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A.08-06-001
A.08-06-002
A.08-06-003
A.11-03-001
A.11-03-002
A.11-03-003
A.22-05-002
R.13-09-011

October 23, 2023

Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE
LOAD AND DEMAND RESPONSE PROGRAMS FOR SEPTEMBER 2023**

Dear Energy Division:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached to this email please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is being served on the most recent service list in Application 08-06-001, 08-06-002 and 08-06-003, 11-03-001, 11-03-002, 11-03-003, and R.13-09-011, and has been made available on SDG&E's website. The URL for the website is:

<https://www.sdge.com/regulatory-filing/711/amended-2009-2011-sdges-demand-response-application>

If you have any questions regarding this information, please contact me.

Kind Regards,

Jacqueline Sanchez

/s/ Jacqueline Sanchez
Regulatory Case Manager

cc: A. 08-06-001, et. al., - Service List
A. 11-03-001, et al., - Service List
R. 13-09-011 – Service List
Roger Cerda – SDG&E
SDG&E Central Files

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
SUBSCRIPTION STATISTICS - ENROLLED MWs
 Sep-23

| Programs | Service Accounts | January | 2023 | Service Accounts | February | 2023 | Service Accounts | March | 2023 | Service Accounts | April | 2023 | Service Accounts | May | 2023 | Service Accounts | June | 2023 |
|---|------------------|--|--|------------------|--|--|------------------|---|--|------------------|---|--|------------------|--|--|------------------|-----------------------------------|-----------------------------------|
| | | Ex Ante Estimated MW ¹ | Ex Post Estimated MW ² | | Ex Ante Estimated MW ¹ | Ex Post Estimated MW ² | | Ex Ante Estimated MW ¹ | Ex Post Estimated MW ² | | Ex Ante Estimated MW ¹ | Ex Post Estimated MW ² | | Ex Ante Estimated MW ¹ | Ex Post Estimated MW ² | | Ex Ante Estimated MW ¹ | Ex Post Estimated MW ² |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | |
| BIP - (20 minute option) | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| Sub-Total Interruptible | 0 | 0.00 | 0.00 | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| Demand Response Programs | | | | | | | | | | | | | | | | | | |
| CPP-D Large customers | 533 | 1.54 | 2.40 | 448 | 1.31 | 2.02 | 432 | 1.25 | 1.95 | 403 | 1.51 | 1.82 | 347 | 1.51 | 1.57 | 313 | 1.37 | 1.41 |
| CPP-D Medium customers | 4,324 | 0.30 | (3.20) | 4,114 | 0.29 | (3.04) | 4,054 | 0.28 | (3.00) | 3,730 | 0.01 | (2.78) | 2,884 | 0.01 | (2.15) | 2,586 | 0.01 | (1.92) |
| AC Saver Day-Ahead Residential | 25,959 | - | 10.64 | 26,804 | - | 10.99 | 27,999 | - | 11.48 | 28,132 | 3.46 | 13.88 | 29,009 | 2.77 | 14.32 | 29,832 | 3.72 | 14.72 |
| AC Saver Day-Ahead Commercial | 162 | - | 0.15 | 174 | - | 0.16 | 233 | - | 0.21 | 182 | 0.05 | 0.17 | 188 | 0.05 | 0.17 | 197 | 0.09 | 0.18 |
| AC Saver Day-Of Residential | 7,895 | - | 1.58 | 7,837 | - | 1.57 | 7,775 | - | 1.56 | 7,717 | 0.35 | 1.57 | 7,660 | 0.15 | 1.55 | 7,611 | 0.47 | 1.54 |
| AC Saver Day-Of Commercial | 2,255 | - | 0.23 | 2,232 | - | 0.22 | 2,213 | - | 0.22 | 2,201 | 0.21 | 0.21 | 2,183 | 0.22 | 0.21 | 2,156 | 0.20 | 0.21 |
| CBP - Day-Ahead | 0 | 1.00 | - | 0 | - | - | 0 | - | - | 0 | - | - | 3 | 0.03 | 0.04 | 56 | 0.54 | 0.71 |
| CBP - Day-Of | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 39 | 0.54 | 0.86 | 47 | 0.65 | 1.04 |
| TOU-PA-P Agricultural | 115 | - | - | 117 | 0.00 | 1.35 | 116 | 0.00 | 1.34 | 81 | 0.34 | 0.94 | 77 | 0.46 | 0.89 | 77 | 0.65 | 0.89 |
| TOU-A-P Small Commercial | 45,672 | (0.05) | 0.91 | 45,503 | (0.05) | 0.91 | 45,403 | (0.05) | 0.91 | 35,073 | (0.54) | 0.63 | 31,119 | (0.30) | 0.56 | 31,014 | (0.22) | 0.56 |
| TOU-DR-P Voluntary Residential | 13,913 | 0.70 | 1.95 | 13,924 | 0.70 | 1.95 | 13,931 | 2.93 | 1.95 | 11,293 | 0.71 | 1.62 | 10,733 | 1.09 | 1.54 | 10,554 | 1.24 | 1.51 |
| Sub-Total Demand Response Programs | 100,828 | 3.49 | 14.66 | 101,153 | 2.26 | 16.13 | 102,156 | 4.42 | 16.62 | 88,812 | 6.10 | 18.06 | 84,242 | 6.53 | 19.6 | 84,443 | 8.73 | 20.85 |
| Total All Programs | 100,828 | 3.49 | 14.66 | 101,153 | 2.26 | 16.13 | 102,156 | 4.42 | 16.62 | 88,812 | 6.10 | 18.06 | 84,242 | 6.53 | 19.56 | 84,443 | 8.73 | 20.85 |
| | | | | | | | | | | | | | | | | | | |
| Programs | Service Accounts | July Ex Ante Estimated MW ¹ | 2023 Ex Post Estimated MW ² | Service Accounts | August Ex Ante Estimated MW ¹ | 2023 Ex Post Estimated MW ² | Service Accounts | September Ex Ante Estimated MW ¹ | 2023 Ex Post Estimated MW ² | Service Accounts | October Ex Ante Estimated MW ¹ | 2023 Ex Post Estimated MW ² | Service Accounts | November Ex Ante Estimated MW ¹ | 2023 Ex Post Estimated MW ² | Service Accounts | December Ex Ante Estimated MW | 2023 Ex Post Estimated MW |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | |
| BIP - (20 minute option) | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - |
| Sub-Total Interruptible | 0 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0 | 0.00 | 0.00 |
| Demand Response Programs | | | | | | | | | | | | | | | | | | |
| CPP-D Large customers | 333 | 1.51 | 1.50 | 318 | 1.49 | 1.43 | 316 | 1.50 | 1.43 | - | - | - | - | - | - | - | - | - |
| CPP-D Medium customers | 2,592 | 0.18 | (1.92) | 2,555 | - | - | 2,570 | 0.01 | (1.91) | - | - | - | - | - | - | - | - | - |
| AC Saver Day-Ahead Residential | 31,909 | - | 13.08 | 33,933 | 7.38 | 16.75 | 34,939 | 7.66 | 17.24 | - | - | - | - | - | - | - | - | - |
| AC Saver Day-Ahead Commercial | 210 | - | 0.19 | 229 | 0.19 | 0.21 | 238 | 0.20 | 0.22 | - | - | - | - | - | - | - | - | - |
| AC Saver Day-Of Residential | 7,499 | - | 1.50 | 7,422 | 1.57 | 1.51 | 7,380 | 1.84 | 1.50 | - | - | - | - | - | - | - | - | - |
| AC Saver Day-Of Commercial | 2,133 | - | 0.21 | 2,121 | 0.17 | 0.20 | 2,109 | 0.18 | 0.20 | - | - | - | - | - | - | - | - | - |
| CBP - Day-Ahead | 97 | - | 1.22 | 104 | 1.01 | 1.31 | 118 | 1.14 | 1.49 | - | - | - | - | - | - | - | - | - |
| CBP - Day-Of | 57 | - | 1.18 | 57 | 0.79 | 1.26 | 57 | 0.79 | 1.26 | - | - | - | - | - | - | - | - | - |
| TOU-PA-P Agricultural | 77 | 0.00 | 0.89 | 73 | 1.09 | 0.84 | 77 | 1.48 | 0.89 | - | - | - | - | - | - | - | - | - |
| TOU-A-P Small Commercial | 31,011 | (0.03) | 0.62 | 30,448 | 1.21 | 0.55 | 31,000 | 2.59 | 0.56 | - | - | - | - | - | - | - | - | - |
| TOU-DR-P Voluntary Residential | 10,549 | 1.28 | 1.51 | 9,632 | 1.27 | 1.38 | 10,549 | 1.35 | 1.51 | - | - | - | - | - | - | - | - | - |
| Sub-Total Demand Response Programs | 86,467 | 2.9 | 20.0 | 86,892 | 16.2 | 25.4 | 89,353 | 18.7 | 24.4 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 |
| Total All Programs | 86,467 | 2.9 | 20.0 | 86,892 | 16.2 | 25.4 | 89,353 | 18.7 | 24.4 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 |

Notes:

- 1 The Ex-Ante average per customer estimates are based on Program Year 2021 SDG&E DR Load Impacts report filed April 1st, 2022 for the months of January thru March. The Ex-Ante average per customer estimates are based on Program Year 2022 SDG&E DR Load Impacts report filed April 3rd, 2023 for the months of April thru December.
- 2 The Ex-Post average per customer estimates are based on Draft Program Year 2022 SDG&E DR Load Impacts report for the months of January thru March. The Ex-Post average per customer estimates are based on Final Program Year 2022 SDG&E DR Load Impacts report filed April 3rd, 2023 for the months of April thru December.
- The reduction in the number of customers on AC Saver Day-Ahead Commercial in March is due to the un-enrollment of customer with thermostat that had been offline for more then 18 months.
- Capacity Bidding Program reports the number of nominations not enrollments.
- Count of Service Accounts reported for TOU-PA-P Agricultural, TOU-A-P Small Commercial and TOU-DR-P Voluntary Residential for April 2021 includes accounts enrolled through May 13, 2021 due to Envision cutover data validation activities.
- The reduction in the number of customer on AC Saver day-ahead residential in June, is due to approximately 2,500 customers with Google-Nest devices did not agree to the new Google terms and conditions.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
Sep-23

| Program | Average Ex Post Load Impact kW / Customer | | | | | | | | | | | | Eligible Accounts as of January | Eligibility Criteria (Refer to tariff for specifics) | |
|--------------------------------|---|----------|-------|-------|-------|-------|-------|--------|-----------|---------|----------|----------|---------------------------------|--|---|
| | January | February | March | April | May | June | July | August | September | October | November | December | | | |
| BIP - (20 minute option) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 5,732 | Direct Participation Customers: Any non-residential customer who can commit to reducing at least 15% of their Monthly Average Peak Demand, may participate in Schedule BIP directly with the Utility. Aggregator Customers: Any non-residential customer may participate in Schedule BIP through an aggregator. This tariff is available to bundled, Direct Access (DA), and Community Choice Aggregation (CCA) customers. |
| CPP-D Large customers | 4.51 | 4.51 | 4.51 | 4.51 | 4.51 | 4.51 | 4.51 | 4.51 | 4.51 | 4.51 | 4.51 | 4.51 | 4.51 | 874 | This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 200 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers. |
| CPP-D Medium customers | -0.74 | -0.74 | -0.74 | -0.74 | -0.74 | -0.74 | -0.74 | -0.74 | -0.74 | -0.74 | -0.74 | -0.74 | -0.74 | 10,513 | |
| AC Saver Day-Ahead Residential | 0.41 | 0.41 | 0.41 | 0.49 | 0.49 | 0.49 | 0.49 | 0.49 | 0.49 | 0.49 | 0.49 | 0.49 | 0.49 | 635,233 | AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report. |
| AC Saver Day-Ahead Commercial | 0.92 | 0.92 | 0.92 | 0.92 | 0.92 | 0.92 | 0.92 | 0.92 | 0.92 | 0.92 | 0.92 | 0.92 | 0.92 | 131,854 | AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates. |
| AC Saver Day-Of Residential | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | 635,233 | AC Saver is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report. |
| AC Saver Day-Of Commercial | 0.10 | 0.10 | 0.10 | 0.10 | 0.10 | 0.10 | 0.10 | 0.10 | 0.10 | 0.10 | 0.10 | 0.10 | 0.10 | 131,854 | AC Saver Day Of (switches) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates |
| CBP - Day-Ahead | 12.61 | 12.61 | 12.61 | 12.61 | 12.61 | 12.61 | 12.61 | 12.61 | 12.61 | 12.61 | 12.61 | 12.61 | 12.61 | 77,542 | This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule. |
| CBP - Day-Of | 20.78 | 20.78 | 20.78 | 22.04 | 22.04 | 22.04 | 22.04 | 22.04 | 22.04 | 22.04 | 22.04 | 22.04 | 22.04 | 77,542 | This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule. |
| TOU-PA-P Agricultural | 11.57 | 11.57 | 11.57 | 11.57 | 11.57 | 11.57 | 11.57 | 11.57 | 11.57 | 11.57 | 11.57 | 11.57 | 11.57 | 2,748 | This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers. |
| TOU-A-P Small Commercial | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 56,556 | This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A, TOU-A-2, and/or TOU-A-3. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers. |
| TOU-DR-P Voluntary Residential | 0.14 | 0.14 | 0.14 | 0.14 | 0.14 | 0.14 | 0.14 | 0.14 | 0.14 | 0.14 | 0.14 | 0.14 | 0.14 | 609,348 | This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers. |

Notes:

- The Ex-Post average per customer estimates are based on Draft Program Year 2022 SDG&E DR Load Impacts report for the months of January thru March. The Ex-Post average per customer estimates are based on Final Program Year 2022 SDG&E DR Load Impacts report filed April 3rd, 2023 for the months of April thru December.
- CPP-D large, TOU-DR-P (Voluntary Residential) and TOU-A-P (Small Commercial) include Technology Deployment (TD).
- Estimated Average Ex-Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year if events occurred.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
Sep-23

| Average Ex Ante Load Impact kW / Customer | | | | | | | | | | | | | | Eligible Accounts as of January | Eligibility Criteria (Refer to tariff for specifics) |
|---|---------|----------|-------|--------|--------|--------|--------|--------|-----------|---------|----------|----------|--------|---------------------------------|---|
| Program | January | February | March | April | May | June | July | August | September | October | November | December | | | |
| BIP - (20 minute option) | 30.44 | 43.82 | 47.74 | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 | 5,732 | Direct Participation Customers: Any non-residential customer who can commit to reducing at least 15% of their Monthly Average Peak Demand, may participate in Schedule BIP directly with the Utility. Aggregator Customers: Any non-residential customer may participate in Schedule BIP through an aggregator. This tariff is available to bundled, Direct Access (DA), and Community Choice Aggregation (CCA) customers. |
| CPP-D Large customers | 2.89 | 2.93 | 2.89 | 3.76 | 4.34 | 4.38 | 4.52 | 4.68 | 4.75 | 4.44 | 4.40 | 3.84 | | 874 | This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 200 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers. |
| CPP-D Medium customers | 0.07 | 0.07 | 0.07 | 0.004 | 0.004 | 0.004 | 0.005 | 0.005 | 0.005 | 0.005 | 0.005 | 0.005 | | 10,513 | This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to be between 20 kW and 200kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers. |
| AC Saver Day-Ahead Residential | 0.00 | 0.00 | 0.00 | 0.12 | 0.10 | 0.12 | 0.24 | 0.22 | 0.22 | 0.17 | 0.14 | 0.00 | | 635,233 | AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report. |
| AC Saver Day-Ahead Commercial | 0.00 | 0.00 | 0.00 | 0.30 | 0.27 | 0.45 | 0.70 | 0.85 | 0.82 | 0.54 | 0.36 | 0.00 | | 131,854 | AC Saver Day Ahead (thermostats) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates. |
| AC Saver Day-Of Residential | 0.00 | 0.00 | 0.00 | 0.04 | 0.02 | 0.06 | 0.17 | 0.21 | 0.25 | 0.13 | 0.00 | 0.00 | | 635,233 | AC Saver is a voluntary demand response program available to all residential customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. Residential customers with Net Energy Metering are eligible for this schedule. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of in the past we used 54% based on 2019 California Residential Appliance Saturation Survey (RASS) report. |
| AC Saver Day-Of Commercial | 0.00 | 0.00 | 0.00 | 0.10 | 0.10 | 0.09 | 0.08 | 0.08 | 0.08 | 0.09 | 0.00 | 0.00 | | 131,854 | AC Saver Day Of (switches) is a voluntary demand response program available to all commercial customers with air conditioner (AC) units installed at their premise with SDG&E approved technology capable of curtailing the customers' AC unit. This schedule is available to customers receiving Bundled Utility Service or, Direct Access (DA) or Community Choice Aggregation (CCA) service and billed by the Utility. Service on this schedule must be taken in combination with the customer's otherwise applicable rate schedule. Note: AC Saver Day Of we used 85% based on commercial estimates |
| CBP - Day-Ahead | 0.00 | 0.00 | 0.00 | 0.00 | 9.69 | 9.69 | 9.69 | 9.69 | 9.69 | 9.69 | 0.00 | 0.00 | | 77,542 | This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule. |
| CBP - Day-Of | 0.00 | 0.00 | 0.00 | 0.00 | 13.90 | 13.90 | 13.90 | 13.90 | 13.90 | 13.90 | 0.00 | 0.00 | | 77,542 | This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule. |
| TOU-PA-P Agricultural | 0.04 | 0.04 | 0.04 | 4.20 | 5.92 | 8.45 | 7.96 | 14.94 | 19.21 | 12.17 | -0.61 | -1.81 | | 2,748 | This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers. |
| TOU-A-P Small Commercial | 0.00 | 0.00 | 0.00 | -0.02 | -0.01 | -0.01 | 0.00 | 0.04 | 0.08 | 0.04 | -0.03 | -0.05 | | 56,556 | This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule, or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A, TOU-A-2, and/or TOU-A-3. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers. |
| TOU-DR-P Voluntary Residential | 0.05 | 0.05 | 0.21 | 0.06 | 0.10 | 0.12 | 0.12 | 0.13 | 0.13 | 0.12 | 0.10 | 0.11 | | 609,348 | This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers. |

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
EVENT SUMMARY
09/30/23

| Year-to-Date Event Summary | | | | | | |
|--|-----------|-----------|-----------------------------|-----------------------------------|------------------------|---|
| Program Category | Event No. | Date | Event Trigger | Load Reduction MW ¹ | Event Beginning to End | Program Total Hours (Annual) ² |
| AC Saver DO | 1 | 7/2/2023 | Heat Rate | 1.03 | 7:00pm-9:00pm | 2 |
| AC Saver DO | 2 | 7/14/2023 | Heat Rate | 0.95 | 7:00pm-9:00pm | 4 |
| AC Saver DO | 3 | 7/15/2023 | Heat Rate | 0.35 | 7:00pm-9:00pm | 6 |
| AC Saver DO | 4 | 7/16/2023 | Heat Rate | -0.54 | 7:00pm-9:00pm | 8 |
| AC Saver DA Residential | 5 | 7/14/2023 | Heat Rate | 14.23 | 7:00pm-9:00pm | 2 |
| AC Saver DA Residential | 6 | 7/15/2023 | Heat Rate | 12.69 | 7:00pm-9:00pm | 4 |
| AC Saver DA Residential | 7 | 7/16/2023 | Heat Rate | 11.34 | 7:00pm-9:00pm | 6 |
| AC Saver DO | 8 | 7/20/2023 | Heat Rate | 0.58 | 7:00pm-9:00pm | 10 |
| AC Saver DO | 9 | 7/21/2023 | Heat Rate | 0.67 | 7:00pm-9:00pm | 12 |
| AC Saver DO | 10 | 7/22/2023 | Heat Rate | 0.05 | 7:00pm-9:00pm | 14 |
| AC Saver DA Residential | 11 | 7/20/2023 | Heat Rate | 11.56 | 7:00pm-9:00pm | 8 |
| AC Saver DA Residential | 12 | 7/21/2023 | Heat Rate | 10.08 | 7:00pm-9:00pm | 10 |
| AC Saver DA Residential | 13 | 7/22/2023 | Heat Rate | 12.29 | 7:00pm-9:00pm | 12 |
| AC Saver DO | 14 | 7/25/2023 | Heat Rate | 1.35 | 7:00pm-9:00pm | 16 |
| AC Saver DA Residential | 15 | 7/25/2023 | Heat Rate | 12.18 | 7:00pm-9:00pm | 14 |
| AC Saver DA Residential | 16 | 7/26/2023 | Heat Rate | 14.18 | 7:00pm-9:00pm | 16 |
| CBP DO 1pm- 9pm (\$400) | 17 | 7/27/2023 | Real Time Price | 1.76 | 7:00pm-9:00pm | 2 |
| CBP DO 1pm- 9pm (\$400) | 18 | 7/28/2023 | Real Time Price | 1.08 | 7:00pm-9:00pm | 4 |
| CBP DA 1pm- 9pm (\$400) | 19 | 7/27/2023 | Market Price | 1.54 | 7:00pm-9:00pm | 2 |
| CBP DA 1pm- 9pm (\$400) | 20 | 7/28/2023 | Market Price | 0.90 | 7:00pm-9:00pm | 4 |
| AC Saver DA Residential | 21 | 8/14/2023 | Heat Rate | 12.57 | 6:00pm-8:00pm | 18 |
| AC Saver DO | 22 | 8/14/2023 | Heat Rate | 0.87 | 6:00pm-8:00pm | 18 |
| AC Saver DA Residential | 23 | 8/15/2023 | Heat Rate | 9.84 | 5:00pm-9:00pm | 22 |
| AC Saver DO | 24 | 8/15/2023 | Heat Rate | 0.82 | 5:00pm-9:00pm | 22 |
| AC Saver DA Residential | 25 | 8/16/2023 | Heat Rate | 8.89 | 5:00pm-9:00pm | 26 |
| AC Saver DO | 26 | 8/16/2023 | Heat Rate | 1.19 | 5:00pm-9:00pm | 26 |
| CBP DA 1pm- 9pm (\$400) | 27 | 8/15/2023 | Market Price | 1.25 | 5:00pm-8:00pm | 7 |
| CBP DA 1pm- 9pm (\$400) | 28 | 8/16/2023 | Market Price | 1.45 | 5:00pm-9:00pm | 11 |
| CBP DA 1pm- 9pm (\$600) | 29 | 8/15/2023 | Market Price | 0.33 | 5:00pm-7:00pm | 2 |
| CBP DA 1pm- 9pm (\$600) | 30 | 8/16/2023 | Market Price | 0.26 | 5:00pm-9:00pm | 6 |
| CBP DO 1pm- 9pm (\$400) | 31 | 8/15/2023 | Real Time Price | 2.06 | 6:00pm-9:00pm | 3 |
| CBP DO 1pm- 9pm (\$400) | 32 | 8/16/2023 | Real Time Price | 2.20 | 5:00pm-9:00pm | 7 |
| AC Saver DA Residential | 33 | 8/28/2023 | Heat Rate | 10.68 | 6:00pm-8:00pm | 28 |
| AC Saver DA Residential | 34 | 8/30/2023 | Heat Rate | 14.65 | 6:00pm-8:00pm | 30 |
| AC Saver DO | 35 | 8/28/2023 | Heat Rate | 0.62 | 6:00pm-8:00pm | 28 |
| CBP DA 1pm- 9pm (\$400) | 36 | 8/28/2023 | Market Price | 0.78 | 6:00pm-8:00pm | 13 |
| CBP DO 1pm- 9pm (\$400) | 37 | 8/28/2023 | Real Time Price | 1.86 | 6:00pm-8:00pm | 9 |
| Critical Peak Pricing (Large and Medium) | 38 | 8/29/2023 | Temperature and System Load | 7.86 | 4:00pm-9:00pm | 5 |
| TOU Plus Small Commercial (PSW) | 39 | 8/29/2023 | Temperature and System Load | 1.63 | 4:00pm-9:00pm | 5 |
| TOU Plus Residential (PSH) | 40 | 8/29/2023 | Temperature and System Load | 0.59 | 4:00pm-9:00pm | 5 |
| AC Saver DO | 41 | 8/30/2023 | Heat Rate | 0.61 | 6:00pm-8:00pm | 6 |
| AC Saver DA Residential | 42 | 9/9/2023 | Heat Rate | 22.05 | 6:00pm-8:00pm | 7 |
| AC Saver DO | 43 | 9/10/2023 | Heat Rate | 18.19 | 6:00pm-8:00pm | 8 |
| AC Saver DO | 44 | 9/9/2023 | Heat Rate | 19.00 | 6:00pm-8:00pm | 9 |
| AC Saver DO | 45 | 9/10/2023 | Heat Rate | 19.00 | 6:00pm-8:00pm | 10 |

Notes:

¹ If the MW Load Reduction is 0.00, there was no actual load reduction. If the MW Load Reduction is negative, there was an increase of load during the event hours. If there is nothing there, there were no events.

² Program Total Hours (Annual) is cumulative.

(End of page)

SAN DIEGO GAS & ELECTRIC REPORT COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
YEAR TO DATE PROGRAM EXPENDITURES
 Sep-23

| Cost Item | January | February | March | April | May | June | July | August | September | October | November | December | Year-to Date | Bridge Year | Fund shift | Percent | |
|---|-------------------|-------------------|-------------------|---------------------|---------------------|-------------------|--------------------|-------------------|-------------------|-------------|-------------|-------------|---------------------|----------------------------|-------------|--------------|-------------|
| | | | | | | | | | | | | | 2023 | Budget (2023) ³ | Adjustments | Funding | |
| | | | | | | | | | | | | | Expenditures | | | | |
| Category 1: Supply Side DR Programs | | | | | | | | | | | | | | | | | |
| AC Saver Day-Ahead ^{1,2} | \$ 39,667 | \$ 10,527 | \$ 5,784 | \$ 20,022 | \$ 13,937 | \$ 14,423 | \$ 9,250 | \$ 47,533 | \$ 15,384 | \$ - | \$ - | \$ - | \$ 176,528 | \$ 1,122,003 | \$ - | 15.7% | |
| AC Saver Day-Of ^{1,6,8} | \$ 108,850 | \$ 4,804 | \$ 42,069 | \$ 75,726 | \$ 150,418 | \$ (33,592) | \$ 2,475 | \$ (34,696) | \$ 5,449 | \$ - | \$ - | \$ - | \$ 321,503 | \$ 1,691,300 | \$ - | 19.0% | |
| Base Interruptible Program (BIP) ¹ | \$ 117 | \$ 282 | \$ 2,090 | \$ 2,440 | \$ 3,196 | \$ 2,984 | \$ 2,364 | \$ 1,689 | \$ 4,157 | \$ - | \$ - | \$ - | \$ 19,318 | \$ 514,390 | \$ - | 3.8% | |
| Capacity Bidding Program (CBP) | \$ 8,550 | \$ 7,878 | \$ 15,209 | \$ 1,883 | \$ 6,548 | \$ 12,398 | \$ 8,086 | \$ 10,551 | \$ 7,519 | \$ - | \$ - | \$ - | \$ 78,623 | \$ 2,124,100 | \$ - | 3.7% | |
| Budget Category 1 Total | \$ 157,184 | \$ 23,492 | \$ 65,152 | \$ 100,072 | \$ 174,100 | \$ (3,788) | \$ 22,175 | \$ 25,077 | \$ 32,510 | \$ - | \$ - | \$ - | \$ 595,973 | \$ 5,451,793 | \$ - | 10.9% | |
| Category 2: Load Modifying Demand Response Program | | | | | | | | | | | | | | | | | |
| | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 0.0% |
| Budget Category 2 Total | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 0.0% |
| Category 3: Demand Response Auction Mechanism (DRAM) | | | | | | | | | | | | | | | | | |
| Demand Response Auction Mechanism Pilot (DRAM) ^{2,9} | \$ (13,910) | \$ 6,196 | \$ 8,713 | \$ 70,100 | \$ 21,573 | \$ 247,406 | \$ 94,770 | \$ 124,000 | \$ (3,825) | \$ - | \$ - | \$ - | \$ 555,023 | \$ 2,000,000 | \$ - | 27.8% | |
| SDG&E Electric Rule 32, Including IT | \$ 16,382 | \$ 13,416 | \$ 13,682 | \$ 13,693 | \$ 72,610 | \$ 36,709 | \$ 17,557 | \$ 32,828 | \$ 76,295 | \$ - | \$ - | \$ - | \$ 293,170 | \$ 1,439,286 | \$ - | 20.4% | |
| Budget Category 3 Total | \$ 2,472 | \$ 19,612 | \$ 22,395 | \$ 83,793 | \$ 94,183 | \$ 284,114 | \$ 112,326 | \$ 156,828 | \$ 72,470 | \$ - | \$ - | \$ - | \$ 848,194 | \$ 3,439,286 | \$ - | 24.7% | |
| Category 4: Emerging & Enabling Technologies | | | | | | | | | | | | | | | | | |
| Emerging Technology (ET) | \$ 225,193 | \$ 18,099 | \$ 44,580 | \$ 12,302 | \$ 24,485 | \$ 37,605 | \$ 44,893 | \$ 33,203 | \$ 38,247 | \$ - | \$ - | \$ - | \$ 478,607 | \$ 738,900 | \$ - | 64.8% | |
| Technology Deployment (TD) | \$ 93,950 | \$ 62,666 | \$ 90,775 | \$ 58,708 | \$ 82,573 | \$ 64,289 | \$ 163,776 | \$ 46,027 | \$ 8,501 | \$ - | \$ - | \$ - | \$ 671,266 | \$ 1,055,609 | \$ - | 63.6% | |
| Technology Incentives (TI) | \$ 4,745 | \$ 4,971 | \$ 6,583 | \$ 3,297 | \$ 5,112 | \$ 6,122 | \$ 4,184 | \$ 5,717 | \$ 3,933 | \$ - | \$ - | \$ - | \$ 44,663 | \$ 288,809 | \$ - | 15.5% | |
| Budget Category 4 Total | \$ 323,888 | \$ 85,736 | \$ 141,938 | \$ 74,307 | \$ 112,170 | \$ 108,016 | \$ 212,853 | \$ 84,946 | \$ 50,682 | \$ - | \$ - | \$ - | \$ 1,194,536 | \$ 2,083,317 | \$ - | 57.3% | |
| Category 5: Pilots | | | | | | | | | | | | | | | | | |
| Capacity Bidding Program Residential Pilot (CBP) | \$ 6,874 | \$ 7,333 | \$ 7,599 | \$ 12,066 | \$ 3,504 | \$ 4,509 | \$ 6,291 | \$ 7,249 | \$ 77,002 | \$ - | \$ - | \$ - | \$ 132,427 | \$ 708,000 | \$ - | 18.7% | |
| Constrained Local Capacity Program (CLCP) | \$ 210 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 210 | \$ - | \$ - | - | |
| Budget Category 5 Total | \$ 7,085 | \$ 7,333 | \$ 7,599 | \$ 12,066 | \$ 3,504 | \$ 4,509 | \$ 6,291 | \$ 7,249 | \$ 77,002 | \$ - | \$ - | \$ - | \$ 132,638 | \$ 708,000 | \$ - | 18.7% | |
| Category 6: Marketing, Education, and Outreach | | | | | | | | | | | | | | | | | |
| Local Marketing Education & Outreach (LME&O) ^{4,7} | \$ 40,000 | \$ (4,000) | \$ 40,000 | \$ 55,000 | \$ 50,030 | \$ 2,946 | \$ (14,133) | \$ 74,186 | \$ 137,598 | \$ - | \$ - | \$ - | \$ 381,627 | \$ 610,924 | \$ - | 62.5% | |
| Budget Category 6 Total | \$ 40,000 | \$ (4,000) | \$ 40,000 | \$ 55,000 | \$ 50,030 | \$ 2,946 | \$ (14,133) | \$ 74,186 | \$ 137,598 | \$ - | \$ - | \$ - | \$ 381,627 | \$ 610,924 | \$ - | 62.5% | |
| Category 7: Portfolio Support | | | | | | | | | | | | | | | | | |
| Regulatory Policy & Program Support (Gen. Admin.) | \$ 40,048 | \$ 40,151 | \$ 49,884 | \$ 47,386 | \$ 50,616 | \$ 40,194 | \$ 44,611 | \$ 46,003 | \$ 43,416 | \$ - | \$ - | \$ - | \$ 402,310 | \$ 869,400 | \$ - | 46.3% | |
| IT Infrastructure & Systems Support ⁵ | \$ 34,883 | \$ 33,059 | \$ 129,267 | \$ 804,180 | \$ (389,848) | \$ 322,596 | \$ 53,285 | \$ 114,633 | \$ 201,496 | \$ - | \$ - | \$ - | \$ 1,303,551 | \$ 3,358,143 | \$ - | 38.8% | |
| EM&V ^{2,8} | \$ 45,414 | \$ 94,481 | \$ 80,111 | \$ 41,715 | \$ 48,516 | \$ 65,575 | \$ 36,624 | \$ (4,378) | \$ 35,314 | \$ - | \$ - | \$ - | \$ 443,372 | \$ 1,077,150 | \$ - | 41.2% | |
| DR Potential Study | \$ 46,307 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 10,754 | \$ - | \$ 99,291 | \$ - | \$ - | \$ - | \$ 156,352 | \$ 200,000 | \$ - | 78.2% | |
| Budget Category 7 Total | \$ 166,653 | \$ 167,691 | \$ 259,262 | \$ 893,281 | \$ (290,717) | \$ 428,365 | \$ 145,275 | \$ 156,258 | \$ 379,517 | \$ - | \$ - | \$ - | \$ 2,305,585 | \$ 5,504,692 | \$ - | 41.9% | |
| Total Incremental Cost | \$ 697,282 | \$ 299,864 | \$ 536,345 | \$ 1,218,519 | \$ 143,270 | \$ 824,163 | \$ 484,787 | \$ 504,545 | \$ 749,778 | \$ - | \$ - | \$ - | \$ 5,458,552 | \$ 17,798,012 | \$ - | 30.7% | |

Notes:
¹ SDG&E's April report has been updated with January thru April Bill Credits.
² Negative amount in January is due to an accrual reversal and true-up of December actual program expenditures.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
CARRY-OVER EXPENDITURES FROM 2022 PROGRAM YEAR
 Sep-23

| Cost Item | January | February | March | April | May | June | July | August | September | October | November | December | Total Carry Over Expenditures 2023 |
|---|---------------------|--------------------|------------------|------------------|--------------------|-------------------|------------------|--------------------|-------------------|-------------|-------------|-------------|------------------------------------|
| Category 1: Supply Side DR Programs | | | | | | | | | | | | | |
| AC Saver Day-Ahead | \$ 436 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 436 |
| AC Saver Day-Of | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Base Interruptible Program (BIP) | \$ 20 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 20 |
| Capacity Bidding Program ^{2,4} | \$ 11,886 | \$ (11,886) | \$ - | \$ - | \$ 11,886 | \$ - | \$ - | \$ 14,694 | \$ - | \$ - | \$ - | \$ - | \$ 26,580 |
| Budget Category 1 Total | \$ 12,342 | \$ (11,886) | \$ - | \$ - | \$ 11,886 | \$ - | \$ - | \$ 14,694 | \$ - | \$ - | \$ - | \$ - | \$ 27,036 |
| Category 3: Demand Response Auction Mechanism (DRAM) and Direct Participation Electric Rule 32 | | | | | | | | | | | | | |
| Demand Response Auction Mechanism Pilot (DRAM) ³ | \$ (22,183) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (22,183) |
| SDG&E Electric Rule 32, Including IT | \$ 445 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 445 |
| Budget Category 3 Total | \$ (21,737) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (21,737) |
| Category 4: Emerging & Enabling Technologies | | | | | | | | | | | | | |
| Emerging Technology (ET) ⁴ | \$ 210,599 | \$ (540) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 210,059 |
| Technology Deployment (TD) ³ | \$ (145) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (145) |
| Technology Incentives (TI) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Budget Category 4 Total | \$ 210,455 | \$ (540) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 209,915 |
| Category 5: Pilots | | | | | | | | | | | | | |
| Capacity Bidding Program Residential Pilot (CBP) | \$ 4,170 | \$ 4,283 | \$ - | \$ 11,200 | \$ - | \$ 132 | \$ 3,344 | \$ 3,343 | \$ 4,698 | \$ - | \$ - | \$ - | \$ 31,169 |
| Constrained Local Capacity Program (CLCP) | \$ 210 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 210 |
| Budget Category 5 Total | \$ 4,380 | \$ 4,283 | \$ - | \$ 11,200 | \$ - | \$ 132 | \$ 3,344 | \$ 3,343 | \$ 4,698 | \$ - | \$ - | \$ - | \$ 31,380 |
| Category 6: Marketing, Education, and Outreach | | | | | | | | | | | | | |
| Local Marketing Education & Outreach (LMEO) ⁴ | \$ 20,000 | \$ (20,000) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Budget Category 6 Total | \$ 20,000 | \$ (20,000) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Category 7: Portfolio Support | | | | | | | | | | | | | |
| Regulatory Policy & Program Support (Gen. Admin.) | \$ - | \$ 812 | \$ - | \$ 1,327 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 2,139 |
| IT Infrastructure & Systems Support | \$ 12,883 | \$ 9,132 | \$ (9,132) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 12,883 |
| EM&V ⁵ | \$ 16,455 | \$ 7,493 | \$ 41,262 | \$ 5,278 | \$ 10,800 | \$ 27,713 | \$ 4,343 | \$ (46,471) | \$ (1,980) | \$ - | \$ - | \$ - | \$ 64,891 |
| DR Potential Study | \$ 46,307 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 10,754 | \$ - | \$ 99,291 | \$ - | \$ - | \$ - | \$ 156,352 |
| Budget Category 7 Total | \$ 75,646 | \$ 17,436 | \$ 32,130 | \$ 6,604 | \$ 10,800 | \$ 27,713 | \$ 15,096 | \$ (46,471) | \$ 97,310 | \$ - | \$ - | \$ - | \$ 236,266 |
| ELRP Non-Residential SubGroup A1 ¹ | \$ 3,840,091 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 3,840,091 |
| Non DR CORE AMDRMA | | | | | | | | | | | | | |
| SW-COM | \$ 46 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 46 |
| SW-IND | \$ 4,638 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 4,638 |
| SW-AG | \$ 27 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 27 |
| IDSM DR - 3P Program | \$ - | \$ - | \$ - | \$ 9,765 | \$ (10,515) | \$ (9,765) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (10,515) |
| IDSM DR - Commercial | \$ - | \$ - | \$ - | \$ 60,203 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 60,203 |
| Local Capacity Requirements (LCR) | \$ 21,420 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 21,420 |
| Non DR CORE AMDRMA Total | \$ 26,131 | \$ - | \$ - | \$ 69,968 | \$ (10,515) | \$ (9,765) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 75,819 |
| Total Carry-Over Expenditures | \$ 4,167,308 | \$ (10,708) | \$ 32,130 | \$ 87,772 | \$ 12,171 | \$ 18,080 | \$ 18,441 | \$ (28,434) | \$ 102,008 | \$ - | \$ - | \$ - | \$ 4,398,770 |

Notes:

The programs listed above may continue to incur charges related to program cycle budget close out efforts through Q2 2023.

¹ December 2022 Bill Credits for Non Res Subgroup A1 were applied in January as a post close True-up.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
Auto-DR (TI) and Technology Deployment (TD) Programs Breakdown of MWs
Sep-23

| | Jan | Feb | March | April | May | June | July | August | September | October | November | December |
|--------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|
| Eligible Programs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs | Auto DR Verified MWs |
| CPP-D | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | |
| CBP | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | |
| DRAM | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | |
| Total | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

Notes:

- Auto DR Verified MWs: Represent the verified/tested MW for service accounts from completed TI projects (i.e. must be enrolled in DR).

| | Jan | Feb | March | April | May | June | July | August | September | October | November | December |
|--------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|
| Eligible Programs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs | Technology Deployment-Residential MWs |
| AC Saver Day-Ahead Residential | 10.64 | 10.99 | 11.48 | 13.88 | 14.32 | 14.72 | 15.75 | 16.75 | 17.24 | | | |
| TOU-DR-P Voluntary Residential | 7.79 | 8.04 | 8.53 | 8.19 | 8.33 | 8.31 | 8.69 | 8.85 | 8.95 | | | |
| DRAM | 0.37 | 0.37 | 0.40 | 0.42 | 0.44 | 0.45 | 0.47 | 0.52 | 0.52 | | | |
| Total | 18.8 | 19.4 | 20.4 | 22.5 | 23.1 | 23.5 | 24.9 | 26.1 | 26.7 | 0.0 | 0.0 | 0.0 |

Notes:

- Technology Deployment (TD) Verified MWs: Represents the average load reduction expected on an event day based on the ex-post results for customers with qualifying technology.

| | Jan | Feb | March | April | May | June | July | August | September | October | November | December |
|-------------------------------|---|---|---|---|---|---|---|---|---|---|---|---|
| Eligible Programs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs | Technology Deployment-Commercial MWs |
| AC Saver Day-Ahead Commercial | 0.15 | 0.16 | 0.21 | 0.17 | 0.17 | 0.18 | 0.19 | 0.21 | 0.22 | | | |
| TOU-A-P Small Commercial | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | | |
| TOU-PA-P Agricultural | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | | |
| CPP-D | 0.03 | 0.03 | 0.06 | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 | | | |
| CBP | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | | |
| DRAM | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | | |
| Total | 0.2 | 0.2 | 0.3 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.3 | 0.0 | 0.0 | 0.0 |

Notes:

A revision was made to the January Commercial DRAM numbers due to what was believed to be incorrect reporting. However, this revision was found to be incorrect, and we are revising our January and February Commercial DRAM data to reverse this correction in our data reporting.

**EGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
TOTAL COST AND AMDRMA ACCOUNT BALANCES (\$000)
Sep-23**

| Annual Total Cost | January | February | March | April | May | June | July | August | September | October | November | December | Year-to-Date Cost |
|---|----------------|----------------|----------------|------------------|----------------|----------------|----------------|----------------|----------------|------------|------------|------------|-------------------|
| Administrative (O&M) | | | | | | | | | | | | | |
| AC Saver Day-Ahead ^{1,2} | \$(5.2) | \$10.3 | \$5.8 | \$20.0 | \$14.7 | \$14.5 | \$9.2 | \$47.5 | \$15.3 | \$- | \$- | \$- | \$132.2 |
| AC Saver Day-Of ^{1,7,10} | \$2.4 | \$4.2 | \$41.3 | \$76.4 | \$150.7 | \$(33.6) | \$2.5 | \$(34.6) | \$5.4 | \$- | \$- | \$- | \$214.7 |
| Base Interruptible Program (BIP) ¹ | \$0.1 | \$0.3 | \$2.1 | \$2.4 | \$3.2 | \$3.0 | \$2.4 | \$1.7 | \$4.2 | \$- | \$- | \$- | \$19.3 |
| Back Up Generators (BUGs) ⁴ | \$1.4 | \$0.5 | \$(1.3) | \$0.7 | \$(0.9) | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$0.4 |
| Capacity Bidding Program (CBP) | \$8.6 | \$7.9 | \$15.2 | \$1.9 | \$6.5 | \$12.4 | \$8.1 | \$10.6 | \$7.5 | \$- | \$- | \$- | \$78.6 |
| CBP-Commercial Elect-Admin | \$- | \$- | \$0.7 | \$1.0 | \$2.5 | \$1.6 | \$1.1 | \$1.4 | \$1.0 | \$- | \$- | \$- | \$9.3 |
| CBP-Commercial Elect-Marketing | \$- | \$- | \$- | \$- | \$3.9 | \$16.8 | \$1.0 | \$2.7 | \$12.1 | \$- | \$- | \$- | \$36.5 |
| Demand Response Auction Mechanism Pilot (DRAM) | \$8.3 | \$6.2 | \$8.7 | \$9.2 | \$10.3 | \$10.1 | \$8.4 | \$10.7 | \$15.1 | \$- | \$- | \$- | \$87.0 |
| Emerging Tech (ET) | \$225.2 | \$18.1 | \$44.6 | \$12.3 | \$24.5 | \$37.6 | \$44.9 | \$33.2 | \$38.2 | \$- | \$- | \$- | \$478.6 |
| Technology Deployment (TD) | \$7.7 | \$10.6 | \$1.2 | \$12.9 | \$12.1 | \$9.5 | \$9.0 | \$11.6 | \$8.5 | \$- | \$- | \$- | \$83.1 |
| Technology Incentives (TI) | \$4.7 | \$5.0 | \$6.6 | \$3.3 | \$5.1 | \$6.1 | \$4.2 | \$5.7 | \$3.9 | \$- | \$- | \$- | \$44.7 |
| Armed Forces Pilot | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- |
| Over Gen Pilot | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- |
| Small Business Energy Management Pilot (SBEMP) | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- |
| Capacity Bidding Program Residential Pilot (CBP) | \$6.9 | \$7.3 | \$7.6 | \$12.1 | \$3.5 | \$4.5 | \$6.3 | \$7.2 | \$7.4 | \$- | \$- | \$- | \$62.8 |
| Constrained Local Capacity Program (CLCP) | \$0.2 | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$0.2 |
| Local Marketing Education & Outreach (LMEQ) ^{1,9} | \$40.0 | \$(4.0) | \$40.0 | \$55.0 | \$50.0 | \$2.9 | \$(14.1) | \$74.2 | \$137.6 | \$- | \$- | \$- | \$381.6 |
| General Admin | \$40.0 | \$40.2 | \$49.9 | \$47.4 | \$50.6 | \$40.2 | \$44.6 | \$46.0 | \$43.4 | \$- | \$- | \$- | \$402.3 |
| IT ⁵ | \$34.9 | \$33.1 | \$129.3 | \$804.2 | \$(389.8) | \$322.6 | \$53.3 | \$114.6 | \$201.5 | \$- | \$- | \$- | \$1,303.6 |
| EM&V ¹⁰ | \$45.4 | \$94.5 | \$80.1 | \$41.7 | \$48.5 | \$65.6 | \$36.6 | \$(4.4) | \$35.3 | \$- | \$- | \$- | \$443.4 |
| DR Potential Study | \$46.3 | \$- | \$- | \$- | \$- | \$- | \$10.8 | \$- | \$99.3 | \$- | \$- | \$- | \$156.4 |
| Local Capacity Requirements (LCR) | \$21.4 | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$21.4 |
| SCT - ADMINISTRATION | \$5.7 | \$3.2 | \$3.9 | \$5.8 | \$6.3 | \$6.3 | \$5.1 | \$3.7 | \$8.1 | \$- | \$- | \$- | \$48.1 |
| SCT - MARKETING | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- |
| SW-COM | \$0.0 | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$0.0 |
| SW-IND | \$4.6 | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$4.6 |
| SW-AG | \$0.0 | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$0.0 |
| IDSM DR COM | \$- | \$33.7 | \$- | \$60.2 | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$93.9 |
| IDSM DR- 3P Programs ⁶ | \$- | \$- | \$1.1 | \$9.8 | \$(6.4) | \$7.1 | \$- | \$12.8 | \$17.2 | \$- | \$- | \$- | \$41.6 |
| Behavioral | \$224.9 | \$224.9 | \$224.9 | \$- | \$100.0 | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$774.7 |
| Total Administrative (O&M) | \$723.5 | \$495.9 | \$661.6 | \$1,176.2 | \$95.5 | \$527.2 | \$233.3 | \$344.7 | \$661.1 | \$- | \$- | \$- | \$4,918.9 |
| Customer Incentives | | | | | | | | | | | | | |
| AC Saver Day Ahead ^{1,5} | \$44.9 | \$0.2 | \$(0.04) | \$- | \$(0.79) | \$(0.04) | \$0.04 | \$0.04 | \$0.04 | \$- | \$- | \$- | \$44.4 |
| AC Saver Day Of ^{1,7,8,10} | \$106.5 | \$0.6 | \$0.8 | \$(0.6) | \$(0.3) | \$(0.01) | \$- | \$(0.1) | \$- | \$- | \$- | \$- | \$106.8 |
| Base Interruptible Program (BIP) ¹ | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- |
| Capacity Bidding Program (CBP) | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- |
| Capacity Bidding Program (CBP) - ELECT Incentives Only ³ | \$11.9 | \$(11.9) | \$- | \$- | \$11.9 | \$- | \$- | \$67.0 | \$- | \$- | \$- | \$- | \$78.9 |
| Capacity Bidding Program Residential Pilot (CBP) | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$69.6 | \$- | \$- | \$- | \$69.6 |
| Demand Response Auction Mechanism Pilot (DRAM) ^{4,11} | \$(22.2) | \$- | \$- | \$60.9 | \$11.2 | \$237.3 | \$86.3 | \$113.3 | \$(19.0) | \$- | \$- | \$- | \$468.0 |
| Technology Deployment (TD) | \$86.3 | \$52.1 | \$89.6 | \$45.8 | \$70.5 | \$54.8 | \$154.8 | \$34.5 | \$- | \$- | \$- | \$- | \$588.2 |
| Technology Incentives (TI) | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- |
| SCT - IOU INCENTIVE | \$0.1 | \$- | \$0.1 | \$0.1 | \$0.3 | \$0.1 | \$- | \$- | \$- | \$- | \$- | \$- | \$0.6 |
| CPPD | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- | \$- |
| Total Customer Incentives | \$227.5 | \$41.1 | \$90.3 | \$106.2 | \$92.8 | \$292.1 | \$241.1 | \$214.8 | \$50.7 | \$- | \$- | \$- | \$1,356.6 |
| Total | \$951.0 | \$536.9 | \$752.0 | \$1,282.4 | \$188.3 | \$819.3 | \$474.4 | \$559.4 | \$711.8 | \$- | \$- | \$- | \$6,275.5 |
| AMDRMA Account End of Month Balance for Monthly Activity | \$952.2 | \$539.6 | \$758.1 | \$1,292.9 | \$201.9 | \$835.8 | \$494.0 | \$581.7 | \$737.4 | \$- | \$- | \$- | \$6,393.7 |

Notes:
¹ SDG&E's report have been updated with January thru April Bill Credits
² Negative amount in January is due to an accrual reversal and true-up of actual program expenditures.
³ Negative amount in February is due to an accrual reversal and true-up of actual program expenditures.
⁴ Negative amount in March is due to an accrual reversal and true-up of actual program expenditures.
⁵ Negative amount in April is due to bill credit reverdals and true-up of actual program activities.
⁶ Negative amount in May is due to bill credit reverdals and true-up of actual program activities.
⁷ Negative amount in June is due to an accrual reversal and true-up of actual program expenditures.
⁸ Negative amount in July is due to an accrual reversal and true-up of actual program activities.
⁹ Negative amount in August is due to an accrual reversal and true-up of actual program activities.
¹⁰ Negative amount in September is due to an accrual reversal and true-up of actual program activities.
¹¹ Negative amount in September is due to an accrual reversal and true-up of actual program activities.
NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
(End of page)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
MARKETING, EDUCATION & OUTREACH
 Sep-23

| 2023 Expenditures for Marketing, Education and Outreach | | | | | | | | | | | | | Year-to Date 2023 Expenditures | Bridge Year Budget (2023) ⁴ | |
|--|------------------|-------------------|------------------|------------------|------------------|-------------------|------------------|-------------------|-------------------|-------------|-------------|-------------|-----------------------------------|---|--------------|
| January | February | March | April | May | June | July ⁶ | August | September | October | November | December | | | | |
| I. UTILITY MARKETING BY ACTIVITY | | | | | | | | | | | | | | | |
| PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE | | | | | | | | | | | | | | | |
| ITEMIZED ACCOUNTING ¹ | | | | | | | | | | | | | | | |
| Local IDSM Marketing | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Base Interruptible Program | \$ - | \$ - | \$ - | \$ - | \$ 597 | \$ 2,461 | \$ 7 | \$ 394 | \$ 982 | \$ - | \$ - | \$ - | \$ - | \$ 4,442 | \$ 7,095 |
| Back Up Generators (BUGs) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Capacity Bidding Program | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Capacity Bidding Program - Elect | \$ - | \$ - | \$ - | \$ - | \$ 3,880 | \$ 16,822 | \$ 987 | \$ 2,749 | \$ 12,100 | \$ - | \$ - | \$ - | \$ - | \$ 36,538 | \$ - |
| Capacity Bidding Program Residential Pilot | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 15,000 |
| AC Saver Day Ahead | \$ - | \$ - | \$ - | \$ - | \$ 5,671 | \$ 23,735 | \$ 277 | \$ 6,042 | \$ 17,954 | \$ - | \$ - | \$ - | \$ - | \$ 53,678 | \$ 77,154 |
| AC Saver Day Of | \$ - | \$ - | \$ - | \$ - | \$ 4,776 | \$ 19,972 | \$ 224 | \$ 5,388 | \$ 11,732 | \$ - | \$ - | \$ - | \$ - | \$ 42,093 | \$ 64,234 |
| Technology Deployment | \$ - | \$ - | \$ 20,000 | \$ - | \$ 11,044 | \$ 46,310 | \$ 591 | \$ 9,963 | \$ 39,009 | \$ - | \$ - | \$ - | \$ - | \$ 126,917 | \$ 147,441 |
| Technology Incentives | \$ - | \$ - | \$ - | \$ - | \$ 3,880 | \$ 16,210 | \$ 172 | \$ 2,749 | \$ 8,884 | \$ - | \$ - | \$ - | \$ - | \$ 31,895 | \$ 50,000 |
| CPP-D ⁶ | \$ 30,000 | \$ 6,000 | \$ 20,000 | \$ 55,000 | \$ 24,062 | \$ (120,798) | \$ (15,056) | \$ 32,179 | \$ 46,989 | \$ - | \$ - | \$ - | \$ - | \$ 78,376 | \$ 95,000 |
| Smart Pricing ⁵ | \$ 10,000 | \$ (10,000) | \$ - | \$ - | \$ - | \$ 15,056 | \$ (347) | \$ 17,470 | \$ 12,049 | \$ - | \$ - | \$ - | \$ - | \$ 44,227 | \$ 105,000 |
| ELRP COM | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,131 | \$ 660 | \$ 995 | \$ 4,224 | \$ - | \$ - | \$ - | \$ - | \$ 7,009 | \$ 50,000 |
| ELRP RES | \$ - | \$ 11,835 | \$ 9,000 | \$ 1,250 | \$ 21,131 | \$ 96,813 | \$ 28,521 | \$ 115,788 | \$ 200,017 | \$ - | \$ - | \$ - | \$ - | \$ 484,356 | \$ 50,000 |
| SCTD-2018 Only | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Small Commercial Energy Management | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| FLEX Alert CFA | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| FLEX Alert Admin - Phase 1 ^{2,3} | \$ (5,888) | \$ - | \$ 6,825 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 938 | \$ - |
| FLEX Alert Admin - Phase 2 ³ | \$ - | \$ - | \$ 13,200 | \$ 825 | \$ 6,000 | \$ 6,713 | \$ - | \$ 6,225 | \$ 6,863 | \$ - | \$ - | \$ - | \$ - | \$ 39,825 | \$ 66,000 |
| FLEX Alert Marketing - Phase 2 ³ | \$ - | \$ 393,693 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 384,829 | \$ - | \$ - | \$ - | \$ - | \$ 778,522 | \$ 2,134,000 |
| I. TOTAL UTILITY MARKETING BY ACTIVITY | \$ 34,113 | \$ 401,528 | \$ 69,025 | \$ 57,075 | \$ 81,041 | \$ 124,425 | \$ 16,035 | \$ 199,943 | \$ 745,630 | \$ - | \$ - | \$ - | \$ 1,728,814 | \$ 2,860,924 | |
| II. UTILITY MARKETING BY ITEMIZED COST | | | | | | | | | | | | | | | |
| Customer Research | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 12,580 | \$ 1,022 | \$ 11,006 | \$ 175 | \$ - | \$ - | \$ - | \$ - | \$ 24,783 | \$ - |
| Labor | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 8,909 | \$ 5,197 | \$ 8,827 | \$ 8,325 | \$ - | \$ - | \$ - | \$ - | \$ 31,257 | \$ - |
| Paid Media | \$ 20,000 | \$ 397,828 | \$ 20,000 | \$ - | \$ 50,979 | \$ 232,078 | \$ 9,816 | \$ 171,519 | \$ 729,017 | \$ - | \$ - | \$ - | \$ - | \$ 1,631,237 | \$ - |
| Other Costs ⁶ | \$ 14,113 | \$ 3,700 | \$ 49,025 | \$ 57,075 | \$ 30,062 | \$ (129,142) | \$ - | \$ 8,591 | \$ 8,113 | \$ - | \$ - | \$ - | \$ - | \$ 41,537 | \$ - |
| II. TOTAL UTILITY MARKETING BY ITEMIZED COST | \$ 34,113 | \$ 401,528 | \$ 69,025 | \$ 57,075 | \$ 81,041 | \$ 124,425 | \$ 16,035 | \$ 199,943 | \$ 745,630 | \$ - | \$ - | \$ - | \$ 1,728,814 | \$ 2,860,924 | |
| III. UTILITY MARKETING BY CUSTOMER SEGMENT | | | | | | | | | | | | | | | |
| Agricultural ² | \$ (1,472) | \$ 98,423 | \$ 5,006 | \$ 206 | \$ 1,500 | \$ 1,678 | \$ - | \$ 1,556 | \$ 97,923 | \$ - | \$ - | \$ - | \$ - | \$ 204,821 | \$ - |
| Large Commercial and Industrial ⁶ | \$ 28,528 | \$ 104,423 | \$ 25,006 | \$ 55,206 | \$ 30,040 | \$ (99,884) | \$ (14,547) | \$ 37,376 | \$ 156,889 | \$ - | \$ - | \$ - | \$ - | \$ 323,038 | \$ - |
| Small and Medium Commercial | \$ 3,528 | \$ 93,423 | \$ 5,006 | \$ 206 | \$ 8,216 | \$ 38,461 | \$ 1,282 | \$ 16,559 | \$ 127,135 | \$ - | \$ - | \$ - | \$ - | \$ 293,816 | \$ - |
| Residential | \$ 3,528 | \$ 105,258 | \$ 34,006 | \$ 1,456 | \$ 41,286 | \$ 184,169 | \$ 29,300 | \$ 144,452 | \$ 363,682 | \$ - | \$ - | \$ - | \$ - | \$ 907,139 | \$ - |
| III. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT | \$ 34,113 | \$ 401,528 | \$ 69,025 | \$ 57,075 | \$ 81,041 | \$ 124,425 | \$ 16,035 | \$ 199,943 | \$ 745,630 | \$ - | \$ - | \$ - | \$ 1,728,814 | \$ 2,860,924 | |

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
FUND SHIFT LOG
Program Cycle to Date (2023)

| Program Category | Fund Shift | Programs Impacted | Date | Rationale for Fund Shift |
|-------------------------|-------------------|----------------------------------|-------------|---|
| 1 | \$ (418,000) | Base Interruptible Program (BIP) | 7/28/2023 | Shifting funds to ACSDA to continue program enrollments and achieve projected MW savings for PY 2023. BIP has unspent dollars that can be applied to the program shortfall. |
| 1 | \$ 418,000 | AC Saver Day Ahead (ACSDA) | 7/28/2023 | Shifting funds to ACSDA to continue program enrollments and achieve projected MW savings for PY 2023. BIP has unspent dollars that can be applied to the program shortfall. |
| 4 | \$ (288,809) | Technology Incentives (TI) | 7/20/2023 | Shifting funds to TD to continue program enrollments and achieve projected MW savings for PY 2023. TI has unspent dollars that can be applied to the program shortfall. |
| 4 | \$ 288,809 | Technology Deployment (TD) | 7/20/2023 | Shifting funds to TD to continue program enrollments and achieve projected MW savings for PY 2023. TI has unspent dollars that can be applied to the program shortfall. |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| Total | \$ - | | | |
| | | | | |

Notes:

- All Fund Shifting Rules remain in effect as adopted in D.12-04-045 as referenced in D.17-12-003 at page 131.

(End of page)

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE
FLEX ALERT BALANCING ACCOUNT - (FABA) (\$000)
Sep-23**

| Annual Total Cost | January | February | March | April | May | June | July | August | September | October | November | December | Year-to Date 2023 Expenditures |
|---|----------|----------|---------|--------|--------|--------|------|--------|-----------|---------|----------|----------|--------------------------------|
| Program in Emergency Load Reduction (FABA) Balancing Account | | | | | | | | | | | | | |
| Administrative (O&M) | | | | | | | | | | | | | |
| LMEO-Flex Alert Admin - Phase 1 ¹ | \$ (5.9) | \$ - | \$ 6.8 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 0.9 |
| LMEO-Flex Alert Admin - Phase 2 | \$ - | \$ - | \$ 13.2 | \$ 0.8 | \$ 6.0 | \$ 6.7 | \$ - | \$ 6.2 | \$ 6.9 | \$ - | \$ - | \$ - | \$ 39.8 |
| LMEO-FLEX Alert Marketing - Phase 2 | \$ - | \$ 393.7 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 384.8 | \$ - | \$ - | \$ - | \$ 778.5 |
| LMEO-SW Flex Alert CFA-Marketing | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total Administrative (O&M) | \$ (5.9) | \$ 393.7 | \$ 20.0 | \$ 0.8 | \$ 6.0 | \$ 6.7 | \$ - | \$ 6.2 | \$ 391.7 | \$ - | \$ - | \$ - | \$ 819.3 |
| Capital Related Costs | | | | | | | | | | | | | |
| Depreciation | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| FABA Tax | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| FABA Property Tax | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Return on Rate Base | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total Capital | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Measurement and Evaluation | | | | | | | | | | | | | |
| Total M&E | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Customer Incentives | | | | | | | | | | | | | |
| Total Customer Incentives | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Revenue from Penalties | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total FABA Program Costs | \$ (5.9) | \$ 393.7 | \$ 20.0 | \$ 0.8 | \$ 6.0 | \$ 6.7 | \$ - | \$ 6.2 | \$ 391.7 | \$ - | \$ - | \$ - | \$ 819.3 |
| Total FABA Program Costs with Interest | \$ (4.5) | \$ 394.9 | \$ 20.9 | \$ 0.6 | \$ 4.7 | \$ 4.0 | \$ - | \$ 0.6 | \$ - | \$ - | \$ - | \$ - | \$ 421.1 |

Notes:

Flex Alert was approved in Decision (D.) 21.03.056 and modified by D.21.12.015.

¹ Negative amount in January is primarily due to the correction of prior period costs.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

(End of page)

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
GENERAL RATE CASE PROGRAMS (\$000)
Sep-23**

| Annual Total Cost | January | February | March | April | May | June | July | August | September | October | November | December | Year-to-Date Total Cost | |
|---------------------------------------|---------|----------|----------|--------|--------|--------|--------|--------|-----------|---------|----------|----------|----------------------------|--|
| Programs in General Rate Case | | | | | | | | | | | | | | |
| Administrative (O&M) | | | | | | | | | | | | | | |
| CPP-D | \$ 1.4 | \$ 0.8 | \$ (0.2) | \$ 1.6 | \$ 0.9 | \$ 1.5 | \$ 0.9 | \$ 1.4 | \$ 1.0 | \$ - | \$ - | \$ - | \$ 9.3 | |
| SLRP | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Peak Generation (RBRP) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Total Administrative (O&M) | \$ 1.4 | \$ 0.8 | \$ (0.2) | \$ 1.6 | \$ 0.9 | \$ 1.5 | \$ 0.9 | \$ 1.4 | \$ 1.0 | \$ - | \$ - | \$ - | \$ 9.3 | |
| Capital | | | | | | | | | | | | | | |
| Peak Generation (RBRP) | | | | | | | | | | | | | \$ - | |
| Total Capital | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Measurement and Evaluation | | | | | | | | | | | | | | |
| Peak Generation (RBRP) | | | | | | | | | | | | | \$ - | |
| Total M&E | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Customer Incentives | | | | | | | | | | | | | | |
| BIP | | | | | | | | | | | | | \$ - | |
| SLRP | | | | | | | | | | | | | \$ - | |
| Peak Generation (RBRP) | | | | | | | | | | | | | \$ - | |
| Total Customer Incentives | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Revenue from Penalties | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | \$ - | |
| Total GRC Program Costs | \$ 1.4 | \$ 0.8 | \$ (0.2) | \$ 1.6 | \$ 0.9 | \$ 1.5 | \$ 0.9 | \$ 1.4 | \$ 1.0 | \$ - | \$ - | \$ - | \$ 9.3 | |

¹ Negative amount in March is due to an accrual reversal and true-up of actual program expenditures.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

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**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
DIRECT PARTICIPATION DR MEMO ACCOUNT (\$000)
Sep-23**

| Annual Total Cost | January | February | March | April | May | June | July | August | September | October | November | December | Year-to Date 2023 Expenditures |
|---|----------|----------|----------|----------|----------|----------|----------|----------|-----------|---------|----------|----------|--------------------------------------|
| Programs in Direct Participation Demand Response Memorandum Account (DPDRMA) | | | | | | | | | | | | | |
| Administrative (O&M) | | | | | | | | | | | | | |
| Rule 32 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| SDG&E Electric Rule 32, Including IT ¹ | \$ 16.4 | \$ 13.4 | \$ 13.7 | \$ 13.7 | \$ 72.6 | \$ 36.7 | \$ 17.6 | \$ 32.8 | \$ 76.3 | \$ - | \$ - | \$ - | \$ 293.2 |
| Rule 32 Meter | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Rule 32 CISR Enhancement | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Rule 32 Click-Through | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total Administrative (O&M) | \$ 16.4 | \$ 13.4 | \$ 13.7 | \$ 13.7 | \$ 72.6 | \$ 36.7 | \$ 17.6 | \$ 32.8 | \$ 76.3 | \$ - | \$ - | \$ - | \$ 293.2 |
| Capital Related Costs | | | | | | | | | | | | | |
| Depreciation | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| DPDRMA Tax | \$ (1.5) | \$ (0.7) | \$ (0.7) | \$ (0.7) | \$ (0.7) | \$ (0.7) | \$ (0.7) | \$ (0.7) | \$ (0.7) | \$ - | \$ - | \$ - | \$ (7.2) |
| DPDRMA Property Tax | \$ 0.4 | \$ 0.4 | \$ 0.4 | \$ 0.4 | \$ 0.4 | \$ 0.4 | \$ 0.4 | \$ (0.4) | \$ - | \$ - | \$ - | \$ - | \$ 2.1 |
| Return on Rate Base | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total Capital | \$ (1.1) | \$ (0.3) | \$ (0.3) | \$ (0.3) | \$ (0.3) | \$ (0.3) | \$ (1.1) | \$ (0.7) | \$ (0.7) | \$ - | \$ - | \$ - | \$ (5.1) |
| Measurement and Evaluation | | | | | | | | | | | | | |
| Depreciation | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total M&E | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Customer Incentives | | | | | | | | | | | | | |
| Depreciation | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total Customer Incentives | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Revenue from Penalties | | | | | | | | | | | | | |
| Depreciation | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total DPDRMA Program Costs | \$ 15.3 | \$ 13.1 | \$ 13.4 | \$ 13.4 | \$ 72.3 | \$ 36.4 | \$ 16.4 | \$ 32.1 | \$ 75.6 | \$ - | \$ - | \$ - | \$ 288.1 |
| Total DPDRMA Program Costs with Interest | \$ 15.3 | \$ 13.2 | \$ 13.4 | \$ 13.6 | \$ 72.7 | \$ 37.0 | \$ 17.2 | \$ 33.0 | \$ 76.7 | \$ - | \$ - | \$ - | \$ 292.2 |

Notes:

¹ 2023 Bridge Year Budgets were authorized in Decision 22.12.009.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

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**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE
EMERGENCY LOAD REDUCTION PROGRAM (ELRP) BALANCING ACCOUNT (\$000)
Sep-23**

| Annual Total Cost | January | February | March | April | May | June | July | August | September | October | November | December | Year-to Date 2023 Expenditures |
|---|------------|----------|----------|------------|----------|----------|----------|----------|-----------|---------|----------|----------|--------------------------------------|
| Program in Emergency Load Reduction (ELRP) Balancing Account | | | | | | | | | | | | | |
| Administrative (O&M) | | | | | | | | | | | | | |
| ELRP ² | \$ 38.2 | \$ 169.1 | \$ 586.0 | \$ (442.9) | \$ 569.9 | \$ 217.4 | \$ 87.4 | \$ 46.4 | \$ 111.9 | \$ - | \$ - | \$ - | \$ 1,383.4 |
| ELRP Residential SubGroup A6 | \$ 52.4 | \$ 13.1 | \$ 7.9 | \$ 32.4 | \$ 69.4 | \$ 130.3 | \$ 16.8 | \$ 27.9 | \$ 39.5 | \$ - | \$ - | \$ - | \$ 389.6 |
| ELRP Non-Residential SubGroup A1 ¹ | \$ 3,840.1 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 3,840.1 |
| ELRP-B1 3P DR PROVIDER (DRP'S) Incentive | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 591.8 | \$ - | \$ - | \$ - | \$ 591.8 |
| ELRP Residential - Marketing | \$ - | \$ 11.8 | \$ 9.0 | \$ 1.3 | \$ 21.1 | \$ 97.9 | \$ 29.2 | \$ 116.8 | \$ 204.2 | \$ - | \$ - | \$ - | \$ 491.4 |
| Total Administrative (O&M) | \$ 3,930.6 | \$ 194.1 | \$ 602.9 | \$ (409.2) | \$ 660.4 | \$ 445.7 | \$ 133.4 | \$ 191.0 | \$ 947.46 | \$ - | \$ - | \$ - | \$ 6,696.2 |
| Capital Related Costs | | | | | | | | | | | | | |
| Depreciation | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| ELRP Tax | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| ELRP Property Tax | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Return on Rate Base | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total Capital | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Measurement and Evaluation | | | | | | | | | | | | | |
| Depreciation | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total M&E | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Customer Incentives | | | | | | | | | | | | | |
| Depreciation | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total Customer Incentives | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Revenue from Penalties | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total ELRP Program Costs | \$ 3,930.6 | \$ 194.1 | \$ 602.9 | \$ (409.2) | \$ 660.4 | \$ 445.7 | \$ 133.4 | \$ 191.0 | \$ 947.5 | \$ - | \$ - | \$ - | \$ 6,696.2 |
| Total ELRP Program Costs with Interest | \$ 3,924.3 | \$ 190.2 | \$ 595.3 | \$ (421.3) | \$ 643.9 | \$ 425.5 | \$ 108.6 | \$ 161.2 | \$ 914.2 | \$ - | \$ - | \$ - | \$ 6,541.8 |

Notes:
 ELRP was approved in Decision (D.) 21.03.056 and modified by D.21.12.015.
¹ December 2022 Bill Credits for Non Res Subgroup A1 were applied in January 2023 as a post close True UP.
² Negative amount in April is due to an accrual reversal and true-up of actual program expenditures.
NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.