

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

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RESOLUTION E-1983

UTILITIES DIVISION

BRANCH: Rate Design and Economics

DATE: September 7, 1983

RESOLUTIONSOUTHERN CALIFORNIA EDISON COMPANY (SCE) AUTHORIZATION
TO ESTABLISH NEW OPTIONAL INTERRUPTIBLE ELECTRIC RATE
SCHEDULES FOR LARGE GENERAL SERVICE CUSTOMERS

By Advice Letter 624-E filed July 26, 1983, SCE has requested authority to establish three new optional interruptible rate schedules (I-2, I-3 and I-4) for large general service customers and change the title of existing Large General Service Interruptible Schedule TOU-8-1 to I-1. Additionally, modifications in the content of the existing schedule are requested. The advice letter was filed in response to Decision No. 82-03-051 in Case No. 9864 in which the Commission recommended that SCE expand its currently effective interruptible schedules to provide for a variety of service options. These new schedules, which could effect rates of all customers under the Electric Revenue Adjustment Mechanism (ERAM), are set forth in Cal. P.U.C. Sheets 7313-E through 7328-E. The facts are as follows:

1. Schedule I-2 which is similar to Schedule TOU-8-I includes a provision whereby customers may be interrupted during a Stage II Alert (reserve margin drops to 3% of peak demand and no additional power is available from other utilities).
2. Schedule I-3 includes Rates A, B, and C which offer a monthly KW discount for on-peak demand above firm service level regardless of service interruption. If interruption occurs, the discount is increased. Rates A, B, and C provide respectively for 10 minutes, 30 minute and 2 hour notification prior to an interruption.
3. Schedule I-4 is similar to Schedule I-3 except that customers under I-4 are required to give not less than a one-year written notice to modify or terminate service. All other interruptible schedules require not less than five-year written notice.
4. Schedule TOU-8-I has been retitled Schedule No. I-1 and has been closed to new customers because it does not include interruption during Stage II Alert. Some language clarifications have been made for ease in administration, and its Rate C section has been deleted because no customers are served under that section.
5. Under Schedules I-1, I-2, I-3 and I-4 customers will be billed at Schedule TOU-8 rates and charges, and credited with the following discounts:

<u>Schedule No.</u>	<u>\$ per kW per Mo. for each KW of on-peak demand greater than firm service level</u>
I-1	
Rate A	\$3.00
Rate B	2.50
I-2	
Rate A	3.10
Rate B	2.60
I-3	
<u>Rate A</u>	
If not interrupted	1.50
If interrupted	4.50
<u>Rate B</u>	
If not interrupted	1.00
If interrupted	4.00
<u>Rate C</u>	
If not interrupted	0.50
If interrupted	3.50
I-4	
<u>Rate A</u>	
If not interrupted	1.00
If Interrupted	3.50
<u>Rate B</u>	
If not interrupted	0.50
If interrupted	3.00
<u>Rate C</u>	
If not interrupted	0.00
If interrupted	2.50

The TOU-8 on-peak demand charge is \$5.05 per kW and the on-peak energy rate is 7.821¢ per kWh.

6. Any revenue shortfall that may occur due to increased customer participation in these schedules will be offset through SCE's ERAM procedure. The annual base rate revenue shortfall is estimated to be \$468,000 based on the assumption 20 customers will sign up for 30 MW of new interruptible load.

7. This filing will not increase any rate or charge, cause withdrawal of service nor conflict with other schedules or rules except as noted above.

8. Copies of this filing have been sent to other utilities and interested parties. No protests have been received concerning this filing.

9. The staff of the Utilities Division's Rate Design and Economics Branch has reviewed this filing and associated workpapers, and is of the opinion that it conforms to Decision 82-03-051 and recommends approval.

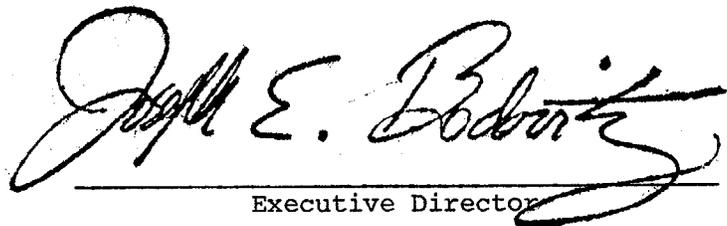
10. We find that these new rate schedules are just and reasonable and in conformance with Commission Decision 82-03-051.

THEREFORE:

1. Authority is granted under Public Utilities Code Section 451, 454, and 490 for SCE to place the above-mentioned tariff sheets into effect today.
2. The above-mentioned Advice Letter 624-E and tariff sheets shall be marked to show that they were authorized for filing by Commission Resolution E-1983. This resolution is effective today.

I certify that this resolution was adopted by the Public Utilities Commission at its regular conference on September 7, 1983. The following Commissioners approved it:

LEONARD M. GRIMES, JR.
President
VICTOR CALVO
PRISCILLA C. GREW
DONALD VIAL
Commissioners


Executive Director