

CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

Reporting and Compliance Worksheet Instructions

- California's RPS Program requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), and Electric Service Providers (ESP) file a minimum of two reports each year illustrating performance within the program.
 - The March 1 report (with updates after CEC verifies procurement, as needed) is used by the Commission to determine compliance for the prior year(s). This report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement data for at least three years (D.06-10-050, page 45, 49).
 - The August 1 report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement levels for each year forward through 2020 (D.06-10-050, page 45, 51). The August report may be used by the Commission to make a final determination of compliance for the prior year(s).
- If any load serving entity (LSE) seeks confidentiality protection for any of the information required by the RPS Compliance Report, it shall comply with the substantive and procedural rules set forth in D.06-06-066, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A motion for Confidentiality should include the identification of all relevant information by tab name and cell reference.
- RPS compliance reports will be submitted to the Commission as specified below:
 - Serve a Public version on the service list in proceeding R.06-05-027
 - File a Public version with the Docket Office
 - File a Confidential version with the Energy Division
- Any questions regarding the completion and/or filing of this report can be directed to:
Sean Simon, Energy Division, California Public Utilities Commission: svn@cpuc.ca.gov, (415) 703-3791
- Please make sure that the following information about the filing entity is included on each tab:
 - Name of the LSE filing the Report
 - Date the Report is being filed
- Include a Title Page in accordance with the Commission's Rules of Practice and Procedure (Rule 1.6)
- Complete the Officer Verification Form in the format provided (Rule 1.11)
- Yellow cells throughout the spreadsheet indicate user supplied data by the LSE where and when applicable.
- Grey cells indicate years in which flexible compliance rules have not been determined by the Commission, accordingly, at this time flexible compliance may not be used in 2010 and beyond.
- All data must be entered in MWh out to three decimal points to accurately account for retail sales, procurement and targets. The spreadsheet will display MWh throughout. Do not round any reporting data.
- The spreadsheet included in this report has locked cells to ensure that targets, procurement and penalties are accurately calculated and reported from the data provided by the user. An unprotected version of the spreadsheet is also available by request.
- Line #'s in the Accounting tab hyperlink to the Calculations tab, which provides additional information on the particular line item or section of the Accounting tab.

SUMMARY TAB

- The Summary Tab is linked to the Accounting and Procurement tab, no data entry is required
- If the LSE determines that additional information is required in order to present a full and complete report, mark the box provided on the Summary tab. Any additional information should support the LSE's claim within the guidelines of the seven allowable reasons for noncompliance. Furthermore, please state anything else the filing LSE believes is necessary for a full and complete reporting to the Commission in order to allow an informed decision on compliance. This may include, for

example, footnotes and other explanatory information as necessary and reasonable.

ACCOUNTING TAB

15. Begin by entering the relevant data for Lines 1-3, this will calculate your Baseline Procurement Amount. Enter actual and forecasted sales figures to generate Incremental Procurement Targets (IPT) and Annual Procurement Targets (APT).
16. In deficit years, the spreadsheet calculates what portion of the deficit is eligible for IPT deferral and Earmarking. The user records how they elect to treat the deficit(s) in the relevant sections, including using surplus procurement. The spreadsheet calculates the allowable IPT deferral and Earmarking amount through 2009.
17. In the spreadsheet, planned earmarked procurement is not deducted from future years procurement totals. Only when the actual earmarked deliveries are made (up to 3 years out), and accounted for in the spreadsheet, will future procurement totals reflect the MWh allocation. Therefore, if an LSE is planning to earmarking future deliveries, its forecasted procurement levels in future years may be higher than what will be available for that year's compliance.

EARMARKING DETAIL TAB

18. Enter information for contracts that are eligible for earmarking and are being used for flexible compliance purposes. Data populates the earmarking section in the Accounting tab. Data entered into the *delivered* column must be CEC certified and will not count towards current year procurement targets.

PROCUREMENT DETAIL TAB

19. Procurement Summary: *Total RPS Eligible Procurement* is differentiated by three categories, *existing and or signed contracts*, *short-listed/under negotiation/pending approval*, and *generic future contracts*. This section is populated by completing the Contract Detail section below.
20. RPS Eligible Procurement by Resource Type: This report must state the amount procured or projected to be procured from each resource type (D.05-07-039, Appendix A, D.06-10-050, page 47-48). This information is reported in rows 16-28 in the Procurement Detail tab and populated by completing the Contract Detail section.
21. Contract Detail: For each contract, enter actual and forecasted delivery data throughout the contract term. Do not assume that an expiring contract will be renegotiated. In the first year a project is no longer under contract, remove the contract and/or MWh deliveries (in the case of pre-2002 contracts), and list the contract in the Expired Contracts section below.
 - Pre-2002: Input total annual deliveries by resource type
 - Years 2002-2007: List contracts by name, annual deliveries (MWh), project status, and resource type.
 - Years 2005-2007: Identify contracts by term-length, short-term (less than 10 years) and long-term, as well as, by type, existing or new. (column "w")
 - Pursuant to D.07-05-028, starting in 2007, short-term contracts with existing facilities signed during a given calendar year will only count toward RPS compliance once a "Minimum Quantity" of long-term and new contracts is signed in that year.
 - Generic Future Contracts: Input total forecasted annual deliveries by resource type
 - Expired Contracts should be included in the first year they are no longer delivering for the LSE
22. In the Project Status column, *short-listed/under negotiation* is an option; use the short-listed option only for projects for which the IOU has a high level of confidence that a contract will be executed.
23. If any procurement data for a specific contract differs from what is entered into the CEC-RPS-Track form for that year, the specific cell should be highlighted and the discrepancy should be explained.

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue
Implementation and Administration of
California Renewables Portfolio Standard
Program.

Rulemaking 06-05-027
(Filed May 25, 2006)

AUGUST 1, 2007 COMPLIANCE FILING OF SAN DIEGO GAS & ELECTRIC:

**REPORTING PERFORMANCE PURSUANT TO THE
CALIFORNIA RENEWABLES PORTFOLIO STANDARD**

**AUGUST 1, 2007 COMPLIANCE REPORT OF SAN DIEGO GAS & ELECTRIC:
PROGRESS TOWARD ANNUAL PROCUREMENT TARGETS FOR RENEWABLE PROCUREMENT
PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO STANDARD**

August 1, 2007

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RPS Compliance Report: Summary

San Diego Gas & Electric Company	2004
1-Aug-07	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	15,043,865	
Annual Procurement Target (APT)	446,625	3.0%
Total RPS Eligible Procurement	677,852	4.5%
Annual Procurement Surplus/(Deficit)	231,227	
Adjusted Procurement Percentage*		4.5%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	337,466	49.8%
Digester Gas	23,451	3.5%
Biodiesel	0	0.0%
Landfill Gas	189,024	27.9%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	<i>549,941</i>	<i>81.1%</i>
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	13,134	1.9%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	114,778	16.9%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	677,852	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	N/A
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2004
Preliminary Procurement (Deficit)	231,227
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Temporarily Excused	0
Potential Penalty (without flexible compliance)	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010.)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS Compliance Report: Summary

San Diego Gas & Electric Company	2005
1-Aug-07	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	15,811,591	
Annual Procurement Target (APT)	604,741	3.8%
Total RPS Eligible Procurement	825,366	5.2%
Annual Procurement Surplus/(Deficit)	220,625	
Adjusted Procurement Percentage*		5.2%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	298,945	36.2%
Digester Gas	23,768	2.9%
Biodiesel	0	0.0%
Landfill Gas	194,455	23.6%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	<i>517,168</i>	<i>62.7%</i>
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	11,764	1.4%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	296,434	35.9%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	825,366	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2005
Preliminary Procurement (Deficit)	220,625
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Temporarily Excused	0
Potential Penalty (without flexible compliance)	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010.)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS Compliance Report: Summary

San Diego Gas & Electric Company	2006
1-Aug-07	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	16,001,516	
Annual Procurement Target (APT)	764,756	4.8%
Total RPS Eligible Procurement	899,520	5.6%
Annual Procurement Surplus/(Deficit)	134,765	
Adjusted Procurement Percentage*		5.6%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	284,031	31.6%
Digester Gas	21,243	2.4%
Biodiesel	0	0.0%
Landfill Gas	179,895	20.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	485,169	53.9%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	11,584	1.3%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	402,768	44.8%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	899,520	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2006
Preliminary Procurement (Deficit)	134,765
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Temporarily Excused	0
Potential Penalty (without flexible compliance)	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010.)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS Compliance Report: Earmarking Detail

Input Required
Forecasted Data
Actual Data

The Commission has yet to determine flexible compliance rules for 2010 and beyond; accordingly, the report assumes that current rules only apply through 2009.

Total Annual Earmarked Generation Planned and Delivered	Actual				Forecast																															
	2005		2006		2007		2008		2009		2010		2011		2012		2013		2014		2015		2016		2017		2018		2019		2020					
	planned	delivered	planned	delivered	planned	delivered	planned	delivered	planned	delivered	planned	delivered	planned	delivered	planned	delivered	planned	delivered	planned	delivered	planned	delivered	planned	delivered	planned	delivered	planned	delivered	planned	delivered						
Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allocated to Year - 2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Contract Name	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

RPS Compliance Report: Procurement Detail

	Input Required
	Forecasted Data
	Actual Data

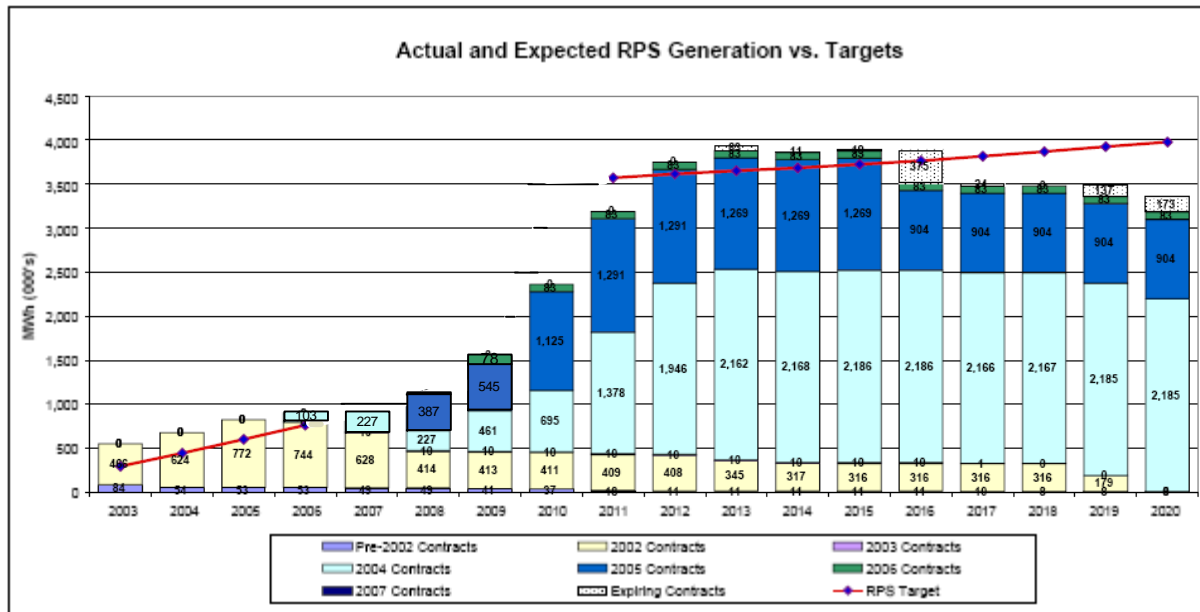
Procurement Summary	Actual MWh										Forecast MWh									
	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020		
Total RPS-Eligible Procurement	341,718	337,496	298,945	284,031	231,679	390,550	600,242	606,754	606,754	606,754	606,754	606,754	606,754	606,754	606,754	606,754	606,754	606,754		
Existing or Signed Contracts	21,530	23,451	23,789	23,243	24,103	22,000	22,000	22,000	22,000	22,000	22,000	22,000	22,000	22,000	22,000	22,000	22,000	22,000		
Short-Term Under Negotiation/Pending Approval	0	0	0	0	2,957	25,896	77,708	83,220	83,220	83,220	83,220	83,220	83,220	83,220	83,220	83,220	83,220	83,220		
Generic Future Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		

RPS-Eligible Procurement By Resource Type	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Biomass	341,718	337,496	298,945	284,031	231,679	390,550	600,242	606,754	606,754	606,754	606,754	606,754	606,754	606,754	606,754	606,754	606,754	606,754
Digester Gas	21,530	23,451	23,789	23,243	24,103	22,000	22,000	22,000	22,000	22,000	22,000	22,000	22,000	22,000	22,000	22,000	22,000	22,000
Landfill Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Mun. Solid Waste	178,583	188,024	184,455	179,895	162,067	200,729	208,918	216,805	216,805	216,805	216,805	216,805	216,805	216,805	216,805	216,805	216,805	216,805
Geothermal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Conduit Hydro	7,485	13,134	11,764	11,584	5,733	5,733	5,733	5,733	5,733	5,733	5,733	5,733	5,733	5,733	5,733	5,733	5,733	5,733
Solar PV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other/Fuel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Contract Detail	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Project Status	Resource Type
Pre-2002 Contracts	83,576	54,257	53,156	52,653	49,024	49,024	41,000	37,486	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000	41,000		
Biomass	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		Biomass
Digester Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		Digester Gas
Landfill Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		Landfill Gas
Mun. Solid Waste	76,111	41,124	41,592	41,693	43,291	43,291	35,297	26,865	26,865	26,865	26,865	26,865	26,865	26,865	26,865	26,865	26,865	26,865	CPUC approved - online	Mun. Solid Waste
Geothermal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		Geothermal
Small Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		Small Hydro
Conduit Hydro	7,485	13,134	11,764	11,584	5,733	5,733	5,733	5,733	5,733	5,733	5,733	5,733	5,733	5,733	5,733	5,733	5,733	5,733	CPUC approved - online	Conduit Hydro
Solar PV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		Solar PV
Solar Thermal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		Solar Thermal
Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		Wind
Other/Fuel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		Other/Fuel
Fuel Cells	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		Fuel Cells
2002 Contracts	566,350	622,595	772,213	744,083	628,305	414,271	474,595	411,071	428,454	408,024	345,465	317,364	315,813	315,813	315,813	315,813	315,813	315,813		
AES Delano	341,718	337,496	298,945	284,031	238,718	0	0	0	0	0	0	0	0	0	0	0	0	0	CPUC approved - online	Biomass
PPA WTE Acquisition	0	38,854	28,231	10,262	47,698	47,698	47,698	47,698	47,698	47,698	47,698	47,698	47,698	47,698	47,698	47,698	47,698	47,698	CPUC approved - online	Wind
GRS - Coors Canyon	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CPUC approved - online	Landfill Gas
GRS - Sycamore	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CPUC approved - online	Landfill Gas
MM - San Diego - Miramar	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CPUC approved - online	Landfill Gas
MM - San Diego - North City	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CPUC approved - online	Landfill Gas
MM - Proma Delmarva	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CPUC approved - online	Landfill Gas
Ocean Power Partners	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CPUC approved - online	Wind
PPA Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CPUC approved - online	Wind
San Diego MWD (Point Loma)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CPUC approved - online	Digester Gas
Contract Name																				
2003 Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
SDCWA - Rancho Penasquitos	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CPUC approved - online	Conduit Hydro
Contract Name																				
2004 Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Contract Name																				
2005 Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Contract Name																				
2006 Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Contract Name																				
2007 Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Contract Name																				
2008 Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Contract Name																				
2009 Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Contract Name																				
2010 Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Contract Name																				
2011 Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Contract Name																				
2012 Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Contract Name																				
2013 Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Contract Name																				
2014 Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Contract Name																				
2015 Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Contract Name																				
2016 Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Contract Name																				
2017 Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Contract Name																				
2018 Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Contract Name																				
2019 Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Contract Name																				
2020 Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Contract Name																				
2021 Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Contract Name																				
2022 Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Contract Name																				

RPS Compliance Report: Performance Chart

RPS Procurement and Targets (MWh)	Actual MWh				Forecast MWh													
	2003	2004	2006	2008	2007	2008	2008	2010	2011	2012	2013	2014	2016	2018	2017	2018	2018	2020
Total Retail Sales	15,043,865	15,811,591	16,001,516	16,846,898					18,084,000	18,264,000	18,424,000	18,610,000	18,817,000	19,079,000	19,345,000	19,615,000	19,889,000	20,166,000
Actual RPS Procurement %	3.7%	4.5%	5.2%	5.6%					17.8%	20.7%	21.2%	20.9%	20.8%	18.6%	18.2%	18.0%	17.1%	16.0%
IPT	N/A	150,439	158,116	160,015					54,600	47,600	36,000	32,000	37,200	41,400	52,400	53,200	54,000	54,800
APT % (Baseline for 2003)	N/A	3.0%	3.8%	4.8%					20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
APT as MWh Amount	N/A	446,625	604,741	764,755					3,669,200	3,616,800	3,652,800	3,684,800	3,722,000	3,763,400	3,815,800	3,869,000	3,923,000	3,977,800
Preliminary Surplus/(Deficit)	253,670	231,227	220,625	134,765					(379,544)	-131,693	227,134	173,018	151,869	(254,385)	(337,012)	(390,181)	(563,534)	(797,038)



RPS Compliance Report: Calculations

RPS Baseline Inputs (MWh)		
Line#	Calculation	Notes
1	User supplied data	Pursuant to D.07-03-046, the 2003 Initial Baseline Procurement Amount for the investor owned utilities (IOUs) is calculated using the following equation:
2	User supplied data	
3	User supplied data	
4	Baseline formula =	$\frac{\text{2001 RPS Eligible Procurement}}{\text{2001 Total Retail Sales}} \times \text{2003 Total Retail Sales} + 1\% \text{ of 2001 Total Retail Sales}$

RPS Procurement and Targets (MWh)		
Line#	Calculation	Notes
5	User supplied data	Annual Retail Sales
6	Data from "Procurement Detail" tab	In current and past years, this line should equal Total RPS Eligible Procurement in procurement detail tab.
7	Prior year Line 7 + Line 8	
8	1% of line 5 {Y-1}	
9	Line 6 - Line 7	
10	Line 7 / Line 5 {Y-1}	
12	(Line 6 + Line 17 + Line 25 + Line 30 + Line 34 + Line 36) / Line 5 {Y-1}	In 2003, 2003 RPS procurement is divided by 2001 retail sales rather than 2002 retail sales. RPS procurement percentage after applying flexible compliance, assuming all allowable planned deliveries come online as planned.

Flexible Compliance - IPT Deferral		
Line#	Calculation	Notes
13	Up to 25% of Line 8	The first year with an IPT, 100% of the IPT can be deferred for up to 3 years without explanation.
14-16	User supplied data	
17	Sum of Lines 14-16	Current year deficit carried forward. Warning if cell value is greater than Line 13.
18-20	Record of Lines 14-16	Deferred IPT obligations due in current year.
21	Sum of Lines 18-20	Total deferred IPT obligations due in current year.
22-24	User supplied data	
		Past year IPT obligations retired with current year surplus procurement. Per accounting rules D. 06-10-050, Attachment A, page 9-10, current year deliveries may only be applied to past year IPT deficits after earmarked deliveries have been subtracted, and
25	Sum of Lines 22-24	Total current year surplus applied to prior year IPT obligations due in current year

Flexible Compliance - Earmarking		
Line#	Calculation	Notes
26	Line 9 + Line 13 + Line 34	Portion of current year deficit greater than 25% of IPT
27-29	Data from "Earmarking Detail" tab	
30	Sum of Lines 27-29	
31-33	User supplied data	LSEs must enter actual deliveries from earmarked contracts here (not projected amounts from earmarking detail page) actual earmarked deliveries can be compared with the projected earmarked deliveries (lines 27-29).
34	Sum of Lines 31-33	Total current year surplus subtracted to meet prior years Earmarking obligations due in current year

Surplus Procurement Bank		
Line#	Calculation	Notes
35	Line 38 {Y-1}	
36	User supplied data	
37	Line 9+ Line 25 + Line 34	Current year surplus procurement less any prior year IPT obligations and/or Earmarking obligations
38	Sum of Lines 35-37	

Adjusted Deficit		
Line#	Calculation	Notes
39	Line 9 + balance of IPT obligations after 3 years + balance of Earmarking obligations after 3 years	In any current year, the adjusted annual procurement deficit is the LSE's annual deficit less any deliveries used to meet IPT or Earmarking obligations for prior years deficits. Any portion of adjusted annual procurement deficit that remains after the full
40	Balance of IPT obligations after 3 years + balance of Earmarking obligations after 3	In any current year, the adjusted deficit temporarily excused is the sum of IPT deferral and Earmarked deliveries (line 17+ line 30). Any portion of line 40 remaining after 3 years will be reflected in line 39 and subject to penalty.
41	Line 39 * \$50.0	Per accounting rules, LSEs must list penalty based the size of on adjusted annual procurement deficit, even if allowable reasons are being given for why the penalty is not yet due and payable. Penalties are assessed at \$0.05/kWh deficit.
42	(Line 39 + 40) * \$50.0	LSE's have the opportunity to make up annual procurement deficits through existing flexible compliance rules. Accordingly, if an LSE has a deficit in year 1, and is able to fully exercise flexible compliance mechanisms, the penalty for year 1 compliance

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not [has] been altered from the version issued or approved by Energy Division [, with the alterations described in this report].

I declare under penalty of perjury that the foregoing is true and correct.

Executed on 7/31/2007 at SAN DIEGO, CA,
California.

(Date)

(Name of city)

Mark B Burkhardt

(Signature and Title of Corporate Officer)

VP, ELECTRIC & GAS PROCUREMENT