

**PACIFIC GAS AND ELECTRIC COMPANY  
Gas Distribution Expenditures Audit  
Data Response**

PG&E Data Request No.:	OverlandConsulting_025-910		
PG&E File Name:	GasDistributionExpendituresAudit_DR_OverlandConsulting_025-Q910		
Request Date:	December 4, 2012	Requester DR No.:	025
Date Sent:	January 11, 2013	Requesting Party:	Overland Consulting, Inc.
PG&E Witness:		Requester:	Gary Harpster

**QUESTION 910**

Please provide a schedule showing the number of Grade 2+ leak repairs on distribution services by year for 2003 to 2011 by the following methods of discovery (1) routine survey; (2) customer call in; (3) dig in; (4) accelerated leak survey; and (5) Other. Do not double count leaks (i.e. do not include the same leak in two categories such as dig in and customer call in).

**ANSWER 910**

In the table below, PG&E is providing the number of Grade 2+ leak repairs on distribution services by year for 2003 to 2011, by the following methods of discovery: (1) routine survey; (2) customer call in; (3) dig in; (4) accelerated leak survey; and (5) Other. PG&E did not double count leaks (i.e. did not include same leak in two categories).

Grade 2+ Distribution Leak Repairs*	Year Repaired								
	2003	2004	2005	2006	2007	2008	2009	2010	2011
By Method of Discovery									
Routine Survey	347	392	234	270	455	6,647	22,148	6,831	2,875
Customer Call-In	435	401	450	511	407	488	566	465	483
Dig-In	11	5	2			1		1	
Accelerated Leak Survey**								36	5
Other	139	151	223	188	171	266	428	340	349
<b>Total</b>	<b>932</b>	<b>949</b>	<b>909</b>	<b>969</b>	<b>1,033</b>	<b>7,402</b>	<b>23,142</b>	<b>7,673</b>	<b>3,712</b>

\*Data via download of IGIS 12/18/2012. There are minor differences from the leak repair data shown in PG&E's 2014 GRC application. IGIS is a dynamic database where historical results are subject to corrections and updates. The IGIS query used to create the table above was run at a different time than the query used in the GRC application.

\*\*Leak repairs associated with leak indications found during the gas distribution Accelerated Leak Survey (ALS) project are included with Routine Survey. PG&E did not separately identify ALS leak indications in a way that would make it possible to differentiate ALS-associated leak repairs using an IGIS query. Gas distribution leak repairs resulting from the gas transmission ALS are shown as "Accelerating Leak Survey" because the leak numbers used during that ALS did provide the capability to identify leak repairs associated with the gas transmission ALS.