	\$ -	\$ -	\$ -	\$ 3.9	\$ 16.8	\$ 1.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21.7
Demand Response Auction Mechanism Pilot (DRAM)	\$ 8.3	\$ 6.2	\$ 8.7	\$ 9.2	\$ 10.3	\$ 10.1	\$ 8.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61.2
Emerging Tech (ET)	\$ 225.2	\$ 18.1	\$ 44.6	\$ 12.3	\$ 24.5	\$ 37.6	\$ 44.9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 407.2
Technology Deployment (TD)	\$ 7.7	\$ 10.6	\$ 1.2	\$ 12.9	\$ 12.1	\$ 9.5	\$ 9.0	\$ -	\$ 1.2	\$ -	\$ -	\$ -	\$ 63.0
Technology Incentives (TI)	\$ 4.7	\$ 5.0	\$ 6.6	\$ 3.3	\$ 5.1	\$ 6.1	\$ 4.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35.0
Armed Forces Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Over Gen Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Small Business Energy Management Pilot (SBEMP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Bidding Program Residential Pilot (CBP)	\$ 6.9	\$ 7.3	\$ 7.6	\$ 12.1	\$ 3.5	\$ 4.5	\$ 6.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 48.2
Constrained Local Capacity Program (CLCP)	\$ 0.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.2
Local Marketing Education & Outreach (LMEO) ^{1,9}	\$ 40.0	\$ (4.0)	\$ 40.0	\$ 55.0	\$ 50.0	\$ 2.9	\$ (14.1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 169.8
General Admin	\$ 40.0	\$ 40.2	\$ 49.9	\$ 47.4	\$ 50.6	\$ 40.2	\$ 44.6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 312.9
IT ⁵	\$ 34.9	\$ 33.1	\$ 129.3	\$ 804.2	\$ (389.8)	\$ 322.6	\$ 53.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 987.4
EM&V	\$ 45.4	\$ 94.5	\$ 80.1	\$ 41.7	\$ 48.5	\$ 65.6	\$ 36.6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 412.4
DR Potential Study	\$ 46.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10.8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 57.1
Local Capacity Requirements (LCR)	\$ 21.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21.4
SCT - ADMINISTRATION	\$ 5.7	\$ 3.2	\$ 3.9	\$ 5.8	\$ 6.3	\$ 6.3	\$ 5.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36.3
SCT - MARKETING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SW-COM	\$ 0.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0
SW-IND	\$ 4.6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4.6
SW-AG	\$ 0.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0
IDSM DR COM	\$ -	\$ 33.7	\$ -	\$ 60.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 93.9
IDSM DR- 3P Programs ⁶	\$ -	\$ -	\$ 1.1	\$ 9.8	\$ (6.4)	\$ 7.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11.6
Behavioral	\$ 224.9	\$ 224.9	\$ 224.9	\$ -	\$ 100.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 774.7
Total Administrative (O&M)	\$ 723.5	\$ 495.9	\$ 661.6	\$ 1,176.2	\$ 95.5	\$ 527.2	\$ 233.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,913.1
Customer Incentives													
AC Saver Day Ahead ^{1,5}	\$ 44.9	\$ 0.2	\$ (0.04)	\$ -	\$ (0.79)	\$ (0.04)	\$ 0.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 44.3
AC Saver Day Of ^{1,7,8}	\$ 106.5	\$ 0.6	\$ 0.8	\$ (0.6)	\$ (0.3)	\$ (0.01)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 106.9
Base Interruptible Program (BIP) ¹	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Bidding Program (CBP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Bidding Program (CBP) - ELECT Incentives Only ³	\$ 11.9	\$ (11.9)	\$ -	\$ -	\$ 11.9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11.9
Capacity Bidding Program Residential Pilot (CBP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Response Auction Mechanism Pilot (DRAM) ⁴	\$ (22.2)	\$ -	\$ -	\$ 60.9	\$ 11.2	\$ 237.3	\$ 86.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 373.6
Technology Deployment (TD)	\$ 86.3	\$ 52.1	\$ 89.6	\$ 45.8	\$ 70.5	\$ 54.8	\$ 154.8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 553.7
Technology Incentives (TI)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SCT - IOU INCENTIVE	\$ 0.1	\$ -	\$ 0.1	\$ 0.1	\$ 0.3	\$ 0.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.6
CPPD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Customer Incentives	\$ 227.5	\$ 41.1	\$ 90.3	\$ 106.2	\$ 92.8	\$ 292.1	\$ 241.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,091.1
Total	\$ 951.0	\$ 536.9	\$ 752.0	\$ 1,282.4	\$ 188.3	\$ 819.3	\$ 474.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,004.2
AMDRMA Account End of Month Balance for Monthly Activity	\$ 952.2	\$ 539.6	\$ 758.1	\$ 1,292.9	\$ 201.9	\$ 835.8	\$ 494.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,074.6

Notes:

- ¹ SDG&E's report have been updated with January thru April Bill Credits
- ² Negative amount in January is due to an accrual reversal and true-up of actual program expenditures.
- ³ Negative amount in February is due to an accrual reversal and true-up of actual program expenditures.
- ⁴ Negative amount in March is due to an accrual reversal and true-up of actual program expenditures.
- ⁵ Negative amount in April is due to bill credit reversals and true-up of actual program activities.
- ⁶ Negative amount in May is due to bill credit reversals and true-up of actual program activities.
- ⁷ Negative amount in June is due to an accrual reversal and true-up of actual program expenditures.
- ⁸ Negative amount in July is due to an accrual reversal and true-up of actual program activities.

**NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
(End of page)**

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
 MARKETING, EDUCATION & OUTREACH
 Jul-23

2023 Expenditures for Marketing, Education and Outreach													Year-to Date 2023 Expenditures	Bridge Year Budget (2023) ⁴
January	February	March	April	May	June	July ⁶	August	September	October	November	December			
I. UTILITY MARKETING BY ACTIVITY														
PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE														
ITEMIZED ACCOUNTING ¹														
Local IDSM Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Base Interruptible Program	\$ -	\$ -	\$ -	\$ -	\$ 597	\$ 2,461	\$ 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Back Up Generators (BUGs)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Bidding Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Bidding Program - Elect	\$ -	\$ -	\$ -	\$ -	\$ 3,880	\$ 16,822	\$ 987	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Bidding Program Residential Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AC Saver Day Ahead	\$ -	\$ -	\$ -	\$ -	\$ 5,671	\$ 23,735	\$ 277	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AC Saver Day Of	\$ -	\$ -	\$ -	\$ -	\$ 4,776	\$ 19,972	\$ 224	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Technology Deployment	\$ -	\$ -	\$ 20,000	\$ -	\$ 11,044	\$ 46,310	\$ 591	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Technology Incentives	\$ -	\$ -	\$ -	\$ -	\$ 3,880	\$ 16,210	\$ 172	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CPP-D ⁶	\$ 30,000	\$ 6,000	\$ 20,000	\$ 55,000	\$ 24,062	\$ (120,798)	\$ (15,056)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Pricing ⁵	\$ 10,000	\$ (10,000)	\$ -	\$ -	\$ -	\$ 15,056	\$ (347)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ELRP COM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,131	\$ 660	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ELRP RES	\$ -	\$ 11,835	\$ 9,000	\$ 1,250	\$ 21,131	\$ 96,813	\$ 28,521	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SCTD-2018 Only	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Small Commercial Energy Management	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FLEX Alert CFA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FLEX Alert Admin - Phase 1 ^{2,3}	\$ (5,888)	\$ -	\$ 6,825	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FLEX Alert Admin - Phase 2 ³	\$ -	\$ -	\$ 13,200	\$ 825	\$ 6,000	\$ 6,713	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FLEX Alert Marketing - Phase 2 ³	\$ -	\$ 393,693	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
I. TOTAL UTILITY MARKETING BY ACTIVITY	\$ 34,113	\$ 401,528	\$ 69,025	\$ 57,075	\$ 81,041	\$ 124,425	\$ 16,035	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 783,242	\$ 2,860,924
II. UTILITY MARKETING BY ITEMIZED COST														
Customer Research	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,580	\$ 1,022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,602	\$ -
Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,909	\$ 5,197	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,106	\$ -
Paid Media	\$ 20,000	\$ 397,828	\$ 20,000	\$ -	\$ 50,979	\$ 232,078	\$ 9,816	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 730,701	\$ -
Other Costs ⁶	\$ 14,113	\$ 3,700	\$ 49,025	\$ 57,075	\$ 30,062	\$ (129,142)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,833	\$ -
II. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$ 34,113	\$ 401,528	\$ 69,025	\$ 57,075	\$ 81,041	\$ 124,425	\$ 16,035	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 783,242	\$ 2,860,924
III. UTILITY MARKETING BY CUSTOMER SEGMENT														
Agricultural ²	\$ (1,472)	\$ 98,423	\$ 5,006	\$ 206	\$ 1,500	\$ 1,678	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 105,342	\$ -
Large Commercial and Industrial ⁶	\$ 28,528	\$ 104,423	\$ 25,006	\$ 55,206	\$ 30,040	\$ (99,884)	\$ (14,547)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 128,773	\$ -
Small and Medium Commercial	\$ 3,528	\$ 93,423	\$ 5,006	\$ 206	\$ 8,216	\$ 38,461	\$ 1,282	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 150,122	\$ -
Residential	\$ 3,528	\$ 105,258	\$ 34,006	\$ 1,456	\$ 41,286	\$ 184,169	\$ 29,300	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 399,004	\$ -
III. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$ 34,113	\$ 401,528	\$ 69,025	\$ 57,075	\$ 81,041	\$ 124,425	\$ 16,035	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 783,242	\$ 2,860,924

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
FUND SHIFT LOG
Program Cycle to Date (2023)

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fund Shift
1	\$ (418,000)	Base Interruptible Program (BIP)	7/28/2023	Shifting funds to ACSDA to continue program enrollments and achieve projected MW savings for PY 2023. BIP has unspent dollars that can be applied to the program shortfall.
1	\$ 418,000	AC Saver Day Ahead (ACSDA)	7/28/2023	Shifting funds to ACSDA to continue program enrollments and achieve projected MW savings for PY 2023. BIP has unspent dollars that can be applied to the program shortfall.
4	\$ (288,809)	Technology Incentives (TI)	7/20/2023	Shifting funds to TD to continue program enrollments and achieve projected MW savings for PY 2023. TI has unspent dollars that can be applied to the program shortfall.
4	\$ 288,809	Technology Deployment (TD)	7/20/2023	Shifting funds to TD to continue program enrollments and achieve projected MW savings for PY 2023. TI has unspent dollars that can be applied to the program shortfall.
Total	\$ -			

Notes:

- All Fund Shifting Rules remain in effect as adopted in D.12-04-045 as referenced in D.17-12-003 at page 131.

(End of page)

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE
FLEX ALERT BALANCING ACCOUNT - (FABA) (\$000)
Jul-23**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2023 Expenditures
Program in Emergency Load Reduction (FABA) Balancing Account													
Administrative (O&M)													
LMEO-Flex Alert Admin - Phase 1 ¹	\$ (5.9)	\$ -	\$ 6.8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.9
LMEO-Flex Alert Admin - Phase 2	\$ -	\$ -	\$ 13.2	\$ 0.8	\$ 6.0	\$ 6.7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26.7
LMEO-FLEX Alert Marketing - Phase 2	\$ -	\$ 393.7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 393.7
LMEO-SW Flex Alert CFA-Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Administrative (O&M)	\$ (5.9)	\$ 393.7	\$ 20.0	\$ 0.8	\$ 6.0	\$ 6.7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 421.4
Capital Related Costs													
Depreciation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FABA Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FABA Property Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Return on Rate Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capital	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement and Evaluation													
Total M&E	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Incentives													
Total Customer Incentives	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Revenue from Penalties	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total FABA Program Costs	\$ (5.9)	\$ 393.7	\$ 20.0	\$ 0.8	\$ 6.0	\$ 6.7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 421.4
Total FABA Program Costs with Interest	\$ (4.5)	\$ 394.9	\$ 20.9	\$ 0.6	\$ 4.7	\$ 4.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 420.5

Notes:
 Flex Alert was approved in Decision (D.) 21.03.056 and modified by D.21.12.015.
¹ Negative amount in January is primarily due to the correction of prior period costs.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
 (End of page)

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
GENERAL RATE CASE PROGRAMS (\$000)
Jul-23**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost	
Programs in General Rate Case														
Administrative (O&M)														
CPP-D	\$ 1.4	\$ 0.8	\$ (0.2)	\$ 1.6	\$ 0.9	\$ 1.5	\$ 0.9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6.9
SLRP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Peak Generation (RBRP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Administrative (O&M)	\$ 1.4	\$ 0.8	\$ (0.2)	\$ 1.6	\$ 0.9	\$ 1.5	\$ 0.9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6.9
Capital														
Peak Generation (RBRP)														\$ -
Total Capital	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement and Evaluation														
Peak Generation (RBRP)														\$ -
Total M&E	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Incentives														
BIP														\$ -
SLRP														\$ -
Peak Generation (RBRP)														\$ -
Total Customer Incentives	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Revenue from Penalties														
														\$ -
Total GRC Program Costs	\$ 1.4	\$ 0.8	\$ (0.2)	\$ 1.6	\$ 0.9	\$ 1.5	\$ 0.9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6.9

¹ Negative amount in March is due to an accrual reversal and true-up of actual program expenditures.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

(End of page)

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
DIRECT PARTICIPATION DR MEMO ACCOUNT (\$000)
Jul-23**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2023 Expenditures
Programs in Direct Participation Demand Response Memorandum Account (DPDRMA)													
Administrative (O&M)													
Rule 32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SDG&E Electric Rule 32, Including IT ¹	\$ 16.4	\$ 13.4	\$ 13.7	\$ 13.7	\$ 72.6	\$ 36.7	\$ 17.6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 184.0
Rule 32 Meter	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rule 32 CISR Enhancement	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rule 32 Click-Through	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Administrative (O&M)	\$ 16.4	\$ 13.4	\$ 13.7	\$ 13.7	\$ 72.6	\$ 36.7	\$ 17.6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 184.0
Capital Related Costs													
Depreciation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
DPDRMA Tax	\$ (1.5)	\$ (0.7)	\$ (0.7)	\$ (0.7)	\$ (0.7)	\$ (0.7)	\$ (0.7)	\$ (0.7)	\$ -	\$ -	\$ -	\$ -	\$ (5.8)
DPDRMA Property Tax	\$ 0.4	\$ 0.4	\$ 0.4	\$ 0.4	\$ 0.4	\$ 0.4	\$ 0.4	\$ (0.4)	\$ -	\$ -	\$ -	\$ -	\$ 2.1
Return on Rate Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capital	\$ (1.1)	\$ (0.3)	\$ (0.3)	\$ (0.3)	\$ (0.3)	\$ (0.3)	\$ (0.3)	\$ (1.1)	\$ -	\$ -	\$ -	\$ -	\$ (3.7)
Measurement and Evaluation													
Measurement and Evaluation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total M&E	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Incentives													
Customer Incentives	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Customer Incentives	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Revenue from Penalties													
Revenue from Penalties	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total DPDRMA Program Costs	\$ 15.3	\$ 13.1	\$ 13.4	\$ 13.4	\$ 72.3	\$ 36.4	\$ 16.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 180.4
Total DPDRMA Program Costs with Interest	\$ 15.3	\$ 13.2	\$ 13.4	\$ 13.6	\$ 72.7	\$ 37.0	\$ 17.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 182.4

Notes:

¹ 2023 Bridge Year Budgets were authorized in Decision 22.12.009.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

(End of page)

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE
EMERGENCY LOAD REDUCTION PROGRAM (ELRP) BALANCING ACCOUNT (\$000)
Jul-23**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2023 Expenditures
Program in Emergency Load Reduction (ELRP) Balancing Account													
Administrative (O&M)													
ELRP ²	\$ 38.2	\$ 169.1	\$ 586.0	\$ (442.9)	\$ 569.9	\$ 217.4	\$ 87.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,225.2
ELRP Residential SubGroup A6	\$ 52.4	\$ 13.1	\$ 7.9	\$ 32.4	\$ 69.4	\$ 130.3	\$ 16.8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 322.2
ELRP Non-Residential SubGroup A1 ¹	\$ 3,840.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,840.1
ELRP Residential - Marketing	\$ -	\$ 11.8	\$ 9.0	\$ 1.3	\$ 21.1	\$ 97.9	\$ 29.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 170.3
Total Administrative (O&M)	\$ 3,930.6	\$ 194.1	\$ 602.9	\$ (409.2)	\$ 660.4	\$ 445.7	\$ 133.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,557.8
Capital Related Costs													
Depreciation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ELRP Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ELRP Property Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Return on Rate Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capital	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement and Evaluation													
Total M&E	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Incentives													
Total Customer Incentives	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Revenue from Penalties	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total ELRP Program Costs	\$ 3,930.6	\$ 194.1	\$ 602.9	\$ (409.2)	\$ 660.4	\$ 445.7	\$ 133.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,557.8
Total ELRP Program Costs with Interest	\$ 3,924.3	\$ 190.2	\$ 595.3	\$ (421.3)	\$ 643.9	\$ 425.5	\$ 108.6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,466.5

Notes:
 ELRP was approved in Decision (D.) 21.03.056 and modified by D.21.12.015.
¹ December 2022 Bill Credits for Non Res Subgroup A1 were applied in January 2023 as a post close True UP.
² Negative amount in April is due to an accrual reversal and true-up of actual program expenditures.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.