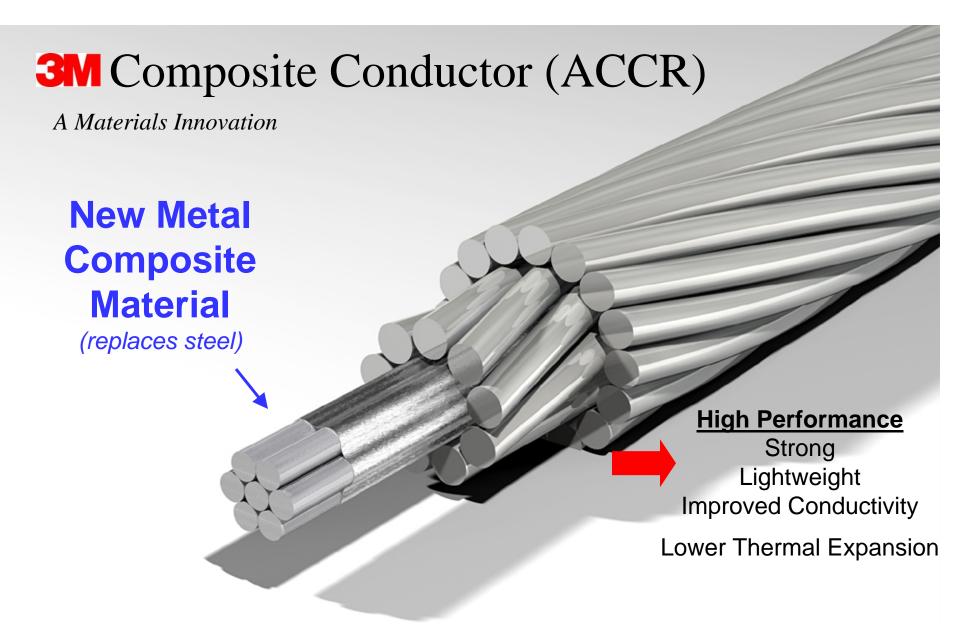
The Composite Conductor

Doug Johnson

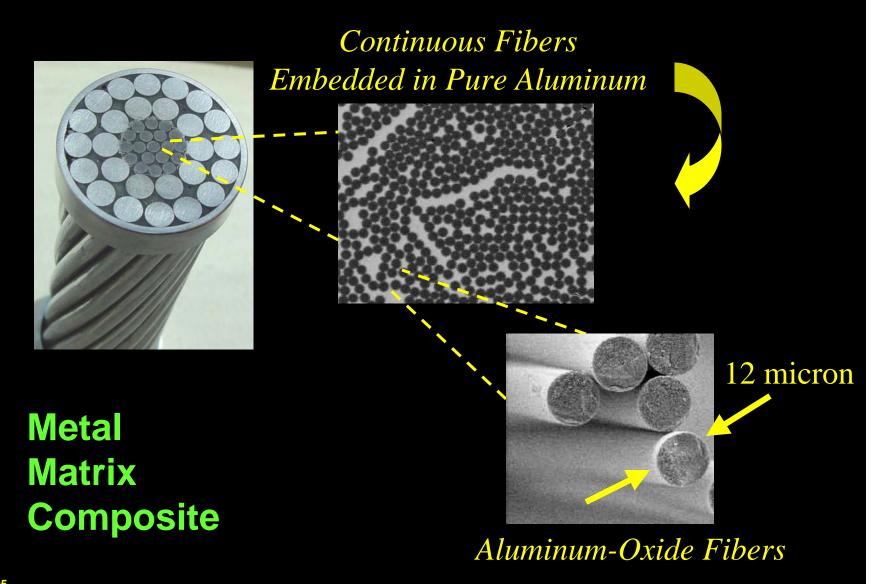
Specialty Materials Division 3M Industrial Business

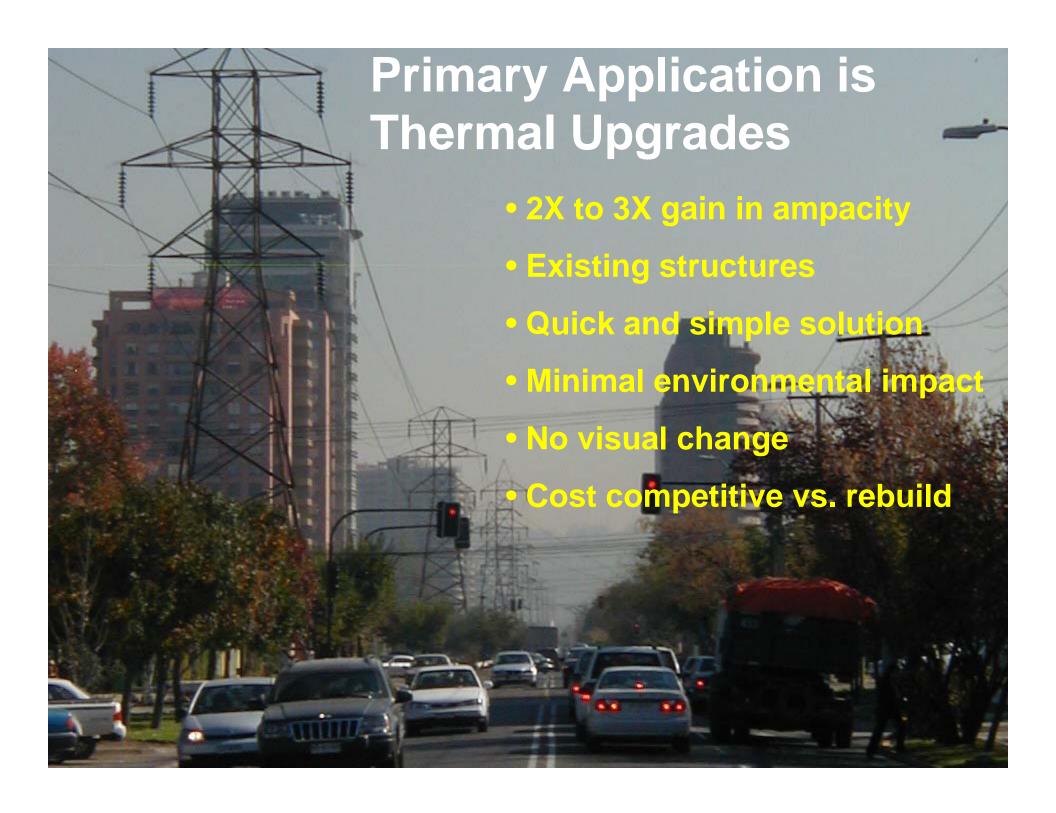




Quick solution to increase capacity of existing transmission lines without need for new towers or a visual change to line

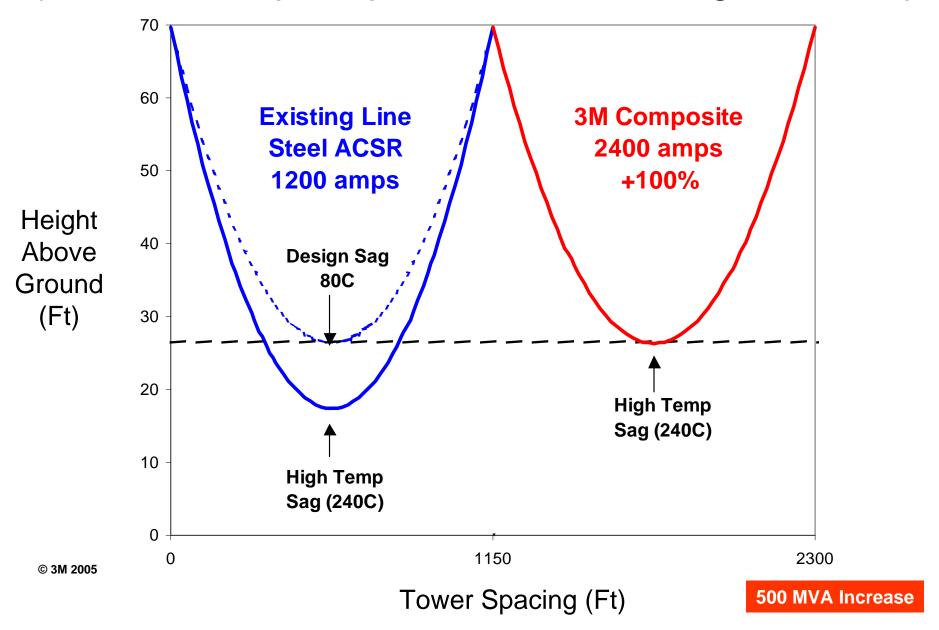
Developed for Performance and Reliability





3M Conductor Sags Less at High Temperature

(Allows for simple replacement on existing structures)



Extensively Tested



Strength



Thermal Expansion



Short Circuit



Torsional Ductility



Test Span



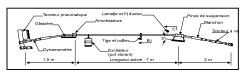
Creep (rt/et)



Lightening



Drop Test



Vibration Fatigue



Axial Impact

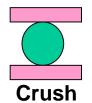
© 3M 2005



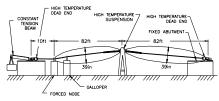
Sheave



Shotgun



Olusi



Galloping



UT-BATTELLE

OAK RIDGE NATIONAL LABORATORY

U.S. DEPARTMENT OF ENERGY





Field Trials Confirm Lab Tests



46kv Hawaii 2002



230kv North Dakota 2002



115kv Minnesota 2001



ORNL Tennessee © 3M 2005 2002



230 kv Phoenix



69kv Phoenix

2004



3M Aligned with Industry Leaders





















- Conductor & Accessories
- Installation Guidelines
- Laboratory Test Results
- Technical Support

Xcel Commercial Installation

(Completed in 11 months)

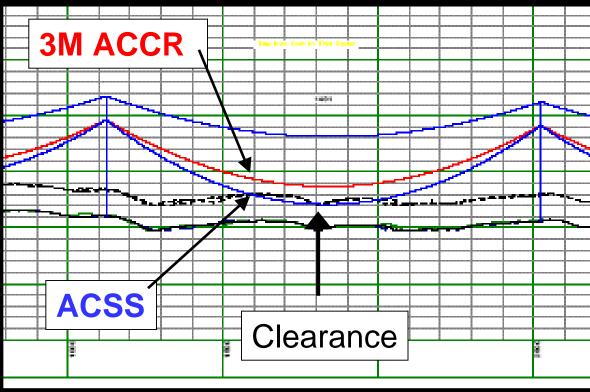
- Plant expansion was \$100M investment
- Wetlands
- Challenging timelines







3M Solution Avoided Tower Replacement



Saved the towers in sensitive wetland areas

Supplied 33 Miles
Of ACCR 795



Simpler and Faster Than Rebuilding

(Eight week installation)





No bucket truck access



ATV access only

Lake Crossing

Result – Increased Capacity Without Visual Change to the Line







After Installing 3M ACCR (80% capacity increase)

Commercial Applications



Xcel Energy (10 cir-mi)



WAPA (20 cir-mi/80 cir-mi)



Alabama Power (10 cir-mi)

California Installations



PG&E Santa Clara, CA



SDG&E Oceanside, CA