

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

EVALUATION AND COMPLIANCE DIVISION
Energy Branch

RESOLUTION E-3029
April 8, 1987

R E S O L U T I O N

ORDER AUTHORIZING SAN DIEGO GAS AND ELECTRIC COMPANY (SDG&E) TO REVISE ELECTRIC SCHEDULE PG-QF - PARALLEL-GENERATION - COGENERATION OR POWER PRODUCTION, TO ACCOMMODATE THIRD PARTY COGENERATION SITUATIONS.

By Advice Letter No. 701-E, filed March 10, 1987, San Diego Gas and Electric Company (SDG&E) requests authorization to revise Electric Schedules PG-QF, Parallel-Generation - Cogeneration or Power Production, Schedule S, Standby Service, and S-I, Standby - Interruptible, to accommodate third party cogeneration situations. The facts are as follows:

1. The language in the appropriate sections of each schedule has been revised so that each schedule will be applicable to third party situations.
2. The proposed revision is in response to a request from this Commission Staff to make these schedules applicable to third party situations in order to eliminate the Commission Staff's administrative burden of having to process an individual special contract each time a third party situation is filed with the Commission.
3. Several individual special contracts covering third party situations have been filed by SDG&E and approved by this Commission over the past several months.
4. In addition to the added third party applicability, Schedule PG-QF has been revised by:
 - a. Changing, for clarification purposes, the language referring to the capacity rating of the generation source from "with demands under 100 kW" to "with a manufacturer's nameplate rating of less than 100 kW" in the first paragraph of the Applicability Section of the tariff.
 - b. Adding a provision in the Applicability Section that will limit this schedule's applicability, after

July 1, 1987, only to customers who do not have time-of-use or demand meters under their regularly filed schedule. After July 1, 1987, customers who have time-of-use or demand meters under their regularly filed schedule will be required to take the appropriate standby service under SDG&E's Schedule S or S-I. All customers of record under this schedule as of July 1, 1987 will be allowed to continue receiving service under this schedule; and

c. Deleting the last paragraph of the present Applicability Section because the reference material included in this paragraph is no longer necessary for implementation of this schedule.

5. In addition to the added third party applicability, Schedule S has been revised by the removal of the reference to the contract term period, which is also covered in the contract/generation agreement, from Special Condition 2. This change will make the language of this special condition consistent with the language of Special Condition 2, of Schedules PG-QF and S-I. Additionally, the title of Special Condition 3. has been revised to read "Contracted Standby Demand" instead of "Contracted Maximum Demand" and old Special Conditions 4. and 10. have been replaced by a new Special Condition 9. which speaks to "Limitations on Contract Capacity Served".

6. SDG&E has added a special condition at the end of each schedule that would give SDG&E the option of only providing standby service when the electric service under the customer's regularly filed schedule is supplied through a single meter and no interconnection exists on the customer's side of the meter between another electric service provided by the utility through another meter.

7. In addition to the added third party applicability, Schedule S-I has been revised for clarification purposes.

8. It is SDG&E's opinion that the changes requested by this filing do not correct all of the problems that presently exist in its standby schedules, including Schedule PG-QF. SDG&E believes that future filings will have to be made and approved by the Commission in order to make its standby rate fully compensatory.

9. No cost information was required or developed for this advice letter.

10. Except as noted above this filing will not increase any rate or charge, conflict with other schedules or rules, nor cause the withdrawal of service.

11. The Staff of the Evaluation and Compliance Division have reviewed this advice letter filing and recommends its approval.

12. No protests have been received in this matter.

THEREFORE:

1. San Diego Gas and Electric Company is authorized under Section 454 of the Public Utilities Code and Section A of General Order 96-A to place Advice Letter 701-E and accompanying tariff sheets into effect today.

2. Advice Letter 701-E and accompanying tariff sheets shall be marked to show that they were authorized by Resolution E-3029 and will become effective on regular 40-days notice. The effective date shall be April 19, 1987.

3. This Resolution is effective today.

I certify that this Resolution was adopted by the Public Utilities Commission at its regular meeting on April 8, 1987. The following Commissioners approved it:

Executive Director