### PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Copy for: Orig. and Copy			RESOLUTIO	ON E-2013	
to Executive Director			UTILITIES DIVISION		
Director	RETURN TO:			. ••	and Economics
Numerical File	RATE DESIGN & E	CONOMICS BRANCH	DATE: J	uly 5, 1984	
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Accounting Offi					

#### RESOLUTION

PACIFIC GAS & ELECTRIC COMPANY (PG&E) ELECTRIC DEPARTMENT AUTHORIZATION TO REVISE THE CONSERVATION FINANCING ADJUST-MENT (CFA) PROVISION IN THE UTILITY'S FILED TARIFFS RESULTING IN AN ELECTRIC REVENUE INCREASE OF \$163,590 OR 0.02% FOR THE THREE-MONTH PERIOD ENDING SEPTEMBER 30, 1984

By Advice Letters 1027-E and 1027-E Supplemental, filed June 1, 1984 and June 13, 1984, respectively, PG&E has requested authority to file revised CFA rates under the guidelines of Section C of the Preliminary Statements of the Electric tariffs. The revisions, as set forth on Cal. P.U.C. Sheets 8659-E to 8682-E, inclusive, increase electric rates systemwide. The facts are as follows:

- 1. These filings are made in accordance with the provisions of Decisions 93497 and 93891, dated September 1, 1981 and December 30, 1981, respectively, which authorized a procedure to adjust quarterly the CFA Debt Service Rate for the expenses, including over- or under-collections, of the Debt Service Balancing Account for borrowings by the Pacific Conservation Services Company (PCSC).
- 2. The resulting rate revision is an increase of 0.0001 cents per kWh for all electric rates resulting in a revenue increase of \$163,590 or 0.02% for the three-month period ending September 30, 1984. The derivation of the CFA rate revisions and the resulting revenue impacts on electric service are shown as Attachment A to this resolution.
- 3. The rate design is a uniform cents per kWh increase for all electric rates pursuant to the provisions of Paragraph 6 of Section C of the Preliminary Statements of the electric tariffs.
- 4. The increase requested will result in an increase to the average residential customer of approximately 1/2 cent on the monthly bill.
- 5. Copies of these filings have been sent to other utilities, governmental agencies, and to all interested parties who requested them. The Commission staff has received no protests in this matter.
- 6. The staff of the Rate Design and Economics Branch and of the Energy Conservation Banch have reviewed these filings and supporting workpapers and recommend approval.
- 7. We find that these rate revisions are just and reasonable and in conformance with the CFA provisions of the utility's filed tariff schedules.

Resolution E-2013 Meeting of July 5, 1984

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#### THEREFORE:

1. Pacific Gas & Electric Company is authorized under Public Utilities Code Section 454 and under the provisions of the utility's CFA procedures to place the above advice letters and tariff sheets into effect today which constitutes more than regular statutory notice.

2. The above tariff sheets and advice letter shall all be marked to show that they were authorized for filing by Commission Resolution E-2013. This resolution is effective today.

Executive Director

LEONARD M. GRIMES, JR.

President
VICTOR CALVO
PRISCILLA C. GREW
DONALD VIAL
WILLIAM T. BAGLEY
Commissioners

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## PACIFIC GAS AND ELECTRIC COMPANY ELECTRIC DEPARTMENT QUARTERLY REVISION OF CFA DEBT SERVICE RATE

Forecast Period: 3rd Quarter 1984

Effective Date: (1st Day of Quarter) July 1, 1984

1.	Estimate of Debt Service Costs	\$	472,791		
2.	Debt Service Balancing Account (6/30/84 Estimated)		(226,354)		
3.	Subtotal (Line 1 + Line 2)	\$	246,437		
4.	Allowance for Franchise and Uncollectibles (Line 3 x 0.00937)		2,309		
5.	Total (Line 3 + Line 4)	\$	248,746		
6.	Estimated Sales for Forecast Period	-16,35	·16,359,000,000 kWh		
7.	Proposed CFA Debt Service Rate	\$	0.00002/kWh		
8.	Present CFA Debt Service Rate		0.00001/kWh		
9.	Net Increase in CFA Debt Service Rate (Line 7 - Line 8)	\$	0.00001/kWh		

# PACIFIC GAS AND ELECTRIC COMPANY ELECTRIC DEPARTMENT QUARTERLY REVISION OF CFA DEBT SERVICE RATE July 1984

1.	Present Electric CFA Rate (Line 2 + Line 3)	\$	0.00008/kWh
2.	Present CFA Debt Service Rate	\$	0.00001/kWh
3.	Present CFA Expense Rate	\$	0.00007/kWh
4.	3rd Quarter Proposed Debt Service Rate	\$	0.00002/kWh
5.	Revised Electric CFA Rate (Line 3 + Line 4)	\$	0.00009/kWh
6.	Net Increase (Line 5 - Line 1)	\$	0.00001/kWh
7.	Estimated Second Quarter Sales	16,3	59,000,000 kWh
8.	Revenue Increase (Line 6 x Line 7)	\$	163,590