PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

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RESOLUTION

RESOLUTION E-2011

UTILITIES DIVISION BRANCH: Rate Design and Economics DATE: June 6, 1984

U-3 W/D

AUTHORIZATION FOR PACIFIC GAS & ELECTRIC COMPANY (PG&E) TO REVISE ITS ELECTRIC TARIFFS BY REOPENING RATE SCHEDULE A-12, DEMAND-METERED GENERAL SERVICE, TO ADDITIONAL CUSTOMERS

By Advice Letter 1022-E, filed April 25, 1984, PG&E requests authorization to revise Electric Rate Schedule A-12, as set forth on Cal. P.U.C. Sheets 8578-E and 8579-E, by reopening the rate schedule to additional customers. The facts are as follows:

1. In Application 82-12-048, dated December 20, 1982, PG&E proposed to eliminate Schedule A-12 with the introduction of various rate options applicable to former A-12 customers.

2. By Decision 83-12-068, dated December 22, 1983, the Commission closed Schedule A-12 to new customers as of January 1, 1984 and determined that the schedule would be eliminated completely by January 1, 1986.

3. The decision also eliminated the available rate options for affected customers, effectively leaving new small and medium light and power customers with no alternative to service on Schedule A-1.

4. Because the effective average rate on Schedule A-1 is significantly higher than that of Schedule A-12, especially for customers with high load factors, new customers to this class were unintentionally given an additional rate increase in Decision 83-12-068. The difference in bills between the two schedules for customers with various load factors is shown as Attachment A to this resolution.

5. The present exclusion also precludes an existing A-12 customer from relocating and re-establishing service under Schedule A-12.

6. In view of these apparent inequities, PG&E requests that Schedule A-12 be reopened to new customers subject to the Commission's Decision in PG&E's next General Rate Case, and that the final termination date of January 1, 1986 be rescinded pending further Commission action.

7. This filing has been reviewed by the staff of the Rate Design & Economics Branch and the staff concurs with PG&E's allegations that this filing will not increase any schedule or rate, cause the withdrawal of service, nor conflict with other schedules or rules. Therefore, approval of this filing is recommended.

8. Public notification of this filing has been made by mailing copies of this advice letter to other utilities, governmental agencies and to any interested party who requested it. The Commission staff have received no protests in this matter. Resolution E-2011 Meeting of June 6, 1984

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9. We find that this tariff revision is just and reasonable and will correct certain inequities unintentionally created by prior Commission action.

THEREFORE:

1. Pacific Gas & Electric Company is authorized by Section 490 of the Public Utilities Code to reopen Electric Rate Schedule A-12 to new customers, as filed by Advice Letter 1022-E and to place such advice letter and tariff sheets into effect today.

2. The above advice letter and tariff sheets shall be marked to show that they were approved for filing by Commission Resolution E-2011. This resolution is effective today.

I certify that this resolution was adopted by the Public Utilities Commission at its regular meeting on <u>June 6, 1984</u>. The following Commissionioners approved it:

Executive Director

Attachment A

TABLE 1 MONTHLY BILL COMPARISON FOR COMMERCIAL CUSTOMERS WITH DIFFERENT LOAD FACTORS

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		Energy			Difference A-1 Bill - A-12 Bill	
Load Factor	Demand (KW)	Usage (KWh)	A-1 Bill	A-12 Bill	Dollars	Percent (Of A-12 Bill)
0.2	40	5,760	\$ 450	449	1	0.2
	100	14,400	1,124	1,124	0	0.0
• •	400	23,040 ·	1,799	2,206	(407)	(18.4)
0.5	40	14,400	1,124	1,022	102	10.0
	100	36,000	2,810	2,554	256	10.0
	400	57,600	4,497	4,494	3	0.0
0.8	40	57,600	4,497	3,882	615	15.8
	100	144,000	11,242	9,706	1,536	15.8
	400	230,400	17,987	15,937	2,050	12.9
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