

Attachment 1
RPS Contracts Approved in 2005

IOU	Contracts	Price \$/MWh	MW	GWh initial	GWh final	Term	On-line	Tech	% of Retail Sales*	CPUC Approval
PG&E	FPL Montezuma		32.4			20	2008	Wind	0.14%	2004 RPS (Res E-3946)
	Buena Vista		28-43			15	2005	Wind	0.12%	2004 RPS (Res E-3946)
	Pacific Renewables		82.5			20	2007	Wind	0.36%	2004 RPS (Res E-3946)
	Shiloh		52-75			15	2006	Wind	0.22%	2004 RPS (Filed w/ PUC)
	Tri Dam (exp. QF)		29			5	2005	Hydro	0.22%	2005 Bilateral (Res E-3925)
SCE	Liberty Biofuels		5-15			15	2007	Biomass	0.05%	2003 Interim (Res E-3934)
	Sierra Biomass		8-23			20	2007	Biomass	0.08%	2003 Interim (Res E-3934)
	Green Borders		30-120			20	2008	Geo.	0.32%	2003 Interim (Res E-3934)
	Mountain View		37-50			20	2006	Wind	0.16%	2003 Interim (Res E-3934)
	Coram Energy		12-100			12	2006	Wind	0.05%	2003 Interim (Res E-3934)
	Aero Energy		50-120			20	2008	Wind	0.21%	2003 Interim (Res E-3934)
	Coram Repower		37			10&15	2005	Wind	0.16%	2005 Bilateral (Res E-3935)
	Stirling		500-850			20	2009	Solar	1.45%	2003 Interim (Res E-3934)
	PPM		25-75			20	2007	Wind	0.09%	2003 Interim (Res E-3963)
SDG&E	Stirling		300-900			20	2010-12	Solar	3.65%	2004 RPS (Res E-3965)
	Covanta		4			10	2007	Landfill	0.14%	2004 RPS (Res E-3965)
	MM Prima		15			15+5	2007	Landfill	0.42%	2004 RPS (Res E-3965)
Total		1244-2570	3340	6868				2.1%**		

*"Percentage of retail sales" is determined by dividing initial projected annual production by IOU-specific retails.

** "Total"% is calculated by dividing total projected annual production by total retail sales for all 3 IOUs.

RPS Contracts Awaiting CPUC Approval in 2006

Utility	Contracts	Price \$/MWh	MW	GWh initial	GWh final	Term	On-line	Tech	% of Retail Sales	CPUC Approval
SDG&E	Pacific Wind*		205		-	20	2010	Wind	3.46%	2004 RPS (AL 1734-E)
Total			205		-				3.46%	

*AL 1734-E is scheduled to go before the Commission on 3/15/06