# **Pacific Gas and Electric Company**

Rates As of January 1, 1998 (10% reduction taken off bill amount)

## **Residential Service**

Schedu	le E-1
--------	--------

_						
×	asi	_	_	$\mathbf{a}$	~1	_
ப	a 31		_		u	

Baseline Quantities (kwh)	Territory X	Territory T
Summe	r 332	236

268 Winter 348

Rate (per kwh)

Tier I Base \$0.11589

Tier II Excess \$0.13321

**BILL AMOUNTS:** 

		remitory A	remitory A	remitory i	
kWh Used	0	200	500	500	_
Summer	\$0.00	\$18.80	\$54.77	\$56.27	
Winter	\$0.00	\$18.55	\$54.52	\$55.77	
Avg.		\$18.68	\$54.64	\$56.02	_

#### E-20 Rate Schedule

#### **Industrial Service**

### E-20 Secondary

	Secondary		Demand Determ	inants
Demand Charges (per kW)	Summer	Winter		Summe
Peak	\$13.35		Peak	0.97
Partial Peak	\$3.70	\$3.65	Partial Peak	0.97
Maximum	\$2.55	\$2.55	Maximum	1.00

TOL	Determinants	•

Summer

Winter

1.00 1.00

0.45 0.55

Energy Charges (per kWh)		TOU Determinants		
Peak	\$0.08708		Peak	0.22
Partial Peak	\$0.05767	\$0.06344	Partial Peak	0.24
Off Peak	\$0.05022	\$0.05001	Off Peak	0.54

#### **Customer Charge**

(per meter per month) Demand over 499 kW for three consecutive months

\$385.00 \$385.00

Economic Stimulus Rate Credit (per kWh)

\$0.00432 \$0.00432

## **BILL AMOUNTS:**

Demand (kW) 1,000 Energy (kWh) 400,000

## Total Bills (inclu all charges):

Summer Bill \$41,792.38 Winter Bill \$27,278.40

### **Commercial Service**

#### **RATE SCHEDULE: A-10**

Schedule A-10, medium general demand-metered service to customers who use at least 50,000 kWh per year and whose demand does not exceed 499 kW for three consecutive months.

**Customer Charge** 

\$75.00

(per meter per month)

Summer Winter \$6.70 \$1.65

Demand Charge (kw) **Energy Charge (kwh)** 

\$0.08915 \$0.07279

A-10S Bill:

Demand (kW) Energy (kWh)

30 10,000

300 175,000

**BILL AMOUNT:** 

**Summer Bill** 

\$1,167.50 \$17,686.25

Winter Bill \$1,009.95

\$852.40 \$13,308.25

Average

\$15,497.25

RATE SCHEDULE: A-1

**Customer Charge** 

\$8.10

(per meter per month)

Summer

Winter

**Energy Charge (kWh)** 

\$0.14870

\$0.10193

A-1 Bill:

1,500

5000

**BILL AMOUNT:** 

Summer \$208.04 Winter \$144.90 \$676.44

\$176.47 **Annualized** 

\$465.98 \$571.21

**GAS PORTION** 

### G-1/G-NR1/G-NR2 effective 3/5-4/6/99

Energy (kWh)

# **Residential Service**

Schedule G-1

Baseline Quantities (therms) Territory T Territory X

20 Summer 17 Winter 51 59

Rate (per therm)

Tier I Base \$0.52487

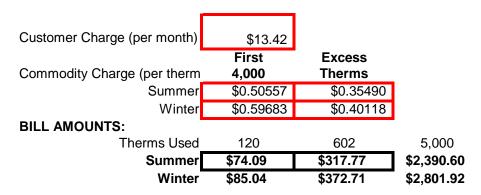
Tier II Excess \$0.71971

**BILL AMOUNTS:** 

Territory T Territory X Therms Used 120 120

Summer \$82.47 \$83.05 Winter \$76.43 \$74.87

# Commercial Service Schedule G-NR1



# Commercial Service Schedule G-NR2

Customer Charge (per month)	\$150.72	
	First	Excess
Commodity Charge (per therm	4,000	Therms
Summer	\$0.49250	\$0.34183
Winter	\$0.58376	\$0.38811
BILL AMOUNTS:		
Therms Used_	60,240	5,000
Summer	\$21,345.24	\$2,462.55
Winter	\$24,313.07	\$2,873.87