

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

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RESOLUTION: E-2025

EVALUATION & COMPLIANCE DIVISION

BRANCH: Energy

DATE: February 6, 1985

R E S O L U T I O N

AUTHORIZATION FOR SOUTHERN CALIFORNIA EDISON COMPANY (SCE) TO EXPAND THE CYCLING OPTIONS IN ITS EXISTING SCHEDULE NO. GS-1-APS, GENERAL SERVICE AUTOMATIC POWERSHIFT, NON-DEMAND METERED

By Advice Letter 667-E, filed October 12, 1984, SCE requests authorization to replace their existing Schedule No. GS-1-APS, General Service Automatic Powershift, Non-Demand Metered, and Schedule No. GS-2-APS, General Service, Automatic Powershift, Demand Metered, with a new Schedule No. GS-APS, General Service Automatic Powershift. The facts are as follows:

1. SCE believes that Schedule No. GS-1-APS, Air Conditioning Cycling Test Program, which is currently limited to 500 customers, should be integrated with the existing GS-2-APS Air Conditioning Cycling Program in order to increase SCE's load cycling capability.
2. The new Schedule No. GS-APS, General Service Automatic Powershift, would permit larger customers presently taking regular service under Schedule No. GS-1, General Service, to take advantage of the multiple cycling strategies provided under Schedule No. GS-2-APS.
3. The new Schedule No. GS-APS would provide all the cycling strategies presently provided in existing Schedules Nos. GS-1-APS and GS-2-APS.
4. This filing has been reviewed by the staff and approval is recommended, with the stipulation that the limitation of this offering to 500 non-demand metered customers (formerly GS-1-APS) be retained.
5. We find that expanding the cycling options offered under Schedule No. GS-1-APS to include all the cycling options offered under Schedule No. GS-2-APS is a more reasonable approach than consolidating the two schedules, and will not increase any rate or charge, cause the withdrawal of service, nor conflict with other schedules or rules.
6. We find that it is reasonable to require that analyses be performed of the cost-effectiveness of each different cycling option for non-demand metered customers. SCE should submit such analyses in its next general rate case if it proposes to remove the limitation of the offering of Schedule No. GS-1-APS to 500 non-demand metered customers.

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Resolution E-2025
Meeting of February 6, 1985

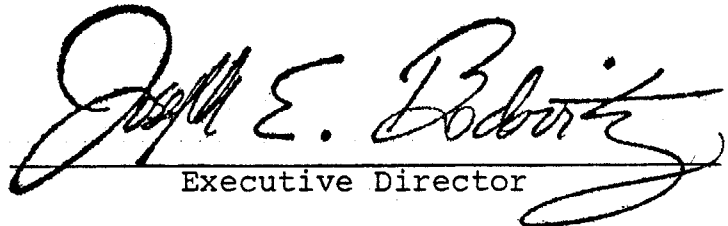
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7. Public notification of this filing has been made by mailing copies of this advice letter to other utilities, governmental agencies, and to all interested parties who requested them. The Commission staff has received no protests in this matter.

THEREFORE:

1. Southern California Edison Company is authorized to expand the cycling options in existing Schedule No. GS-1-APS, General Service Automatic Powershift, Non-demand Metered, to include the 30% and 40% cycling options in Schedule No. GS-2-APS.
2. SCE is directed to file substitute tariff sheets for Schedule No. GS-1-APS, incorporating the change authorized above.
3. The substitute tariff sheets and advice letter shall be marked to show that they were authorized for filing by Commission Resolution E-2025. This resolution is effective today. The effective date of the substitute tariff sheets shall be the date filed.

I certify that this resolution was adopted by the Public Utilities Commission at its regular meeting on February 6, 1985. The following Commissioners approved it:



Executive Director

DONALD VIAL
President
VICTOR CALVO
PRISCILLA C. GREW
WILLIAM T. BAGLEY
FREDERICK R. DUDA
Commissioners