PACIFIC GAS AND ELECTRIC COMPANY
Gas Distribution Expenditures Audit
Data Response

PG&E Data Request No.:	OverlandConsulting_025-906		
PG&E File Name:	GasDistributionExpendituresAudit_DR_OverlandConsulting_025-Q906		
Request Date:	December 4, 2012	Requester DR No.:	025
Date Sent:	January 11, 2013	Requesting Party:	Overland Consulting, Inc.
PG&E Witness:		Requester:	Gary Harpster

QUESTION 906

Please provide a schedule showing the number of Grade 1 leak repairs on distribution services by year for 2003 to 2011 by the following methods of discovery (1) routine survey; (2) customer call in; (3) dig in; (4) accelerated leak survey; and (5) Other. Do not double count leaks (i.e. do not include the same leak in two categories such as dig in and customer call in).

ANSWER 906

In the table below, PG&E is providing the number of Grade 1 leak repairs on distribution services by year for 2003 to 2011, by the following methods of discovery: (1) routine survey; (2) customer call in; (3) dig in; (4) accelerated leak survey; and (5) Other. PG&E did not double count leaks (i.e. did not include same leak in two categories).

Grade 1 Distribution Leak Repairs*	**Year Repaired**								
By Method of Discovery	**2003**	**2004**	**2005**	**2006**	**2007**	**2008**	**2009**	**2010**	**2011**
Routine Survey	400	297	237	303	487	2,820	6,268	2,323	1,541
Customer Call-In	1,467	1,597	1,530	1,346	1,187	1,549	1,688	1,519	1,380
Dig-In	2,552	2,587	2,498	2,442	2,307	1,878	1,507	1,414	1,429
Accelerated Leak Survey**								11	
Other	371	542	581	511	464	730	1,311	1,159	1,053
Total	**4,790**	**5,023**	**4,846**	**4,602**	**4,445**	**6,977**	**10,774**	**6,426**	**5,403**

*Data via download of IGIS 12/18/2012. There are minor differences from the leak repair data shown in PG&E's 2014 GRC application. IGIS is a dynamic database where historical results are subject to corrections and updates. The IGIS query used to prepare the table above was pulled at a different time than the query used in the GRC application.

**Leak repairs associated with leak indications found during the gas distribution Accelerated Leak Survey (ALS) project are included with Routine Survey. PG&E did not separately identify ALS leak indications in a way that would make it possible to differentiate ALS-associated leak repairs using an IGIS query. Gas distribution leak repairs resulting from the gas transmission ALS are shown as "Accelerating Leak Survey" because the leak numbers used during that ALS did provide the capability to identify leak repairs associated with the gas transmission ALS.