Copy for:		RESOLUTION NO. G-2376
Orig. and Copyto Executive Director	RESOLUTION	UTILITIES DIVISION BRANCH/SECTION: Gas
Director	,	DATE: October 8, 1980
Numerical File	<i></i>	
Alphabetical FileAccounting Officer	W/A	RETURN TO GAS BRANCH

SUBJECT: Southern California Gas Company. Order Authorizing Rate Reduction.

WHEREAS: SOUTHERN CALIFORNIA GAS COMPANY (SoCal), by a revision to Application No. 59929, filed September 18, 1980, and Advice Letter No. 1229, Part E of revised Application No. 59929, has requested authority to reduce annual revenue requirements under the Consolidated Adjustment Mechanism (CAM) provisions of the utility's filed tariff. The estimated reduction of \$127,817,000 or 4.1% is based on the following conditions:

- 1. Decision No. 91969, in SoCal's Spring 1980 CAM Application No. 59508 authorized an annual revenue requirement of \$194,906,000 for amortization of the CAM balancing account; the current revenue requirement (August 31 balance) is \$115,095,000, a reduction of \$79,811,000.
- 2. The October 1, 1980, average cost of gas is $24.815 \phi/\text{therm}$, $0.006 \phi/\text{therm}$ or \$0.5 million, lower than the average cost of gas of $24.821 \phi/\text{therm}$ contained in Decision No. 91969.
- 3. There is an overcollection in the SAM margin of \$48.0 million at present rates.
- 4. Rates, for the following uses or schedules, should be set on the conditions authorized in Decision No. 91969 on July 2, 1980:
 - a. Lifeline rate should approximate 75% of the system average rate;
 - b. Equate the GN-1 and GN-2 rates;
 - c. Wholesale changes equal to the system average percent reduction.
- 5. Alternate fuel oil prices are still unstable and would support a reduction in related rates.
- 6. Rates for residential nonlifeline and Schedules GN-1 through GN-5 should be reduced on a uniform cents per therm basis in order to maintain the present level of rates between rate schedules after giving consideration to oil prices.
- 7. The Commodity Rate to Ammonia Producers will be set at $26.871\phi/\text{therm}$ in accordance with SB 1301.
- 8. The prudency of Canadian gas purchases, as specified in Decision No. 91969, remains to be addressed in formal hearings in Application No. 59929.

9. A comparison of the present and proposed commodity rates for metered gas service is set below:

	Present	Proposed	Decre						
Posidontial Commiss Cabadula No. OD	•								
Residential Service - Schedule No. GR	Rates	Rates	Amount	Percent					
Lifeline Usage, per therm	\$0.25866	\$0.25126	\$0.00740	2.9%					
Non-Lifeline- 1st Block, per therm	0.35181	0.33546	0.01635	4.7					
" - Tail Block, per therm	0.49822	0.48187	0.01635	3.3					
Non-Residential									
Schedule GN-1	\$0.35513	\$0.33884	\$0.01629	4.6%					
Schedule GN-2	0.35529	0.33884	0.01645	4.6					
Schedule GN-32 & GN-42	0.38048	0.36413	0.01635	4.3					
Schedule GN-36 & GN-46	0.35048	0.33413	0.01635	4.7					
Schedule GN-5	0.35048	0.33413	0.01635	4.7					
Wholesale Natural Gas									
Long Beach- Schedule G-60	\$0.28228	\$0.27086	\$0.01142	4.0%					
San Diego Gas & Electric Company-	0.30206	0.29083	0.01123	3.7					
	le G-61			• •					

10. The following table shows typical residential bills at various levels of present and proposed rates:

			Decr	ease
Monthly Usage (in therms)	Present Rates	Proposed Rates	Amount	Percent
Residential Summer				
26 (Lifelife) 52 (Average) 100	\$ 9.83 18.97 42.92	\$ 9.63 18.35 41.48	\$0.20 0.62 1.44	2.0% 3.3 3.4
Residential Winter 40 81 (Lifeline) 112 (Average) 250	\$ 13.45 24.05 32.14 93.61	\$ 13.15 23.45 31.17 90.25	\$0.30 0.60 0.97 3.36	2.3% 2.5 3.0 3.6

Whereas: We find this revenue reduction and resultant rate decreases to be reasonable; therefore, good cause appearing,

IT IS ORDERED that:

RETURN TO GAS BRANCH

	1.	Aut	hority	is	gran	ted	unde	er	Section	on	491	of	the	Public	Utiliti	Les	Code
for	Southe	rn Ca	liforn	ia (as C	ompe	any t	to	place	ta	riff	sì	eets	into	effect,	to	re-
flec	et this	reve	nue re	duc	tion,	on	or s	ift	er Oc	tob	er 8	,]	1980.				

	2.	The	above	tariff	shee	ts a	shall	be	mar!	ked	to	show	that	they	were	.
approved	l for	fil	ling by	Resolu	ution	No.	. G-23	376	of :	the	Pub.	lic (Jtilit	ies	Commi	ssion
of the S	State	of	Califo	rnia.	The	effe	ective	da:	te	of '	this	Res	olutio	n is	the	date
hereof.																

	that the foregoing Resolution was	
California, held on		Commission of the State of , the following
Commissioners voting	favorably thereon:	

Executive Director