Pacific Gas and Electric Company Monthly Report On Interruptible Load and Demand Response Programs for December 2024



January 31, 2025 Public

Pacific Gas and Electric Company ("PG&E") hereby submits this report on Interruptible Load and Demand Response Programs for December 2024. This report is being sent to the Energy Division via EnergyDivisionCentralFiles@cpuc.ca.gov and public version will be served on the service list for A.11-03-001 http://www.pge.com/mybusiness/energysavingsrebates/demandresponse/cs/

Table I-1 Pacific Gas and Electric Company Interruptible and Price Responsive Programs Subscription Statistics - Enrolled MW December 2024

UTILITY NAME: Pacific Gas and Electric Company Monthly Program Enrollment and Estimated Load Impacts

1		January			February			March			April			May			June		
PROGRAMS	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Eligible Accounts as of Jan 1, 2024
INTERUPTIBLE RELIABILITY PROGRAMS 2																			
BIP - Day Of	190	111	32	190	123	32	188	119	32	192	133	33	192	150	33	192	151	33	10,935
OBMC	16	0	0	16	0	0	16	0	0	14	0	0	14	0	0	14		0	N/A
SLRP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A
SmartAC [™] - Commercial	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A
SmartAC [™] - Residential	67.783	0	0	68,229	0	0	68,677	0	0	67.657	0	0	63,961	8	16	62,739	20	16	N/A
Sub-Total Interruptible	67,989	111	32	68,435	123	32	68,881	119	32	67,863	133	33	64,167	158	49	62,945	170	49	
PRICE-RESPONSIVE PROGRAMS 1																			
CBP - Day Ahead - Residential	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	603,881
CBP - Day Ahead Non-Residential	0	0	0	0	0	0	0	0	0	0	0	0	250	9	24	254	9	24	603,881
PDP (200 kW or above)	1,526	3	5	1,549	3	5	1,676	3	5	1,632	3	5	1,617	4	5	1,628	5	5	7,299
PDP (above 20 kW & below 200 kW)	16,710	2	3	16,611	2	3	16,473	1	3	16,270	1	3	16,094	2	3	16,017	3	3	95,833
PDP (20 kW or below)	93,705	1	2	93,120	1	2	92,412	0.7	2	91,862	0.8	2	91,042	1	2	90,437	2	2	315,414
SmartRate [™] - Residential	45,954	2	5	46,136	2	5	46,290	1	5	46,369	1	5	46,280	2	5	46,174	5	5	N/A
Sub-Total Price Response	157,895	9	16	157,416	9	16	156,851	6	16	156,133	7	16	155,283	17	40	154,510	24	40	
Total All Programs	225,884	119	48	225,851	132	48	225,732	125	48	223,996	140	48	219,450	175	89	217,455	195	89	
	1	July			August		ı	September			October		1	November			December		
Programs	Service Accounts	July Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	August Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	October Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	November Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	December Ex Ante Estimated MW	Ex Post Estimated MW	Eligible Accounts as of Jan 1, 2024
Programs INTERUPTIBLE RELIABILITY PROGRAMS 2		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated	Service	Ex Ante Estimated	Estimated		Ex Ante	Estimated	Accounts as of
,		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated		Ex Ante Estimated	Estimated MW	Service	Ex Ante Estimated	Estimated	Accounts	Ex Ante Estimated MW	Estimated	Accounts as of
INTERUPTIBLE RELIABILITY PROGRAMS 2	Accounts	Ex Ante Estimated MW	Estimated MW	Accounts	Ex Ante Estimated MW	Estimated MW	Accounts	Ex Ante Estimated MW	Estimated MW	Accounts	Ex Ante Estimated MW	Estimated MW	Service Accounts	Ex Ante Estimated MW	Estimated MW	Accounts	Ex Ante Estimated MW	Estimated MW	Accounts as of Jan 1, 2024
INTERUPTIBLE RELIABILITY PROGRAMS 2 BIP - Day of	Accounts 197	Ex Ante Estimated MW	Estimated MW	Accounts 197	Ex Ante Estimated MW	Estimated MW	Accounts	Ex Ante Estimated MW	Estimated MW	Accounts 197	Ex Ante Estimated MW	Estimated MW	Service Accounts	Ex Ante Estimated MW	Estimated MW	Accounts	Ex Ante Estimated MW	Estimated MW	Accounts as of Jan 1, 2024
INTERUPTIBLE RELIABILITY PROGRAMS 2 BIP - Day of OBMC	Accounts 197	Ex Ante Estimated MW	Estimated MW	Accounts 197	Ex Ante Estimated MW	Estimated MW	Accounts	Ex Ante Estimated MW	Estimated MW	Accounts 197 14	Ex Ante Estimated MW	Estimated MW	Service Accounts	Ex Ante Estimated MW	Estimated MW	Accounts 192 13	Ex Ante Estimated MW	Estimated MW	Accounts as of Jan 1, 2024 10,935 N/A
INTERUPTIBLE RELIABILITY PROGRAMS 2 BIP - Day of OBMC SLRP	Accounts 197	Ex Ante Estimated MW	Estimated MW	Accounts 197	Ex Ante Estimated MW	Estimated MW	Accounts	Ex Ante Estimated MW	Estimated MW	197 14 0	Ex Ante Estimated MW	Estimated MW	Service Accounts	Ex Ante Estimated MW	Estimated MW	192 13 0	Ex Ante Estimated MW	Estimated MW	Accounts as of Jan 1, 2024 10,935 N/A N/A
BIP - Day of OBMC SLRP SmartAC TM - Commercial	197 14 0 0	Ex Ante Estimated MW 148 0 0 0	Estimated MW	197 14 0 0 61,608	Ex Ante Estimated MW 145 0 0 0	Estimated MW 33 0 0 0 0	197 14 0 0 61,231	Ex Ante Estimated MW	Estimated MW	197 14 0 0 60,860	Ex Ante Estimated MW	33 0 0 0 16	Service Accounts 190 13 0 0 58,609	Ex Ante Estimated MW	Estimated MW	192 13 0 0 58,363	Ex Ante Estimated MW 116 0 0 0 0	Estimated MW	Accounts as of Jan 1, 2024 10,935 N/A N/A N/A
INTERUPTIBLE RELIABILITY PROGRAMS 2 BIP - Day of OBMC SLRP SmartAC TM - Commercial SmartAC TM - Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS 1	197 14 0 0 62,177	Ex Ante Estimated MW 148 0 0 0 18	33 0 0 0 16	197 14 0 0 61,608	Ex Ante Estimated MW 145 0 0 0 15	33 0 0 0 16	197 14 0 0 61,231	Ex Ante Estimated MW	33 0 0 0 16	197 14 0 0 60,860	Ex Ante Estimated MW	33 0 0 0 16	Service Accounts 190 13 0 0 58,609	Ex Ante Estimated MW 123 0 0 0 0 0	Stimated MW 32 0 0 0 0 0 0 0	192 13 0 0 58,363	Ex Ante Estimated MW 116 0 0 0 0	Estimated MW 333 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Accounts as of Jan 1, 2024 10,935 N/A N/A N/A
INTERUPTIBLE RELIABILITY PROGRAMS 2 BIP - Day of OBMC SLRP SmartAC™ - Commercial SmartAC™ - Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS 1 CBP - Day Ahead - Residential	197 14 0 0 62,177 62,388	Ex Ante Estimated MW 148 0 0 0 18	33 0 0 0 16	197 14 0 0 61,608	Ex Ante Estimated MW 145 0 0 0 15	33 0 0 0 16	197 14 0 0 61,231	Ex Ante Estimated MW	33 0 0 0 16	197 14 0 0 60,860	Ex Ante Estimated MW	33 0 0 0 16	Service Accounts 190 13 0 0 58,609	Ex Ante Estimated MW 123 0 0 0 0 0	Stimated MW 32 0 0 0 0 0 0 0	192 13 0 0 58,363	Ex Ante Estimated MW 116 0 0 0 0	Estimated MW 333 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Accounts as of Jan 1, 2024 10,935 N/A N/A N/A
INTERUPTIBLE RELIABILITY PROGRAMS 2 BIP - Day of OBMC SLRP SmartAC TM - Commercial SmartAC TM - Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS 1 CBP - Day Ahead - Residential CBP - Day Ahead Non-Residential	197 14 0 0 62,177 62,388	Ex Ante Estimated MW 148 0 0 0 18 165	33 0 0 0 16	197 14 0 0 61,608 61,819	Ex Ante Estimated MW 145 0 0 0 15	33 0 0 0 16	197 14 0 0 61,231 61,442	Ex Ante Estimated MW 144 0 0 144 157	33 0 0 0 16	197 14 0 0 60,860 61,071	Ex Ante Estimated MW	33 0 0 0 16	Service Accounts 190 13 0 58,609 58,812	Ex Ante Estimated MW 123 0 0 0 0 0	Stimated MW 32 0 0 0 0 0 0 0	192 13 0 0 58,363 58,568	Ex Ante Estimated MW 116 0 0 0 0	Estimated MW 333 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Accounts as of Jan 1, 2024 10,935 N/A N/A N/A N/A N/A 603,881 603,881
INTERUPTIBLE RELIABILITY PROGRAMS 2 BIP - Day of OBMC SLRP SmartAC™ - Commercial SmartAC™ - Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS 1 CBP - Day Ahead - Residential CBP - Day Ahead - Nesidential CBP - Day Ahead Non-Residential PDP (200 kW or above)	197 14 0 0 62,177 62,388 0 293 1,566	Ex Ante Estimated MW 148 0 0 0 18 165	33 0 0 0 16 49 0 0	197 14 0 0 61,608 61,819 0 305 1,555	Ex Ante Estimated MW 145 0 0 0 15	33 0 0 0 16 49 0 0	197 14 0 61,231 61,442 0 326 1,543	Ex Ante Estimated MW 144 0 0 144 157	33 0 0 0 16	197 14 0 60,860 61,071 0 210 1,521	Ex Ante Estimated MW	33 0 0 0 16	Service Accounts 190 13 0 0 58,609 58,812 0 0 1,531	Ex Ante Estimated MW 123 0 0 0 0 0	Stimated MW 32 0 0 0 0 0 0 0	192 13 0 0 58,363 58,568	Ex Ante Estimated MW 116 0 0 0 0 116 0 3 3	Estimated MW 333 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Accounts as of Jan 1, 2024 10,935 N/A N/A N/A N/A 603,881 603,881 7,299
INTERUPTIBLE RELIABILITY PROGRAMS 2 BIP - Day of OBMC SLRP SmartAC™ - Commercial SmartAC™ - Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS 1 CBP - Day Ahead - Residential CBP - Day Ahead Non-Residential PDP (200 kW or above) PDP (above 20 kW & below 200 kW)	197 14 0 0 62,177 62,388 0 293 1,566 15,905	Ex Ante Estimated MW 148 0 0 0 18 165 0 10 5 3	33 0 0 0 16 49 0 0	197 14 0 0 61,608 61,819 0 305 1,555 15,811	Ex Ante Estimated MW 145 0 0 0 15	33 0 0 0 16 49 0 0	197 14 0 0 61,231 61,442 0 326 1,543 15,714	Ex Ante Estimated MW 144 0 0 144 157 0 12 5 3	33 0 0 0 16	197 14 0 0 60,860 61,071 0 210 1,521 16,099	Ex Ante Estimated MW 142 0 0 4 146 7 5 3	33 0 0 0 16	Service Accounts 190 13 0 0 58,609 58,812 0 1,531 16,042	Ex Ante Estimated MW 123 0 0 0 0 0	Stimated MW 32 0 0 0 0 0 0 0	192 13 0 0 58,363 58,568 0 0 1,517 15,965	Ex Ante Estimated MW 116 0 0 0 116 0 0 3 2	Estimated MW 333 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	10,935 N/A N/A N/A N/A 103,881 603,881 7,299 95,833
INTERUPTIBLE RELIABILITY PROGRAMS 2 BIP - Day of OBMC SLRP SmartAC™ - Commercial SmartAC™ - Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS 1 CBP - Day Ahead - Residential CBP - Day Ahead Non-Residential PDP (200 kW or above) PDP (above 20 kW below 200 kW) PDP (200 kW or below)	197 14 0 62,177 62,388 0 293 1,566 15,905 89,809	Ex Ante Estimated MW 148 0 0 0 18 165	33 0 0 0 16 49 0 0	197 14 0 0 61,608 61,819 0 305 1,555	Ex Ante Estimated MW 145 0 0 0 15	33 0 0 0 16 49 0 0	197 14 0 61,231 61,442 0 326 1,543	Ex Ante Estimated MW 144 0 0 144 157	33 0 0 0 16	197 14 0 0 60,860 61,071 0 210 1,521 16,099 87,495	Ex Ante Estimated MW	33 0 0 0 16	Service Accounts 190 13 0 0 58,609 58,812 0 0 1,531	Ex Ante Estimated MW 123 0 0 0 0 0	Stimated MW 32 0 0 0 0 0 0 0	192 13 0 58,363 58,568 0 0 1,517 15,965 86,676	Ex Ante Estimated MW 116 0 0 0 116 0 0 3 2	Estimated MW 333 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Accounts as of Jan 1, 2024 10,935 N/A N/A N/A N/A 603,881 603,881 7,299
INTERUPTIBLE RELIABILITY PROGRAMS 2 BIP - Day of OBMC SLRP SmartAC™ - Commercial SmartAC™ - Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS 1 CBP - Day Ahead - Residential CBP - Day Ahead Non-Residential PDP (200 kW or above) PDP (above 20 kW & below 200 kW) PDP (20 kW or below) SmartRate™ - Residential	197 14 0 62.177 62,388 0 293 1,566 15,905 89,809 46,331	Ex Ante Estimated MW 148 0 0 18 165 0 10 5 3 2 5	28 5 3 2 2 5 5	197 14 0 61,608 61,819 0 305 1,555 15,811 89,093 47,105	Ex Ante Estimated MW 145 0 0 0 0 155 160	29 5 5 5 5 5	197 14 0 61,231 61,442 0 326 1,543 15,714 88,563 47,456	Ex Ante Estimated MW 144 00 01 144 157 0 122 5 3 2 4	33 0 0 0 16 49 0 31 5 3 2	197 14 0 0 60,860 61,071 0 210 1,521 16,099 87,495 47,649	Ex Ante Estimated MW 142 0 0 0 4 146 7 5 3 2 2 2 2	33 3 0 0 0 16 49 0 20 5 3 2 2 5 5	Service Accounts 190 13 0 58,609 58,812 0 0 1,531 16,042 87,035 47,480	Ex Ante Estimated MW 123 0 0 0 0 123 0 0 0 4 2 2 1 1 2 2	32 0 0 0 32 32 0 0 5 32 5	192 13 0 0 58,363 58,568 0 0 1,517 15,965 86,676 47,511	Ex Ante Estimated MW 116 0 0 0 116 0 3 2 1 1 2	233 33 33 33 33 33 33 33 33 33 33 33 33	Accounts as of Jan 1, 2024 10,935 N/A N/A N/A N/A 603,881 603,881 7,299 95,833 315,414 N/A
INTERUPTIBLE RELIABILITY PROGRAMS 2 BIP - Day of OBMC SLRP SmartAC™ - Commercial SmartAC™ - Residential Sub-Total Interruptible PRICE-RESPONSIVE PROGRAMS 1 CBP - Day Ahead - Residential CBP - Day Ahead Non-Residential PDP (200 kW or above) PDP (above 20 kW & below 200 kW) PDP (200 kW or below)	197 14 0 0 62,177 62,388 0 293 1,566 15,905 89,809 46,331 153,904	148 0 0 0 18 165 0 10 5 3 2	28 5 3 2 2 5 5	197 14 0 61,608 61,819 0 305 1,555 15,811 89,093 47,105 153,869	Ex Ante Estimated MW 145 0 0 0 15	33 0 0 0 16 49 0 0	197 14 0 61,231 61,442 0 326 1,543 15,714 88,563 47,456	Ex Ante Estimated MW 144 0 0 144 157 0 12 5 3 2	33 0 0 0 16	197 14 0 0,860 61,071 0 210 1,521 16,099 87,495 47,649	Ex Ante Estimated MW 142 0 0 4 146 7 5 3	33 3 0 0 0 16 49 0 20 5 3 2 2 5 36 36 36	Service Accounts 190 13 0 0 58,609 58,812 0 0 1,531 16,042 87,035 47,480 152,088	Ex Ante Estimated MW 123 0 0 0 0 0	Stimated MW 32 0 0 0 0 0 0 0	192 13 0 0 58,363 58,568 0 0 1,517 15,965 86,676 47,511 151,669	Ex Ante Estimated MW 116 0 0 0 116 0 0 3 2	Estimated MW 333 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Accounts as of Jan 1, 2024 10,935 N/A N/A N/A N/A 10,335 N/A N/A N/A N/A N/A 103,881 7,299 95,833 315,414 N/A

Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the Ex Post or Ex Ante columns. Ex post estimates reflect historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex Ante forecasts account for variables not included in the Ex Post estimate such as normalized weather conditions, expected customer mix during events, expected days of the week which events occur, and other lesser effects etc. An Ex Ante forecast reflects forecast impact estimates that would occur between 4 pm and 9pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions if all DR programs were called simultaneously on the system peak day. In either case, MW estimates in this report will vary from estimates filed in the PG&E's annual April Compliance Filing pursuant to Decision 08-04-050 and reporting documents that may be supplied to other agencies e.g. CAISO, FERC, NERC, etc. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory filings.

Ex Ante Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the April 1, 2021 (R.13-09-011) Load Impact Report for Demand Response. The values reported are calculated by using the monthly Ex Ante average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the Ex Ante average load impact is the average hourly load impact for an event that would occur from 4 - 9 pm on the system peak day of the month. The Ex Ante Estimated MW value for the aggregator program, e.g., CBP are the monthly nominated MW during the event season May through October and Zero nonevent season months November through April.

Ex Post Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the April 1, 2021 (R.13-09-011) Load Impact Report for Demand Response. The values reported are calculated by using the annual Ex Post average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the Ex Post load impact per customer is the average load impact per customer for those customers that may have participated in an event(s) during all actual event hours in the preceding year when or if events occurred. New programs report "n/a", as there were no prior events.

¹ D.17-12-003 approved a three-year budget (2018-2020 - OP 37 and OP 38) for Supply Side Pilot and Excess Supply Pilot. As of January 1, 2021, both pilots are no longer active.

² There are some SmartRate[™] Residential customers (<.05%) not reflected in the summary or rate code count as program eligibility is being confirmed.

³ BIP customers that dual participate in PDP are not counted towards the 300 MW BIP cap. The BIP program actual capacity is below the 300 MW cap.

Pacific Gas and Electric Company Average Ex Ante Load Impact kW / Customer December2024

Program Eligibility and Ex Ante Average Load Impacts 1

Program Eligibility and Ex Ante Averag					Average E	x Ante Loa	d Impact kV	V / Custom	er				Eligible Accounts as	
Program	January	February	March	April	May	June	July	August	September	October	November	December	of April 2024	Eligibility Criteria (Refer to tariff for specifics)
BIP - Day Of	581.74	648.48	631.58	692.90	781.30	784.05	748.84	735.91	728.88	722.27	648.27	603.99	13,000	Bundled, DA and CCA non-residential customer service accounts that have at least an average monthly demand of 100 kW, and being billed on a PG&E commercial, industrial, or agricultural electric time-of-use (TOU) rate schedule.
ОВМС	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below Maximum Load Levels (MLLs) for the entire duration of each and every RO operation.
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum average monthly demand of 100 kilowatts (kVV). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC TM - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Small and medium business customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. Closed to new enrollment.
SmartAC TM - Residential	N/A	N/A	N/A	N/A	0.12	0.31	0.29	0.25	0.23	0.06	N/A	N/A	Not Available	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment.
CBP - Day Ahead - Residential	N/A	N/A	N/A	N/A	0.33	0.58	0.56	0.49	0.63	0.38	N/A	N/A	4.8 Million	PG&E customers receiving bundled service, Community Choice Aggregation (CCA) service, or Direct Access (DA) service and being billed on a PG&E
CBP - Day Ahead Non-Residential	N/A	N/A	N/A	N/A	35.01	35.33	35.32	35.31	35.57	35.30	N/A	N/A	569,000	residential, commercial, industrial, or agricultural electric rate schedule.
PDP (200 kW or above)	2.05	2.22	1.78	1.94	2.54	3.26	3.19	3.26	3.28	3.20	2.34	2.14	5,000	Default beginning on May 1, 2010 for bundled C&I Customers >200kW
PDP (above 20 kW & below 200 kW)	0.11	0.11	0.08	0.09	0.10	0.19	0.19	0.19	0.18	0.16	0.12	0.12	36,000	Maximum Demand; February 1st, 2011 for large bundled Ag customers; November 2014 for bundled C&I Customers with <200 kW Maximum Demand
PDP (20 kW or below)	0.02	0.01	0.01	0.01	0.01	0.02	0.03	0.03	0.02	0.02	0.01	0.02	218,000	and 12 consecutive months of interval data.
SmartRate [™] - Residential	0.05	0.04	0.02	0.03	0.04	0.11	0.11	0.10	0.09	0.05	0.04	0.05	1.7 Million	A voluntary rate supplement to residential customers' otherwise applicable schedule. Available to Bundled-Service customers served on a single family residential electric rate schedule.

The average ex ante load impacts per customer are based on the load impacts filing on April 2, 2024 (R.13-09-011). Estimated Average Ex Ante Load Impact kW/Customer = Portfolio-Adjusted Average kW / Customer, under 1-in-2 utility weather conditions, where an event that would occur during Resource Adequecy (RA) hours of 5-10 pm during March-May or 4-9 pm during all other months.

Pacific Gas and Electric Company Average ExPost Load Impact kW / Customer December 2024

					Average E	Ex Post Lo	ad Impaci	kW / Cust	omer				Eligible Accounts as	
Program	January	February	March	April	May	June	July	August	September	October	November	December	of April 2024	Eligibility Criteria (Refer to tariff for specifics)
BIP - Day Of	169.65	169.65	169.65	169.65	169.65	169.65	169.65	169.65	169.65	169.65	169.65	169.65	13,000	Bundled, DA and CCA non-residential customer service accounts that have at least an average monthly demand of 100 kW, and being billed on a PG&E commercial, industrial, or agricultural electric time-of-use (TOU) rate schedule.
ОВМС	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below Maximum Load Levels (MLLs) for the entire duration of each and every RO operation.
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	*Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum average monthly demand of 100 kilowatts (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC [™] - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Small and medium business customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. Closed.
SmartAC [™] - Residential	N/A	N/A	N/A	N/A	0.26	0.26	0.26	0.26	0.26	0.26	N/A	N/A	Not Available	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment.
CBP - Day Ahead - Residential ¹	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4.8 Million	PG&E customers receiving bundled service, Community Choice Aggregation (CCA) service, or Direct Access (DA) service and being billed on a PG&E residential, commercial.
CBP - Day Ahead Non-Residential	N/A	N/A	N/A	N/A	96.39	96.39	96.39	96.39	96.39	96.39	N/A	N/A	569,000	industrial, or agricultural electric rate schedule.
PDP (200 kW or above)	3.21	3.21	3.21	3.21	3.21	3.21	3.21	3.21	3.21	3.21	3.21	3.21	5,000	Default beginning on May 1, 2010 for bundled C&I Customers >200kW Maximum Demand;
PDP (above 20 kW & below 200 kW)	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	36,000	February 1st, 2011 for large bundled Ag customers; November 2014 for bundled C&I
PDP (20 kW or below)	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	218,000	Customers with <200 kW Maximum Demand and 12 consecutive months of interval data.
SmartRate [™] - Residential	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	1.7 Million	A voluntary rate supplement to residential customers' otherwise applicable schedule. Available to Bundled-Service customers served on a single family residential electric rate schedule.

The average ex post load impacts per customer are based on the load impacts filing on April 2, 2024 (R.13-09-011). Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account from the typical event for the preceeding year if events occurred. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the average ex post load impact per customer SA_ID remains constant across all months. The average load impact is "N/A" for programs having no prior events.

 $^{^{1}\,\}mathsf{CBP}\,\mathsf{Residential}\,\mathsf{Ex}\,\mathsf{Post}\,\mathsf{information}\,\mathsf{is}\,\mathsf{confidential}\,\mathsf{under}\,\mathsf{market}\,\mathsf{sensitive/proprietary}\,\mathsf{information}.$

Table I-2 Pacific Gas and Electric Company Program Subscription Statistics December 2024

2024 Detailed Breakdown of MWs To Date in TA	Auto DR/TI P	rograms																						
		JA	NUARY			FE	BRUARY			N	IARCH				APRIL			1	MAY	T			JUNE	
PROGRAM	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs
PILOT PROGRAMS ³																								
SSP II (Load Decrease)																								
Non-Residential																								
Residential																								
XSP (Load Increase)							1											1						
Non-Residential Residential							-										1	-			!			
PRICE-RESPONSIVE PROGRAMS							1							l	1			1	1	1			<u> </u>	
CBP		0.0		0.0		0.1		0.1		2.1		2.1		0.0		0.0		0.0		0.0		0.0		0.0
PDP		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0
SmartRate™ - Residential		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0
SmartAC™ - Commercial		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0
SmartAC™ - Residential		0.0		0.0		0.0	-	0.0		0.0		0.0		0.0		0.0	!	0.0		0.0		0.0		0.0
DRAM ²		0.0		0.0		0.0		0.0		0.1		0.1		0.0		0.0		0.0		0.0		0.0		0.0
Total	N/A	0.0	N/A	0.0	N/A	0.1	N/A	0.1	N/A	2.2	N/A	2.2	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0
INTERUPTIBLE RELIABILITY PROGRAMS							_																	
BIP - Day of OBMC		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0
SI RP		0.0		0.0		0.0	-	0.0		0.0		0.0		0.0		0.0	1	0.0		0.0	!	0.0		0.0
		0.0	N/A	0.0		0.0	N/A	0.0		0.0	N/A	0.0		0.0	N/A	0.0		0.0	N/A	0.0		0.0	N/A	0.0
Total	N/A		_		N/A		_		N/A				N/A		_		N/A	_			N/A		-	
TOTAL TECHNOLOGY MWs	N/A	0.0	N/A	0.0	N/A	0.1	N/A	0.1	N/A	2.2	N/A	2.2	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0
GENERAL PROGRAM																								
TA (may also be enrolled in TI and AutoDR)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL TA MWs	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
			IVA	ie.	N/A	IVA	1075	1471	1471	100	180	N/A	N/A	N/A	IVA	N/A	IVA	N/A	IVA	IVA	IVA	IVA	140	147
			JULY		NVA	A	UGUST	1			TEMBER	1	N/A		CTOBER		NVA		VEMBER		N/A	DE	CEMBER	
PROGRAM	TA Identified MWs			Total Technology MWs	TA Identified MWs			Total Technology MWs	TA Identified MWs			Total Technology MWs	TA Identified MWs	Outo DP		Total Technology MWs	TA Identified	NO Auto DR		Total Technology MWs	TA Identified MWs			Total Technology MWs
PROGRAM PILOT PROGRAMS 3	TA Identified	Auto DR Verified	JULY TI Verified	Total Technology	TA Identified	Auto DR Verified	UGUST TI Verified	Total Technology	TA Identified	SEP Auto DR Verified	TEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CTOBER TI Verified	Total Technology	TA Identified	Auto DR Verified	VEMBER TI Verified	Total Technology	TA Identified	DE Auto DR Verified	CEMBER TI Verified	Total Technology
	TA Identified	Auto DR Verified	JULY TI Verified	Total Technology	TA Identified	Auto DR Verified	UGUST TI Verified	Total Technology	TA Identified	SEP Auto DR Verified	TEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CTOBER TI Verified	Total Technology	TA Identified	Auto DR Verified	VEMBER TI Verified	Total Technology	TA Identified	DE Auto DR Verified	CEMBER TI Verified	Total Technology
PILOT PROGRAMS ³ SSP II (Load Decrease) Non-Residential	TA Identified	Auto DR Verified	JULY TI Verified	Total Technology	TA Identified	Auto DR Verified	UGUST TI Verified	Total Technology	TA Identified	SEP Auto DR Verified	TEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CTOBER TI Verified	Total Technology	TA Identified	Auto DR Verified	VEMBER TI Verified	Total Technology	TA Identified	DE Auto DR Verified	CEMBER TI Verified	Total Technology
PILOT PROGRAMS ³ SSP II (Load Decrease) Non-Residential Residential	TA Identified	Auto DR Verified	JULY TI Verified	Total Technology	TA Identified	Auto DR Verified	UGUST TI Verified	Total Technology	TA Identified	SEP Auto DR Verified	TEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CTOBER TI Verified	Total Technology	TA Identified	Auto DR Verified	VEMBER TI Verified	Total Technology	TA Identified	DE Auto DR Verified	CEMBER TI Verified	Total Technology
PILOT PROGRAMS ³ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase)	TA Identified	Auto DR Verified	JULY TI Verified	Total Technology	TA Identified	Auto DR Verified	UGUST TI Verified	Total Technology	TA Identified	SEP Auto DR Verified	TEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CTOBER TI Verified	Total Technology	TA Identified	Auto DR Verified	VEMBER TI Verified	Total Technology	TA Identified	DE Auto DR Verified	CEMBER TI Verified	Total Technology
PILOT PROGRAMS ³ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential	TA Identified	Auto DR Verified	JULY TI Verified	Total Technology	TA Identified	Auto DR Verified	UGUST TI Verified	Total Technology	TA Identified	SEP Auto DR Verified	TEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CTOBER TI Verified	Total Technology	TA Identified	Auto DR Verified	VEMBER TI Verified	Total Technology	TA Identified	DE Auto DR Verified	CEMBER TI Verified	Total Technology
PILOT PROGRAMS ³ SSP II (Load Docrosse) Non-Residential Residential XSP (Load Incrosse) Non-Residential Residential	TA Identified	Auto DR Verified	JULY TI Verified	Total Technology	TA Identified	Auto DR Verified	UGUST TI Verified	Total Technology	TA Identified	SEP Auto DR Verified	TEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CTOBER TI Verified	Total Technology	TA Identified	Auto DR Verified	VEMBER TI Verified	Total Technology	TA Identified	DE Auto DR Verified	CEMBER TI Verified	Total Technology
PILOT PROGRAMS ³ SSP II (Load Decrease) Non-Residential Residential XSP (Load Increase) Non-Residential	TA Identified	Auto DR Verified	JULY TI Verified	Total Technology	TA Identified	Auto DR Verified	UGUST TI Verified	Total Technology	TA Identified	SEP Auto DR Verified	TEMBER TI Verified	Total Technology	TA Identified	Auto DR Verified	CTOBER TI Verified	Total Technology	TA Identified	Auto DR Verified	VEMBER TI Verified	Total Technology	TA Identified	DE Auto DR Verified	CEMBER TI Verified	Total Technology
PILOT PROGRAMS ³ SSP II (Load Decrease) Non-Residential Residential	TA Identified	Auto DR Verified MWs ¹	JULY TI Verified	Total Technology MWs	TA Identified	Auto DR Verified MWs ¹	UGUST TI Verified	Total Technology MWs	TA Identified	SEP Auto DR Verified MWs 1	TEMBER TI Verified	Total Technology MWs	TA Identified	Auto DR Verified MWs ¹	CTOBER TI Verified	Total Technology MWs	TA Identified	Auto DR Verified MWs ¹	VEMBER TI Verified	Total Technology MWs	TA Identified	Auto DR Verified MWs ¹	CEMBER TI Verified	Total Technology MWs
PILOT PROGRAMS ³ SSP III (Loset Decrease) Non-Residential Residential Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PDP SmartRate ^{1M} - Residential	TA Identified	Auto DR Verified MWs ¹	JULY TI Verified	Total Technology MWs	TA Identified	Auto DR Verified MWs ¹	UGUST TI Verified	Total Technology MWs	TA Identified	Auto DR Verified MWs ¹	TEMBER TI Verified	Total Technology MWs	TA Identified	Auto DR Verified MWs ¹	CTOBER TI Verified	Total Technology MWs	TA Identified	Auto DR Verified MWs ¹	VEMBER TI Verified	Total Technology MWs	TA Identified	Auto DR Verified MWs ¹	CEMBER TI Verified	Total Technology MWs
PILOT PROGRAMS ³ SSP II (Load Decrease) Non-Residential Residential	TA Identified	Auto DR Verified MWs ¹	JULY TI Verified	Total Technology MWs	TA Identified	Auto DR Verified MWs ¹	UGUST TI Verified	Total Technology MWs	TA Identified	Auto DR Verified MWs ¹	TEMBER TI Verified	Total Technology MWs	TA Identified	0.0 0.0 0.0 0.0	CTOBER TI Verified	Total Technology MWs	TA Identified	Auto DR Verified MWs ¹	VEMBER TI Verified	Total Technology MWs	TA Identified	DE Auto DR Verified MWs 1 2.5 0.0 0.0 0.0 0.0	CEMBER TI Verified	Total Technology MWs
PILOT PROGRAMS 3 SSP III (Losef Decrease) Non-Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PDP SmartAc "- Commercial SmartAc "- Commercial SmartAc "- Commercial SmartAc "- Residential	TA Identified	Auto DR Verified MWs ¹ 0.9 0.0 0.0 0.0	JULY TI Verified	Total Technology MWs	TA Identified	Auto DR Verified MWs ¹	UGUST TI Verified	Total Technology MWs	TA Identified	Auto DR Verified MWs 1	TEMBER TI Verified	Total Technology MWs	TA Identified	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	CTOBER TI Verified	Total Technology MWs	TA Identified	NO DR Verified MWs 1	VEMBER TI Verified	Total Technology MWs	TA Identified	DE: Auto DR Verified MWs 1 2.5 0.0 0.0 0.0 0.0 0.0	CEMBER TI Verified	Total Technology MWs
PILOT PROGRAMS ³ SSP II (Load Decrease) Non-Residential Residential Residential XSP (Load Increase) Non-Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PDP RomarRac TM - Residential SmarRAC TM - Commercial SmarRAC TM - Residential DRAM ² DRAM ²	TA Identified MWs	Auto DR Verified MWs ¹ 0.9 0.0 0.0 0.0 0.0	JULY TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	SEP Auto DR Verified MWs ¹ 0.5 0.0 0.0 0.0 0.0 0.0 0.2	TEMBER TI Verified MWs	Total Technology MWs	TA Identified MWs	Other	TI Verified MWs	Total Technology MWs	TA Identified MWs	NO Auto DR Verified MWs 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0	VEMBER TI Verified MWs	Total Technology MWs	TA Identified MWs	DE: Auto DR Verified MWs ¹ 2.5 0.0 0.0 0.0 0.0	TI Verified MWs	Total Technology MWs 2.5 0.0 0.0 0.0 0.0
PILOT PROGRAMS ³ SSP II (Load Decrease) Non-Residential Residential SmartAC ¹⁰ - Residential DRAM ² Total	TA Identified	Auto DR Verified MWs ¹ 0.9 0.0 0.0 0.0	JULY TI Verified	Total Technology MWs	TA Identified	Auto DR Verified MWs ¹	UGUST TI Verified	Total Technology MWs	TA Identified	Auto DR Verified MWs 1	TEMBER TI Verified	Total Technology MWs	TA Identified	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	CTOBER TI Verified	Total Technology MWs	TA Identified	NO DR Verified MWs 1	VEMBER TI Verified	Total Technology MWs	TA Identified	DE: Auto DR Verified MWs 1 2.5 0.0 0.0 0.0 0.0 0.0	CEMBER TI Verified	Total Technology MWs
PILOT PROGRAMS 3 SSP II (Load Decrease) Non-Residential Residential PRICE_RESPONSIVE PROGRAMS GPP GPP GPMartRate** - Residential SmartAc** - Commercial SmartAc** - Commercial GmartAc** - Tessidential DRAM** Total INTERUPTIBLE RELIABILITY PROGRAMS	TA Identified MWs	Auto DR Verified MWs ¹ 0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0	JULY TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TA Identified MWs	SEP Auto DR Verified MWs 1 0.5 0.0 0.0 0.0 0.0 0.7	TEMBER TI Verified MWs	Total Technology MWs	TA Identified MWs	Other Property of the Control of the	TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TA Identified MWs	NO Auto DR Verified MWs 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0	VEMBER TI Verified MWs	Total Technology MWs	TA Identified MWs	DE: Auto DR Verified MWs ¹ 2.5 0.0 0.0 0.0 0.0	TI Verified MWs	Total Technology MWs 2.5 0.0 0.0 0.0 0.0
PILOT PROGRAMS 3 SSP II (Load Decrease) Non-Residential Residential Residentia	TA Identified MWs	0.9 0.0 0.0 0.0 0.0	JULY TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TA Identified MWs	SEP Auto DR Verified MWs ¹ 0.5 0.0 0.0 0.0 0.0 0.7	TEMBER TI Verified MWs	Total Technology MWs 0.5 0.0 0.0 0.0 0.0 0.7	TA Identified MWs	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TA Identified MWs	NO Auto DR Verified MWs 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0	VEMBER TI Verified MWs	Total Technology MWs	TA Identified MWs	DE: Auto DR Verified MWs ¹ 2.5 0.0 0.0 0.0 0.0	TI Verified MWs	Total Technology MWs 2.5 0.0 0.0 0.0 0.0
PILOT PROGRAMS 3 SSP II (Load Docresse) NOT-Rendontal Residential DRAM2 Total RESIDENTIAL RESIdential BIP - Day of DBMC	TA Identified MWs	Auto DR Verified MWs ¹ 0.9 0.0 0.0 0.0 0.0 0.0 0.0	JULY TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs	Total Technology MWs	TA Identified MWs	SEP Auto DR Verified MWs 1 0.5 0.0 0.0 0.0 0.0 0.2 0.7	TEMBER TI Verified MWs	Total Technology MWs 0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	Other Property of the Control of the	TI Verified MWs	Total Technology MWs	TA Identified MWs	NO Auto DR Verified MWs 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0	VEMBER TI Verified MWs	Total Technology MWs	TA Identified MWs	DE: Auto DR Verified MWs ¹ 2.5 0.0 0.0 0.0 0.0	TI Verified MWs	Total Technology MWs 2.5 0.0 0.0 0.0 0.0
PILOT PROGRAMS 3 SSP II (Load Decrease) Non-Residential Residential Deart - Residential Deart - Residential Deart - Residential Deart - Deart - Residential Deart - Deart - Residential Deart - De	TA Identified MWs	0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	JULY TI Verified MWs	Total Technology MWs 0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	A Auto RR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TA Identified MWs	SEP Auto DR Verified MWs ¹ 0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TEMBER TI Verified MWs	Total Technology MWs 0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TI Verified MWs	Total Technology MWs	TA Identified MWS	NO 3 Auto DR Verified MWs 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	DE: Auto DR Verified MWs ¹ 2.5 0.0 0.0 0.0 0.0 2.5	TI Verified M/Ws	Total Technology MWs 2.5 0.0 0.0 0.0 0.0 0.0 2.5
PILOT PROGRAMS 3 SSP III (Load Decrease) Non-Residential Residential PRICE-RESPONSIVE PROGRAMS CBP PDP SmartAcI™ - Commercial SmartAcI™ - Commercial SmartAcI™ - Residential DRAM2 Total INTERUPTIBLE RELIABILITY PROGRAMS GIP- Day of SLEP Total	TA Identified MWs	Auto DR Verified MWs ¹ 0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	JULY TI Verified MWs	Total Technology MWs 0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	A Auto DR Verified MWs 1	TI Verified MWs	Total Technology MWs	TA Identified MWs	SEP Auto DR Verified MWs 1	TEMBER TI Verified MWs	Total Technology MWs 0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TA Identified MWs	Auto DR Verified MWs 1	TI Verified MWs	Total Technology MWs	TA Identified MWs	DE: Auto DR Verified MWs 1 2.5 0.0 0.0 0.0 0.0 2.5	CEMBER TI Verified MVVs	Total Technology MWs 2.5 2.5 0.0 0.0 0.0 0.0 2.5
PILOT PROGRAMS 3 SSP II (Load Decrease) Non-Residential Residential Residentia	TA Identified MWs	0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	JULY TI Verified MWs	Total Technology MWs 0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	A Auto RR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TA Identified MWs	SEP Auto DR Verified MWs ¹ 0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TEMBER TI Verified MWs	Total Technology MWs 0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TI Verified MWs	Total Technology MWs	TA Identified MWS	NO 3 Auto DR Verified MWs 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	DE: Auto DR Verified MWs ¹ 2.5 0.0 0.0 0.0 0.0 2.5	TI Verified M/Ws	Total Technology MWs 2.5 0.0 0.0 0.0 0.0 0.0 2.5
PILOT PROGRAMS 3 SSP III (Load Decrease) Nor-Residential Residential Residential Residential Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP FOP SmartAc™ - Commercial SmartAc™ - Commercial SmartAc™ - Commercial INTERUPTIBLE RELIABILITY PROGRAMS BIP - Day of OBMC SIRP TOTAL TECHNOLOGY MWS GENERAL PROGRAM	TA Identified MVVs	Auto DR Verified MWs ¹ 0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	JULY TI Verified MWe MWa N/A N/A N/A	Total Technology MWs 0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	A Auto DR Verified MWs 1	TI Verified MVs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TA Identified MWs	SEPP Auto DR Verified MWs ¹ 0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TEMBER TI Verified MWs	Total Technology MWs 0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TA Identified MWs	Auto DR Verified MWs 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	VEMBER TI Verified MWS	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	DE: Auto DR Verfied MWs 1 2.5 0.0 0.0 0.0 0.0 2.5	CEMBER TI Verified M/Ws N/A N/A N/A	Total Technology MWs 2.5 2.0 0.0 0.0 0.0 0.0 0.0 0.0 2.5
PILOT PROGRAMS 3 SSPII (Load Decrease) Residential Res	TA Identified MV/s	0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	JULY TI Verified MWs N/A N/A N/A	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs	Total Technology MWs	TA Identified MWs	SEP Auto DR Verified MWs 1 0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TEMBER TI Verified MVVs N/A N/A N/A	Total Technology MWs 0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs 1	VEMBER TI Verified MWs N/A N/A N/A	Total Technology MWS	TA Identified MWs	DE: Auto DR Verified MWs ¹ 2.5 0.0 0.0 0.0 0.0 2.5 N/A	CEMBER TI Verified MWs NVA NVA NVA	Total Technology MWs 2.5 0.0 0.0 0.0 0.0 0.0 2.5
PILOT PROGRAMS 3 SSP III (Load Decrease) Nor-Residential Residential Residential Residential Residential Residential Residential Residential PRICE-RESPONSIVE PROGRAMS CBP FOP SmartAc™ - Commercial SmartAc™ - Commercial SmartAc™ - Commercial INTERUPTIBLE RELIABILITY PROGRAMS BIP - Day of OBMC SIRP TOTAL TECHNOLOGY MWS GENERAL PROGRAM	TA Identified MVVs	Auto DR Verified MWs ¹ 0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	JULY TI Verified MWe MWa N/A N/A N/A	Total Technology MWs 0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	A Auto DR Verified MWs 1	TI Verified MVs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TA Identified MWs	SEPP Auto DR Verified MWs ¹ 0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TEMBER TI Verified MWs	Total Technology MWs 0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TI Verified MWs	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TA Identified MWs	Auto DR Verified MWs 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	VEMBER TI Verified MWS	Total Technology MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	DE: Auto DR Verfied MWs 1 2.5 0.0 0.0 0.0 0.0 2.5	CEMBER TI Verified M/Ws N/A N/A N/A	Total Technology MWs 2.5 2.0 0.0 0.0 0.0 0.0 0.0 0.0 2.5
PILOT PROGRAMS 3 SSP II (Load Decrease) Residential Re	TA Identified MV/s	0.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	JULY TI Verified MWs N/A N/A N/A	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹ 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	TI Verified MWs	Total Technology MWs	TA Identified MWs	SEP Auto DR Verified MWs 1 0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TEMBER TI Verified MVVs N/A N/A N/A	Total Technology MWs 0.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	TA Identified MWs	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs 1	VEMBER TI Verified MWs N/A N/A N/A	Total Technology MWS	TA Identified MWs	DE: Auto DR Verified MWs ¹ 2.5 0.0 0.0 0.0 0.0 2.5 N/A	CEMBER TI Verified MWs NVA NVA NVA	Total Technology MWs

¹ADR Non-Residential MWs are verified after installation of the equipment and customers have been paid 60% incentive or 100% for customers >200 kW. Actual performance is measured after the first full year of DR program participation and the remaining 40% incentive (if applicable) is paid based on performance values. Office and Retail <499 kW excepted and paid at 100%. Only values for newly paid customers are recorded.

²As approved in the disposition letter issued September 24, 2015 to advice letter 4618-E-A, customers participating in DRAM are eligible to receive ADR incentives but PG&E is unable to determine the capacity associated with these ADR-enabled devices.
³ D.17-12-003 approved a three-year budget (2018-2020 - OP 37 and OP 38) for Supply Side Pilot and Excess Supply Pilot. As of January 1, 2021, both pilots are no longer active.

Table I-3a Pacific Gas and Electric Company Demand Response Programs and Activities 2024-2027 Incremental Cost Funding December 2024

2024 Program Expenditures

AC Cynig-Smart AC Sol. 14 Sol. 20,804 Sol. 50,804 Sol.	Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Expenditures	Total Funding Cycle Expenditures to Date	2024 Authorized Funding [1]	Fund shift Adjustments	Percent Funding
Base Intempleble Program (IBP)	Category 1: Supply-Side DR Programs																	
Capachy Bidding Programs (CBP) \$26,893 \$99,791 \$44,686 \$46,377 \$30,116 \$45,606 \$33,003 \$42,687 \$42,749 \$48,802 \$22,144 \$48,802 \$22,144 \$48,803 \$48,003 \$48,003 \$48,000 \$	AC Cycling: Smart AC	\$30,141		\$109,220	\$88,416		\$134,659							\$1,287,190				0.0%
Automatical Response Technology (ART)		\$28,225		\$65,069			\$37,668				\$61,548	\$6,904,989		\$7,464,154				0.0%
Budger Category 1 Total woodlying R Programs OMBOSIRP ST 875 ST 816,105 ST 8775 ST 816,105 ST 816,105 ST 8775 ST 816,105 ST 816,105 ST 8775 ST 81		\$26,893	\$59,791	\$43,668	\$46,377	\$30,116	\$45,606				\$48,802			\$497,102	\$497,102			0.0%
Excepting Claser	Automated Response Technology (ART)		\$19,394	\$498,472	\$163,903	\$331,300	\$192,844	\$28,462	\$317,832		\$19,902	\$20,545	\$15,928	\$1,630,399	\$1,630,399			
MBC/SLRP ST8/75 \$16,105 \$12,878 \$5,062 \$897 \$9,900 \$86 \$1,035 \$5225 \$540 \$89 \$9 \$35,110 \$35,110 \$0 \$0 \$180gor 27	Budget Category 1 Total	\$93,853	\$351,195	\$716,429	\$348,874	\$511,609	\$410,777	\$248,076	\$525,685	\$200,606	\$239,506	\$7,034,379	\$197,855	\$9,248,446	\$9,248,446	\$0	\$0	0.0%
Budger Clategory 3 Total \$7.8715 \$16,105 \$12,878 \$5,082 \$6,97 \$9,502 \$86 \$1,035 \$5,255 \$540 \$8,99 \$0 \$55,510 \$51,105 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Category 2: Load Modifying DR Programs												•					
Stategory 3: DRAM and Fule 24/32 See	OMBC/SLRP	\$7,875	\$16,105	\$12,878	\$5,082	\$697	(\$9,502)	\$86	\$1,035	\$225	\$540	\$89	\$0	\$35,110	\$35,110			0.0%
DRAM S206, 286 S124 S1209 S868 S1204 S868 S1204 S820, 286, 286, 286, 286, 286, 286, 286, 286	Budget Category 2 Total	\$7,875	\$16,105	\$12,878	\$5,082	\$697	(\$9,502)	\$86	\$1,035	\$225	\$540	\$89	\$0	\$35,110	\$35,110	\$0	\$0	
Rule 2 A CAM \$20,626 \$286,554 \$404,888 \$311,484 \$322,717 \$251,444 \$194,191 \$246,540 \$118,165 \$213,788 \$187,161 \$182,426 \$3,007,264	Category 3: DRAM and Rule 24/32																	0.0%
Budget Category 3 Total Sudget Steepory 3 Total \$207.412 \$286.688 \$406.097 \$312,147 \$324.783 \$252.364 \$194,105 \$246,947 \$199,481 \$214,164 \$188,364 \$182,426 \$3,014,977 \$3,014,977 \$0 \$0 \$0 Sategory 4: Emerging & Enabling Programs Auto DR DR Emerging Technology \$4,804 \$87,75 \$7,808 \$12.598 \$25,076 \$9,924 \$8,853 \$11,705 \$13,563 \$11,705 \$15,563 \$15,202 \$376,911 \$376,91	DRAM Phase 4	\$486	\$134	\$1,209	\$663	\$1,066	\$920	(\$86)	\$407	\$1,316	\$396	\$1,203	\$0	\$7,713	\$7,713			0.0%
Auto DR	Rule 24 O&M	\$206,926	\$286,554	\$404,888	\$311,484	\$323,717	\$251,444	\$194,191	\$246,540	\$198,165	\$213,768	\$187,161	\$182,426	\$3,007,264	\$3,007,264			0.0%
Auto DR DR Emerging Technology SA,884 S8,736 S7,889 S12,599 S25,076 S5,24 S38,121 S50,212 S54,822 S45,616 S35,183 S42,213 S75,995 S03,544 S03,	Budget Category 3 Total	\$207,412	\$286,688	\$406,097	\$312,147	\$324,783	\$252,364	\$194,105	\$246,947	\$199,481	\$214,164	\$188,364	\$182,426	\$3,014,977	\$3,014,977	\$0	\$0	0.0%
DR Emerging Technology \$4,884 \$8,735 \$7,889 \$12,569 \$255,076 \$5,924 \$5,853 \$11,705 \$13,563 \$16,279 \$15,382 \$21,052 \$378,911 \$378,911 \$378,911 \$378,911 \$378,911 \$378,911 \$378,911 \$378,911 \$378,911 \$38,878 \$4,884 \$8,735 \$1,889 \$12,569 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Category 4: Emerging & Enabling Programs																	
Residential IDSM	Auto DR	\$6,701	\$23,991	\$110,793	\$52,670	\$64,221	\$39,121	\$50,212	\$54,828	\$45,616	\$35,183	\$44,213	\$75,995	\$603,544	\$603,544			0.0%
Non Residential IDSM	DR Emerging Technology	\$4,884	\$8,735	\$7,889	\$12,569	\$255,076	\$5,924	\$5,853	\$11,705	\$13,563	\$16,279	\$15,382	\$21,052	\$378,911	\$378,911			0.0%
Budget Category 4 Total \$11,584 \$32,725 \$118,682 \$65,239 \$365,175 \$45,046 \$56,665 \$66,533 \$59,179 \$51,462 \$59,595 \$97,047 \$1,028,333 \$1,028,333 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Residential IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			0.0%
Category 5: Pilots Local Capacity Planning Areas and Disadvantaged Communities P So	Non Residential IDSM	\$0																0.0%
Control Cont	Budget Category 4 Total	\$11,584	\$32,725	\$118,682	\$65,239	\$365,175	\$45,046	\$56,065	\$66,533	\$59,179	\$51,462	\$59,595	\$97,047	\$1,028,333	\$1,028,333	\$0	\$0	0.0%
Emergency Load Reduction Pilot \$318.185 \$36.746 \$2.209.994 \$477.409 \$875.977 \$1.092.467 \$1.455.99 \$182.351 \$2.374.841 \$383.726 \$347.496 \$363.550 \$10,119,338 \$10,1	Category 5: Pilots																	
Budget Category 5 Total \$318,185 \$36,746 \$2,209,994 \$477,409 \$875,977 \$1,092,467 \$1,456,596 \$182,351 \$2,374,841 \$383,726 \$347,496 \$363,550 \$10,119,338 \$10,119,338 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Local Capacity Planning Areas and Disadvantaged Communities P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			0.0%
Take part Take	Emergency Load Reduction Pilot	\$318,185	\$36,746	\$2,209,994	\$477,409	\$875,977	\$1,092,467	\$1,456,596	\$182,351	\$2,374,841	\$383,726	\$347,496	\$363,550	\$10,119,338	\$10,119,338			0.0%
DR Core Marketing & Outreach S5.791 S6.713 S81.490 \$28.285 \$23.106 \$27.934 \$36.176 \$26.042 \$36.299 \$37.660 \$25.061 \$145.711 \$480.268 \$40.268 \$	Budget Category 5 Total	\$318,185	\$36,746	\$2,209,994	\$477,409	\$875,977	\$1,092,467	\$1,456,596	\$182,351	\$2,374,841	\$383,726	\$347,496	\$363,550	\$10,119,338	\$10,119,338	\$0	\$0	0.0%
Education and Training \$4,060 \$14,977 \$23,543 \$34,017 \$24,832 \$18,394 \$21,639 \$22,101 \$18,998 \$30,318 \$20,268 \$23,683 \$256,830 \$2	Category 6: Marketing, Education, and Outreach (ME&O)																	
Budget Category 6 Total \$9.851 \$21,690 \$105,032 \$62,302 \$47,938 \$46,328 \$57,815 \$48,143 \$55,297 \$67,978 \$45,329 \$169,394 \$737,097 \$737,097 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	DR Core Marketing & Outreach	\$5,791	\$6,713	\$81,490	\$28,285	\$23,106	\$27,934	\$36,176	\$26,042	\$36,299	\$37,660	\$25,061	\$145,711	\$480,268	\$480,268			0.0%
Actigory 7: Portfolio Support (includes EM&V, Systems support, and Notifications) DR Measurement and Evaluation (DRMEC) \$ 50 \$ 50 \$ 50 \$ 50 \$ 50 \$ 50 \$ 50 \$ 5	Education and Training	\$4,060	\$14,977	\$23,543	\$34,017	\$24,832	\$18,394	\$21,639	\$22,101	\$18,998	\$30,318	\$20,268	\$23,683	\$256,830	\$256,830			0.0%
Support, and Notifications Support, and N	Budget Category 6 Total	\$9,851	\$21,690	\$105,032	\$62,302	\$47,938	\$46,328	\$57,815	\$48,143	\$55,297	\$67,978	\$45,329	\$169,394	\$737,097	\$737,097	\$0	\$0	0.0%
DR Measurement and Evaluation (DRMEC) \$0 \$0 \$0 \$10,647 \$49,333 \$39,326 \$19,016 \$64,249 \$31,517 \$88,450 \$76,162 \$154,703 \$533,403 \$533,403 \$533,403 DR Integration Policy & Planning \$38,060 \$93,311 \$76,607 \$88,075 \$78,917 \$88,914 \$43,571 \$77,723 \$61,297 \$49,465 \$45,125 \$48,231 \$739,296 \$739,2	Category 7: Portfolio Support (includes EM&V, Systems Support, and Notifications)																	
DR Integration Policy & Planning \$38,060 \$93,311 \$76,607 \$68,075 \$78,917 \$58,914 \$43,571 \$77,723 \$61,297 \$49,465 \$45,125 \$48,231 \$739,296 \$739,296 DR Ops \$113,174 \$182,121 \$225,714 \$114,065 \$488,270 \$113,065 \$295,683 \$344,761 \$229,477 \$184,398 \$275,541 \$229,477 \$184,398 \$278,584 \$2,904,496 \$2,904		\$0	\$0	\$0	\$10.647	\$49.333	\$39.326	\$19.016	\$64,249	\$31.517	\$88,450	\$76,162	\$154,703	\$533,403	\$533,403		l	0.0%
DR Ops \$115.174 \$182.121 \$225.714 \$171.406 \$488.270 \$113.065 \$295.683 \$344.761 \$229.477 \$184.398 \$275.541 \$277.886 \$2.904.496 \$2.904.496 DR IT \$248.601 \$275.517 \$500.685 \$367.586 \$367.586 \$367.586 \$295.683 \$347.816 \$229.427 \$184.398 \$276.541 \$277.886 \$2.904.496 \$2.904.496 B2.904.496 B2.904.496 B2.904.496 B2.904.496 \$2.904.496 B2.904.496 B2																		0.0%
DRIT \$248,601 \$275,517 \$500,665 \$367,586 \$454,503 \$291,208 \$373,536 \$360,853 \$413,984 \$1,012,673 \$424,406 \$411,353 \$5,134,885 \$5,134,885 \$846,864 \$10,		,																0.0%
Budget Category 7 Total \$399,834 \$550,949 \$802,987 \$617,714 \$1,071,023 \$502,513 \$731,806 \$847,586 \$736,275 \$1,334,986 \$824,234 \$892,173 \$9,312,080 \$9,312,080 \$0 \$0																		0.0%
	Budget Category 7 Total															\$0	\$0	
	Total Incremental Cost	\$1,048,595	\$1,296,098	\$4,372,099	\$1,888,768	\$3,197,202	\$2,339,992	\$2,744,549	\$1,918,280	\$3,625,904	\$2,292,362	\$8,499,486	\$1,902,445	\$33,495,380	\$33,495,380	\$0	\$0	0.0%

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Public

Technical Assistance & Technology Incentives (TA&TI) Identified as of December 2024

¹ Program Expenditures for January and February have been updated to reflect the 2024-2027 funding cycle.

Table I-3b Pacific Gas and Electric Company Demand Response Programs and Activities Carry-Over Expenditures and Funding December 2024

Section Sect	Cost Item ¹	January	February	March	April	May	June	July	August	September	October	November	December	Carry-Over Expenditures incurred in 2023
Serve Learl Color Planck Color (1987) 1570 1571 1572 15		\$10,544	\$347	\$14,308	\$6,600	\$1,344	\$3,724	\$7,717	(\$374)	\$17,294	\$6,515	(\$6,861,399)	\$0	(\$6,793,379)
Cargeory 5: Price Responsive Programs (Cargeory 5: Total State St.		(\$1,794)	\$31	\$34	\$16	\$127	\$77	(\$179)	\$92	\$9,576	(\$49)	\$13	\$0	\$7,943
Society Soci			\$378											
Seminary Train Seminary														
Stage Stag									* * *					
Caugery S. Der Provider/Aggregater Managed Programs Aggregater Managed Programs Association of the Company S. Der Provider Aggregater Managed Programs Association of the Company S. Der Provider Managed Programs Association of the Company S. Development Managed Programs Associati	SmartAC ***	\$0	\$0	\$0	\$0	\$6,023	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,023
Aggregate Manager Protition (JAMP)		\$16,404	(\$693)	\$10,971	\$5,881	\$8,190	\$4,005	\$7,313	(\$145)	\$17,581	\$6,186	\$11,367	\$0	\$87,060
Badget Category 2 Total 50 50 50 50 50 50 50 5				•	•	•	•	•	•		•			
Casegory & Femering & Enabling Programs \$55.501 \$55.200 \$55														
Auto DR DR Serging Technology S17:500 S18:502 S18:502 S18:503 S18:508		\$ 0	\$ 0	\$ 0	φυ	ψU	φ0	\$0	\$0	\$ 0	φ0	\$ 0	\$0	ΨU
DR Fement Partnerloopy	Category 4. Emerging a Enabling Programs													
Budger Category 4 Total S193,102 S179,092 S97,917 S267,640 S267,6	Auto DR	\$65,601	\$63,860	(\$50,433)			* - 1			\$18,308		\$12,143		\$141,168
Category 5: Pilota Supply Side Pilot														
Supply S	Budget Category 4 Total	\$193,102	\$379,092	\$97,917	\$267,603	\$257,848	\$83,236	\$121,719	\$133,168	\$115,763	\$48,510	\$144,888	\$45,118	\$1,887,963
Supply S	Catagory 5: Pilote													
Excess Supply		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Budget Category 5 Total So So So So So So So S														
DRINGC S224,623 \$102,281 \$150,441 \$17,381 \$52,745 \$165,662 \$800 \$(\$11,624) \$62,323 \$30,736 \$38,789 \$(\$100,232) \$759,825 \$102,6281 \$155,441 \$17,381 \$52,745 \$165,662 \$800 \$(\$11,624) \$62,323 \$30,736 \$38,789 \$(\$100,232) \$759,825 \$162,623 \$102,6281 \$155,441 \$17,381 \$52,745 \$165,662 \$800 \$(\$11,624) \$62,323 \$30,736 \$38,789 \$(\$100,232) \$759,825 \$102,6281 \$155,441 \$17,381 \$52,745 \$165,662 \$800 \$(\$11,624) \$62,323 \$30,736 \$38,789 \$(\$100,232) \$759,825 \$102,6281							\$691							
Budget Category 6 Total S254,623 \$102,281 \$155,441 \$17,381 \$52,745 \$165,562 \$800 \$(\$11,624) \$62,323 \$30,736 \$38,789 \$(\$109,232) \$779,825	Category 6: Evaluation, Measurement and Verification	\$254,623	\$102,281	\$155,441	\$17,381	\$52,745	\$165,562	\$800	(\$11,624)	\$62,323	\$30,736	\$38,789	(\$109,232)	\$759,825
Category 7: Marketing, Education and Outreach S46,856 S7,738 S47,44 S2,183 S42,90 S31,125 S46,352 S46,358 S3,314 (36,507) S1,927 S48,014 S46,333 (314) S46,223 S46,223 S47,021 S42,039 S47,021 S4	DR Research Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 7: Marketing, Education and Outreach S46,856 S7,738 S46,856 S7,738 S46,856 S7,738 S46,856 S7,738 S47,41 S56,802 S5,286 S6,091 S8,044 S66,857 S8,733 S9,802 S12,283 S9,07 S120,557 S7,738 S6,749 S7,738 S8,290 S8,738 S8,290 S8,738 S8,290 S8,312 S6,436 S8,314 S6,637 S1,927 S8,014 S6,333 S8,14 S6,333 S8,290 S10,516 S8,044 S66,437 S1,927 S8,014 S6,333 S11,422 S9,07 S120,557 S1,927 S1,92	Budget Category 6 Total	\$254 623	\$102 281	\$155 441	\$17 381	\$52 745	\$165 562	\$800	(\$11.624)	\$62 323	\$30.736	\$38 789	(\$109 232)	\$759.825
DR Core Marketing and Outreach		\$20.,020	V.02,20 .	\$100,111	\$11,00 1	402,1.10	\$100,002	4000	(\$11,621)	402,020	400,100	400,100	(\$100,202)	Ų: 00,020
SamarkC MR&O S2.183 S2.183 S8.290 S30,125 S15,029 S6.436 S3.914 S6.507 S1.927 S8.014 S6.303 S11,415 S6.203 S11,415 S6.203 S11,415 S6.203 S11,415 S6.203 S11,428 S0 S10,5016 S0,5016 S0,50		\$46.856	\$7 138	\$7 141	\$6 902	\$5 236	\$6.091	\$8 944	\$664	\$8 793	\$9 602	\$12 283	\$907	\$120.557
Education and Training \$22,594 \$11,700 \$9,209 \$13,115 \$6,749 \$7,303 \$9,312 \$(\$480) \$7,678 \$6,382 \$11,428 \$0 \$10,616							* - 1	* - 7 -					*	,
Category 8: DR System Support Activities DR Forecasting Tool DR Enrollment & Support 2 SO SO SO SO SO SO SO SO SO S	Education and Training													
DR Enrollment & Support 2	Budget Category 7 Total	\$69,864	\$21,021	\$24,639	\$50,142	(\$3,967)	\$19,857	\$22,170	(\$6,323)	\$18,398	\$23,998	\$30,104	\$893	\$270,796
DR Enrollment & Support 2														
DR Enrollment & Support 2		60	60	60	0.0	* 0	60	60	60	60	0.0	\$0	\$0	\$0
Notifications														
DR Integration Policy & Planning	**													
Budget Category 8 Total \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0														
Cincluding Technical Assistance) So		\$0		\$0		\$0	\$0	\$0			\$0	\$0		
Technology Incentives - IDSM														
Integrated Energy Audits] .					
Budget Category 9 Total S0 S0 S0 S0 S0 S0 S0 S														
Category 10: Special Projects Spec														
Demand Response Auction Mechanism Pilot Phase 1 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Demand Response Auction Mechanism Pilot Phase 2 \$500 (\$42) \$2,068 \$1,161 \$852 \$1,051 \$1,602 (\$102) \$1,532 \$1,274 \$2,258 \$0 \$12,154 \$2,068 \$1,061 \$1,062 \$1,061 \$1,062 \$1,0		\$0	\$0	\$0	\$0	so	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Demand Response Auction Mechanism Pilot Phase 3 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0													\$0	
Permanent Load Shifting (\$879) \$4,385 \$1,333 \$3,246 \$1,529 \$1,148 (\$1,082) \$78 \$2,704 \$5,287 \$4,507 \$1,975 \$24,232 Budget Category 10 Total \$83,377 (\$3,889) (\$61,304) \$9,337 \$1,610 \$5,714 \$2,259 \$1,956 \$14,030 \$6,414 \$6,858 \$1,975 \$68,336 Total Incremental Cost \$626,119 \$498,191 \$242,005 \$356,960 \$319,039 \$282,865 \$160,193 \$117,575 \$255,946 \$121,869 (\$6,629,261) (\$61,246) (\$3,709,745) Technical Assistance & Technology Incentives (TA&TI) Identified as of	Demand Response Auction Mechanism Pilot Phase 3		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
Budget Category 10 Total \$83,377 (\$3,889) (\$61,304) \$9,337 \$1,610 \$5,714 \$2,259 \$1,956 \$14,030 \$6,414 \$6,858 \$1,975 \$68,336 Total Incremental Cost \$626,119 \$498,191 \$242,005 \$356,960 \$319,039 \$282,865 \$160,193 \$117,575 \$255,946 \$121,869 (\$6,629,261) (\$61,246) (\$3,709,745) Technical Assistance & Technology Incentives (TA&TI) Identified as of														
Total Incremental Cost \$626,119 \$498,191 \$242,005 \$356,960 \$319,039 \$282,865 \$160,193 \$117,575 \$255,946 \$121,869 (\$6,629,261) (\$61,246) (\$3,709,745) Technical Assistance & Technology Incentives (TA&TI) Identified as of														
Technical Assistance & Technology Incentives (TA&TI) Identified as of	Budget Category 10 Total	\$83,377	(\$3,889)	(\$61,304)	\$9,337	\$1,610	\$5,714	\$2,259	\$1,956	\$14,030	\$6,414	\$6,858	\$1,975	\$68,336
	Total Incremental Cost	\$626,119	\$498,191	\$242,005	\$356,960	\$319,039	\$282,865	\$160,193	\$117,575	\$255,946	\$121,869	(\$6,629,261)	(\$61,246)	(\$3,709,745)
	Technical Assistance & Technology Incentives (TA&TI) Identified as of December2024	\$0												

¹ Expenditures on this page reflect expenses incurred in 2024 from Prior Funding Cycles.

 $^{^2 \, \}text{Carry-Over Expenditures for January and February have been updated to reflect the current 2024-2027 funding cycle.}$

Table I-4 Pacific Gas and Electric Company Interruptible and Price Responsive Programs Year-to-Date Event Summary December 2024

Program Name	Month	Zones	Event No. (by Program Type)	Event Date	Program Type	Trigger	# of Accounts	Event Start Time (PDT)	Event End Time (PDT)	Program Tolled Hours	Load Reduction MW (Max Hourly)
Category 1: Reliability Programs											
Base Interruptible Program	Feb	Market Resources in PGST, PGNP	1	2/4/2024	Day Of	Transmission Emergency	35	6:00 PM	10:23 PM	4.23	34.7
Base Interruptible Program	Sep	Market Resources in PGCC, PGEB, PGF1, PGFG, PGHB, PGKN, PGNC, PGSB, PGSF, PGSI, PGZP	2	9/24/2024	Day Of	Test Event	163	4:00 PM	6:00 PM	2	97.5
Base Interruptible Program	Oct	Market Resources in PGCC, PGEB, PGF1, PGFG, PGKN, PGNC, PGNP, PGSB, PGSF, PGSI, PGST, PGZP	3	10/21/2024	Day Of	Test Event	31	4:00 PM	6:00 PM	2	17.4
Optional Bidding Mandatory Curtailment (OBMC) / Scheduled Load Reduction (SLRP)											
Category 2: Price-Responsive Programs				<u> </u>			Į.				
Automated Response Program (ART)	Nov	Systemwide	1	11/22/2024	Day Ahead	Test Event	16,767	5:00 PM	6:00 PM	1	0
Automated Response Program (ART)	Dec	Systemwide	2	12/20/2024	Day Ahead	Test Event	18,608	5:00 PM	6:00 PM	1	0.3
Capacity Bidding Program	Jun	Market Resources in PGSB	1	6/5/24	Day Ahead	Market Award	3	4:00 PM	5:00 PM	1	REDACTED
Capacity Bidding Program	Jun	Market Resources in PGCC, PGEB, PGF1, PGKN, PGNB, PGNP, PGSI, PGST, PGZP	2	6/26/24	Day Ahead	Test Event	251	6:00 PM	8:00 PM	2	20.1
Capacity Bidding Program	Jul	Market Resources in PGNB	3	7/5/24	Day Ahead	Market Award	4	5:00 PM	7:00 PM	2	REDACTED
Capacity Bidding Program	Jul	Market Resources in PGSI	4	7/10/24	Day Ahead	Market Award	1	6:00 PM	8:00 PM	2	REDACTED
Capacity Bidding Program	Jul	Market Resources in PGNB, PGSB, PGSI, PGST	5	7/11/24	Day Ahead	Market Award	17	6:00 PM	8:00 PM	2	REDACTED
Capacity Bidding Program	Jul	Market Resources in PGSI	6	7/12/24	Day Ahead	Market Award	1	7:00 PM	8:00 PM	1	REDACTED
Capacity Bidding Program	Jul	Market Resources in PGSI	7	7/23/24	Day Ahead	Market Award	1	7:00 PM	8:00 PM	1	REDACTED
Capacity Bidding Program	Jul	Market Resources in PGSI	8	7/24/24	Day Ahead	Market Award	1	7:00 PM	8:00 PM	1	REDACTED
Capacity Bidding Program	Jul	Market Resources in PGSI	9	7/25/24	Day Ahead	Market Award	1	7:00 PM	9:00 PM	2	REDACTED
Capacity Bidding Program	Aug	Market Resources in PGCC, PGEB, PGF1, PGKN, PGNP, PGZP	10	8/28/24	Day Ahead	Test Event	287	6:00 PM	8:00 PM	2	21.1
Peak Day Pricing	Jun	Systemwide	1	6/5/24	Day Ahead	Temperature	108,476	4:00 PM	9:00 PM	5	14.6
Peak Day Pricing	Jul	Systemwide	2	7/2/24	Day Ahead	Temperature	107,791	4:00 PM	9:00 PM	5	10.4
Peak Day Pricing	Jul	Systemwide	3	7/3/24	Day Ahead	Temperature	107,755	4:00 PM	9:00 PM	5	1.8
Peak Day Pricing	Jul	Systemwide	4	7/6/24	Day Ahead	Temperature	107,749	4:00 PM	9:00 PM	5	3.4
Peak Day Pricing	Jul	Systemwide	5	7/10/24	Day Ahead	Temperature	107,649	4:00 PM	9:00 PM	5	17.5
Peak Day Pricing	Jul	Systemwide	6	7/11/24	Day Ahead	Temperature	107,621	4:00 PM	9:00 PM	5	18.1
Peak Day Pricing	Jul	Systemwide	7	7/23/24	Day Ahead	Temperature	107,288	4:00 PM	9:00 PM	5	16.6
Peak Day Pricing	Jul	Systemwide	8	9/4/24	Day Ahead	Temperature	106,415	4:00 PM	9:00 PM	5	0.0
Peak Day Pricing SmartAC	Jul Jul	Systemwide Market Resources in PGFG, PGNC, PGNP, PGP2,	9	9/5/24 7/2/24	Day Ahead Day Ahead	Temperature Market Award	106,315 33,239	4:00 PM 4:00 PM	9:00 PM 8:00 PM	5	0.0 3.0
SmartAC	Jul	PGSB, PGSI, PGST Market Resources in PGF1, PGFG, PGKN, PGNC,	2	7/3/24	Day Ahead	Market Award	43,754	4:00 PM	8:00 PM	4	4.3
SmartAC	Jul	PGNP, PGP2, PGSB, PGSI, PGZP Market Resources in PGEB, PGF1, PGKN, PGNC, PGNP, PGP2, PGSB, PGSI, PGST, PGZP	3	7/5/24	Day Ahead	Market Award	59,661	4:00 PM	8:00 PM	4	3.0
SmartAC	Jul	Market Resources in PGEB, PGS1, PGST, PGCP PGNP, PGP2, PGSB, PGS1, PGST, PGZP	4	7/6/24	Day Ahead	Market Award	59,636	4:00 PM	8:00 PM	4	5.2
SmartAC	Jul	Market Resources in PGZP, PGP2, PGKN, PGSI, PGEB, PGNC, PGF1, PGNP, PGSB, PGST	5	7/11/24	Day Ahead	Market Award	59,542	4:00 PM	8:00 PM	4	6.3
SmartAC	Jul	Market Resources in PGNC	6	7/12/24	Day Ahead	Market Award	410	5:00 PM	7:00 PM	2	0.2
SmartAC	Jul	Market Resources in PGZP, PGP2, PGKN, PGSI, PGNC, PGF1, PGNP, PGSB, PGST	7	7/23/24	Day Ahead	Market Award	46,671	3:00 PM	7:00 PM	4	4.2

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the Ex Post or Ex Ante columns. Ex post estimates reflect historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex Ante forecasts account for variables not included in the Ex Post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An Ex Ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions if all DR programs were called simultaneously on the system peak day. In either case, MW estimates in this report will vary from estimates filed in the PG&E's annual April Compliance Filing pursuant to Decision 08-04-050 and reporting documents that may be supplied to other agencies e.g. CAISO, FERC, NERC, etc. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory filings.

Contains confidential information per declaration of Jomo Thorne dated January 24th, 2024

Table I-4 Pacific Gas and Electric Company Interruptible and Price Responsive Programs Year-to-Date Event Summary December 2024

Program Name	Month	Zones	Event No. (by Program Type)	Event Date	Program Type	Trigger	# of Accounts	Event Start Time (PDT)	Event End Time (PDT)	Program Tolled Hours	Load Reduction MW (Max Hourly)
Category 2: Price-Responsive Programs	3										
SmartAC	Sep	Market Resources in PGFG, PGNC, PGP2, PGSB, PGSI, PGST	8	9/4/24	Day Ahead	Market Award	22,575	4:00 PM	8:00 PM	4	0.6
SmartAC	Sep	Market Resources in PGEB, PGF1, PGNC, PGP2, PGSB, PGSI, PGST	9	9/5/24	Day Ahead	Market Award	43,106	4:00 PM	8:00 PM	4	2.5
SmartAC	Sep	Market Resources in PGNC, PGSI	10	9/6/24	Day Ahead	Market Award	9,177	4:00 PM	6:00 PM	2	0.8
SmartAC	Sep	Market Resources in PGEB, PGF1, PGFG, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSI, PGST, PGZP	11	9/23/24	Day Ahead	Test Event	60,668	5:00 PM	8:00 PM	3	4.1
SmartAC	Sep	Market Resources in PGP2, PGSB	12	9/24/24	Day Ahead	Market Award	7,929	6:00 PM	8:00 PM	2	0.7
SmartAC	Oct	Market Resources in PGEB, PGFG, PGNB, PGNC, PGP2, PGSB	13	10/1/24	Day Ahead	Market Award	24,127	4:00 PM	8:00 PM	4	3.4
SmartAC	Oct	Market Resources in PGEB, PGF1, PGFG, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSI, PGST, PGZP	14	10/2/24	Day Ahead	Test Event	63,076	5:00 PM	8:00 PM	3	12.5
SmartAC	Oct	Market Resources in PGP2, PGSB	15	10/3/24	Day Ahead	Market Award	8,596	4:00 PM	6:00 PM	2	0.7
SmartAC	Oct	Market Resources in PGNB, PGSB, PGFG, PGP2	16	10/5/24	Day Ahead	Market Award	10,757	4:00 PM	8:00 PM	4	0.8
SmartAC	Oct	Market Resources in PGNB, PGSB, PGFG, PGP2	17	10/6/24	Day Ahead	Market Award	10,757	4:00 PM	8:00 PM	4	0.8
SmartRate	Jun	Systemwide	1	6/5/24	Day Ahead	Temperature	46,529	4:00 PM	9:00 PM	5	6.7
SmartRate	Jun	Systemwide	2	7/2/24	Day Ahead	Temperature	46,451	4:00 PM	9:00 PM	5	7.1
SmartRate	Jul	Systemwide	3	7/3/24	Day Ahead	Temperature	46,458	4:00 PM	9:00 PM	5	6.3
SmartRate	Jul	Systemwide	4	7/6/24	Day Ahead	Temperature	46,456	4:00 PM	9:00 PM	5	7.1
SmartRate	Jul	Systemwide	5	7/10/24	Day Ahead	Temperature	46,488	4:00 PM	9:00 PM	5	4.7
SmartRate	Jul	Systemwide	6	7/11/24	Day Ahead	Temperature	46,497	4:00 PM	9:00 PM	5	5.3
SmartRate	Jul	Systemwide	7	7/23/24	Day Ahead	Temperature	46,623	4:00 PM	9:00 PM	5	5.2
SmartRate	Sep	Systemwide	8	9/4/24	Day Ahead	Temperature	47,293	4:00 PM	9:00 PM	5	4.8
SmartRate	Sep	Systemwide	9	9/5/24	Day Ahead	Temperature	47,344	4:00 PM	9:00 PM	5	4.1

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the Ex Post or Ex Ante columns. Ex post estimates reflect historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex Ante forecasts account for variables not included in the Ex Post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An Ex Ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions if all DR programs were called simultaneously on the system peak day. In either case, MW estimates in this report will vary from estimates filed in the PG&E's annual April Compliance Filing pursuant to Decision 08-04-050 and reporting documents that may be supplied to other agencies e.g. CAISO, FERC, NERC, etc. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory filings.

Contains confidential information per declaration of Jomo Thorne dated January 24th, 2024

Table I-5a Pacific Gas and Electric Company 2024-2027 Demand Response Programs Incentives December2024

Annual Total Expenditures

Cost Item	January	February	March	April	Мау	June	July	August	September	October	November	December	Year-to-Date Expenditures
Program Incentives													
Automatic Demand Response (AutoDF	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Base Interruptible Program (BIP) 2	\$0	\$1,865,758	\$2,089,358	\$617,598	\$792,861	\$1,099,049	\$660,659	\$1,157,750	\$788,345	\$0	\$1,496,679	\$1,087,439	\$11,655,496
Capacity Bidding Program (CBP) 1	\$0	\$0	\$0	\$0	\$120,042	\$131,490	\$539,182	\$391,874	\$3,484	\$394,588	\$39,711	\$38,295	\$1,658,666
DRAM Phase 4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Excess Supply Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SmartAC [™]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Supply Side Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ELRP	\$1,574,797	(\$209,500)	(\$1,365,000)	\$0	\$36,012	(\$36,012)	\$0	\$0	\$0	\$0	\$0	\$0	\$297
Total Cost of Incentives	\$1,574,797	\$1,656,258	\$724,358	\$617,598	\$948,914	\$1,194,527	\$1,199,841	\$1,549,624	\$791,829	\$394,588	\$1,536,390	\$1,125,734	\$13,314,459
Revenues from Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

¹ Incentives reported are net of penalties paid by the aggregators.
² Revenues from Penalties denote penalty/default payments made by aggregators and charges to direct enrolled customers enrolled in BIP programs.
³ Incentive Expenditures for January and February have been updated to reflect the current 2024-2027 funding cycle.

Table I-5a Pacific Gas and Electric Company 2024-2027 Demand Response Programs Incentives December 2024

Annual Total Expenditures

Cost Item	January	February	March	April	Мау	June	July	August	September	October	November	December	Year-to-Date Expenditures
Program Incentives													
Automatic Demand Response (AutoDR)	\$0	\$14,160	\$424,000	\$0	\$0	\$2,405	\$180,200	\$0	\$130,000	\$0	\$59,082	\$440,960	\$1,250,807
Base Interruptible Program (BIP) ²	\$1,660,338	(\$173,266)	(\$1,269,070)	\$714,868	\$728,823	\$933,640	\$953,543	\$929,324	\$950,777	\$934,168	\$0	\$0	\$6,363,145
Capacity Bidding Program (CBP) 1	(\$4,648)	\$0	\$0	\$0	\$5,154	(\$175,985)	\$0	\$0	\$0	\$0	\$0	\$0	(\$175,480)
DRAM Phase 4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Excess Supply Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SmartAC [™]	\$15,034	\$536	(\$50)	\$1,200	\$350	\$1,475	\$50	\$375	\$100	\$75	\$0	\$0	\$19,145
Supply Side Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ELRP	\$1,574,797	(\$209,500)	(\$1,365,000)	\$0	\$36,012	(\$36,012)	\$0	\$0	\$0	\$0	\$0	\$0	\$297
Total Cost of Incentives	\$3,245,521	(\$368,070)	(\$2,210,120)	\$716,068	\$770,339	\$725,522	\$1,133,793	\$929,699	\$1,080,877	\$934,243	\$59,082	\$440,960	\$7,457,914
Revenues from Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

¹ Incentives reported are net of penalties paid by the aggregators.
² Revenues from Penalties denote penalty/default payments made by aggregators and charges to direct enrolled customers enrolled in BIP programs.
³ Incentive Expenditures for January and February have been updated to reflect the current 2024-2027 funding cycle.

Table 1-7 Pacific Gas and Electric Company 2024 Marketing, Education and Outreach Actual Expenditures December2024

PG&E's ME&O Actual Expenditures				2024-20	27 Funding Cy	cle Customer C	ommunication,	Marketing, and	d Outreach					Total Funding	
·	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Expenditures	Cycle Expenditures to date	2024 Authorized Budget (if Applicable)
I. STATEWIDE MARKETING															
IOU Administrative Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Statewide ME&O contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
I. TOTAL STATEWIDE MARKETING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
II. UTILITY MARKETING BY ACTIVITY ¹ TOTAL AUTHORIZED UTILITY MARKETING BUDGET															
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING															
Integrated Demand Side Marketing	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
Marketing My Account/Energy and Integrated Online Audit Tools	\$ -	\$ -	\$,	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	s -	s -	
Critical Peak Pricing > 200 kW	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Ť	Ť	
Demand Bidding Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Real Time Pricing	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
Permanent Load Shifting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Circuit Savers	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
Small Commercial Technology Deployment	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
Enabling Technologies (e.g., AutoDR, TI)	\$ 31,302	\$ 15,437.35	\$ 35,561.39	\$ 27,008.14	\$ 22,102.00	\$ 24,113.00	\$ 29,859.00	\$ 18,232	\$ 28,044	\$ 31,820	\$ 26,803	\$ 57,068	\$ 347,350	\$ 347,350	
PeakChoice	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
Customer Awareness, Education and Outreach	\$ 46,953.04	\$ 23,156.02	\$ 53,342.09	\$ 40,512.22	\$ 33,153.00	\$ 36,170.00	\$ 44,789.00	\$ 27,384.00	\$ 42,065.00	\$47,730	\$ 40,204	\$ 85,602	\$ 521,060	\$ 521,060	
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING															
SmartAC	\$ 1,460	\$ 4,053	\$ 40,697.86	\$ 30,898.73	\$ 14,104		\$ 5,336		\$ 3,586	\$ 12,426	-	\$ 26,724	\$ 149,853	\$ 149,853.40	
Customer Research	\$ - \$ 974.73	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)		\$ 8,614.28	\$ 36,983.47	\$ 3,377 \$ 27,522	\$ 1,086		\$ 1,422					\$ 26,738		\$ 86,181	
Labor	\$ 485.11	\$ (4,561.31)	\$ 3,714.39	\$ 27,522	\$ 13,018	\$ 6,724	\$ 3,914	\$ (6,375)	\$ 1,927	\$ 10,660	\$ 6,658	5 (14)	\$ 63,672	\$ 63,672	
Paid Media Other Costs	\$ -	\$ - ¢ -	\$ -	è .	\$ -	è .	ė .	\$ -	è -	\$ -	\$ - ¢ .	\$ -	\$ - ¢ .	è .	
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$ 79.715	\$ 46.699	\$ 129,601	\$ 98.419	\$ 69.359	\$ 66.184	\$ 79,984	\$ 41,857	\$ 73,695	\$ 91,976	\$ 75,433	\$ 160 204	\$ 1,018,264	\$ 1.018.263.73	
	3 /3,/13	3 40,033	3 123,001	3 30,413	\$ 05,555	5 00,184	3 73,364	3 41,037	\$ 73,033	3 31,370	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	3 105,554	3 1,010,204	J 1,010,203.73	
III. UTILITY MARKETING BY ITEMIZED COST															
Customer Research	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$ 43,393.02	\$ 21,714.77	\$ 36,983	\$ 3,377	\$ 17,725	\$ 25,869	\$ 33,446	\$ 17,393		\$ 28,818	\$ 18,239	\$ 140,125	\$ 419,387	\$ 419,387	
Labor	\$ 36,321.88	\$ 20,931.57	\$ -	\$ -		\$ 40,316	\$ 46,537	\$ 24,428	\$ 41,391	\$ 63,159	\$ 57,194	\$ 28,442	\$ 384,286	\$ 384,286	
Paid Media	ş -	ş -	ş -	\$ -	\$ -	\$ -	\$ -	ş -	ş -	ş -	\$ -	ş -	\$ -	ş -	
Other Costs	5 -	5 -	\$ -	\$ -	\$ 33	\$ -	5 -	5 -	\$ -	5 -	\$ -	\$ 827	\$ 860	\$ 860	
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$ 79,715	\$ 42,646	\$ 36,983	\$ 3,377	\$ 43,324	\$ 66,185	\$ 79,983	\$ 41,821	\$ 73,695	\$ 91,977	\$ 75,433	\$ 169,394	\$ 804,534	\$ 804,533.52	
IV. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural	\$ 11,738.26	\$ 5,789.01	\$ 13,336	\$ 10,128	\$ 8,288	\$ 9,043	\$ 11,197	\$ 6,837	\$ 10,516	\$11,933	\$ 10,051	\$ 21,401	\$ 130,257	\$ 130,257	1
Large Commercial and Industrial	\$ 66,516.80	\$ 32,804.36	\$ 75,568	\$ 57,392		\$ 51,241	\$ 63,451	\$ 38,742		\$67,618		\$ 121,270		\$ 738,119	ĺ
Small and Medium Commercial	\$ -	ś -	ś -	s -	s -	s -	Ś -	s -	\$ -	s -	\$ -	s -	s -	ś -	
Residential	\$ 1,459.84	\$ 4,052.97	\$ 40,699	\$ 30,899	\$ 11,932	\$ 5,901	\$5,335	\$ (3,759)	\$ 3,586	\$12,426	\$ 8,426	\$ 26,724	\$ 147,681	\$ 147,681	
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$ 79.715	\$ 42,646	\$ 129,602	\$ 98,419	\$ 67.187	\$ 66.185	\$ 79.983	\$ 41.820	\$ 73,695	\$ 91,977	\$ 75,433		\$ 1.016.058	\$ 1.016.057.67	

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Public

¹ Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 14-05-025, whether or not the marketing budget was approved as a line litem in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

 $^{^{2}}$ ME&O Actual Expenditures for January and February have been updated to reflect 2024-2027 funding cycle.

Pacific Gas and Electric Company 2024 Fund Shifting Documentation December 2024

FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPH 4

OP 4: Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company:

May not shift funds between categories with two exceptions as stated in Ordering Paragraphs 4 and 5;

May continue to shift up to 50 percent of a Demand Response program's funds to another program within the same budget category, with proper monthly reporting;

Shall not shift funds within the "Pilots" or "Special Projects" categories without submitting a Tier 2 Advice Letter filing;

May shift funds for pilots in the Enabling or Emerging Technologies category;

Shall continue to submit a Tier 2 Advice Letter to eliminate a Demand Response program;

Shall not eliminate a program through multiple fund shifting events or for any other reason without prior authorization from the Commission; and

Shall submit a Tier 2 Advice Letter before shifting more than 50 percent of a program's funds to a different program within the same budget category.

Program Category	Fund Shift Amount	Programs Impacted	Date	Rationale for Fundshift
Category 1: Supply-Side DR Programs				
Category 2: Load Modifying DR Programs				
Category 3: DRAM and Rule 24/32				
Category 4: Emerging and Enabling Technology				
Category 5: Pilots				
Category 6: Marketing, Education, and Outreach (ME&O)				
Category 7: Portfolio Support (includes EM&V, Systems Support, and Notifications)				
Category 8: Integrated Programs and Activities				
Total	\$0			