PACIFIC GAS AND ELECTRIC COMPANY Gas Distribution Expenditures Audit Data Response

PG&E Data Request No.:	OverlandConsulting_025-905							
PG&E File Name:	GasDistributionExpendituresAudit_DR_OverlandConsulting_025-Q905							
Request Date:	December 4, 2012	Requester DR No.:	025					
Date Sent:	January 11, 2013	Requesting Party:	Overland Consulting, Inc.					
PG&E Witness:		Requester:	Gary Harpster					

QUESTION 905

Please provide a schedule showing the number of Grade 1 leak repairs on distribution mains by year for 2003 to 2011 by the following methods of discovery (1) routine survey; (2) customer call in; (3) dig in; (4) accelerated leak survey; and (5) Other. Do not double count leaks (i.e. do not include the same leak in two categories such as dig in and customer call in).

ANSWER 905

In the table below, PG&E is providing the number of Grade 1 leak repairs on distribution mains by year for 2003 to 2011, by the following methods of discovery: (1) routine survey; (2) customer call in; (3) dig in; (4) accelerated leak survey; and (5) Other. PG&E did not double count leaks (i.e. did not include same leak in two categories).

Grade 1 Distribution Leak Repairs*	Year Repaired									
By Method of Discovery	2003	2004	2005	2006	2007	2008	2009	2010	2011	
Routine Survey	64	43	46	49	58	193	598	247	194	
Customer Call-In	276	253	231	194	176	285	301	298	291	
Dig-In	700	731	591	593	484	319	213	199	167	
Accelerated Leak Survey**								11		
Other	54	66	72	61	67	88	163	203	265	
Total	1,094	1,093	940	897	785	885	1,275	958	917	

*Data via download of IGIS 12/18/2012. There are minor differences from the leak repair data shown in PG&E's 2014 GRC application. IGIS is a dynamic database where historical results are subject to corrections and updates. The IGIS query used to prepare the table above was run at a different time than the query used in the GRC application.

**Leak repairs associated with leak indications found during the gas distribution Accelerated Leak Survey (ALS) project are included with Routine Survey. PG&E did not separately identify ALS leak indications in a way that would make it possible to differentiate ALS-associated leak repairs using an IGIS query. Gas distribution leak repairs resulting from the gas transmission ALS are shown as "Accelerating Leak Survey" because the leak numbers used during that ALS did provide the capability to identify leak repairs associated with the gas transmission ALS.