

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



November 20, 2018.

Ryan Stevenson
Principal Advisor
Regulatory Policy & Affairs
Southern California Edison
8631 Rush Street, General Office 4 - G100 (Ground Floor)
Rosemead, CA 91770

RE: Tehachapi Renewable Transmission Project (TRTP), Segments 4-11: Final Engineering Concurrence to NTPs #41 and #42

Dear Mr. Stevenson,

On October 30, 2018, Southern Californian Edison (SCE) submitted a Request for Final Engineering Concurrence (RFEC) for the installation of the final components of the Mira Loma-Vincent 500 kV fault locating system at the East and West Transition Stations and extension of the north barrier screen at the East Transition Station for the Segment 8 Transmission Line (T/L) Chino Hills (Phase 1), Underground, of the Tehachapi Renewable Transmission Project (TRTP), in the City of Chino Hills, San Bernardino County, California.

This Final Engineering Concurrence is approved by CPUC based on the following factors:

- SCE submitted the following information:

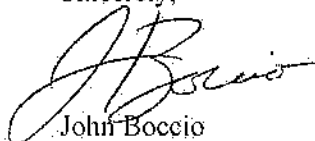
SCE requests a Concurrence of Final Engineering for the installation of the final components of the Mira Loma-Vincent 500 kV fault locating system at the East and West Transition Stations and extension of the north barrier screen at the East Transition Station (ETS) for Segment 8 T/L Chino Hills (Phase 1) Underground of the TRTP, in the City of Chino Hills, San Bernardino County, California. Subsequent to approval of NTPR (NTP #41 dated September 19, 2014 and NTP #42 dated February 10, 2015) by the CPUC, additional engineering design was conducted at the East and West Transition Stations. The engineering changes are described below.

This work is for the installation of the final components of the Mira Loma-Vincent 500 kV fault locating system. These components are to be installed in the East and West Transition Stations in Chino Hills. This system is comprised of metering relays that are to be installed in the mechanical electrical equipment rooms (MEER) and a set of current transformers (CT) mounted on pedestals inside both transition stations. Two relays and three CTs are to be installed at each transition station.

At the East Transition Station, the north barrier screen will also be extended approximately 130 feet to the east to add additional coverage for the current transformers. The below grade work will be comprised of the installation of the CT pedestal foundations, which are approximately 4 feet x 4 feet, installation of buried conduit runs to the MEER, and at the ETS installation of approximately six foundations for the barrier screen. This below grade work will occur within the transition stations, in previously permanently disturbed areas.

- **Biological Resources:** The East and West Transition Stations were previously surveyed for biological resources (reports were previously submitted as part of the Notice to Proceed Request for the 500 kV Underground Transition Stations). The East and West Transition Stations are built out and the work described in this RFEC would be completely within the developed East and West Transition Stations.

Sincerely,

A handwritten signature in black ink, appearing to read "John Boccio". The signature is stylized with a large, looping initial "J" and a cursive "Boccio".

John Boccio
CPUC Environmental Project Manager

cc: V. Strong, Aspen