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A.08-06-001
A.08-06-002
A.08-06-003
A.11-03-001
A.11-03-002
A.11-03-003
A.22-05-002
R.13-09-011

March 1, 2024

Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE
LOAD AND DEMAND RESPONSE PROGRAMS FOR JANUARY 2024**

Dear Energy Division:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached to this email please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is being served on the most recent service list in Application 08-06-001, 08-06-002 and 08-06-003, 11-03-001, 11-03-002, 11-03-003, and R.13-09-011, and has been made available on SDG&E's website. The URL for the website is:

<https://www.sdge.com/regulatory-filing/711/amended-2009-2011-sdges-demand-response-application>

If you have any questions regarding this information, please contact me.

Kind Regards,

Jacqueline Sanchez

/s/ Jacqueline Sanchez
Regulatory Case Manager

cc: A. 08-06-001, et. al., - Service List
A. 11-03-001, et al., - Service List
R. 13-09-011 – Service List
Roger Cerda – SDG&E
SDG&E Central Files

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
SUBSCRIPTION STATISTICS - ENROLLED MWs
 January-24

Programs	Service Accounts	January	2024	Service Accounts	February	2024	Service Accounts	March	2024	Service Accounts	April	2024	Service Accounts	May	2024	Service Accounts	June	2024
		EX Ante Estimated MW ¹	EX Post Estimated MW ²		EX Ante Estimated MW ¹	EX Post Estimated MW ²		EX Ante Estimated MW ¹	EX Post Estimated MW ²		EX Ante Estimated MW ¹	EX Post Estimated MW ²		EX Ante Estimated MW ¹	EX Post Estimated MW ²		EX Ante Estimated MW ¹	EX Post Estimated MW ²
Demand Response Programs																		
CPP-D Large and Medium customers	2,975	3.82	4.64		-	-		-	-		-	-		-	-		-	-
CBP - Day-Ahead	0	-	-		-	-		-	-		-	-		-	-		-	-
CBP - Day-Of	0	-	-		-	-		-	-		-	-		-	-		-	-
TOU-PA-P Agricultural	15	-	-		-	-		-	-		-	-		-	-		-	-
TOU-A-P Small Commercial	23,412	0.50	0.28		-	-		-	-		-	-		-	-		-	-
TOU-DR-P Voluntary Residential	5,733	0.45	0.60		-	-		-	-		-	-		-	-		-	-
Sub-Total Demand Response Programs	32,135	4.77	5.51	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00
Total All Programs	32,135	4.77	5.51	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00

Programs	Service Accounts	July	2024	Service Accounts	August	2024	Service Accounts	September	2024	Service Accounts	October	2024	Service Accounts	November	2024	Service Accounts	December	2024
		EX Ante Estimated MW ¹	EX Post Estimated MW ²		EX Ante Estimated MW ¹	EX Post Estimated MW ²		EX Ante Estimated MW ¹	EX Post Estimated MW ²		EX Ante Estimated MW ¹	EX Post Estimated MW ²		EX Ante Estimated MW ¹	EX Post Estimated MW ²			
Demand Response Programs																		
CPP-D Large and Medium customers		-	-		-	-		-	-		-	-		-	-		-	-
CBP - Day-Ahead		-	-		-	-		-	-		-	-		-	-		-	-
CBP - Day-Of		-	-		-	-		-	-		-	-		-	-		-	-
TOU-PA-P Agricultural		-	-		-	-		-	-		-	-		-	-		-	-
TOU-A-P Small Commercial		-	-		-	-		-	-		-	-		-	-		-	-
TOU-DR-P Voluntary Residential		-	-		-	-		-	-		-	-		-	-		-	-
Sub-Total Demand Response Programs	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Total All Programs	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0

Notes:

- ¹ The Ex-Ante average per customer estimates are based on Program Year 2023 SDG&E Draft DR Load Impacts report for the months of January thru March.
- ² The Ex-Post average per customer estimates are based on Program Year 2023 SDG&E Draft DR Load Impacts report for the months of January thru March.
- ³ Per Decision (D.) 22-06-050, OP5, RA AAH are for March and April 5pm – 10pm (HE18 – HE22). The remaining months are 4pm – 9pm (HE17 – HE21).

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SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
Jan-24

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of January	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
CPP-D Large and Medium customers	1.56	1.56	1.56										614	This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 200 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.
CBP - Day-Ahead	6.36	6.36	6.36										78,014	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
CBP - Day-Of	28.95	28.95	28.95										78,014	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
TOU-PA-P Agricultural	0.70	0.70	0.70										495	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-A-P Small Commercial	0.01	0.01	0.01										32,847	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A, TOU-A-2, and/or TOU-A-3. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-DR-P Voluntary Residential	0.10	0.10	0.10										376,627	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.

Notes:

- ¹ The Ex-Post average per customer estimates are based on Program Year (PY) 2023 SDG&E Draft DR Load Impacts report for the months of January thru March. The remaining months will be updated based on PY 2023 SDG&E Final DR Load Impact reports. These estimates will be filed on April 1st, 2024.
- ² CPP-D Large, TOU-DR-P (Voluntary Residential) and TOU-A-P (Small Commercial) ex-post estimates include Technology Deployment (TD).
- ³ Estimated Average Ex-Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year if events occurred.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
January-24

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of January	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
CPP-D Large and Medium customers	1.29	1.29	1.02										614	This Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 200 kW for twelve consecutive months. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.
CBP - Day-Ahead	0.00	0.00	0.00										78,014	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
CBP - Day-Of	0.00	0.00	0.00										78,014	This schedule is available to commercial and industrial Utility customers receiving Bundled Utility service, Direct Access ("DA") service or Community Choice Aggregation ("CCA") service, and being billed on a Utility commercial, industrial or agricultural rate schedule.
TOU-PA-P Agricultural	0.00	0.00	0.00										495	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-A-P Small Commercial	0.02	0.02	0.02										32,847	This tariff provides commercial customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a small non-residential rate schedule; or a medium/large non-residential rate schedule with a Maximum Monthly Demand below 20 kW for three consecutive months. This Schedule is available to general service including lighting, appliances, heating, and power, or any combination thereof, including common use and whose facility is separately metered. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. This Schedule is available to customers with the Utility Distribution Company (UDC) service of Schedule TOU-A, TOU-A-2, and/or TOU-A-3. This Schedule is optionally available to Expanded California Alternate Rates for Energy (CARE) customers. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this Schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.
TOU-DR-P Voluntary Residential	0.08	0.08	0.05										376,627	This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
EVENT SUMMARY
01/31/24

Year-to-Date Event Summary						
Program Category	Event No.	Date	Event Trigger	Load Reduction MW ¹	Event Beginning to End	Program Total Hours (Annual) ²

Notes:
¹ If the MW Load Reduction is 0.00, there was no actual load reduction. If the MW Load Reduction is negative, there was an increase of load during the event hours. If there is nothing there, there were no events.
² Program Total Hours (Annual) is cumulative.
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SAN DIEGO GAS & ELECTRIC REPORT COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
YEAR TO DATE PROGRAM EXPENDITURES
Jan-24

Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date	Program Cycle	Fund shift	Percent
													2024	Budget		
													Expenditures	2024-2027 ¹		
Category 1: Supply Side DR Programs																
AC Saver Day-Ahead	\$ 319	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319	\$ -	\$ -	0%
AC Saver Day-Of	\$ 37,070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,070	\$ -	\$ -	0%
DR 2024 ACSD-OF (SWITCH DECOM)	\$ 11,352	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,352	\$ 706,000	\$ -	1.6%
Base Interruptible Program (BIP)	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1	\$ -	\$ -	0%
Capacity Bidding Program (CBP)	\$ 10,339	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,339	\$ 6,929,056	\$ -	0.1%
Budget Category 1 Total	\$ 59,080	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 59,080	\$ 7,635,056	\$ -	0.8%
Category 2: Load Modifying Demand Response Program																
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
Budget Category 2 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
Category 3: Demand Response Auction Mechanism (DRAM)																
Demand Response Auction Mechanism Pilot (DRAM) ^{2,3}	\$ (16,418)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16,418)	\$ 2,000,000	\$ -	-0.8%
Rule 32 Click Thru Process (CTP) ⁵	\$ 9,053	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,053	\$ 1,222,000	\$ -	0.7%
SDG&E Electric Rule 32, Including IT	\$ 27,291	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27,291	\$ 6,406,000	\$ -	0.4%
Budget Category 3 Total	\$ 19,926	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,926	\$ 9,628,000	\$ -	0.2%
Category 4: Emerging & Enabling Technologies																
Emerging Technology (ET)	\$ 19,431	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,431	\$ 3,096,000	\$ -	0.6%
Technology Deployment (TD)	\$ 25,561	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,561	\$ -	\$ -	0%
Technology Incentives (TI)	\$ 254	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 254	\$ -	\$ -	0%
Budget Category 4 Total	\$ 45,247	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,247	\$ 3,096,000	\$ -	1.5%
Category 5: Pilots																
Capacity Bidding Program Residential Pilot (CBP)	\$ 42,227	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 42,227	\$ -	\$ -	0%
Emergency Load Reduction Pilot (ELRP)	\$ 62,531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 62,531	\$ 81,640,000	\$ -	0.08%
Budget Category 5 Total	\$ 104,758	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 104,758	\$ 81,640,000	\$ -	0.1%
Category 6: Marketing, Education, and Outreach																
Local Marketing Education & Outreach (LME&O) ³	\$ (26,823)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (26,823)	\$ 6,761,000	\$ -	-0.4%
Budget Category 6 Total	\$ (26,823)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (26,823)	\$ 6,761,000	\$ -	-0.4%
Category 7: Portfolio Support																
Regulatory Policy & Program Support (Gen. Admin.)	\$ 38,326	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 38,326	\$ 2,454,000	\$ -	1.6%
IT Infrastructure & Systems Support	\$ 225,632	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 225,632	\$ 7,950,000	\$ -	2.8%
EM&V	\$ 81,157	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 81,157	\$ 4,620,000	\$ -	1.8%
DR Potential Study	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 800,000	\$ -	0.0%
Budget Category 7 Total	\$ 345,115	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 345,115	\$ 15,824,000	\$ -	2.2%
Total Incremental Cost ⁴	\$ 547,303	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 547,303	\$ 124,584,056	\$ -	0.4%

Notes:
¹ SDG&E's Budget was authorized in D.23-12-005

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
CARRY-OVER EXPENDITURES PRE 2024-2027 PROGRAM CYCLE
Jan-24

Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Total Carry Over Expenditures Pre 2024-2027
Category 1: Supply Side DR Programs													
AC Saver Day-Ahead	\$ 319	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319
AC Saver Day-Of	\$ 37,070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,070
Base Interruptible Program (BIP)	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1
Capacity Bidding Program	\$ 48	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 48
Budget Category 1 Total	\$ 37,437	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,437
Category 3: Demand Response Auction Mechanism (DRAM) and Direct Participation Electric Rule 32													
Demand Response Auction Mechanism Pilot (DRAM) ¹	\$ (55,787)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (55,787)
SDG&E Electric Rule 32, Including IT ¹	\$ (599)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (599)
Budget Category 3 Total	\$ (56,387)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (56,387)
Category 4: Emerging & Enabling Technologies													
Emerging Technology (ET)	\$ 1,174	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,174
Technology Deployment (TD)	\$ 25,561	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,561
Technology Incentives (TI)	\$ 254	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 254
Budget Category 4 Total	\$ 26,990	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,990
Category 5: Pilots													
Capacity Bidding Program Residential Pilot (CBP)	\$ 42,227	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 42,227
Constrained Local Capacity Program (CLCP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Budget Category 5 Total	\$ 42,227	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 42,227
Category 6: Marketing, Education, and Outreach													
Local Marketing Education & Outreach (LMEO) ¹	\$ (26,823)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (26,823)
Budget Category 6 Total	\$ (26,823)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (26,823)
Category 7: Portfolio Support													
Regulatory Policy & Program Support (Gen. Admin.)	\$ 5,496	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,496
IT Infrastructure & Systems Support	\$ 117,240	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 117,240
EM&V ¹	\$ (683)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (683)
DR Potential Study ¹	\$ (4,912)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,912)
Budget Category 7 Total	\$ 117,140	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 117,140
ELRP Non-Residential SubGroup A1¹	\$ (4,912)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,912)
Non DR CORE AMDRMA													
SW-COM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SW-IND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SW-AG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IDSM DR - 3P Program ¹	\$ (303,259)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (303,259)
IDSM DR - Residential Behavioral Program ¹	\$ (21,800)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (21,800)
IDSM DR - Commercial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Local Capacity Requirements (LCR)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non DR CORE AMDRMA Total	\$ (325,059)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (325,059)
Total Carry-Over Expenditures	\$ (189,387)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (189,387)

Notes:
The programs listed above may continue to incur expenses related to the pre-2024 -2027 program cycle budget.

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
 MARKETING, EDUCATION & OUTREACH
 Jan-24

2024 Expenditures for Marketing, Education and Outreach														2024-2027 Program Cycle Budget ^{2,4}	
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2024		
I. UTILITY MARKETING BY ACTIVITY															
PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE															
ITEMIZED ACCOUNTING¹															
Local IDSM Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Base Interruptible Program ³	\$ (24)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (24)	\$ 5,000
Back Up Generators (BUGs)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Bidding Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 108,000
Capacity Bidding Program - Elect ³	\$ (189)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (189)	\$ -
Capacity Bidding Program Residential Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AC Saver Day Ahead	\$ 7,467	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,467	\$ -
AC Saver Day Of ³	\$ (236)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (236)	\$ -
AC Saver Decommissioning	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 393,000
Technology Deployment ³	\$ (8,315)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (8,315)	\$ -
Technology Incentives ³	\$ (189)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (189)	\$ 5,000
CPP-D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 380,000
TOU Plus	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 420,000
Zigbee Technology Update	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 50,000
ELRP COM ³	\$ (189)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (189)	\$ 200,000
ELRP RES ³	\$ (25,000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (25,000)	\$ 800,000
FLEX Alert 2024	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,400,000
FLEX Alert Admin - Phase	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FLEX Alert Admin - Phase 2 ³	\$ (150)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (150)	\$ -
FLEX Alert Marketing - Phase 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
I. TOTAL UTILITY MARKETING BY ACTIVITY	\$ (26,823)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (26,823)	\$ 6,761,000
II. UTILITY MARKETING BY ITEMIZED COST															
Customer Research	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor	\$ (1,673)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,673)	\$ -
Paid Media	\$ (25,000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (25,000)	\$ -
Other Costs	\$ (150)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (150)	\$ -
II. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$ (26,823)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (26,823)	\$ 6,761,000
III. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural ²	\$ (38)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (38)	\$ -
Large Commercial and Industrial	\$ 3,484	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,484	\$ -
Small and Medium Commercial	\$ 3,319	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,319	\$ -
Residential	\$ (33,588)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (33,588)	\$ -
III. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$ (26,823)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (26,823)	\$ 6,761,000

EGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
TOTAL COST AND AMDRMA ACCOUNT BALANCES (\$000)
 Jan-24

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost
Administrative (O&M)													
AC Saver Day-Ahead	\$ 0.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.3
AC Saver Day-Of	\$ 37.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37.1
DR 2024 ACSD-OF (SWITCH DECOM)	\$ 11.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11.4
Base Interruptible Program (BIP)	\$ 0.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0
Back Up Generators (BUGs)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Bidding Program (CBP)	\$ 10.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10.2
CBP-Commercial Elect-Admin	\$ 0.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.2
CBP-Commercial Elect-Marketing ¹	\$ (0.2)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.2)
CBP-Residential Pilot	\$ 6.6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6.6
Demand Response Auction Mechanism Pilot (DRAM)	\$ 8.7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8.7
Emerging Technologies (ET)	\$ 19.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19.4
Technology Deployment (TD)	\$ 0.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.1
Technology Incentives (TI)	\$ 0.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.3
Local Marketing Education & Outreach (LMEO) ¹	\$ (1.3)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1.3)
General Administration	\$ 38.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 38.3
Information Technology (IT)	\$ 225.6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 225.6
Evaluation, Measurement & Verification (EM&V)	\$ 81.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 81.2
Potential Study	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Local Capacity Requirements (LCR)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Communicating Thermostat (SCT) - ADMINISTRATION ¹	\$ (0.6)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.6)
SCT - MARKETING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SW-COM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SW-IND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SW-AG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Integrated Demand Side Management (IDSM) DR COMMERCIAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IDSM DR- 3P Programs ¹	\$ (303.3)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (303.3)
IDSM Behavioral ¹	\$ (21.8)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (21.8)
Total Administrative (O&M)	\$ 112.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100.8
Customer Incentives													
AC Saver Day Ahead	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AC Saver Day Of	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Base Interruptible Program (BIP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Bidding Program (CBP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Bidding Program (CBP) - ELECT Incentives Only	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Bidding Program Residential Pilot (CBP)	\$ 35.6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35.6
Demand Response Auction Mechanism Pilot (DRAM) ¹	\$ (25.1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (25.1)
Technology Deployment (TD)	\$ 25.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25.5
Technology Incentives (TI)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SCT - IOU INCENTIVE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Critical Peak Pricing Default (CPPD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Customer Incentives	\$ 35.9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35.9
Total	\$ 148.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 136.7
AMDRMA Account End of Month Balance for Monthly Activity with Int	\$ 149.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 149.2

Notes:
¹ Negative amount in January is due to an accrual reversal and true-up of actual program expenditures.

SDG&E is currently unable to provide the actual incentive split between AC Saver Day-Ahead and Day-Of due to software reprogramming issues. SDG&E is actively working to resolve this issue and will re-serve the corrected December 2023 report as soon as the split becomes available and True Up any subsequent reports.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

(End of page)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
FUND SHIFT LOG
Program Cycle to Date (2024)

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fund Shift
Total	\$ -			

Notes:
- All Fund Shifting Rules remain in effect as adopted in D.12-04-045 as referenced in D.17-12-003 at page 131.

(End of page)

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE
FLEX ALERT BALANCING ACCOUNT - (FABA) (\$000)
Jan-24**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2024 Expenditures	
Program in Emergency Load Reduction (FABA) Balancing Account														
Administrative (O&M)														
LMEO-Flex Alert Admin - Phase 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LMEO-Flex Alert Admin - Phase 2 ¹	\$ (0.2)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.2)
LMEO-FLEX Alert Marketing - Phase 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LMEO-SW Flex Alert CFA-Marketing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Administrative (O&M)	\$ (0.2)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.2)
Capital Related Costs														
Depreciation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FABA Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FABA Property Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Return on Rate Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capital	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement and Evaluation														
Total M&E	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Incentives														
Total Customer Incentives	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Revenue from Penalties	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total FABA Program Costs	\$ (0.2)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.2)
Total FABA Program Costs with Interest	\$ (0.2)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.2)

Notes:
 Flex Alert was approved in Decision (D.) 21.03.056 and modified by D.21.12.015.
¹ Negative amount in January is primarily due to the correction of prior period costs.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
 (End of page)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
GENERAL RATE CASE PROGRAMS (\$000)
Jan-24

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2024 Expenditures
Programs in General Rate Case													
Administrative (O&M)													
CPP-D	\$ 1.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.0
SLRP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Peak Generation (RBRP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Administrative (O&M)	\$ 1.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.0
Capital													
Peak Generation (RBRP)													\$ -
Total Capital	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement and Evaluation													
Peak Generation (RBRP)													\$ -
Total M&E	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Incentives													
BIP													\$ -
SLRP													\$ -
Peak Generation (RBRP)													\$ -
Total Customer Incentives	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Revenue from Penalties													\$ -
Total GRC Program Costs	\$ 1.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.0

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
(End of page)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
DIRECT PARTICIPATION DR MEMO ACCOUNT (\$000)
 Jan-24

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2024 Expenditures
Programs in Direct Participation Demand Response Memorandum Account (DPDRMA)													
Administrative (O&M)													
SDG&E Electric Rule 32, Including IT	\$ 27.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27.3
Rule 32 Click-Through, Including IT ¹	\$ 9.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.1
Total Administrative (O&M)	\$ 36.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36.3
Capital Related Costs													
Depreciation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
DPDRMA Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
DPDRMA Property Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Return on Rate Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capital	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement and Evaluation													
Total M&E	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Incentives													
Total Customer Incentives	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Revenue from Penalties													
Total DPDRMA Program Costs	\$ 36.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36.3
Total DPDRMA Program Costs with Interest	\$ 36.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36.4

Notes:
¹ Rule 32 Click Thru (CTP) Budget of \$1,222,000 was authorized in section 6 of D.23-09-006.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
 (End of page)

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE
EMERGENCY LOAD REDUCTION PROGRAM (ELRP) BALANCING ACCOUNT (\$000)
Jan-24**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2024 Expenditures
Program in Emergency Load Reduction (ELRP) Balancing Account													
Administrative (O&M)													
ELRP	\$ 30.9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30.9
ELRP Residential SubGroup A6	\$ 39.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39.1
ELRP Non-Residential SubGroup A1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ELRP-B1 3P DR PROVIDER (DRP'S) Incentive	\$ 1.8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.8
ELRP-A4 VIRTUAL POWER PLANT Incentive ¹	\$ (9.3)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (9.3)
ELRP - Marketing ¹	\$ (25.2)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (25.2)
Total Administrative (O&M)	\$ 37.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37.3
Capital Related Costs													
Depreciation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ELRP Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ELRP Property Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Return on Rate Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capital	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Measurement and Evaluation													
Total M&E	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Incentives													
Total Customer Incentives	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Revenue from Penalties	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total ELRP Program Costs	\$ 37.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37.3
Total ELRP Program Costs with Interest	\$ (20.9)	\$ (3.8)	\$ (7.6)	\$ (12.0)	\$ (16.6)	\$ (20.2)	\$ (24.7)	\$ (29.8)	\$ (33.3)	\$ (36.4)	\$ (41.6)	\$ (46.0)	\$ (293.0)

Notes:
¹ Negative amount in January is due to an accrual reversal and true-up of actual program expenditures.
NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.