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A.08-06-001  
A.08-06-002  
A.08-06-003  
A.11-03-001  
A.11-03-002  
A.11-03-003  
A.22-05-002  
R.13-09-011

November 20, 2023

Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

**REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE  
LOAD AND DEMAND RESPONSE PROGRAMS FOR OCTOBER 2023**

Dear Energy Division:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached to this email please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is being served on the most recent service list in Application 08-06-001, 08-06-002 and 08-06-003, 11-03-001, 11-03-002, 11-03-003, and R.13-09-011, and has been made available on SDG&E's website. The URL for the website is:

<https://www.sdge.com/regulatory-filing/711/amended-2009-2011-sdges-demand-response-application>

If you have any questions regarding this information, please contact me.

Kind Regards,

Jacqueline Sanchez

*/s/ Jacqueline Sanchez*  
Regulatory Case Manager

cc: A. 08-06-001, et. al., - Service List  
A. 11-03-001, et al., - Service List  
R. 13-09-011 – Service List  
Roger Cerda – SDG&E  
SDG&E Central Files

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS  
SUBSCRIPTION STATISTICS - ENROLLED MWs  
Oct-23**

Programs	Service Accounts	January	2023	Service Accounts	February	2023	Service Accounts	March	2023	Service Accounts	April	2023	Service Accounts	May	2023	Service Accounts	June	2023
		Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>		Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>		Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>		Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>		Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>		Ex Ante Estimated MW <sup>1</sup>	Ex Post Estimated MW <sup>2</sup>
<b>Interruptible/Reliability</b>																		
BIP - (20 minute option)	0	-	-	0	-	-	0	-	-	-	-	-	-	-	-	-	-	-
<b>Sub-Total Interruptible</b>	0	0.00	0.00	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
<b>Demand Response Programs</b>																		
CPP-D Large customers	533	1.54	2.40	448	1.31	2.02	432	1.25	1.95	403	1.51	1.82	347	1.51	1.57	313	1.37	1.41
CPP-D Medium customers	4,324	0.30	(3.20)	4,114	0.29	(3.04)	4,054	0.28	(3.00)	3,730	0.01	(2.78)	2,884	0.01	(2.15)	2,586	0.01	(1.92)
AC Saver Day-Ahead Residential	25,959	-	10.64	26,804	-	10.99	27,999	-	11.48	28,132	3.46	13.88	29,009	2.77	14.32	29,832	3.72	14.72
AC Saver Day-Ahead Commercial	162	-	0.15	174	-	0.16	233	-	0.21	182	0.05	0.17	188	0.05	0.17	197	0.09	0.18
AC Saver Day-Of Residential	7,895	-	1.58	7,837	-	1.57	7,775	-	1.56	7,717	0.35	1.57	7,660	0.15	1.55	7,611	0.47	1.54
AC Saver Day-Of Commercial	2,255	-	0.23	2,232	-	0.22	2,213	-	0.22	2,201	0.21	0.21	2,183	0.22	0.21	2,156	0.20	0.21
CBP - Day-Ahead	0	1.00	-	0	-	-	0	-	-	-	-	-	3	0.03	0.04	56	0.54	0.71
CBP - Day-Of	0	-	-	0	-	-	0	-	-	-	-	-	39	0.54	0.86	47	0.65	1.04
TOU-PA-P Agricultural	115	-	-	117	0.00	1.35	116	0.00	1.34	81	0.34	0.94	77	0.46	0.89	77	0.65	0.89
TOU-A-P Small Commercial	45,672	(0.05)	0.91	45,503	(0.05)	0.91	45,403	(0.05)	0.91	35,073	(0.54)	0.63	31,119	(0.30)	0.56	31,014	(0.22)	0.56
TOU-DR-P Voluntary Residential	13,913	0.70	1.95	13,924	0.70	1.95	13,931	2.93	1.95	11,293	0.71	1.62	10,733	1.09	1.54	10,554	1.24	1.51
<b>Sub-Total Demand Response Programs</b>	100,828	3.49	14.66	101,153	2.26	16.13	102,156	4.42	16.62	88,812	6.10	18.06	84,242	6.53	19.6	84,443	8.73	20.85
<b>Total All Programs</b>	100,828	3.49	14.66	101,153	2.26	16.13	102,156	4.42	16.62	88,812	6.10	18.06	84,242	6.53	19.56	84,443	8.73	20.85
Programs	Service Accounts	July Ex Ante Estimated MW <sup>1</sup>	2023 Ex Post Estimated MW <sup>2</sup>	Service Accounts	August Ex Ante Estimated MW <sup>1</sup>	2023 Ex Post Estimated MW <sup>2</sup>	Service Accounts	September Ex Ante Estimated MW <sup>1</sup>	2023 Ex Post Estimated MW <sup>2</sup>	Service Accounts	October Ex Ante Estimated MW <sup>1</sup>	2023 Ex Post Estimated MW <sup>2</sup>	Service Accounts	November Ex Ante Estimated MW <sup>1</sup>	2023 Ex Post Estimated MW <sup>2</sup>	Service Accounts	December Ex Ante Estimated MW	2023 Ex Post Estimated MW
<b>Interruptible/Reliability</b>																		
BIP - (20 minute option)	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
<b>Sub-Total Interruptible</b>	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00
<b>Demand Response Programs</b>																		
CPP-D Large customers	333	1.51	1.50	318	1.49	1.43	316	1.50	1.43	304	1.35	1.37	-	-	-	-	-	-
CPP-D Medium customers	2,592	0.18	(1.92)	2,555	-	-	2,570	0.01	(1.91)	2,518	-	-	-	-	-	-	-	-
AC Saver Day-Ahead Residential	31,909	-	13.08	33,933	7.38	16.75	34,939	7.66	17.24	35,936	6.20	17.74	-	-	-	-	-	-
AC Saver Day-Ahead Commercial	210	-	0.19	229	0.19	0.21	238	0.20	0.22	249	0.14	0.23	-	-	-	-	-	-
AC Saver Day-Of Residential	7,499	-	1.50	7,422	1.57	1.51	7,380	1.84	1.50	7,343	0.96	1.49	-	-	-	-	-	-
AC Saver Day-Of Commercial	2,133	-	0.21	2,121	0.17	0.20	2,109	0.18	0.20	2,100	0.18	0.20	-	-	-	-	-	-
CBP - Day-Ahead	97	-	1.22	104	1.01	1.31	118	1.14	1.49	119	1.15	1.50	-	-	-	-	-	-
CBP - Day-Of	57	-	1.18	57	0.79	1.26	57	0.79	1.26	57	0.79	1.26	-	-	-	-	-	-
TOU-PA-P Agricultural	77	0.00	0.89	73	1.09	0.84	77	1.48	0.89	77	0.94	0.89	-	-	-	-	-	-
TOU-A-P Small Commercial	31,011	(0.03)	0.62	30,448	1.21	0.55	31,000	2.59	0.56	30,997	1.19	0.56	-	-	-	-	-	-
TOU-DR-P Voluntary Residential	10,549	1.28	1.51	9,632	1.27	1.38	10,549	1.35	1.51	10,549	1.24	1.51	-	-	-	-	-	-
<b>Sub-Total Demand Response Programs</b>	86,467	2.9	20.0	86,892	16.2	25.4	89,353	18.7	24.4	90,249	14.1	26.7	0	0.0	0.0	0	0.0	0.0
<b>Total All Programs</b>	86,467	2.9	20.0	86,892	16.2	25.4	89,353	18.7	24.4	90,249	14.1	26.7	0	0.0	0.0	0	0.0	0.0

**Notes:**

1 The Ex-Ante average per customer estimates are based on Program Year 2021 SDG&E DR Load Impacts report filed April 1st, 2022 for the months of January thru March. The Ex-Ante average per customer estimates are based on Program Year 2022 SDG&E DR Load Impacts report filed April 3rd, 2023 for the months of April thru December.

2 The Ex-Post average per customer estimates are based on Draft Program Year 2022 SDG&E DR Load Impacts report for the months of January thru March. The Ex-Post average per customer estimates are based on Final Program Year 2022 SDG&E DR Load Impacts report filed April 3rd, 2023 for the months of April thru December.

- The reduction in the number of customers on AC Saver Day-Ahead Commercial in March is due to the un-enrollment of customer with thermostat that had been offline for more than 18 months.
- Capacity Bidding Program reports the number of nominations not enrollments.
- Count of Service Accounts reported for TOU-PA-P Agricultural, TOU-A-P Small Commercial and TOU-DR-P Voluntary Residential for April 2021 includes accounts enrolled through May 13, 2021 due to Envision cutover data validation activities.
- The reduction in the number of customer on AC Saver day-ahead residential in June, is due to approximately 2,500 customers with Google-Nest devices did not agree to the new Google terms and conditions.

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS**  
Oct-23

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of January	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - (20 minute option)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,732	Direct Participation Customers: Any non-residential customer who can commit to reducing at least 15% of their Monthly Average Peak Demand, may participate in Schedule BIP directly with the Utility. Aggregator Customers: Any non-residential customer may participate in Schedule BIP through an aggregator. This tariff is available to bundled, Direct Access (DA), and Community Choice Aggregation (CCA) customers.
CPP-D Large customers	4.51	4.51	4.51	4.51	4.51	4.51	4.51	4.51	4.51	4.51	4.51	4.51	874	This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 200 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.
CPP-D Medium customers	-0.74	-0.74	-0.74	-0.74	-0.74	-0.74	-0.74	-0.74	-0.74	-0.74	-0.74	-0.74	10,513	
AC Saver Day-Ahead Residential	0.41	0.41	0.41	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	635,233	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report.
AC Saver Day-Ahead Commercial	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.92	0.92	131,854	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates.
AC Saver Day-Of Residential	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	635,233	AC Saver is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report.
AC Saver Day-Of Commercial	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	131,854	AC Saver Day Of (switches) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates.
CBP - Day-Ahead	12.61	12.61	12.61	12.61	12.61	12.61	12.61	12.61	12.61	12.61	12.61	12.61	77,542	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
CBP - Day-Of	20.78	20.78	20.78	22.04	22.04	22.04	22.04	22.04	22.04	22.04	22.04	22.04	77,542	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
TOU-PA-P Agricultural	11.57	11.57	11.57	11.57	11.57	11.57	11.57	11.57	11.57	11.57	11.57	11.57	2,748	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-A-P Small Commercial	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	56,556	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A, TOU-A-2, and/or TOU-A-3. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-DR-P Voluntary Residential	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	609,348	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.

**Notes:**

- The Ex-Post average per customer estimates are based on Draft Program Year 2022 SDG&E DR Load Impacts report for the months of January thru March. The Ex-Post average per customer estimates are based on Final Program Year 2022 SDG&E DR Load Impacts report filed April 3rd, 2023 for the months of April thru December.
- CPP-D large, TOU-DR-P (Voluntary Residential) and TOU-A-P (Small Commercial) include Technology Deployment (TD).
- Estimated Average Ex-Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year if events occurred.

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS**  
Oct-23

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of January	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - (20 minute option)	30.44	43.82	47.74	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	5,732	Direct Participation Customers: Any non-residential customer who can commit to reducing at least 15% of their Monthly Average Peak Demand, may participate in Schedule BIP directly with the Utility. Aggregator Customers: Any non-residential customer may participate in Schedule BIP through an aggregator. This tariff is available to bundled, Direct Access (DA), and Community Choice Aggregation (CCA) customers.
CPP-D Large customers	2.89	2.93	2.89	3.76	4.34	4.38	4.52	4.68	4.75	4.44	4.40	3.84	874	This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 200 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.	
CPP-D Medium customers	0.07	0.07	0.07	0.004	0.004	0.004	0.005	0.005	0.005	0.005	0.005	0.005	10,513	This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to be between 20 kW and 200kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.	
AC Saver Day-Ahead Residential	0.00	0.00	0.00	0.12	0.10	0.12	0.24	0.22	0.22	0.17	0.14	0.00	635,233	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report.	
AC Saver Day-Ahead Commercial	0.00	0.00	0.00	0.30	0.27	0.45	0.70	0.85	0.82	0.54	0.36	0.00	131,854	AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates.	
AC Saver Day-Of Residential	0.00	0.00	0.00	0.04	0.02	0.06	0.17	0.21	0.25	0.13	0.00	0.00	635,233	AC Saver is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report.	
AC Saver Day-Of Commercial	0.00	0.00	0.00	0.10	0.10	0.09	0.08	0.08	0.08	0.09	0.00	0.00	131,854	AC Saver Day Of (switches) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates	
CBP - Day-Ahead	0.00	0.00	0.00	0.00	9.69	9.69	9.69	9.69	9.69	9.69	0.00	0.00	77,542	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.	
CBP - Day-Of	0.00	0.00	0.00	0.00	13.90	13.90	13.90	13.90	13.90	13.90	0.00	0.00	77,542	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.	
TOU-PA-P Agricultural	0.04	0.04	0.04	4.20	5.92	8.45	7.96	14.94	19.21	12.17	-0.61	-1.81	2,748	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.	
TOU-A-P Small Commercial	0.00	0.00	0.00	-0.02	-0.01	-0.01	0.00	0.04	0.08	0.04	-0.03	-0.05	56,556	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A, TOU-A-2, and/or TOU-A-3. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.	
TOU-DR-P Voluntary Residential	0.05	0.05	0.21	0.06	0.10	0.12	0.12	0.13	0.13	0.12	0.10	0.11	609,348	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.	

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS**  
**EVENT SUMMARY**  
**10/30/23**

<b>Year-to-Date Event Summary</b>						
<b>Program Category</b>	<b>Event No.</b>	<b>Date</b>	<b>Event Trigger</b>	<b>Load Reduction MW <sup>1</sup></b>	<b>Event Beginning to End</b>	<b>Program Total Hours (Annual) <sup>2</sup></b>
AC Saver DA Residential	5	7/14/2023	Heat Rate	14.23	7:00pm-9:00pm	2
AC Saver DA Residential	6	7/15/2023	Heat Rate	12.69	7:00pm-9:00pm	4
AC Saver DA Residential	7	7/16/2023	Heat Rate	11.34	7:00pm-9:00pm	6
AC Saver DA Residential	11	7/20/2023	Heat Rate	11.56	7:00pm-9:00pm	8
AC Saver DA Residential	12	7/21/2023	Heat Rate	10.08	7:00pm-9:00pm	10
AC Saver DA Residential	13	7/22/2023	Heat Rate	12.29	7:00pm-9:00pm	12
AC Saver DA Residential	15	7/25/2023	Heat Rate	12.18	7:00pm-9:00pm	14
AC Saver DA Residential	16	7/26/2023	Heat Rate	14.18	7:00pm-9:00pm	16
AC Saver DA Residential	21	8/14/2023	Heat Rate	12.57	6:00pm-8:00pm	18
AC Saver DA Residential	23	8/15/2023	Heat Rate	9.84	5:00pm-9:00pm	22
AC Saver DA Residential	25	8/16/2023	Heat Rate	8.89	5:00pm-9:00pm	26
AC Saver DA Residential	33	8/28/2023	Heat Rate	10.68	6:00pm-8:00pm	28
AC Saver DA Residential	34	8/30/2023	Heat Rate	14.65	6:00pm-8:00pm	30
AC Saver DA Residential	42	9/9/2023	Heat Rate	22.05	6:00pm-8:00pm	32
AC Saver DA Residential	43	9/10/2023	Heat Rate	18.19	6:00pm-8:00pm	34
AC Saver DA Residential	46	10/7/2023	Heat Rate	7.90	5:00pm-9:00pm	38
AC Saver DA Residential	47	10/8/2023	Heat Rate	3.19	5:00pm-9:00pm	42
AC Saver DA Residential	48	10/9/2023	Heat Rate	1.85	5:00pm-9:00pm	46

**Notes:**

<sup>1</sup> If the MW Load Reduction is 0.00, there was no actual load reduction. If the MW Load Reduction is negative, there was an increase of load during the event hours. If there is nothing there, there were no events.

<sup>2</sup> Program Total Hours (Annual) is cumulative.

**(End of page)**

**SAN DIEGO GAS & ELECTRIC REPORT COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS**  
**YEAR TO DATE PROGRAM EXPENDITURES**  
 Oct-23

Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date	Bridge Year	Fund shift	Percent
													2023	Budget (2023) <sup>3</sup>	Adjustments	Funding
Expenditures																
<b>Category 1: Supply Side DR Programs</b>																
AC Saver Day-Ahead <sup>1,2</sup>	\$ 39,667	\$ 10,527	\$ 5,784	\$ 20,022	\$ 13,937	\$ 14,423	\$ 9,250	\$ 47,533	\$ 15,384	\$ 119,207	\$ -	\$ -	\$ 295,735	\$ 1,122,003	\$ -	26.4%
AC Saver Day-Of <sup>1,6,8</sup>	\$ 108,850	\$ 4,804	\$ 42,069	\$ 75,726	\$ 150,418	\$ (33,592)	\$ 2,475	\$ (34,696)	\$ 5,449	\$ 4,486	\$ -	\$ -	\$ 325,989	\$ 1,691,300	\$ -	19.3%
Base Interruptible Program (BIP) <sup>1</sup>	\$ 117	\$ 282	\$ 2,090	\$ 2,440	\$ 3,196	\$ 2,984	\$ 2,364	\$ 1,689	\$ 4,157	\$ 3,353	\$ -	\$ -	\$ 22,672	\$ 514,390	\$ -	4.4%
Capacity Bidding Program (CBP)	\$ 8,550	\$ 7,878	\$ 15,209	\$ 1,883	\$ 6,548	\$ 12,398	\$ 8,086	\$ 10,551	\$ 7,519	\$ 12,579	\$ -	\$ -	\$ 91,202	\$ 2,124,100	\$ -	4.3%
<b>Budget Category 1 Total</b>	\$ 157,184	\$ 23,492	\$ 65,152	\$ 100,072	\$ 174,100	\$ (3,788)	\$ 22,175	\$ 25,077	\$ 32,510	\$ 139,625	\$ -	\$ -	\$ 735,598	\$ 5,451,793	\$ -	13.5%
<b>Category 2: Load Modifying Demand Response Program</b>																
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
<b>Budget Category 2 Total</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
<b>Category 3: Demand Response Auction Mechanism (DRAM)</b>																
Demand Response Auction Mechanism Pilot (DRAM) <sup>2,9</sup>	\$ (13,910)	\$ 6,196	\$ 8,713	\$ 70,100	\$ 21,573	\$ 247,406	\$ 94,770	\$ 124,000	\$ (3,825)	\$ 95,643	\$ -	\$ -	\$ 650,666	\$ 2,000,000	\$ -	32.5%
SDG&E Electric Rule 32, Including IT	\$ 16,382	\$ 13,416	\$ 13,682	\$ 13,693	\$ 72,610	\$ 36,709	\$ 17,557	\$ 32,828	\$ 76,295	\$ 60,721	\$ -	\$ -	\$ 353,892	\$ 1,439,286	\$ -	24.6%
<b>Budget Category 3 Total</b>	\$ 2,472	\$ 19,612	\$ 22,395	\$ 83,793	\$ 94,183	\$ 284,114	\$ 112,326	\$ 156,828	\$ 72,470	\$ 156,364	\$ -	\$ -	\$ 1,004,558	\$ 3,439,286	\$ -	29.2%
<b>Category 4: Emerging &amp; Enabling Technologies</b>																
Emerging Technology (ET)	\$ 225,193	\$ 18,099	\$ 44,580	\$ 12,302	\$ 24,485	\$ 37,605	\$ 44,893	\$ 33,203	\$ 38,247	\$ 29,806	\$ -	\$ -	\$ 508,413	\$ 738,900	\$ -	68.8%
Technology Deployment (TD)	\$ 93,950	\$ 62,666	\$ 90,775	\$ 58,708	\$ 82,573	\$ 64,289	\$ 163,776	\$ 46,027	\$ 8,501	\$ 95,245	\$ -	\$ -	\$ 766,510	\$ 1,280,609	\$ -	59.9%
Technology Incentives (TI)	\$ 4,745	\$ 4,971	\$ 6,583	\$ 3,297	\$ 5,112	\$ 6,122	\$ 4,184	\$ 5,717	\$ 3,933	\$ 5,635	\$ -	\$ -	\$ 50,298	\$ 63,809	\$ -	78.8%
<b>Budget Category 4 Total</b>	\$ 323,888	\$ 85,736	\$ 141,938	\$ 74,307	\$ 112,170	\$ 108,016	\$ 212,853	\$ 84,946	\$ 50,682	\$ 130,685	\$ -	\$ -	\$ 1,325,221	\$ 2,083,317	\$ -	63.6%
<b>Category 5: Pilots</b>																
Capacity Bidding Program Residential Pilot (CBP)	\$ 6,874	\$ 7,333	\$ 7,599	\$ 12,066	\$ 3,504	\$ 4,509	\$ 6,291	\$ 7,249	\$ 77,002	\$ 21,699	\$ -	\$ -	\$ 154,126	\$ 708,000	\$ -	21.8%
Constrained Local Capacity Program (CLCP)	\$ 210	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 210	\$ -	\$ -	-
<b>Budget Category 5 Total</b>	\$ 7,085	\$ 7,333	\$ 7,599	\$ 12,066	\$ 3,504	\$ 4,509	\$ 6,291	\$ 7,249	\$ 77,002	\$ 21,699	\$ -	\$ -	\$ 154,336	\$ 708,000	\$ -	21.8%
<b>Category 6: Marketing, Education, and Outreach</b>																
Local Marketing Education & Outreach (LME&O) <sup>4,7</sup>	\$ 40,000	\$ (4,000)	\$ 40,000	\$ 55,000	\$ 50,030	\$ 2,946	\$ (14,133)	\$ 74,186	\$ 137,598	\$ 62,158	\$ -	\$ -	\$ 443,785	\$ 610,924	\$ -	72.6%
<b>Budget Category 6 Total</b>	\$ 40,000	\$ (4,000)	\$ 40,000	\$ 55,000	\$ 50,030	\$ 2,946	\$ (14,133)	\$ 74,186	\$ 137,598	\$ 62,158	\$ -	\$ -	\$ 443,785	\$ 610,924	\$ -	72.6%
<b>Category 7: Portfolio Support</b>																
Regulatory Policy & Program Support (Gen. Admin.)	\$ 40,048	\$ 40,151	\$ 49,884	\$ 47,386	\$ 50,616	\$ 40,194	\$ 44,611	\$ 46,003	\$ 43,416	\$ 44,966	\$ -	\$ -	\$ 447,276	\$ 869,400	\$ -	51.4%
IT Infrastructure & Systems Support <sup>5</sup>	\$ 34,883	\$ 33,059	\$ 129,267	\$ 804,180	\$ (389,848)	\$ 322,596	\$ 53,285	\$ 114,633	\$ 201,496	\$ 185,711	\$ -	\$ -	\$ 1,489,262	\$ 3,358,143	\$ -	44.3%
EM&V <sup>2,8</sup>	\$ 45,414	\$ 94,481	\$ 80,111	\$ 41,715	\$ 48,516	\$ 65,575	\$ 36,624	\$ (4,378)	\$ 35,314	\$ 35,330	\$ -	\$ -	\$ 478,701	\$ 1,077,150	\$ -	44.4%
DR Potential Study	\$ 46,307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,754	\$ -	\$ 99,291	\$ -	\$ -	\$ -	\$ 156,352	\$ 200,000	\$ -	78.2%
<b>Budget Category 7 Total</b>	\$ 166,653	\$ 167,691	\$ 259,262	\$ 893,281	\$ (290,717)	\$ 428,365	\$ 145,275	\$ 156,258	\$ 379,517	\$ 266,006	\$ -	\$ -	\$ 2,571,591	\$ 5,504,692	\$ -	46.7%
<b>Total Incremental Cost</b>	\$ 697,282	\$ 299,864	\$ 536,345	\$ 1,218,519	\$ 143,270	\$ 824,163	\$ 484,787	\$ 504,545	\$ 749,778	\$ 776,537	\$ -	\$ -	\$ 6,235,089	\$ 17,798,012	\$ -	35.0%

514,098

**Notes:**  
<sup>1</sup> SDG&E's April report has been updated with January thru April Bill Credits.  
<sup>2</sup> Negative amount in January is due to an accrual reversal and true-up of December actual program expenditures.

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS  
CARRY-OVER EXPENDITURES FROM 2022 PROGRAM YEAR  
Oct-23**

Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Total Carry Over Expenditures 2023
<b>Category 1: Supply Side DR Programs</b>													
AC Saver Day-Ahead	\$ 436	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 436
AC Saver Day-Of	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Base Interruptible Program (BIP)	\$ 20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20
Capacity Bidding Program <sup>2,4</sup>	\$ 11,886	\$ (11,886)	\$ -	\$ -	\$ 11,886	\$ -	\$ -	\$ 14,694	\$ -	\$ -	\$ -	\$ -	\$ 26,580
<b>Budget Category 1 Total</b>	<b>\$ 12,342</b>	<b>\$ (11,886)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 11,886</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 14,694</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 27,036</b>
<b>Category 3: Demand Response Auction Mechanism (DRAM) and Direct Participation Electric Rule 32</b>													
Demand Response Auction Mechanism Pilot (DRAM) <sup>3</sup>	\$ (22,183)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (22,183)
SDG&E Electric Rule 32, Including IT	\$ 445	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 445
<b>Budget Category 3 Total</b>	<b>\$ (21,737)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (21,737)</b>
<b>Category 4: Emerging &amp; Enabling Technologies</b>													
Emerging Technology (ET) <sup>4</sup>	\$ 210,599	\$ (540)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 210,059
Technology Deployment (TD) <sup>3,6</sup>	\$ (145)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,450)	\$ -	\$ -	\$ (1,595)
Technology Incentives (TI)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Budget Category 4 Total</b>	<b>\$ 210,455</b>	<b>\$ (540)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (1,450)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 208,465</b>
<b>Category 5: Pilots</b>													
Capacity Bidding Program Residential Pilot (CBP)	\$ 4,170	\$ 4,283	\$ -	\$ 11,200	\$ -	\$ 132	\$ 3,344	\$ 3,343	\$ 4,698	\$ 12,033	\$ -	\$ -	\$ 43,203
Constrained Local Capacity Program (CLCP)	\$ 210	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 210
<b>Budget Category 5 Total</b>	<b>\$ 4,380</b>	<b>\$ 4,283</b>	<b>\$ -</b>	<b>\$ 11,200</b>	<b>\$ -</b>	<b>\$ 132</b>	<b>\$ 3,344</b>	<b>\$ 3,343</b>	<b>\$ 4,698</b>	<b>\$ 12,033</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 43,413</b>
<b>Category 6: Marketing, Education, and Outreach</b>													
Local Marketing Education & Outreach (LMEO) <sup>4</sup>	\$ 20,000	\$ (20,000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Budget Category 6 Total</b>	<b>\$ 20,000</b>	<b>\$ (20,000)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Category 7: Portfolio Support</b>													
Regulatory Policy & Program Support (Gen. Admin.)	\$ -	\$ 812	\$ -	\$ 1,327	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,139
IT Infrastructure & Systems Support	\$ 12,883	\$ 9,132	\$ (9,132)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,883
EM&V <sup>5</sup>	\$ 16,455	\$ 7,493	\$ 41,262	\$ 5,278	\$ 10,800	\$ 27,713	\$ 4,343	\$ (46,471)	\$ (1,980)	\$ 1,463	\$ -	\$ -	\$ 66,354
DR Potential Study	\$ 46,307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,754	\$ -	\$ 99,291	\$ -	\$ -	\$ -	\$ 156,352
<b>Budget Category 7 Total</b>	<b>\$ 75,646</b>	<b>\$ 17,436</b>	<b>\$ 32,130</b>	<b>\$ 6,604</b>	<b>\$ 10,800</b>	<b>\$ 27,713</b>	<b>\$ 15,096</b>	<b>\$ (46,471)</b>	<b>\$ 97,310</b>	<b>\$ 1,463</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 237,728</b>
<b>ELRP Non-Residential SubGroup A1 <sup>1</sup></b>	<b>\$ 3,840,091</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,840,091</b>
<b>Non DR CORE AMDRMA</b>													
SW-COM	\$ 46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46
SW-IND	\$ 4,638	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,638
SW-AG	\$ 27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27
IDSMDR - 3P Program	\$ -	\$ -	\$ -	\$ 9,765	\$ (10,515)	\$ (9,765)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,515)
IDSMDR - Commercial	\$ -	\$ -	\$ -	\$ 60,203	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,076	\$ -	\$ -	\$ 80,279
Local Capacity Requirements (LCR)	\$ 21,420	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21,420
<b>Non DR CORE AMDRMA Total</b>	<b>\$ 26,131</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 69,968</b>	<b>\$ (10,515)</b>	<b>\$ (9,765)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 20,076</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 95,895</b>
<b>Total Carry-Over Expenditures</b>	<b>\$ 4,167,308</b>	<b>\$ (10,708)</b>	<b>\$ 32,130</b>	<b>\$ 87,772</b>	<b>\$ 12,171</b>	<b>\$ 18,080</b>	<b>\$ 18,441</b>	<b>\$ (28,434)</b>	<b>\$ 102,008</b>	<b>\$ 32,122</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,430,891</b>

**Notes:**

The programs listed above may continue to incur charges related to program cycle budget close out efforts through Q2 2023.

<sup>1</sup> December 2022 Bill Credits for Non Res Subgroup A1 were applied in January as a post close True-up.

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS**  
**Auto-DR (TI) and Technology Deployment (TD) Programs Breakdown of MWs**  
**Oct-23**

	Jan	Feb	March	April	May	June	July	August	September	October	November	December
<b>Eligible Programs</b>	<b>Auto DR Verified MWs</b>	<b>Auto DR Verified MWs</b>	<b>Auto DR Verified MWs</b>	<b>Auto DR Verified MWs</b>	<b>Auto DR Verified MWs</b>	<b>Auto DR Verified MWs</b>	<b>Auto DR Verified MWs</b>	<b>Auto DR Verified MWs</b>	<b>Auto DR Verified MWs</b>	<b>Auto DR Verified MWs</b>	<b>Auto DR Verified MWs</b>	<b>Auto DR Verified MWs</b>
CPP-D	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
CBP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
DRAM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
<b>Total</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>

**Notes:**

- Auto DR Verified MWs: Represent the verified/tested MW for service accounts from completed TI projects (i.e. must be enrolled in DR).

	Jan	Feb	March	April	May	June	July	August	September	October	November	December
<b>Eligible Programs</b>	<b>Technology Deployment- Residential MWs</b>	<b>Technology Deployment- Residential MWs</b>	<b>Technology Deployment- Residential MWs</b>	<b>Technology Deployment- Residential MWs</b>	<b>Technology Deployment- Residential MWs</b>	<b>Technology Deployment- Residential MWs</b>	<b>Technology Deployment- Residential MWs</b>	<b>Technology Deployment- Residential MWs</b>	<b>Technology Deployment- Residential MWs</b>	<b>Technology Deployment- Residential MWs</b>	<b>Technology Deployment- Residential MWs</b>	<b>Technology Deployment- Residential MWs</b>
AC Saver Day-Ahead Residential	10.64	10.99	11.48	13.88	14.32	14.72	15.75	16.75	17.24	17.74		
TOU-DR-P Voluntary Residential	7.79	8.04	8.53	8.19	8.33	8.31	8.69	8.85	8.95	9.03		
DRAM	0.37	0.37	0.40	0.42	0.44	0.45	0.47	0.52	0.52	0.52		
<b>Total</b>	<b>18.8</b>	<b>19.4</b>	<b>20.4</b>	<b>22.5</b>	<b>23.1</b>	<b>23.5</b>	<b>24.9</b>	<b>26.1</b>	<b>26.7</b>	<b>27.3</b>	<b>0.0</b>	<b>0.0</b>

**Notes:**

- Technology Deployment (TD) Verified MWs: Represents the average load reduction expected on an event day based on the ex-post results for customers with qualifying technology.

	Jan	Feb	March	April	May	June	July	August	September	October	November	December
<b>Eligible Programs</b>	<b>Technology Deployment- Commercial MWs</b>	<b>Technology Deployment- Commercial MWs</b>	<b>Technology Deployment- Commercial MWs</b>	<b>Technology Deployment- Commercial MWs</b>	<b>Technology Deployment- Commercial MWs</b>	<b>Technology Deployment- Commercial MWs</b>	<b>Technology Deployment- Commercial MWs</b>	<b>Technology Deployment- Commercial MWs</b>	<b>Technology Deployment- Commercial MWs</b>	<b>Technology Deployment- Commercial MWs</b>	<b>Technology Deployment- Commercial MWs</b>	<b>Technology Deployment- Commercial MWs</b>
AC Saver Day-Ahead Commercial	0.15	0.16	0.21	0.17	0.17	0.18	0.19	0.21	0.22	0.23		
TOU-A-P Small Commercial	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TOU-PA-P Agricultural	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CPP-D	0.03	0.03	0.06	0.04	0.04	0.04	0.04	0.04	0.04	0.04		
CBP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DRAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<b>Total</b>	<b>0.2</b>	<b>0.2</b>	<b>0.3</b>	<b>0.2</b>	<b>0.2</b>	<b>0.2</b>	<b>0.2</b>	<b>0.2</b>	<b>0.3</b>	<b>0.3</b>	<b>0.0</b>	<b>0.0</b>

**Notes:**

A revision was made to the January Commercial DRAM numbers due to what was believed to be incorrect reporting. However, this revision was found to be incorrect, and we are revising our January and February Commercial DRAM data to reverse this correction in our data reporting.



**SDG&E GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS  
TOTAL COST AND AMDRMA ACCOUNT BALANCES (\$000)  
Oct-23**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost
<b>Administrative (O&amp;M)</b>													
AC Saver Day-Ahead <sup>1,2</sup>	\$ (5.2)	\$ 10.3	\$ 5.8	\$ 20.0	\$ 14.7	\$ 14.5	\$ 9.2	\$ 47.5	\$ 15.3	\$ 119.1	\$ -	\$ -	\$ 251.2
AC Saver Day-Of <sup>1,7,10</sup>	\$ 2.4	\$ 4.2	\$ 41.3	\$ 76.4	\$ 150.7	\$ (33.6)	\$ 2.5	\$ (34.6)	\$ 5.4	\$ 4.6	\$ -	\$ -	\$ 219.3
Base Interruptible Program (BIP) <sup>1</sup>	\$ 0.1	\$ 0.3	\$ 2.1	\$ 2.4	\$ 3.2	\$ 3.0	\$ 2.4	\$ 1.7	\$ 4.2	\$ 3.4	\$ -	\$ -	\$ 22.7
Back Up Generators (BUGs) <sup>4</sup>	\$ 1.4	\$ 0.5	\$ (1.3)	\$ 0.7	\$ (0.9)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.4
Capacity Bidding Program (CBP)	\$ 8.6	\$ 7.9	\$ 15.2	\$ 1.9	\$ 6.5	\$ 12.4	\$ 8.1	\$ 10.6	\$ 7.5	\$ 11.2	\$ -	\$ -	\$ 89.8
CBP-Commercial Elect-Admin	\$ -	\$ -	\$ 0.7	\$ 1.0	\$ 2.5	\$ 1.6	\$ 1.1	\$ 1.4	\$ 1.0	\$ 1.3	\$ -	\$ -	\$ 10.6
CBP-Commercial Elect-Marketing	\$ -	\$ -	\$ -	\$ -	\$ 3.9	\$ 16.8	\$ 1.0	\$ 2.7	\$ 12.1	\$ 5.4	\$ -	\$ -	\$ 42.0
Demand Response Auction Mechanism Pilot (DRAM)	\$ 8.3	\$ 6.2	\$ 8.7	\$ 9.2	\$ 10.3	\$ 10.1	\$ 8.4	\$ 10.7	\$ 15.1	\$ 8.3	\$ -	\$ -	\$ 95.3
Emerging Technologies (ET)	\$ 225.2	\$ 18.1	\$ 44.6	\$ 12.3	\$ 24.5	\$ 37.6	\$ 44.9	\$ 33.2	\$ 38.2	\$ 29.8	\$ -	\$ -	\$ 508.4
Technology Deployment (TD)	\$ 7.7	\$ 10.6	\$ 1.2	\$ 12.9	\$ 12.1	\$ 9.5	\$ 9.0	\$ 11.6	\$ 8.5	\$ 9.6	\$ -	\$ -	\$ 92.7
Technology Incentives (TI)	\$ 4.7	\$ 5.0	\$ 6.6	\$ 3.3	\$ 5.1	\$ 6.1	\$ 4.2	\$ 5.7	\$ 3.9	\$ 5.6	\$ -	\$ -	\$ 50.3
Armed Forces Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CBP-Residential Pilot	\$ 6.9	\$ 7.3	\$ 7.6	\$ 12.1	\$ 3.5	\$ 4.5	\$ 6.3	\$ 7.2	\$ 7.4	\$ 15.6	\$ -	\$ -	\$ 78.4
Over Gen Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Small Business Energy Management Pilot (SBEMP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Constrained Local Capacity Program (CLCP)	\$ 0.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.2
Local Marketing Education & Outreach (LMEO) <sup>3,9</sup>	\$ 40.0	\$ (4.0)	\$ 40.0	\$ 55.0	\$ 50.0	\$ 2.9	\$ (14.1)	\$ 74.2	\$ 137.6	\$ 62.2	\$ -	\$ -	\$ 443.8
General Administration	\$ 40.0	\$ 40.2	\$ 49.9	\$ 47.4	\$ 50.6	\$ 40.2	\$ 44.6	\$ 46.0	\$ 43.4	\$ 45.0	\$ -	\$ -	\$ 447.3
Information Technology (IT) <sup>8</sup>	\$ 34.9	\$ 33.1	\$ 129.3	\$ 804.2	\$ (389.8)	\$ 322.6	\$ 53.3	\$ 114.6	\$ 201.5	\$ 185.7	\$ -	\$ -	\$ 1,489.3
Evaluation, Measurement & Verification (EM&V) <sup>10</sup>	\$ 45.4	\$ 94.5	\$ 80.1	\$ 41.7	\$ 48.5	\$ 65.6	\$ 36.6	\$ (4.4)	\$ 35.3	\$ 35.3	\$ -	\$ -	\$ 478.7
Potential Study	\$ 46.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10.8	\$ -	\$ 99.3	\$ -	\$ -	\$ -	\$ 156.4
Local Capacity Requirements (LCR)	\$ 21.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21.4
Smart Communicating Thermostat (SCT) - ADMINISTRATION	\$ 5.7	\$ 3.2	\$ 3.9	\$ 5.8	\$ 6.3	\$ 6.3	\$ 5.1	\$ 3.7	\$ 8.1	\$ 0.9	\$ -	\$ -	\$ 49.0
SCT - MARKETING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SW-COM	\$ 0.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0
SW-IND	\$ 4.6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4.6
SW-AG	\$ 0.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0
Integrated Demand Side Management (IDSM) DR COM	\$ -	\$ 33.7	\$ -	\$ 60.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20.1	\$ -	\$ -	\$ 113.9
IDSM DR- 3P Programs <sup>6</sup>	\$ -	\$ -	\$ 1.1	\$ 9.8	\$ (6.4)	\$ 7.1	\$ -	\$ 12.8	\$ 17.2	\$ 325.4	\$ -	\$ -	\$ 366.9
IDSM Behavioral	\$ 224.9	\$ 224.9	\$ 224.9	\$ -	\$ 100.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 774.7
<b>Total Administrative (O&amp;M)</b>	<b>\$ 723.5</b>	<b>\$ 495.9</b>	<b>\$ 661.6</b>	<b>\$ 1,176.2</b>	<b>\$ 95.5</b>	<b>\$ 527.2</b>	<b>\$ 233.3</b>	<b>\$ 344.7</b>	<b>\$ 661.1</b>	<b>\$ 888.4</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,807.3</b>
<b>Customer Incentives</b>													
AC Saver Day Ahead <sup>1,5,6</sup>	\$ 44.9	\$ 0.2	\$ (0.04)	\$ -	\$ (0.79)	\$ (0.04)	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.14	\$ -	\$ -	\$ 44.5
AC Saver Day Of <sup>7, 9, 10, 12</sup>	\$ 106.5	\$ 0.6	\$ 0.8	\$ (0.6)	\$ (0.3)	\$ (0.01)	\$ -	\$ (0.1)	\$ -	\$ (0.07)	\$ -	\$ -	\$ 106.7
Base Interruptible Program (BIP) <sup>1</sup>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Bidding Program (CBP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.4	\$ -	\$ -	\$ 1.4
Capacity Bidding Program (CBP) - ELECT Incentives Only <sup>3,12</sup>	\$ 11.9	\$ (11.9)	\$ -	\$ -	\$ 11.9	\$ -	\$ -	\$ 67.0	\$ -	\$ (1.4)	\$ -	\$ -	\$ 77.5
Capacity Bidding Program Residential Pilot (CBP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 69.6	\$ 6.1	\$ -	\$ -	\$ 75.7
Demand Response Auction Mechanism Pilot (DRAM) <sup>4,11</sup>	\$ (22.2)	\$ -	\$ -	\$ 60.9	\$ 11.2	\$ 237.3	\$ 86.3	\$ 113.3	\$ (19.0)	\$ 87.3	\$ -	\$ -	\$ 555.4
Technology Deployment (TD)	\$ 86.3	\$ 52.1	\$ 89.6	\$ 45.8	\$ 70.5	\$ 54.8	\$ 154.8	\$ 34.5	\$ -	\$ 85.6	\$ -	\$ -	\$ 673.8
Technology Incentives (TI)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SCT - IOU INCENTIVE	\$ 0.1	\$ -	\$ 0.1	\$ 0.1	\$ 0.3	\$ 0.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.6
Critical Peak Pricing Default (CPPD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Customer Incentives</b>	<b>\$ 227.5</b>	<b>\$ 41.1</b>	<b>\$ 90.3</b>	<b>\$ 106.2</b>	<b>\$ 92.8</b>	<b>\$ 292.1</b>	<b>\$ 241.1</b>	<b>\$ 214.8</b>	<b>\$ 50.7</b>	<b>\$ 179.1</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,535.6</b>
<b>Total</b>	<b>\$ 951.0</b>	<b>\$ 536.9</b>	<b>\$ 752.0</b>	<b>\$ 1,282.4</b>	<b>\$ 188.3</b>	<b>\$ 819.3</b>	<b>\$ 474.4</b>	<b>\$ 559.4</b>	<b>\$ 711.8</b>	<b>\$ 1,067.5</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 7,343.0</b>
<b>AMDRMA Account End of Month Balance for Monthly Activity with In</b>	<b>\$ 952.2</b>	<b>\$ 539.6</b>	<b>\$ 758.1</b>	<b>\$ 1,292.9</b>	<b>\$ 201.9</b>	<b>\$ 835.8</b>	<b>\$ 494.0</b>	<b>\$ 581.7</b>	<b>\$ 737.4</b>	<b>\$ 1,097.1</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 7,490.8</b>

**Notes:**  
<sup>1</sup> SDG&E's report have been updated with January thru April Bill Credits  
<sup>2</sup> Negative amount in January is due to an accrual reversal and true-up of actual program expenditures.  
<sup>3</sup> Negative amount in February is due to an accrual reversal and true-up of actual program expenditures.  
<sup>4</sup> Negative amount in March is due to an accrual reversal and true-up of actual program expenditures.  
<sup>5</sup> Negative amount in April is due to bill credit reverdals and true-up of actual program activities.  
<sup>6</sup> Negative amount in May is due to bill credit reverdals and true-up of actual program activities.  
<sup>7</sup> Negative amount in June is due to an accrual reversal and true-up of actual program expenditures.  
<sup>8</sup> Negative amount in July is due to an accrual reversal and true-up of actual program activities.  
<sup>9</sup> Negative amount in August is due to an accrual reversal and true-up of actual program activities.  
<sup>10</sup> Negative amount in September is due to an accrual reversal and true-up of actual program activities.  
<sup>11</sup> Negative amount in October is due to an accrual reversal and true-up of actual program activities.  
<sup>12</sup> Negative amount in October is due to an accrual reversal and true-up of actual program activities.  
**NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.**  
(End of page)

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS  
MARKETING, EDUCATION & OUTREACH  
Oct-23**

2023 Expenditures for Marketing, Education and Outreach													Year-to Date 2023 Expenditures	Bridge Year Budget (2023) <sup>4</sup>
January	February	March	April	May	June	July <sup>6</sup>	August	September	October	November	December			
<b>I. UTILITY MARKETING BY ACTIVITY</b>														
<b>PROGRAMS, RATES &amp; ACTIVITIES WHICH DO NOT REQUIRE</b>														
<b>ITEMIZED ACCOUNTING <sup>1</sup></b>														
Local IDSM Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Base Interruptible Program	\$ -	\$ -	\$ -	\$ -	\$ 597	\$ 2,461	\$ 7	\$ 394	\$ 982	\$ 469	\$ -	\$ -	\$ 4,910	\$ 7,095
Back Up Generators (BUGs)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Bidding Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Bidding Program - Elect	\$ -	\$ -	\$ -	\$ -	\$ 3,880	\$ 16,822	\$ 987	\$ 2,749	\$ 12,100	\$ 5,448	\$ -	\$ -	\$ 41,986	\$ -
Capacity Bidding Program Residential Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,000
AC Saver Day Ahead	\$ -	\$ -	\$ -	\$ -	\$ 5,671	\$ 23,735	\$ 277	\$ 6,042	\$ 17,954	\$ 8,002	\$ -	\$ -	\$ 61,680	\$ 77,154
AC Saver Day Of	\$ -	\$ -	\$ -	\$ -	\$ 4,776	\$ 19,972	\$ 224	\$ 5,388	\$ 11,732	\$ 5,368	\$ -	\$ -	\$ 47,461	\$ 64,234
Technology Deployment	\$ -	\$ -	\$ 20,000	\$ -	\$ 11,044	\$ 46,310	\$ 591	\$ 9,963	\$ 39,009	\$ 11,471	\$ -	\$ -	\$ 138,388	\$ 147,441
Technology Incentives	\$ -	\$ -	\$ -	\$ -	\$ 3,880	\$ 16,210	\$ 172	\$ 2,749	\$ 8,884	\$ 2,703	\$ -	\$ -	\$ 34,598	\$ 50,000
CPP-D <sup>6,7</sup>	\$ 30,000	\$ 6,000	\$ 20,000	\$ 55,000	\$ 24,062	\$ (120,798)	\$ (15,056)	\$ 32,179	\$ 46,989	\$ (398)	\$ -	\$ -	\$ 77,978	\$ 95,000
Smart Pricing <sup>5</sup>	\$ 10,000	\$ (10,000)	\$ -	\$ -	\$ -	\$ 15,056	\$ (347)	\$ 17,470	\$ 12,049	\$ 34,543	\$ -	\$ -	\$ 78,770	\$ 105,000
ELRP COM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,131	\$ 660	\$ 995	\$ 4,224	\$ 9,672	\$ -	\$ -	\$ 16,682	\$ 50,000
ELRP RES	\$ -	\$ 11,835	\$ 9,000	\$ 1,250	\$ 21,131	\$ 96,813	\$ 28,521	\$ 115,788	\$ 200,017	\$ 82,698	\$ -	\$ -	\$ 567,054	\$ 50,000
SCTD-2018 Only	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Small Commercial Energy Management	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FLEX Alert CFA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FLEX Alert Admin - Phase 1 <sup>2,3</sup>	\$ (5,888)	\$ -	\$ 6,825	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 938	\$ -
FLEX Alert Admin - Phase 2 <sup>3</sup>	\$ -	\$ -	\$ 13,200	\$ 825	\$ 6,000	\$ 6,713	\$ -	\$ 6,225	\$ 6,863	\$ 8,925	\$ -	\$ -	\$ 48,750	\$ 66,000
FLEX Alert Marketing - Phase 2 <sup>3</sup>	\$ -	\$ 393,693	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 384,829	\$ -	\$ -	\$ -	\$ 778,522	\$ 2,134,000
<b>I. TOTAL UTILITY MARKETING BY ACTIVITY</b>	<b>\$ 34,113</b>	<b>\$ 401,528</b>	<b>\$ 69,025</b>	<b>\$ 57,075</b>	<b>\$ 81,041</b>	<b>\$ 124,425</b>	<b>\$ 16,035</b>	<b>\$ 199,943</b>	<b>\$ 745,630</b>	<b>\$ 168,901</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,897,715</b>	<b>\$ 2,860,924</b>
<b>II. UTILITY MARKETING BY ITEMIZED COST</b>														
Customer Research	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,580	\$ 1,022	\$ 11,006	\$ 175	\$ 10	\$ -	\$ -	\$ 24,793	\$ -
Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,909	\$ 5,197	\$ 8,827	\$ 8,325	\$ 9,203	\$ -	\$ -	\$ 40,461	\$ -
Paid Media	\$ 20,000	\$ 397,828	\$ 20,000	\$ -	\$ 50,979	\$ 232,078	\$ 9,816	\$ 171,519	\$ 729,017	\$ 150,763	\$ -	\$ -	\$ 1,782,000	\$ -
Other Costs <sup>6</sup>	\$ 14,113	\$ 3,700	\$ 49,025	\$ 57,075	\$ 30,062	\$ (129,142)	\$ -	\$ 8,591	\$ 8,113	\$ 8,925	\$ -	\$ -	\$ 50,462	\$ -
<b>II. TOTAL UTILITY MARKETING BY ITEMIZED COST</b>	<b>\$ 34,113</b>	<b>\$ 401,528</b>	<b>\$ 69,025</b>	<b>\$ 57,075</b>	<b>\$ 81,041</b>	<b>\$ 124,425</b>	<b>\$ 16,035</b>	<b>\$ 199,943</b>	<b>\$ 745,630</b>	<b>\$ 168,901</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,897,715</b>	<b>\$ 2,860,924</b>
<b>III. UTILITY MARKETING BY CUSTOMER SEGMENT</b>														
Agricultural <sup>2</sup>	\$ (1,472)	\$ 98,423	\$ 5,006	\$ 206	\$ 1,500	\$ 1,678	\$ -	\$ 1,556	\$ 97,923	\$ 2,231	\$ -	\$ -	\$ 207,052	\$ -
Large Commercial and Industrial <sup>6</sup>	\$ 28,528	\$ 104,423	\$ 25,006	\$ 55,206	\$ 30,040	\$ (99,884)	\$ (14,547)	\$ 37,376	\$ 156,889	\$ 9,842	\$ -	\$ -	\$ 332,880	\$ -
Small and Medium Commercial	\$ 3,528	\$ 93,423	\$ 5,006	\$ 206	\$ 8,216	\$ 38,461	\$ 1,282	\$ 16,559	\$ 127,135	\$ 33,788	\$ -	\$ -	\$ 327,604	\$ -
Residential	\$ 3,528	\$ 105,258	\$ 34,006	\$ 1,456	\$ 41,286	\$ 184,169	\$ 29,300	\$ 144,452	\$ 363,682	\$ 123,040	\$ -	\$ -	\$ 1,030,179	\$ -
<b>III. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT</b>	<b>\$ 34,113</b>	<b>\$ 401,528</b>	<b>\$ 69,025</b>	<b>\$ 57,075</b>	<b>\$ 81,041</b>	<b>\$ 124,425</b>	<b>\$ 16,035</b>	<b>\$ 199,943</b>	<b>\$ 745,630</b>	<b>\$ 168,901</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,897,715</b>	<b>\$ 2,860,924</b>

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS**  
**FUND SHIFT LOG**  
**Program Cycle to Date (2023)**

<b>Program Category</b>	<b>Fund Shift</b>	<b>Programs Impacted</b>	<b>Date</b>	<b>Rationale for Fund Shift</b>
1	\$ (418,000)	Base Interruptible Program (BIP)	7/28/2023	Shifting funds to ACSDA to continue program enrollments and achieve projected MW savings for PY 2023. BIP has unspent dollars that can be applied to the program shortfall.
1	\$ 418,000	AC Saver Day Ahead (ACSDA)	7/28/2023	Shifting funds to ACSDA to continue program enrollments and achieve projected MW savings for PY 2023. BIP has unspent dollars that can be applied to the program shortfall.
4	\$ (288,809)	Technology Incentives (TI)	7/20/2023	Shifting funds to TD to continue program enrollments and achieve projected MW savings for PY 2023. TI has unspent dollars that can be applied to the program shortfall.
4	\$ 288,809	Technology Deployment (TD)	7/20/2023	Shifting funds to TD to continue program enrollments and achieve projected MW savings for PY 2023. TI has unspent dollars that can be applied to the program shortfall.
4	\$ (225,000)	Technology Incentives (TI)	10/2/2023	AL 4279E was approved on 10/2/2023 authorizing an additional 225,000 to be moved from TI to TD to cover program shortfall.
4	\$ 225,000	Technology Deployment (TD)	10/2/2023	AL 4279E was approved on 10/2/2023 authorizing an additional 225,000 to be moved from TI to TD to cover program shortfall.
<b>Total</b>	<b>\$ -</b>			

Notes:  
- All Fund Shifting Rules remain in effect as adopted in D.12-04-045 as referenced in D.17-12-003 at page 131.

**(End of page)**

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE  
FLEX ALERT BALANCING ACCOUNT - (FABA) (\$000)  
Oct-23**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2023 Expenditures
<b>Program in Emergency Load Reduction (FABA) Balancing Account</b>													
<b>Administrative (O&amp;M)</b>													
LMEO-Flex Alert Admin - Phase 1 <sup>1</sup>	\$ (5.9)	\$ -	\$ 6.8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.9
LMEO-Flex Alert Admin - Phase 2	\$ -	\$ -	\$ 13.2	\$ 0.8	\$ 6.0	\$ 6.7	\$ -	\$ 6.2	\$ 6.9	\$ 8.9	\$ -	\$ -	\$ 48.8
LMEO-FLEX Alert Marketing - Phase 2	\$ -	\$ 393.7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 384.8	\$ -	\$ -	\$ -	\$ 778.5
LMEO-SW Flex Alert CFA-Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Administrative (O&amp;M)</b>	\$ (5.9)	\$ 393.7	\$ 20.0	\$ 0.8	\$ 6.0	\$ 6.7	\$ -	\$ 6.2	\$ 391.7	\$ 8.9	\$ -	\$ -	\$ 828.2
<b>Capital Related Costs</b>													
Depreciation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FABA Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FABA Property Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Return on Rate Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Capital</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Measurement and Evaluation</b>													
<b>Total M&amp;E</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Customer Incentives</b>													
<b>Total Customer Incentives</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Revenue from Penalties</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total FABA Program Costs</b>	\$ (5.9)	\$ 393.7	\$ 20.0	\$ 0.8	\$ 6.0	\$ 6.7	\$ -	\$ 6.2	\$ 391.7	\$ 8.9	\$ -	\$ -	\$ 828.2
<b>Total FABA Program Costs with Interest</b>	\$ (4.5)	\$ 394.9	\$ 20.9	\$ 0.6	\$ 4.7	\$ 4.0	\$ -	\$ 0.6	\$ 385.3	\$ 1.8	\$ -	\$ -	\$ 808.3

**Notes:**

Flex Alert was approved in Decision (D.) 21.03.056 and modified by D.21.12.015.

<sup>1</sup> Negative amount in January is primarily due to the correction of prior period costs.

**NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.**

(End of page)

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS  
GENERAL RATE CASE PROGRAMS (\$000)  
Oct-23**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
<b>Programs in General Rate Case</b>													
<b>Administrative (O&amp;M)</b>													
CPP-D	\$ 1.4	\$ 0.8	\$ (0.2)	\$ 1.6	\$ 0.9	\$ 1.5	\$ 0.9	\$ 1.4	\$ 1.0	\$ 1.4	\$ -	\$ -	\$ 10.7
SLRP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Peak Generation (RBRP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Administrative (O&amp;M)</b>	<b>\$ 1.4</b>	<b>\$ 0.8</b>	<b>\$ (0.2)</b>	<b>\$ 1.6</b>	<b>\$ 0.9</b>	<b>\$ 1.5</b>	<b>\$ 0.9</b>	<b>\$ 1.4</b>	<b>\$ 1.0</b>	<b>\$ 1.4</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 10.7</b>
<b>Capital</b>													
Peak Generation (RBRP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Capital</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Measurement and Evaluation</b>													
Peak Generation (RBRP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total M&amp;E</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Customer Incentives</b>													
BIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SLRP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Peak Generation (RBRP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Customer Incentives</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Revenue from Penalties</b>													\$ -
<b>Total GRC Program Costs</b>	<b>\$ 1.4</b>	<b>\$ 0.8</b>	<b>\$ (0.2)</b>	<b>\$ 1.6</b>	<b>\$ 0.9</b>	<b>\$ 1.5</b>	<b>\$ 0.9</b>	<b>\$ 1.4</b>	<b>\$ 1.0</b>	<b>\$ 1.4</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 10.7</b>

<sup>1</sup> Negative amount in March is due to an accrual reversal and true-up of actual program expenditures.

**NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.**

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**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS**  
**DIRECT PARTICIPATION DR MEMO ACCOUNT (\$000)**  
**Oct-23**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2023 Expenditures	
<b>Programs in Direct Participation Demand Response Memorandum Account (DPDRMA)</b>														
<b>Administrative (O&amp;M)</b>														
Rule 32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SDG&E Electric Rule 32, Including IT <sup>1</sup>	\$ 16.4	\$ 13.4	\$ 13.7	\$ 13.7	\$ 72.6	\$ 36.7	\$ 17.6	\$ 32.8	\$ 76.3	\$ 60.7	\$ -	\$ -	\$ 353.9	
Rule 32 Meter	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Rule 32 CISR Enhancement	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Rule 32 Click-Through	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>Total Administrative (O&amp;M)</b>	\$ 16.4	\$ 13.4	\$ 13.7	\$ 13.7	\$ 72.6	\$ 36.7	\$ 17.6	\$ 32.8	\$ 76.3	\$ 60.7	\$ -	\$ -	\$ 353.9	
<b>Capital Related Costs</b>														
Depreciation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
DPDRMA Tax	\$ (1.5)	\$ (0.7)	\$ (0.7)	\$ (0.7)	\$ (0.7)	\$ (0.7)	\$ (0.7)	\$ (0.7)	\$ (0.7)	\$ (0.7)	\$ -	\$ -	\$ (7.9)	
DPDRMA Property Tax	\$ 0.4	\$ 0.4	\$ 0.4	\$ 0.4	\$ 0.4	\$ 0.4	\$ (0.4)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.1	
Return on Rate Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>Total Capital</b>	\$ (1.1)	\$ (0.3)	\$ (0.3)	\$ (0.3)	\$ (0.3)	\$ (0.3)	\$ (1.1)	\$ (0.7)	\$ (0.7)	\$ (0.7)	\$ -	\$ -	\$ (5.8)	
<b>Measurement and Evaluation</b>														
<b>Total M&amp;E</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>Customer Incentives</b>														
<b>Total Customer Incentives</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>Revenue from Penalties</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>Total DPDRMA Program Costs</b>	\$ 15.3	\$ 13.1	\$ 13.4	\$ 13.4	\$ 72.3	\$ 36.4	\$ 16.4	\$ 32.1	\$ 75.6	\$ 60.0	\$ -	\$ -	\$ 348.1	
<b>Total DPDRMA Program Costs with Interest</b>	\$ 15.3	\$ 13.2	\$ 13.4	\$ 13.6	\$ 72.7	\$ 37.0	\$ 17.2	\$ 33.0	\$ 76.7	\$ 61.5	\$ -	\$ -	\$ 353.6	

**Notes:**

<sup>1</sup> 2023 Bridge Year Budgets were authorized in Decision 22.12.009.

**NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.**

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**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE  
EMERGENCY LOAD REDUCTION PROGRAM (ELRP) BALANCING ACCOUNT (\$000)  
Oct-23**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2023 Expenditures
<b>Program in Emergency Load Reduction (ELRP) Balancing Account</b>													
<b>Administrative (O&amp;M)</b>													
ELRP <sup>2</sup>	\$ 38.2	\$ 169.1	\$ 586.0	\$ (442.9)	\$ 569.9	\$ 217.4	\$ 87.4	\$ 46.4	\$ 111.9	\$ 106.2	\$ -	\$ -	\$ 1,489.6
ELRP Residential SubGroup A6	\$ 52.4	\$ 13.1	\$ 7.9	\$ 32.4	\$ 69.4	\$ 130.3	\$ 16.8	\$ 27.9	\$ 39.5	\$ 21.9	\$ -	\$ -	\$ 411.5
ELRP Non-Residential SubGroup A1 <sup>1</sup>	\$ 3,840.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,840.1
ELRP-B1 3P DR PROVIDER (DRP'S) Incentive	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 591.8	\$ -	\$ -	\$ -	\$ 591.8
ELRP Residential - Marketing	\$ -	\$ 11.8	\$ 9.0	\$ 1.3	\$ 21.1	\$ 97.9	\$ 29.2	\$ 116.8	\$ 204.2	\$ 92.4	\$ -	\$ -	\$ 583.7
<b>Total Administrative (O&amp;M)</b>	<b>\$ 3,930.6</b>	<b>\$ 194.1</b>	<b>\$ 602.9</b>	<b>\$ (409.2)</b>	<b>\$ 660.4</b>	<b>\$ 445.7</b>	<b>\$ 133.4</b>	<b>\$ 191.0</b>	<b>\$ 947.46</b>	<b>\$ 220.50</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,916.7</b>
<b>Capital Related Costs</b>													
Depreciation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ELRP Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ELRP Property Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Return on Rate Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Capital</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Measurement and Evaluation</b>													
Measurement and Evaluation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total M&amp;E</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Customer Incentives</b>													
Customer Incentives	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Customer Incentives</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
Revenue from Penalties	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total ELRP Program Costs</b>	<b>\$ 3,930.6</b>	<b>\$ 194.1</b>	<b>\$ 602.9</b>	<b>\$ (409.2)</b>	<b>\$ 660.4</b>	<b>\$ 445.7</b>	<b>\$ 133.4</b>	<b>\$ 191.0</b>	<b>\$ 947.5</b>	<b>\$ 220.5</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,916.7</b>
<b>Total ELRP Program Costs with Interest</b>	<b>\$ 3,924.3</b>	<b>\$ 190.2</b>	<b>\$ 595.3</b>	<b>\$ (421.3)</b>	<b>\$ 643.9</b>	<b>\$ 425.5</b>	<b>\$ 108.6</b>	<b>\$ 161.2</b>	<b>\$ 914.2</b>	<b>\$ 184.1</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,725.9</b>

**Notes:**  
 ELRP was approved in Decision (D.) 21.03.056 and modified by D.21.12.015.  
<sup>1</sup> December 2022 Bill Credits for Non Res Subgroup A1 were applied in January 2023 as a post close True UP.  
<sup>2</sup> Negative amount in April is due to an accrual reversal and true-up of actual program expenditures.

**NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.**