

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

Order Instituting Rulemaking to Continue)	
Implementation and Administration of California)	Rulemaking 06-05-027
Renewables Portfolio Standard Program.)	
<hr/>		(Filed May 25, 2006)

**2007 COMPLIANCE FILING OF SOUTHERN CALIFORNIA EDISON COMPANY
(U 338-E): REPORTING PERFORMANCE PURSUANT TO THE CALIFORNIA
RENEWABLES PORTFOLIO STANDARD**

PUBLIC VERSION

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Dated: **August 1, 2007**

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Pursuant to D.05-07-039, D.06-10-050 and the March 12, 2007 Administrative Law Judge’s Ruling Adopting Standardized Reporting Format, Setting Schedule for Filing Updated Reports and Addressing Subsequent Process (“March 12 ALJ Ruling”), Southern California Edison Company (“SCE”) respectfully submits its 2007 Compliance Filing reporting SCE’s performance pursuant to the California Renewables Portfolio Standard (“RPS”).

I.

INTRODUCTION

In D.05-07-039, the Commission directed load-serving entities (“LSEs”) to make RPS compliance filings on March 1 and August 1 of each year, with an opportunity to amend or supplement the March 1 filing by May 1.¹ The August 1 filing summarizes the LSE’s progress toward achieving its current-year RPS annual procurement target (“APT”).

¹ D.05-07-039 at 27, 45.

In D.06-10-050, the Commission retained the filing dates of March 1 and August 1 for LSEs' RPS compliance filings, and clarified that the March 1 report may be amended or supplemented at any time as reasonable and necessary, including within 30 days of the date the California Energy Commission ("CEC") adopts the relevant Verification Report.² The Commission also directed the parties and Commission and CEC staff to develop a revised compliance reporting format.³ Furthermore, the Commission held that an LSE's August 1 RPS compliance filing should include "a report that states its targets and procurement for the current year, and projects targets and procurement each year forward through 2020. Projected procurement should clearly differentiate energy to be procured from (a) existing and/or signed contracts and resources and (b) other contracts and resources (e.g., from a future solicitation, under negotiation, to be built)."⁴

The March 12 ALJ Ruling adopted the November 22, 2006 consensus proposal of SCE, Pacific Gas and Electric Company and San Diego Gas & Electric Company for a standardized RPS compliance report, subject to certain modifications.⁵ The Energy Division subsequently provided SCE and other LSEs with several updated RPS reporting compliance spreadsheets. SCE files this 2007 Compliance Filing using the Energy Division's most recently updated RPS reporting compliance spreadsheet.

SCE's 2007 Compliance Filing includes the following attachments:

- SCE's RPS Reporting Compliance Spreadsheet, which is attached hereto as Appendix A, and;
- SCE's Project Development Status Report, which is attached hereto as Appendix B.

² D.06-10-050 at 45-46.

³ *Id.* at 46-50.

⁴ *Id.* at 51.

⁵ March 12 ALJ Ruling at 1.

II.

SCE'S RPS COMPLIANCE

A. SCE's RPS Compliance For Years Prior To 2007

Although this is SCE's 2007 Compliance Filing, the attached RPS Reporting Compliance Spreadsheet includes data regarding SCE's RPS compliance for 2003, 2004, 2005 and 2006. As discussed in detail in SCE's 2006 Compliance Filing, filed on April 3, 2007, SCE complied with its APTs for 2004 and 2005 and had surpluses of RPS procurement for those years. Using the Commission-approved flexible compliance rules, SCE had no RPS procurement deficit for 2006. As explained in SCE's 2006 Compliance Filing, SCE satisfied part of its 2006 APT requirement by using its surplus bank balance and "earmarked" future deliveries from an executed RPS contract towards the rest of its 2006 APT requirement. SCE earmarked future energy deliveries from the executed RPS contract towards its 2006 APT with the understanding that, should the project not produce that amount of actual energy deliveries by the end of 2009, as required by the Commission's earmarking rules, SCE could use energy from its surplus bank balance to satisfy any remaining requirement in SCE's RPS procurement for 2006.

In its 2006 Compliance Filing, SCE sought determinations that:

- (1) If an LSE earmarks future energy deliveries from an eligible RPS contract towards its APT requirement and the project does not deliver enough actual deliveries to fill the APT requirement prior to the end of the third year after the compliance year towards which the output of the project has been earmarked, the LSE may then use its banked excess procurement to fill the deficit; and
- (2) If the future energy deliveries earmarked by an LSE do not materialize within three years, the LSE may use actual energy deliveries from *any* other contract eligible for earmarking to satisfy the deficit.

The Commission has not yet addressed these important issues. SCE repeats its request for such determinations in its 2008 RPS Procurement Plan, concurrently filed herewith. If the Commission does not find that banked excess procurement can be used to satisfy SCE's 2006 APT requirement should SCE's earmarked RPS contract not produce actual energy deliveries to fill the requirement by 2009, SCE reserves the right to amend its

2006 Compliance Filing and this 2007 Compliance Filing to use its surplus procurement bank balance to satisfy SCE's entire 2006 APT requirement.

In addition, SCE has made certain minor adjustments to the data for 2001, 2003, 2004, 2005 and 2006 set forth in its 2006 Compliance Filing. These adjustments resulted from SCE gaining a better understanding of the expectations of the Western Renewable Energy Generation Information System ("WREGIS"), suggestions made by the CEC and further examination of past data. SCE has recently discussed these adjustments with the CEC. The CEC agreed that it would be appropriate to submit the adjustments for verification. SCE intends to submit the adjustments for verification by the CEC in the near future.

SCE expects that the CEC may issue an updated Verification Report for 2004 and 2005 on August 1, 2007. This Verification Report would not include SCE's adjustments. SCE will file updated compliance filings, as necessary, after the CEC issues its updated Verification Report for 2004 and 2005, after the CEC rules on the verification of SCE's adjustments, and after the CEC issues a Verification Report for 2006.

SCE's adjustments result in APTs for 2004, 2005 and 2006 that are higher by approximately 67 GWh per year. The procurement adjustments are summarized in detail below.

Mountainview Wind I and II

SCE inadvertently reported meter data adjusted for generator meter multipliers in both 2003 and 2004 for the Mountainview Wind projects. In 2005 and 2006, SCE correctly reported unadjusted meter data for these projects. In this 2007 Compliance Filing, SCE reports the unadjusted meter data for all years resulting in additional generation of 2.4 GWh in 2003 and 4.3 GWh in 2004 from the Mountainview Wind I and II projects, for a total upward adjustment of 6.7 GWh.

SCE Small Hydro

In the beginning of 2007, SCE became aware through initial conversations with the CEC and follow-up conversations with SCE's power production department that SCE had been reporting data that was, at times, reducing SCE small hydro generation by

monthly negative figures (for station use) when the generators were out of operation. SCE incorrectly treated these figures as adjustments to prior month's generation. In this filing, SCE has removed the negative station use figures from the totals when the generating facilities were not in operation, resulting in an upward adjustment ranging from 0.2 to 1.3 GWh per year.

Qualifying Facility ("QF") Projects (4006, 6006, 6007, 6012, 6064, 6234)

In the course of validating SCE small hydro generation, SCE also reviewed all other renewable generation and found six projects that had similarly been reported with negative figures (for station use) when the generators were out of operation. SCE has removed the negative station use figures from the totals when the generating facilities were out of operation in this filing, resulting in an upward adjustment ranging from 0.7 to 1.1 GWh per year.

Imperial Irrigation District ("IID") Projects (1038, 3001, 3004, 3006, 3009, 3010, 3012, 3021, 3025, 3026, 3028, 3050)

One of the WREGIS objectives is to use independent, verifiable and reliable data. As stated in the WREGIS operating rules published June 4, 2007, data collected by WREGIS will include meter information from Qualified Reporting Entities. SCE has a group of projects in IID territory for which it had previously reported scheduled data and is now reporting meter data. The shift to using meter data results in an upward adjustment in annual generation for these projects from 69 to 120 GWh per year.

Project 5010

SCE originally submitted an application to the CEC to certify project number 5010 as an eligible renewable energy resource in March 2005. The CEC denied the application because it mistakenly believed the project was a net energy metering project. SCE investigated the project further and determined that the project is not a net energy metering project. SCE believes that project number 5010 is an eligible renewable energy resource, consistent with the requirements in the CEC's RPS Eligibility Guidebook, and has included generation from the project in this 2007 Compliance Filing. SCE has

discussed the project with the CEC and has resubmitted the appropriate information to the CEC for certification of the project as an eligible renewable energy resource.

B. SCE's Projected RPS Compliance For 2007 And Future Years

The attached RPS Reporting Compliance Spreadsheet forecasts that SCE will meet its 2007 APT. In the absence of flexible compliance, SCE forecasts that it will have a RPS procurement deficit of 1,675,254 MWh for 2007.

As detailed in the RPS Reporting Compliance Spreadsheet, SCE projects that it will satisfy part of its 2007 APT requirement by earmarking 1,308,992 MWh of future expected deliveries from executed RPS contracts. SCE further projects that it will use 366,261 MWh of its surplus procurement bank balance to satisfy the remaining portion of its 2007 APT requirement. As discussed above, SCE has forecasted that it will earmark future energy deliveries from its executed RPS contracts towards its 2007 APT with the understanding that, should the projects not produce that amount of actual energy deliveries by the end of 2010, as required by the Commission's earmarking rules, SCE may use energy from its surplus procurement bank balance to satisfy any remaining requirement in SCE's RPS procurement for 2007. If the Commission does not make the determinations regarding flexible compliance requested in SCE's 2006 Compliance Filing and 2008 RPS Procurement Plan, SCE may change its earmarking towards its 2007 APT in its compliance filing to be filed on March 1, 2008.

The RPS Reporting Compliance Spreadsheet also includes forecasts of SCE's RPS procurement for 2008 through 2020. Without flexible compliance, SCE projects RPS procurement shortfalls for 2008 through 2013. SCE plans to use its remaining banked excess procurement and earmarked contracts towards those RPS procurement requirements. In the RPS Reporting Compliance Spreadsheet, SCE forecasts no RPS procurement deficits for 2008 and 2009 using the Commission's flexible compliance rules. The RPS Reporting Compliance Spreadsheet does not allow the use of flexible compliance in 2010 and future years so SCE has not used flexible compliance towards its forecasted shortfalls in 2010 through 2013 in the spreadsheet. However, as explained in

SCE's concurrently filed 2008 RPS Procurement Plan, with the passage of Senate Bill 107, the Commission is now required to allow for flexible compliance for all years of the RPS program, including the year 2010 and beyond. As discussed in SCE's 2008 RPS Procurement Plan, the Commission should apply the same flexible compliance rules it has developed for the years before 2010 to RPS compliance in 2010 and future years. SCE intends to use the flexible compliance rules developed by the Commission towards any projected RPS procurement deficits in 2010 and future years.

SCE's forecast of RPS procurement for 2007 through 2020 is not binding and will likely change as actual information and updated forecasts become available. SCE's forecast relies on SCE's current forecast of bundled sales which assumes direct access is not reinstated, and assumes that all contracts signed and not yet terminated will deliver as expected and that SCE's current portfolio will produce as it has historically. As these key assumptions change, so will SCE's view of its RPS procurement needs in future solicitations.

Moreover, SCE has done significant re-contracting with the existing projects in its portfolio, which is also reflected in the forecast. While SCE expects to negotiate with and ultimately re-contract with many more existing projects, SCE has not assumed any specific percentage of re-contracting for the purpose of this filing. SCE has utilized the "Generic Future Contracts" section of the RPS Reporting Compliance Spreadsheet to show potential deliveries from future solicitations, including new projects as well as re-contracting with existing projects in SCE's portfolio. In the "Generic Future Contracts" section, SCE made a general assumption that the percentage of each technology procured from "Generic Future Contracts" in 2020 would be the same percentage of each technology that SCE forecasts will be procured from SCE's existing contracts in 2020. This assumption is likely to change based on bidder participation in future solicitations.

Finally, SCE forecasts that it will achieve its RPS targets in a lumpy fashion, with some future years showing potential shortfalls and other years showing surpluses. This is due to project expirations, newly contracted projects not coming on-line as scheduled and transmission delays. SCE expects to smooth out the lumpy deliveries through flexible

compliance. Accordingly, as shown in RPS Reporting Compliance Spreadsheet, periods of future shortfalls are expected to be met with periods of excess procurement.

III.

RPS PROJECT DEVELOPMENT STATUS REPORT

The attached Project Development Status Report include project and transmission status updates for program years 2002, 2003, 2005, 2006 and 2007.

Respectfully submitted,

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APPENDIX A

CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

Reporting and Compliance Worksheet Instructions

1. California's RPS Program requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), and Electric Service Providers (ESP) file a minimum of two reports each year illustrating performance within the program.
 - The March 1 report (with updates after CEC verifies procurement, as needed) is used by the Commission to determine compliance for the prior year(s). This report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement data for at least three years (D.06-10-050, page 45, 49).
 - The August 1 report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement levels for each year forward through 2020 (D.06-10-050, page 45, 51). The August report may be used by the Commission to make a final determination of compliance for the prior year(s).
2. If any load serving entity (LSE) seeks confidentiality protection for any of the information required by the RPS Compliance Report, it shall comply with the substantive and procedural rules set forth in D.06-06-066, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A motion for Confidentiality should include the identification of all relevant information by tab name and cell reference.
3. RPS compliance reports will be submitted to the Commission as specified below:
 - Serve a Public version on the service list in proceeding R.06-05-027
 - File a Public version with the Docket Office
 - File a Confidential version with the Energy Division
4. Any questions regarding the completion and/or filing of this report can be directed to:
Sean Simon, Energy Division, California Public Utilities Commission: svn@cpuc.ca.gov, (415) 703-3791
5. Please make sure that the following information about the filing entity is included on each tab:
 - Name of the LSE filing the Report
 - Date the Report is being filed
6. Include a Title Page in accordance with the Commission's Rules of Practice and Procedure (Rule 1.6)
7. Complete the Officer Verification Form in the format provided (Rule 1.11)
8. Yellow cells throughout the spreadsheet indicate user supplied data by the LSE where and when applicable.
9. Grey cells indicate years in which flexible compliance rules have not been determined by the Commission, accordingly, at this time flexible compliance may not be used in 2010 and beyond.
10. All data must be entered in MWh out to three decimal points to accurately account for retail sales, procurement and targets. The spreadsheet will display MWh throughout. Do not round any reporting data.
11. The spreadsheet included in this report has locked cells to ensure that targets, procurement and penalties are accurately calculated and reported from the data provided by the user. An unprotected version of the spreadsheet is also available by request.
12. Line #'s in the Accounting tab hyperlink to the Calculations tab, which provides additional information on the particular line item or section of the Accounting tab.

SUMMARY TAB

13. The Summary Tab is linked to the Accounting and Procurement tab, no data entry is required
14. If the LSE determines that additional information is required in order to present a full and complete report, mark the box provided on the Summary tab. Any additional information should support the LSE's claim within the guidelines of the seven allowable reasons for noncompliance. Furthermore, please state anything else the filing LSE believes is necessary for a full and complete reporting to the Commission in order to allow an informed decision on compliance. This may include, for example, footnotes and

other explanatory information as necessary and reasonable.

ACCOUNTING TAB

15. Begin by entering the relevant data for Lines 1-3, this will calculate your Baseline Procurement Amount. Enter actual and forecasted sales figures to generate Incremental Procurement Targets (IPT) and Annual Procurement Targets (APT).
16. In deficit years, the spreadsheet calculates what portion of the deficit is eligible for IPT deferral and Earmarking. The user records how they elect to treat the deficit(s) in the relevant sections, including using surplus procurement. The spreadsheet calculates the allowable IPT deferral and Earmarking amount through 2009.
17. In the spreadsheet, planned earmarked procurement is not deducted from future years procurement totals. Only when the actual earmarked deliveries are made (up to 3 years out), and accounted for in the spreadsheet, will future procurement totals reflect the MWh allocation. Therefore, if an LSE is planning to earmarking future deliveries, its forecasted procurement levels in future years may be higher than what will be available for that year's compliance.

EARMARKING DETAIL TAB

18. Enter information for contracts that are eligible for earmarking and are being used for flexible compliance purposes. Data populates the earmarking section in the Accounting tab. Data entered into the *delivered* column must be CEC certified and will not count towards current year procurement targets.

PROCUREMENT DETAIL TAB

19. Procurement Summary: *Total RPS Eligible Procurement* is differentiated by three categories, *existing and or signed contracts*, *short-listed/under negotiation/pending approval*, and *generic future contracts*. This section is populated by completing the Contract Detail section below.
20. RPS Eligible Procurement by Resource Type: This report must state the amount procured or projected to be procured from each resource type (D.05-07-039, Appendix A, D.06-10-050, page 47-48). This information is reported in rows 16-28 in the Procurement Detail tab and populated by completing the Contract Detail section.
21. Contract Detail: For each contract, enter actual and forecasted delivery data throughout the contract term. Do not assume that an expiring contract will be renegotiated. In the first year a project is no longer under contract, remove the contract and/or MWh deliveries (in the case of pre-2002 contracts), and list the contract in the Expired Contracts section below.
 - Pre-2002: Input total annual deliveries by resource type
 - Years 2002-2007: List contracts by name, annual deliveries (MWh), project status, and resource type.
 - Years 2005-2007: Identify contracts by term-length, short-term (less than 10 years) and long-term, as well as, by type, existing or new. (column "w")
 - Pursuant to D.07-05-028, starting in 2007, short-term contracts with existing facilities signed during a given calendar year will only count toward RPS compliance once a "Minimum Quantity" of long-term and new contracts is signed in that year.
 - Generic Future Contracts: Input total forecasted annual deliveries by resource type
 - Expired Contracts should be included in the first year they are no longer delivering for the LSE
22. In the Project Status column, *short-listed/under negotiation* is an option; use the short-listed option only for projects for which the IOU has a high level of confidence that a contract will be executed.
23. If any procurement data for a specific contract differs from what is entered into the CEC-RPS-Track form for that year, the specific cell should be highlighted and the discrepancy should be explained.

RPS Compliance Report: Summary

Southern California Edison	2004
1-Aug-07	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	70,616,553	
Annual Procurement Target (APT)	11,957,824	16.9%
Total RPS Eligible Procurement	13,373,551	18.9%
Annual Procurement Surplus/(Deficit)	1,415,727	
Adjusted Procurement Percentage*		18.9%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	374,503	2.8%
Digester Gas	3,112	0.0%
Biodiesel	0	0.0%
Landfill Gas	770,963	5.8%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	1,148,578	8.6%
Geothermal	8,001,913	59.8%
Small Hydro	774,975	5.8%
Conduit Hydro	201,159	1.5%
Solar PV	7	0.0%
Solar Thermal	739,291	5.5%
Wind	2,507,627	18.8%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	13,373,551	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	N/A
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2004
Preliminary Procurement (Deficit)	1,415,727
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Temporarily Excused	0
Potential Penalty (without flexible compliance)	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.



Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010.)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS Compliance Report: Summary

Southern California Edison	2005
1-Aug-07	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	72,964,153	
Annual Procurement Target (APT)	12,687,466	17.4%
Total RPS Eligible Procurement	13,037,980	17.9%
Annual Procurement Surplus/(Deficit)	350,514	
Adjusted Procurement Percentage*		17.9%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	351,375	2.7%
Digester Gas	2,473	0.0%
Biodiesel	0	0.0%
Landfill Gas	762,845	5.9%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	1,116,694	8.6%
Geothermal	7,935,304	60.9%
Small Hydro	669,715	5.1%
Conduit Hydro	197,754	1.5%
Solar PV	6	0.0%
Solar Thermal	622,100	4.8%
Wind	2,496,406	19.1%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	13,037,980	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2005
Preliminary Procurement (Deficit)	350,514
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Temporarily Excused	0
Potential Penalty (without flexible compliance)	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.



Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010.)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS Compliance Report: Summary

Southern California Edison	2006
1-Aug-07	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	74,994,454	
Annual Procurement Target (APT)	13,437,411	17.9%
Total RPS Eligible Procurement	12,705,763	16.9%
Annual Procurement Surplus/(Deficit)	(731,647)	
Adjusted Procurement Percentage*		17.9%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	354,301	2.8%
Digester Gas	1,329	0.0%
Biodiesel	0	0.0%
Landfill Gas	745,205	5.9%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	<i>1,100,835</i>	<i>8.7%</i>
Geothermal	7,590,196	59.7%
Small Hydro	729,596	5.7%
Conduit Hydro	216,964	1.7%
Solar PV	6	0.0%
Solar Thermal	613,050	4.8%
Wind	2,455,117	19.3%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	12,705,763	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	128,567
Banked Procurement Applied	603,080
Total Flexible Compliance	731,647

Deficits and Penalties	2006
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	(128,567)
Adjusted Deficit Temporarily Excused	128,567
Potential Penalty (without flexible compliance)	\$6,428,338
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010.)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS Compliance Report: Procurement Detail

Input Required
Forecasted Data
Actual Data

Procurement Summary	Forecast MWh																		
	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
Total RPS Eligible Procurement	12,612,890	13,373,551	13,037,950	12,055,763	12,505,188	13,274,812	13,254,759	14,157,108	14,881,519	15,010,805	17,037,274	19,359,291	21,324,306	21,194,587	21,215,823	17,287,139	16,390,411	16,583,844	
Bidding and/or Shared Contracts	12,612,890	13,373,551	13,037,950	12,055,763	12,505,188	13,274,812	13,254,759	14,157,108	14,881,519	15,010,805	17,037,274	19,359,291	21,324,306	21,194,587	21,215,823	17,287,139	16,390,411	16,583,844	
Non-Pending/Approval	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Generic Fuel Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
RFS-Eligible Procurement by Resource Type	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
Biomass	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	
Digestive Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Biodiesel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Multi Solid Waste	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Geothermal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Small Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Small Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Solar PV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Solar Thermal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Fuel Cells	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

Contract Detail	Forecast MWh												Project Status	Resource Type				
	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014			2015	2016	2017	2018
Pre-2003 Contracts	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173
Biomass	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173
Digestive Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Multi Solid Waste	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Geothermal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2003 Contracts	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173
Geothermal	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173
Small Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2004 Contracts	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173
Geothermal	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173
Small Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2005 Contracts	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173
Geothermal	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173	1,368,173
Small Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

RPS Compliance Report: Calculations

RPS Baseline Inputs (MWh)		
Line#	Calculation	Notes
1	User supplied data	Pursuant to D.07-03-046, the 2003 Initial Baseline Procurement Amount for the investor owned utilities (IOUs) is calculated using the following equation:
2	User supplied data	
3	User supplied data	
4	Baseline formula :	

$$\frac{\text{2001 RPS Eligible Procurement}}{\text{2001 Total Retail Sales}} \times \text{2003 Total Retail Sales} + \text{1\% of 2001 Total Retail Sales}$$

RPS Procurement and Targets (MWh)		
Line#	Calculation	Notes
5	User supplied data	Annual Retail Sales
6	Data from "Procurement Detail" tab	In current and past years, this line should equal Total RPS Eligible Procurement in procurement detail tab.
7	Prior year Line 7 + Line 8	
8	1% of line 5 (Y-1)	
9	Line 6 - Line 7	
10	Line 7 / Line 5 (Y-1)	
11	Line 6 / Line 5 (Y-1)	In 2003, 2003 RPS procurement is divided by 2001 retail sales rather than 2002 retail sales.
12	(Line 6 + Line 17 + Line 25 + Line 30 + Line 34 + Line 36) / Line 5 (Y-1)	RPS procurement percentage after applying flexible compliance, assuming all allowable planned deliveries come online as planned.

Flexible Compliance - IPT Deferral		
Line#	Calculation	Notes
13	Up to 25% of Line 8	The first year with an IPT, 100% of the IPT can be deferred for up to 3 years without explanation.
14-16	User supplied data	
17	Sum of Lines 14:16	Current year deficit carried forward. Warning if cell value is greater than Line 13.
18-20	Record of Lines 14:16	Deferred IPT obligations due in current year.
21	Sum of Lines 18-20	Total deferred IPT obligations due in current year
22-24	User supplied data	
25	Sum of Lines 22-24	Past year IPT obligations retired with current year surplus procurement. Per accounting rules D. 06-10-050, Attachment A, page 9-10, current year deliveries may only be applied to past year IPT deficits after earmarked deliveries have been subtracted, and Total current year surplus applied to prior year IPT obligations due in current year

Flexible Compliance - Earmarking		
Line#	Calculation	Notes
26	Line 9 + Line 13 + Line 34	Portion of current year deficit greater than 25% of IPT
27-29	Data from "Earmarking Detail" tab	
30	Sum of Lines 27:29	
31-33	User supplied data	LSEs must enter actual deliveries from earmarked contracts here (not projected amounts from earmarking detail page) actual earmarked deliveries can be compared with the projected earmarked deliveries (lines 27-29).
34	Sum of Lines 31:33	Total current year surplus subtracted to meet prior years Earmarking obligations due in current year

Surplus Procurement Bank		
Line#	Calculation	Notes
35	Line 38 (Y-1)	
36	User supplied data	
37	Line 9+ Line 25 + Line 34	Current year surplus procurement less any prior year IPT obligations and/or Earmarking obligations
38	Sum of Lines 35:37	

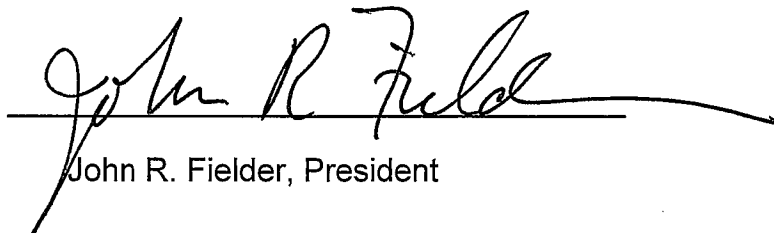
Adjusted Deficit		
Line#	Calculation	Notes
39	Line 9 + balance of IPT obligations after 3 years + balance of Earmarking obligations after 3 years	In any current year, the adjusted annual procurement deficit is the LSE's annual deficit less any deliveries used to meet IPT or Earmarking obligations for prior years deficits. Any portion of adjusted annual procurement deficit that remains after the full
40	Balance of IPT obligations after 3 years + balance of Earmarking obligations after 3	In any current year, the adjusted deficit temporarily excused is the sum of IPT deferral and Earmarked deliveries (line 17+ line 30). Any portion of line 40 remaining after 3 years will be reflected in line 39 and subject to penalty.
41	Line 39 * \$50.0	Per accounting rules, LSEs must list penalty based the size of on adjusted annual procurement deficit, even if allowable reasons are being given for why the penalty is not yet due and payable. Penalties are assessed at \$0.05/kWh deficit.
42	(Line 39 + 40) * \$50.0	LSE's have the opportunity to make up annual procurement deficits through existing flexible compliance rules. Accordingly, if an LSE has a deficit in year 1, and is able to fully exercise flexible compliance mechanisms, the penalty for year 1 compliance

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on July 31, 2007 at Rosemead, California.



John R. Fielder, President

APPENDIX B

Renewables Portfolio Standard

Project Development Status Report

Please enter the name of your utility and the name of the analyst primarily responsible for completing the report.

Utility Name	Southern California Edison Co.
Analyst Name	

Update and add to the Development Status and Risk sheet and the Project Transmission Status sheet, complete the attestation, and e-mail the completed file to the address below.

Anne Gillette
California Public Utilities Commission
email: aeg@cpuc.ca.gov
phone: 415-703-5219

Project Development Status Reports are due by close of business August 1, 2007.

Instructions specific to the Development Status and Risk worksheet

Please update any cells for which you now have better information, add rows and information for short-listed projects from the 2006 and 2007 RPS solicitations, and delete rows for projects with which you are no longer negotiating. Please highlight in bright green all cells that you update/add. The "Guaranteed Milestone" section refers to those milestones guaranteed in the relevant PPA. In the permitting, site control, and subsequent sections, use the "notes" field to explain all relevant detail, i.e. what specific permits are required and what steps have been taken to obtain each permit; what is the cause of an "at risk" rating in any field; what difficulties the developer is facing in obtaining financing, etc.

Instructions specific to the Project Transmission Status worksheet

Please update any cells for which you now have better information, add rows and information for short-listed projects from the 2006 and 2007 RPS solicitations, and delete rows for projects with which you are no longer negotiating. Please highlight in bright green all cells that you update/add. Information for the short-listed bids in particular may be limited, but please populate the worksheet to the best of your ability. See below for instructions specific to each field in the worksheet.

Column	Field	Instructions
A	Internal Tracking Number	Input by CPUC staff
B	Facility Name	Input by CPUC staff
C	Location	Input by CPUC staff - update if needed
D	Min Cap Contracted (MW)	Input by CPUC staff - update if needed. Minimum reflects capacity under contract, even if built out in phases. Minimum does not include optional expansions.
E	Max Cap Contracted with all options (MW)	Input by CPUC staff - update if needed. Maximum includes optional capacity expansions stated in contract.
F	Queue (CAISO, IID, BPA, etc.)	Queue to which the project must apply; if none, enter "n/a"
G	Queue Position as of 1/1/2007	State the project's position in the queue listed in column F. If project not in queue, explain why and provided expected date for entry into queue
H	Project Status	Input by CPUC staff based on information from IOUs - update if needed
I	Feasibility Study	Indicate status of CAISO feasibility study - complete, in progress, not started, tendered, waived, or n/a (not applicable).
J	System Impact Study	Indicate status of CAISO system impact study - complete, in progress, not started, tendered, waived, or n/a (not applicable).
K	Facility Study	Indicate status of CAISO facility study - complete, in progress, not started, tendered, waived, or n/a (not applicable).
L	Original (contracted) COD	Month/Date/Year: Input by CPUC staff based on contract approved by CPUC.
M	Latest Estimated COD	Month/Date/Year: Provide best estimate, given latest information re: transmission, construction, permitting, etc.
N	Days Delayed	Calculated automatically as the difference between the original and latest estimated CODs.
O	On estimated COD, can full capacity of project be online?	Yes/No: Answer "yes" only if all MW listed in column D are expected to be online by date provided in column I
P	If project will not be at full capacity, explain why.	If answered "no" in column J, explain

Q	Is an ISO-allowed SPS able to resolve the congestion? Project Description of Preferred Point of Interconnection (line/substation, etc.)	Yes/No: Answer "yes" only if project is eligible under ISO rules for a Special Protection Scheme Provide as much detail as possible regarding location and nature of interconnection
R	Early interconnection Needed/Possible? If yes, describe. Other alternatives for connection, if any, ex. interconnection with congested existing line if new line not finished	If "yes", describe whether early interconnection has been approved by the utility and system operator Provide any secondary options for interconnection in case preferred point not available; explain any expected problems/congestion costs associated with secondary options
S	Gen-tie type (if more than one, add row for each)	Choose between new line; reconductor; increased transformer bank capacity; increased bus capacity; increased substation area. If more than one type applies, add new row for each type.
T	Length (miles)	Provide length of new line or reconductor
U	Voltage (kV)	Provide voltage of new line, reconductor, or substation upgrades
V	CPUC application required?	Choose between yes: Certificate of Public Convenience and Necessity; yes: Permit to Construct; no.
W	CPUC application number	If applicable, provide number of application filed at CPUC
X	CPUC application filing date	If applicable, provide date application filed at CPUC
Y	If CPUC application required but not filed, provide explanation and expected filing date	Provide information as required
Z	CEC application required?	Yes/No
AA	CEC application number	If applicable, provide number of application filed at CEC
AB	CEC application filing date	If applicable, provide date application filed at CEC
AC	If CEC application required but not filed, provide explanation and expected filing date	Provide information as required
AD	Describe any other required applications (city, county, other state, etc.) and status	Provide details regarding any other applications relevant to the gen-tie Provide as much detail as possible regarding location and nature of network upgrade(s) required to bring the project online. Add rows if more than one upgrade is required for the project.
AE	Upgrade name, if applicable, and location	Choose between new line; reconductor; increased transformer bank capacity; increased bus capacity; increased substation area. If more than one type applies, add new row for each type.
AF	Network upgrade type (if more than one, add line for each)	Provide length of new line or reconductor
AG	Length (miles)	Provide length of new line, reconductor, or substation upgrades
AH	Voltage (kV)	Choose between "yes: Certificate of Public Convenience and Necessity"; "yes: Permit to Construct"; "no".
AI	CPUC application required?	If applicable, provide number of application filed at CPUC
AJ	CPUC application number	If applicable, provide date application filed at CPUC
AK	CPUC application filing date	Provide information as required
AL	If CPUC application required but not filed, provide explanation and expected filing date	Provide details regarding any other applications relevant to the network upgrade required Month/Date/Year: Provide best estimate for completion of upgrade required, given latest information re: construction, permitting, etc.
AM	Describe any other required applications (city, county, other state, etc.) and status	Include any relevant information that is not captured in the fields provided.
AN	Estimated completion date for upgrades	
AO		
AP		
AQ	Notes	

Development Status and Risk

Project Name (Year/Name by year of solicitation or interim acquisition) 2017-2018 Request for Proposals	Project Status	Developer Contact Information	OSI Contract Manager Contract Identification	Guaranteed Milestones 1 Milestones	Guaranteed Milestones 2 (only more as needed) Milestones	State	Term, Milestones Approach	Country Approach	CEC	Permit
Capitol Green 3, 4, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100	on file		Draw Draft (628) 302-2488				complete			
North American Trade and Market (on assigned ID)	contract terminated		Toy Balance (628) 302-5994				terminated			
Marquette West District - 095	on file		Draw Draft (628) 302-2488				terminated			
San Vito - 105	on file		Draw Draft (628) 302-2488				complete			
El Solmar - 093	on file		Draw Draft (628) 302-2488				complete			
2017-2018 Request for Proposals	on file		Draw Draft (628) 302-2488				complete			
SEB Solar Dev. LLC - 810	CPIC approved		Carly Maccia (628) 302-4278 Maccia (628) 302-4278				complete			
Green Bayou Siphon/Landfill (Urban Power Company) - 3121			Toy Balance (628) 302-1834				complete			
Marquette West District No. 1, LLC (SanVito Woodrow, No. 1, 820)			Draw Draft (628) 302-2488				complete			
Carly Maccia (Urban Power Company) - 8097			Carly Maccia (628) 302-4278 Maccia (628) 302-4278				complete			
PEM (Eon) - 8265			Draw Draft (628) 302-2488				complete			
Sierra Biomass, LLC (Urban Power Company) - 109			Draw Draft (628) 302-2488				complete			
Corona Energy - 8306			Draw Draft (628) 302-2488				complete			
Leitch & Blackwell (Urban Power Company) - 1097			Draw Draft (628) 302-2488				complete			
2017-2018 Request for Proposals			Draw Draft (628) 302-2488				complete			
PTC Development (Urban Power Company) - 1097			Draw Draft (628) 302-2488				complete			
Beard I - 811	on file		Draw Draft (628) 302-2488				complete			
CEI Power - 609	on file		Carly Maccia (628) 302-4278				complete			
Sierra Biomass - 682	on file		Draw Draft (628) 302-2488				complete			
Corona Energy, LLC (Urban Power Company) - 095	on file		Draw Draft (628) 302-2488				complete			
San Woodrow Development - 813	Submitted to CEIC 7/26/17		Draw Draft (628) 302-2488				complete			
Green Bayou Power - 3123			Toy Balance (628) 302-5994				complete			
Marquette West District Recovery Co. - 109			Draw Draft (628) 302-2488				complete			

Development Status and Risk

Project Name (user refers by year of execution or shared responsibility)	Project Status	Developer Contact Information	ICD Contract Manager Contact Information	Guaranteed Milestone 1			Guaranteed Milestone 2 (if applicable)			County Agency	Risk
				Milestones M1B1	Milestones M1B2	Milestones M1B3	Milestones M2B1	Milestones M2B2	Milestones M2B3		
6850-VTE - 311			Tom Blumens (659) 302-5004								
Green Point Energy Inc. Damick Chalko Energy - 1712	pending CPUC approval		Andy Meneses (659) 302-5004								
Grubbs 311 Wind II (Reservoir Project) - 3030	pending CPUC approval		Drew Gault (659) 302-5498								
Grubbs Energy (Reservoirs Project) - 3111	pending CPUC approval		Drew Gault (659) 302-5498								
Grubbs 311 Wind II (Reservoir Project) - 3119			Drew Gault (659) 302-5498								
Grubbs Energy II (Reservoir Project) - 3172			Drew Gault (659) 302-5498								
MM Tullahoma - Aberrant Power - 1910	onfile		Michela Weber (659) 302-6900								
Green Land Services II, LLC - 1172	onfile		Michela Weber (659) 302-6900								
Cartledge Energy - 1107	onfile		Michela Weber (659) 302-6900								
Green Energy - 3030 - (Project Complete and Closed)	onfile		Drew Gault (659) 302-5498								
Green - Chalko, Midtown - 3107	pending CPUC approval		Drew Gault (659) 302-5498								
USA EPA Request for Proposals											
Green - Bismarckville Wind LLC - 5035	pending CPUC approval		Michela Weber (659) 302-6900								
Chalko Oak Valley - 3106	pending CPUC approval		Tom Blumens (659) 302-5004								
Green - Bismarckville Wind LLC - 3108	pending CPUC approval		Michela Weber (659) 302-6900								
SEA - GreenPoint Wind, LLC - 3052	pending CPUC approval		Michela Weber (659) 302-6900								
LAEP - Pine Valley Landfill - 1311	pending CPUC approval		Michela Weber (659) 302-6900								
SEA - GreenPoint Wind, LLC - 3052	pending CPUC approval		Michela Weber (659) 302-6900								

Development Status and Risk

Project Name (Year refers to year of acquisition or initial registration)	Other CA State Agencies		Federal Agencies		State Contract		Fuel Supply		Emission Procurement		Construction		Financing		Other sources of risk (Litigation, etc.)	
	Other CA State Agencies	Federal Agencies	State Contract	Fuel Supply	Emission Procurement	Construction	Financing	Other sources of risk (Litigation, etc.)								
2022 RFP Request for Proposals																
California Energy 3, 5B, 7A, 11, 13, 17, 18, 19, 20, 22																
North American Trading and Marketing (as registered ID)																
Margosian Water CMES - 4052																
SEI Water - 1055																
SI Reserve - 4001																
2023 RFP Request for Proposals																
SEI Solar One, LLC - 3111																
Green Bayonne (Schwarze) LLC (Market Power Commitment) - 3191																
Muscatine West Power Partners LLC (Shelburne Wisconsin, Inc.) - 3201																
Mane Energy, LLC (Wisconsin Wind Energy Corp.) - 3227																
PFM DPO - 3235																
Shore Biomass, LLC (Shore Power Commitment) - 1228																
Coast Energy - 3200																
2023 RFP Request for Proposals																
2023 RFP Request for Proposals																
RFC Acquisition, Renewable Projects - Amended Contract																
Beaver - 6011																
CTZ Power - 6052																
North Windfarm - 6052																
Coast Energy, LLC (Coast Energy Group Ltd) - 6055																
Mane Windfarm Development - 5013																
Coast Energy - 3103																
Mane Windfarm Development - 5013																
Coast Energy - 3103																
Mane Windfarm Development - 5013																

Southern California Edison
Project Transmission Status

Project Name	Voltage (kV)	CIPAC Approval		CIPAC Approval		CIPAC Approval		CIPAC Approval		CIPAC Approval		CIPAC Approval		CIPAC Approval		Estimated Completion Date for Construction
		Approved	Not Approved	Approved	Not Approved	Approved	Not Approved	Approved	Not Approved	Approved	Not Approved	Approved	Not Approved			
North American Trading and Marketing																
SES Solar One																
Green Business Operations LLC (Windsor Energy)																
Mountain View Power Partners V, LLC (Ballwin Windpower, Inc)																
Geo Energy, LLC (Western Wind Energy Corp)																
PPM Blinn																
Serra Biomass, LLC (Brewer Power Company)																
Corral Energy - 6300 - Birds																
Liberty 1 Biogas Power, LLC (McCarthy Farm Farm, Inc)																
Alta Windpower Development																
Coor Clean Power, Inc.																
Imperial Valley Resource Recovery																
DESCO WTE Energy, LLC (formerly Rainbow Capital Co, Inc)																
Seven Water (Formerly Chateau Energy)																
Calhoun 251 Wind Repower and Expansion I and II, LLC																
Calhoun 251 Wind Repower and Expansion I and II, LLC																
Troya Landfill Gas Conversion, LLC																
Gayton Power Company, LLC																

Southern California Edison
Project Transmission Status

Project Name	County	Location	MW Capacity (MW)	Area (Acres)	County Ordinance #	County Ordinance Date	County Ordinance Title	County Ordinance Status	Project Information				Interconnection					
									Permitted Status	Permitted Date	Permitted Description	Permitted Description of the Project of Interconnection for the Station (s)	Estimated Construction Period (Start/End)	Estimated Construction Period (Start/End)	Estimated Construction Period (Start/End)	Estimated Construction Period (Start/End)		
ICSD08																		
California Renewable/Baja Wind		Baja, Mexico	200		CPE - CASO				pending CPUC approval									
California Delta Valley		Imperial	57		CASO				pending CPUC approval									
Imperial		Imperial County	50		ID				pending CPUC approval									
Gamma Wind (REP America)		CA, Apple Valley	42		CASO				pending CPUC approval									
LACSD Piles/Venue Landfill		CA, Rolling Hills	1.4		SEE WDAT				pending CPUC approval									
CA-Sentosa #1		CA, CA City	1		SEE WDAT				pending CPUC approval									

Southern California Edison
Project Transmission Status

Project Name	Project ID	CSCS				Network Upgrade Project				Description for other project applications (by project name and status)	Estimated completion date		
		CEC application number	CEC application received by our project expected filing date	CEC application received by project expected filing date	CEC application received by project expected filing date	CEC application number	CEC application received by project expected filing date	CEC application received by project expected filing date	CEC application received by project expected filing date				
SC 2026													
Chambers Farmstead/Bigly Wind													
Calistoga/Delta Valley													
Ormat Imperial													
Sanita Wind (RSE Americas)													
JACSD Palo Verde Landfill													
CA Bonds #													

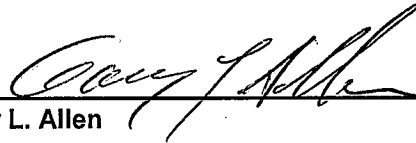
Southern California Edison Co.
Renewables Portfolio Standard
Project Development Status Report

ATTESTATION FORM

I, Gary L. Allen, declare under penalty of perjury that the statements contained in the Project Development Status Report are true and correct and that I, as an authorized agent of Southern California Edison Co., have authority to submit this report on the company's behalf.

Signed: _____

Gary L. Allen



Dated: July 31, 2007

Executed at: Rosemead, California

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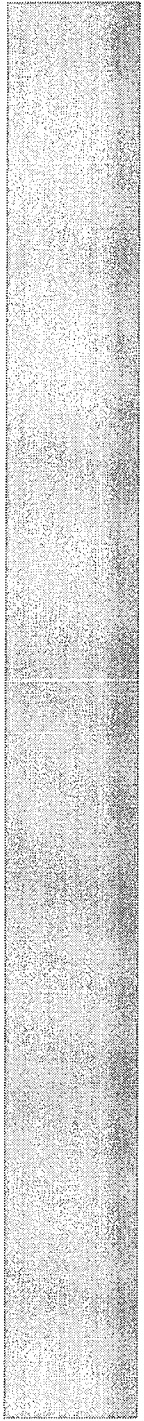
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CERTIFICATE OF SERVICE

I hereby certify that, pursuant to the Commission's Rules of Practice and Procedure, I have this day served a true copy of 2007 COMPLIANCE FILING OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338 E): REPORTING PERFORMANCE PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO STANDARD on all parties identified on the attached service list(s). Service was effected by one or more means indicated below:

Transmitting the copies via e-mail to all parties who have provided an e-mail address. First class mail will be used if electronic service cannot be effectuated.

Executed this **1st day of August, 2007**, at Rosemead, California.

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