

ELECTRIC SYSTEM RELIABILITY ANNUAL REPORT

2003



Prepared for California Public Utilities Commission

March 11, 2004

EXECUTIVE SUMMARY

This Electric System Reliability Annual Report for 2003 has been prepared in response to CPUC Decision 96-09-045. This Decision established additional reliability recording, calculation, and reporting requirements for SDG&E.

The data in this report is presented in tabular form. All statistics and calculations include forced transmission, substation, and distribution outages, and exclude planned outages. Forced outages are those that are not prearranged. For the purposes of this report, sustained outages are those outages that lasted 5 minutes or more in duration, while momentary outages are those outages that lasted less than 5 minutes in duration.

The reliability indicators that are tracked are as follows:

- 1. SAIDI (System Average Interruption Duration Index) minutes of sustained outages per customer per year.
- 2. SAIFI (System Average Interruption Frequency Index) number of sustained outages per customer per year.
- 3. MAIFI (Momentary Average Interruption Frequency Index) number of momentary outages per customer per year.

The measurement of each reliability performance indicator excludes CPUC major events and events that are the direct result of failures in the ISO-controlled bulk power market, or non-SDG&E owned transmission and distribution facilities. A Major Event is defined in CPUC Decision 96-09-045 as an event that meets at least one of the following criteria:

- (a) The event is caused by earthquake, fire, or storms of sufficient intensity to give rise to a state of emergency being declared by the government, or
- (b) Any other disaster not in (a) that affects more than 15% of the system facilities or 10% of the utility's customers, whichever is less for each event.

A summary of 2003 performance follows:

CRITERIA	SAIDI	SAIFI	MAIFI*
Including CPUC Major Events (2003)	298.86	0.86	0.87
Excluding CPUC Major Events (2003)	76.14	0.72	0.84
10-Year Average (1994-2003) Including CPUC Major Events	104.80	0.89	0.99
10-Year Average (1994-2003) Excluding CPUC Major Events	71.08	0.79	0.99

* Only 8 years of MAIFI data is available.

The CPUC Major Events that were declared in 2003 are shown in the following table.

			Sustained Customer		Momentary Customer	
Month/Day	SAIDI	SAIFI	Impact	MAIFI	Impact	Reason for Outage
January 6 - 8	28.98	0.0719	92,715	0.0212		January Storm - >15% of System Facilities Affected
October 26 - November 25	193.33	0.0709	91,443	0.0024	· ·	Firestorm 2003 - Declaration of State of Emergency

In 2003, approximately 62 customers within SDG&E's service territory experienced more than one 5 minute (or longer) outage per month on a rolling annual average basis, after exclusion of CPUC Major Events.

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HISTORICAL SYSTEM RELIABILITY DATA

	All Inte	erruptions In	cluded			CPUC Majo	or Events Ex	cluded
Year	SAIDI	SAIFI	MAIFI	SAIDI	SAIFI	MAIFI	No. of Events	Event Cause(s)
1994	67.8	0.92	N/A	67.8	0.92	N/A	0	
1995	98.5	0.87	N/A	56.9	0.72	N/A	1	Storm/winds
1996	133.9	1.48	1.53	81.9	1.04	1.53	1	Underfrequency condition
1997	89.3	0.93	1.41	89.3	0.93	1.41	0	
1998	91.6	0.94	1.09	91.6	0.94	1.09	0	
1999	65.2	0.67	0.80	65.2	0.67	0.80	0	
2000	51.9	0.57	0.75	51.9	0.57	0.75	0	
2001	68.5	0.87	0.87	52.9	0.64	0.86	7	Fires (2), Load Curtailment (4), and Interruptions Due to Non-SDG&E Facilities (1)
2002	82.5	0.81	0.61	77.2	0.81	0.61	4	Fires (2), Interruptions Due to Non- SDG&E Facilities (2)
2003	298.9	0.86	0.87	76.1	0.72	0.84	2	Firestorm 2003, Storm Affecting >15% of Facilities

TEN LARGEST OUTAGE EVENTS IN 2003*

Rank	Date	Description	SAIDI Impact	SAIFI Impact	CPUC Major Event?	Total Number of Customers Affected	Longest Customer Interruption (minutes)	Number of People Used to Restore Service
1	Oct. 26 - Nov. 25	Firestorm 2003	193.33	0.071	Yes	91,443	43,032	Not Available
2	Jan. 6 - 8	Storm / Winds	28.98	0.072	Yes	92,715	2,548	Not Available
3	Oct. 27 - 28	Substation - Animal Contact	3.10	0.017	No	22,285	227	Not Available
4	Dec. 25 - 26	Storm / Winds	3.00	0.017	No	21,611	1,303	Not Available
5	May 14 - 15	Transmission Line - Heavy Equipment Contact (Crane)	1.47	0.002	No	2,900	1,832	Not Available
6	Mar. 28 - 30	Storm / Winds	1.25	0.003	No	3,767	1,440	Not Available
7	Sep. 2 - 3	Storm / Winds	1.06	0.014	No	18,025	678	Not Available
8	Oct. 5 - 6	Underground Cable Failure	0.97	0.004	No	5,255	841	Not Available
9	Jan. 12	Substation - Animal Contact	0.97	0.014	No	17,990	73	Not Available
10	Sep. 19 - 20	Underground Cable Failure	0.88	0.004	No	5,334	1,010	Not Available

TEN LARGEST OUTAGE EVENTS IN 2002*

Rank	Date	Description	SAIDI Impact	SAIFI Impact	CPUC Major Event?	Total Number of Customers Affected **	Longest Customer Interruption (minutes)	Number of People Used to Restore Service
1	Feb. 27	Accidental Trip of Circuit Breaker	6.00	0.173	No	219,522	62	Not Available
2	Feb. 9 - 11	Storm / Winds	3.41	0.023	No	28,987	1,587	Not Available
3	Feb. 10 - 13	Fallbrook (Gavilan) Fire - Request by CDF	2.99	0.003	Yes	3,732	4,107	Not Available
4	Aug. 31 - Sep. 3	Storm / Heat	2.94	0.023	No	28,836	775	Not Available
5	July 29 - Aug. 12	Pines Wildland Fire - State of Emergency	2.34	0.003	Yes	3,498	10,227	Not Available
6	Nov. 25 - 30	Storm / Winds	2.16	0.014	No	18,108	1,493	Not Available
7	Apr. 5	Circuit Breaker Failure	1.79	0.008	No	10,591	306	Not Available
8	Apr. 22 - 23	Crossarm Failure	1.35	0.004	No	5,219	603	Not Available
9	Dec. 16 - 18	Storm / Winds	1.23	0.008	No	10,078	1,106	Not Available
10	July 23 - 24	Switch Faulted / Mechanical	1.07	0.006	No	7,284	586	Not Available

*Based on SAIDI impact.

** Total Number of Customers Affected were reported incorrectly in 2002. These values have been updated for 2003; the adjustment had no affect on the reported SAIDI and SAIFI Impacts for these events.

TEN LARGEST OUTAGE EVENTS IN 2001*

Rank	Date	Description	SAIDI Impact	SAIFI Impact	CPUC Major Event?	Total Number of Customers Affected	Longest Customer Interruption (minutes)	Number of People Used to Restore Service
	Mar. 40	Load curtailment - ISO	10.01	0.450	Mara	404.440	101	
1	Mar. 19	request	10.91	0.153	Yes	191,146	164	Not available
2	Mar. 20	Load curtailment - ISO request	3.74	0.063	Yes	78,446	71	Not available
		Remedial Action Scheme inadvertently interrupted						
3	July 17	customers	1.21	0.121	No	150,959	40	Not available
4	May 22	Substation - Animal contact	0.79	0.009	No	11,238	88	Not available
5	Jan. 11-12	Storm/winds	0.73	0.006	No	6,988	1,886	Not available
6	Feb. 13	Storm/winds	0.70	0.003	No	3,541	728	Not available
7	Apr. 7	Private vehicle contact	0.69	0.002	No	1,939	874	Not available
8	May 29	Transmission Line - Bird contact	0.66	0.012	No	14,996	120	Not available
9	May 8	Load curtailment - ISO request	0.64	0.012	Yes	14,730	81	Not available
10	Jan. 10	Underground cable failure	0.64	0.002	Yes	2,330	499	Not available

TEN LARGEST OUTAGE EVENTS IN 2000*

Rank	Date	Description	SAIDI Impact	SAIFI Impact	CPUC Major Event?	Total Number of Customers Affected	Longest Customer Interruption (minutes)	Number of People Used to Restore Service
1	Sept. 7-8	Lightning/Storm	2.59	0.011	No	13,258	925	Not available
2	Aug. 29	Transmission poles down due to storm	2.33	0.004	No	4,363	1,301	Not available
3	Aug. 20	Underground cable failure	1.55	0.004	No	4,624	823	Not available
4	Oct. 30	Substation animal contact	1.36	0.009	No	11,240	149	Not available
5	Feb. 20-21	Storm/winds	1.13	0.012	No	15,092	648	Not available
6	Mar. 5	Storm/winds	0.72	0.007	No	8,593	393	Not available
7	Apr. 17	Storm/winds	0.69	0.007	No	8,769	690	Not available
8	Apr. 4	Circuit breaker faulted	0.69	0.017	No	20,544	41	Not available
9	Sept. 15	Underground cable failure	0.68	0.003	No	4,223	364	Not available
10	Oct. 5	Underground cable failure	0.68	0.002	No	2,798	558	Not available

TEN LARGEST OUTAGE EVENTS IN 1999*

Rank	Date	Description	SAIDI Impact	SAIFI Impact	CPUC Major Event?	Total Number of Customers Affected	Longest Customer Interruption (minutes)	Number of People Used to Restore Service
1	Sept. 27	Circuit breaker failure	4.29	0.02	No	22,658	375	Not available
2	Aug. 6	Underground cable	1.71	0.01	No	6,965	822	Not available
3	Oct. 21	Animal contact	1.29	0.01	No	12,520	158	Not available
4	Jan. 29	Private vehicle contact	1.00	0.01	No	6,312	1,215	Not available
5	Apr. 1	Switch faulted/mechanical	0.96	0.01	No	6,402	304	Not available
6	Apr. 4	Capacitor failure	0.92	0.00	No	4,555	269	Not available
7	Apr. 6-7	Storm/winds	0.84	0.01	No	7,000	1,719	Not available
8	Jun. 12	Animal contact	0.75	0.00	No	5,642	163	Not available
9	Nov. 11	Relay malfunction	0.72	0.01	No	15,391	57	Not available
10	Sept. 26	Underground cable failure	0.69	0.00	No	2,800	365	Not available

TEN LARGEST OUTAGE EVENTS IN 1998*

Rank	Date	Description	SAIDI Impact	SAIFI Impact	CPUC Major Event?	Total Number of Customers Affected	Longest Customer Interruption (minutes)	Number of People Used to Restore Service
	Aug. 31-	Storm/lightning/winds/heat						
1	Sept. 1	storm	6.29	0.02	No	28,987	1,577	Not available
2	Feb. 23-24	Storm/winds	4.63	0.04	No	51,540	1,297	Not available
3	Aug. 29-30	Heat Storm	3.69	0.03	No	35,526	889	Not available
4	Feb. 7-8	Storm/winds	3.10	0.02	No	22,680	946	Not available
5	Feb. 14-15	Storm/winds	2.69	0.03	No	35,851	1,025	Not available
6	Dec. 6	Storm/winds	2.59	0.03	No	31,208	966	Not available
7	Sept. 2-3	Storm/lightning/winds	2.10	0.02	No	24,793	1,172	Not available
8	Mar. 28-29	Storm/winds	2.09	0.01	No	17,450	1,557	Not available
9	Feb. 3-4	Storm/winds	1.36	0.02	No	22,303	456	Not available
10	Feb. 6	Storm/winds	1.25	0.02	No	18,443	1,512	Not available

TEN LARGEST OUTAGE EVENTS IN 1997*

Rank	Date	Description	SAIDI Impact	SAIFI Impact	CPUC Major Event?	Total Number of Customers Affected	Longest Customer Interruption (minutes)	Number of People Used to Restore Service
1	Sept. 24-25	Storm/winds	5.75	0.06	No	67,036	4,413	Not available
2	Dec. 10	Storm/winds	4.23	0.03	No	31,909	773	Not available
3	Dec. 11	Storm/winds	2.91	0.03	No	35,698	814	Not available
4	Nov. 26	Storm/winds	2.85	0.02	No	27,486	1,224	Not available
5	Jan. 6-7	Storm/winds	2.77	0.04	No	42,307	803	Not available
6	Jan. 12-13	Storm/winds	2.04	0.01	No	17,033	1,134	Not available
7	Jan. 26	Storm/winds	1.99	0.03	No	29,612	589	Not available
8	Nov. 10	Storm/winds	1.67	0.03	No	34,685	765	Not available
9	July 6	Hardware failure - substation	1.54	0.02	No	18,948	508	Not available
10	Dec. 6	Storm/winds	1.07	0.01	No	14,310	656	Not available

TEN LARGEST OUTAGE EVENTS IN 1996*

Rank	Date	Description	SAIDI Impact	SAIFI Impact	CPUC Major Event?	Total Number of Customers Affected	Longest Customer Interruption (minutes)	Number of People Used to Restore Service
1	Aug. 10	Underfrequency load shed condition	51.93	0.44	Yes	517,884	428	35
2	Oct. 21-22	Storm/high winds	7.47	0.04	No	51,708	2,172	Not available
3	Dec. 15-18	Storm/high winds	5.84	0.06	No	72,492	1,609	Not available
4	Feb. 25-26	Storm/high winds	3.69	0.04	No	49,455	2,243	Not available
5	Jan. 1-2	Storm/high winds	2.94	0.03	No	39,892	1,168	Not available
6	July 4	Faulted transmission cable	2.90	0.03	No	40,297	435	Not available
7	Nov. 21-22	Storm/high winds	2.36	0.02	No	28,368	647	Not available
8	July 2	Underfrequency load shed condition	2.19	0.08	No	96,019	57	Not available
9	Oct. 30	Storm/high winds	1.72	0.02	No	26,699	416	Not available
10	Dec. 28	Transformer faulted - substation	1.47	0.02	No	19,635	115	Not available

TEN LARGEST OUTAGE EVENTS IN 1995*

Rank	Date	Description	SAIDI Impact	SAIFI Impact	CPUC Major Event?	Total Number of Customers Affected	Longest Customer Interruption (minutes)	Number of People Used to Restore Service
1	Jan. 4-6	Storm/winds	41.60	0.14	Yes	166,940	2,042	Not available
2	Sept. 2	OCB faulted/mechanical	3.02	0.02	No	18,757	860	Not available
3	Mar. 11	Storm/winds	2.19	0.02	No	28,405	1,104	Not available
4	Mar. 5	Storm/winds	1.21	0.01	No	13,263	1,326	Not available
5	Jan. 18	Undetermined	1.12	0.01	No	16,171	217	Not available
6	Feb. 19-21	Storm/winds	1.07	0.01	No	15,977	590	Not available
7	July 16	Storm/winds	1.04	0.01	No	10,683	553	Not available
8	Mar. 21	Storm/winds	1.02	0.01	No	9,735	308	Not available
9	July 17	Fire	0.98	0.04	No	41,212	342	Not available
10	Nov. 19	Vehicle contact	0.96	0.01	No	6,905	381	Not available

TEN LARGEST OUTAGE EVENTS IN 1994*

Rank	Date	Description	SAIDI Impact	SAIFI Impact	CPUC Major Event?	Total Number of Customers Affected	Longest Customer Interruption (minutes)	Number of People Used to Restore Service
1	July 1	Storm/winds	6.40	0.04	No	47,488	858	Not available
2	Feb. 7	Storm/winds	3.62	0.03	No	38,408	447	Not available
3	Oct. 7-9	Storm/winds	2.97	0.03	No	37,128	603	Not available
4	Dec. 25	Connector/jumper/LBE/racks	2.31	0.04	No	40,980	222	Not available
5	Oct. 24	Insulator/pin failure/wire floating	2.20	0.03	No	30,221	443	Not available
6	Sept. 22	SDG&E line fault/hot wash	1.31	0.01	No	14,574	360	Not available
7	Aug. 20	Foreign object in distribution line	0.97	0.02	No	18,422	462	Not available
8	Apr. 26	Storm/winds	0.95	0.02	No	18,483	444	Not available
9	Sept. 23	Animal contact	0.94	0.01	No	10,280	470	Not available
10		Storm/winds	0.82	0.01	No	12,554	202	Not available

EXTRACTED FROM THE TEN LARGEST OUTAGE EVENTS

		Total Number		Cu	stomers	Interrupt	ed - Hour	s Into the	e Event D	ay*	
Date of Outage	Description of Outage	of Customers Out of Service	2	4	6	8	10	12	14	16	18
January 6 - 8	January Storm - >15% of System	92,715	0	165	2,374	3,500	5,231	4,985	2,916	4,272	33
	Facilities Affected			Custome	rs Interru	upted - H	ours Into	the Ever	nt Day (co	ontinued)	
			20	22	24	26	28	30	32	34	36
			2,908	2,875	299	8,799	42,386	62,337	44,408	34,801	29,472
				Custome	ers Interru	upted - H	ours Into	the Ever	nt Day (co	ontinued)	
			38	40	42	44	46	48	50	52	54
			23,942	18,661	7,533	4,709	3,687	3,391	2,489	1,563	1,077
				Custome	ers Interru	upted - H	ours Into	the Ever	nt Day (co	ontinued)	
			56	58	60	62	64	66	68	70	72
			1,021	648	581	92	94	69	69	37	37
				Custome	ers Interru	upted - H	ours Into	the Ever	nt Day (co	ontinued))
			74	76	78	80	82	84	86	88	90
			25	25	0	0	0	0	0	0	0

EXTRACTED FROM THE TEN LARGEST OUTAGE EVENTS

		Total Number									
Date of Outage	Description of Outage	of Customers Out of Service	0	5	10	15	20	25	30	35	40
October 26 -	Firestorm 2003 - Declaration of State	91,443	0	697	12,087	25,599	33,856	33,575	35,317	43,272	44,623
November 25	of Emergency			Custome	rs Interru	upted - H	ours Into	the Ever	nt Day (co	ontinued)
			45	50	55	60	65	70	75	80	85
			43,523	38,774	28,412	26,932	24,552	24,157	21,108	20,628	17,709
					rs Interru	upted - H	ours Into	the Ever	nt Day (co	ontinued)
			90	95	100	105	110	115	120	125	130
			16,330	17,074	17,074	16,013	14,356	12,195	11,878	11,878	11,878
						-		the Ever	nt Day (co	ontinued	
			135	140	145	150	155	160	165	170	175
			11,214	6,643	1,050	833	813	379	635	820	820
					_	-				ontinued	
			180	185	190	195	200	205	210	215	220
			820	820	777	777	777	635	2,357	2,563	2,563
										ontinued	
			225	230	235	240	245	250	255	260	265
			2,563	2,835	2,149	2,149	2,149	1,166	1,089	890	873
					_					ontinued)	
			270	275	280	285	290	295	300	305	310
			849	827	867	948	948	948	795	738	566
			315	Custome 320	rs Interru 325	upted - He 330	ours Into 335	the Ever	nt Day (co 345	ontinued) 350	355
			535	535	432	432	432	432	432	324	312
			360	365	370	375 Jpted - H	ours into 380	385	1t Day (co 390	ontinued) 395	400
			312	303	312	82	68	68	68	51	400 52

EXTRACTED FROM THE TEN LARGEST OUTAGE EVENTS

				Custome	ers Interru	upted - H	ours Into	the Eve	nt Day (c	ontinued))
Date of Outage	Description of Outage	Total Number of Customers Out of Service	405	410	415	420	425	430	435	440	445
October 26 -	Firestorm 2003 - Declaration of State	91,443	49	49	49	49	49	49	49	49	49
November 25	of Emergency			Custome	ers Interru	upted - H	ours Into	the Eve	nt Day (c	ontinued	
			450	455	460	465	470	475	480	485	490
			49	49	49	49	48	48	48	48	48
				Custome	ers Interru	upted - H	ours Into	the Eve	nt Day (c	ontinued	
			495	500	505	510	515	520	525	530	535
			48	48	48	48	48	48	48	48	48
				-	_	-		-		ontinued	
			540	545	550	555	560	565	570	575	580
			47	47	47	47	47	47	47	47	47
				-		-				ontinued	
			585	590	595	600	605	610	615	620	625
			48	40	40	40	40	40	40	40	40
					_		-	-		ontinued)	
			630	635	640	645	650	655	660	665	670
			40	40	40	40	40	40	40	9	9
			675	Custome 680	ers Interru 685	upted - H 690	ours Into 695	700	nt Day (c 705	ontinued) 710	715
			9	9 Customo	9 rs Interru	9	9 ours Inte	9 the Ever	9 at Day (a	9 ontinued)	9
			720	725	730	иртеа - н 735	740	745	750	755	760
			9	9	9	9	0	0	0	0	0

EXTRACTED FROM THE TEN LARGEST OUTAGE EVENTS

		Total Number		Cu	stomers I	nterrupte	ed - Hour	s Into the	e Event D)ay*	
Date of Outage	Description of Outage	of Customers Out of Service	2	4	6	8	10	12	14	16	18
February 10 - 13	Fallbrook (Gavilan) Fire - Request by	3,732	0	0	0	0	0	0	2,083	3,732	2,592
	CDF			Custome	ers Interru	upted - H	ours Into	the Eve	nt Day (co	ontinued)
			20	22	24	26	28	30	32	34	36
			2,083	1,008	1,008	1,008	1,008	1,008	1,008	1,008	1,008
				Custome	ers Interru	upted - H	ours Into	the Eve	nt Day (co	ontinued)
			38	40	42	44	46	48	50	52	54
			871	871	871	762	762	762	762	762	762
				Custome	ers Interru	upted - H	ours Into	the Eve	nt Day (co	ontinued)
			56	58	60	62	64	66	68	70	72
			762	762	762	762	762	728	728	728	728
				Custome	ers Interru	upted - H	ours Into	the Eve	nt Day (co	ontinued)
			74	76	78	80	82	84	86	88	90
			19	19	19	19	0	0	0	0	0

EXTRACTED FROM THE TEN LARGEST OUTAGE EVENTS

		Total Number		Cu	stomers	Interrupt	ed - Hour	s Into the	e Event D	Day*	
Date of Outage	Description of Outage	of Customers Out of Service	2	4	6	8	10	12	14	16	18
July 29 -	Pines Wildland Fire - State of	3,498	0	0	0	0	0	0	0	3	3
August 12	Emergency			Custome	ers Interru	upted - H	ours Into	the Eve	nt Day (c	ontinued)	
			20	22	24	26	28	30	32	34	36
			338	338	338	338	338	338	338	338	866
				Custome	ers Interru	upted - H	ours Into	the Eve	nt Day (c	ontinued)	
			38	40	42	44	46	48	50	52	54
			794	794	338	338	338	338	338	338	338
				Custome	ers Interru	upted - H	ours Into	the Eve	nt Day (c	ontinued)	
			56	58	60	62	64	66	68	70	72
			338	338	338	338	338	338	338	338	338
				Custome	ers Interru	upted - H	ours Into	the Eve	nt Day (c	ontinued)	
			74	76	78	80	82	84	86	88	90
			338	338	338	338	338	338	338	338	3
				Custome	rs Interru	upted - H	ours Into	the Ever	nt Day (c	ontinued)	
			92	94	96	98	100	102	104	106	108
			3	3	3	3	3	3	3	0	0

EXTRACTED FROM THE TEN LARGEST OUTAGE EVENTS

	Description of Output	Total Number of Customers		Custome	ers Interr	upted - H	ours Into	the Eve	nt Day (c	ontinued)*
Date of Outage	Description of Outage	Out of Service	110	112	114	116	118	120	122	124	126
July 29 -	Pines Wildland Fire - State of	3,498	0	0	0	0	0	0	10	10	10
August 12	Emergency			Custome	rs Interru	upted - H	ours Into	the Ever	nt Day (co	ontinued)	
			128	130	132	134	136	138	140	142	144
			10	10	10	10	10	10	10	10	10
		Customers Interrupted - Hours Into the Event Day (continued)									
			146	148	150	152	154	156	158	160	162
			10	10	10	10	10	10	10	10	10
				Custome	rs Interru	upted - H	ours Into	the Eve	nt Day (co	ontinued)	
			164	166	168	170	172	174	176	178	180
			10	10	10	258	258	258	258	258	258
				Custome	rs Interru	upted - H	ours Into	the Ever	nt Day (co	ontinued)	
			182	184	186	188	190	192	194	196	198
			258	258	258	258	258	258	258	258	258
				Custome	rs Interru	upted - H	ours Into	the Ever	nt Day (co	ontinued)	
			200	202	204	206	208	210	212	214	216
			258	258	258	258	258	258	258	258	258
				Custome	rs Interru	upted - H	ours Into	the Ever	nt Day (co	ontinued)	
			218	220	222	224	226	228	230	232	234
			258	258	258	258	224	224	224	224	224

EXTRACTED FROM THE TEN LARGEST OUTAGE EVENTS

Date of Outage	Description of Outage	Total Number of Customers Out of Service		Custome	ers Interru	upted - H	ours Into	the Eve	nt Day (co	ontinued)	
Duite en eulage			236	238	240	242	244	246	248	250	252
July 29 - August 12	Pines Wildland Fire - State of Emergency	3,498	224	224	224	224	217	122	122	122	122
//ugust 12	Emergency			Custome	ers Interru	upted - H	ours Into	the Ever	nt Day (co	ontinued)	
			254	256	258	260	262	264	266	268	270
			122	122	122	122	122	122	122	122	122
				Custome	ers Interru	upted - H	ours Into	the Eve	nt Day (co	ontinued)	
			272	274	276	278	280	282	284	286	288
			122	12	12	12	12	12	12	12	12
				Custome	ers Interru	upted - H	ours Into	the Ever	nt Day (co	ontinued)	
			290	292	294	296	298	300	302	304	306
			0	0	0	0	0	0	0	0	0
			308	310	312	314	316	318	320	322	324
			0	0	0	0	0	0	0	0	0
				Custome	ers Interru	upted - H	ours Into	the Ever	nt Day (co	ontinued)	
			326	328	330	332	334	336	338	340	342
			0	0	0	0	0	0	0	0	0
				Custome	ers Interru	upted - H	ours Into	the Ever	nt Day (co	ontinued)	
			344	346	348	350	352	354	356	358	360
			0	0	0	0	0	0	0	0	0

EXTRACTED FROM THE TEN LARGEST OUTAGE EVENTS

				Cu	stomers I	Interrupte	ed - Hour	s Into the	e Event D	ay*	
Date of Outage	Description of Outage	Total Number of Customers Out of Service	2	4	6	8	10	12	14	16	18
3/19/2001	Load curtailment - ISO request	191,146	0	0	0	0	0	30,590	68,143	28,067	0
				Custome	rs Interru	upted - H	ours Into	the Ever	nt Day (co	ontinued)	
			20	22	24	26	28	30	32	34	36
			0	0	0	0	0	0	0	0	0

*Customers reflected in the time increments include all customers experiencing outages at that point in time. The event day begins at midnight.

				Cu	stomers	Interrupt	ed - Hour	s Into the	e Event D	ay*	
Date of Outage	Description of Outage	Total Number of Customers Out of Service	2	4	6	8	10	12	14	16	18
3/20/2001	Load curtailment - ISO request	78,446	0	0	0	0	11,181	10,189	10,838	0	0
				Custome	rs Interro	upted - H	ours Into	the Ever	nt Day (co	ontinued)	
			20	22	24	26	28	30	32	34	36
			0	0	0	0	0	0	0	0	0

EXTRACTED FROM THE TEN LARGEST OUTAGE EVENTS

			Customers Interrupted - Hours Into the Event Day*								
Date of Outage	Description of Outage	Total Number of Customers Out of Service	2	4	6	8	10	12	14	16	18
5/8/2001	Load curtailment - ISO request	14,730	0	0	0	0	0	0	0	7,409	0
			Customers Interrupted - Hours Into the Event Day (continued)								
			20	22	24	26	28	30	32	34	36
			0	0	0	0	0	0	0	0	0

EXCLUDABLE CPUC MAJOR EVENT DETAILS FOR 1997 through 2000

EXTRACTED FROM THE TEN LARGEST OUTAGE EVENTS

There were no CPUC Major Events from 1997 through 2000.

EXTRACTED FROM THE TEN LARGEST OUTAGE EVENTS

			Customers Interrupted - Hours Into the Event Day for 8/10 Underfrequency*							uency*	
Date of Outage	Description of Outage	Total Number of Customers Out of Service	2	4	6	8	10	12	14	16	18
August 10	Underfrequency load shed condition	517,884	55	319	202	12	12	0	0	483,510	116,846
			Customers Interrupted - Hours Into the Event Day (continued)								
			20	22	24	26	28	30	32	34	36
			759	600	6	6	0	0	0	0	0

EXTRACTED FROM THE TEN LARGEST OUTAGE EVENTS

			Customers Interrupted - Hours Into the Event Day for Jan. 4-6 Storm*								
Date of Outage	Description of Outage	Total Number of Customers Out of Service	2	4	6	8	10	12	14	16	18
Jan. 4-6	Storm/winds	166,940	0	0	55	55	0	55	2,719	14,554	61,661
				Custome	rs Interru	upted - He	ours Into	the Ever	nt Day (co	ontinued)
			20	22	24	26	28	30	32	34	36
			68,596	45,355	36,717	33,323	24,191	15,336	15,341	15,465	14,288
				Custome	rs Interru	upted - H	ours Into	the Ever	nt Day (co	ontinued))
			38	40	42	44	46	48	50	52	54
			13,589	5,425	5,095	5,749	4,237	4,022	3,165	2,810	326
				Custome	rs Interru	upted - H	ours Into	the Ever	nt Day (co	ontinued))
			56	58	60	62	64	66	68	70	72
			229	135	135	50	50	110	135	25	25

EXTRACTED FROM THE TEN LARGEST OUTAGE EVENTS

There were no CPUC Major Events from 1994.

Month	District	Circuit	Number of Customers Experiencing >12 Sustained Outages
January	Northeast	212	62
February	Northeast	212	60
March	Northeast	212	60
April	Northeast	212	60
Мау	Northeast	212	60
June	Northeast	212	60
July	Northeast	212	60
August	Northeast	212	62
September	Northeast	212	62
October	Northeast	212	60
November	Northeast	212	60
December	N/A	N/A	None

Month	District	Circuit	Number of Customers Experiencing >12 Sustained Outages
January	N/A	N/A	None
February	N/A	N/A	None
March	N/A	N/A	None
April	N/A	N/A	None
May	N/A	N/A	None
June	N/A	N/A	None
July	N/A	N/A	None
August	N/A	N/A	None
September	N/A	N/A	None
October	N/A	N/A	None
November	N/A	N/A	None
December	N/A	N/A	None

Month	District	Circuit	Number of Customers Experiencing >12 Sustained Outages
January	N/A	N/A	None
February	N/A	N/A	None
March	N/A	N/A	None
April	N/A	N/A	None
Мау	N/A	N/A	None
June	N/A	N/A	None
July	N/A	N/A	None
August	N/A	N/A	None
September	N/A	N/A	None
October	N/A	N/A	None
November	N/A	N/A	None
December	N/A	N/A	None

Month	District	Circuit	Number of Customers Experiencing >12 Sustained Outages
January	N/A	N/A	None
February	N/A	N/A	None
March	N/A	N/A	None
April	N/A	N/A	None
May	N/A	N/A	None
June	N/A	N/A	None
July	N/A	N/A	None
August	N/A	N/A	None
September	N/A	N/A	None
October	N/A	N/A	None
November	N/A	N/A	None
December	N/A	N/A	None

Month	District	Circuit	Number of Customers Experiencing >12 Sustained Outages
January	Northeast	296	101
February	N/A	N/A	None
March	Northeast	221	111
April	Northeast	221	112
May	Northeast	221	112
June	Northeast	221	112
July	Northeast	221	112
August	Northeast	221	112
September	Northeast	221	112
October	N/A	N/A	None
November	N/A	N/A	None
December	N/A	N/A	None

Month	District	Circuit	Number of Customers Experiencing >12 Sustained Outages
January	N/A	N/A	None
February	N/A	N/A	None
March	N/A	N/A	None
April	N/A	N/A	None
May	N/A	N/A	None
June	N/A	N/A	None
July	N/A	N/A	None
August	N/A	N/A	None
September	Northeast	296	457
October	Northeast	296	64
November	N/A	N/A	None
December	N/A	N/A	None

Month	District	Circuit	Number of Customers Experiencing >12 Sustained Outages
January	Northeast	CTL1	184
February	N/A	N/A	None
March	N/A	N/A	None
April	N/A	N/A	None
May	N/A	N/A	None
June	N/A	N/A	None
July	N/A	N/A	None
August	N/A	N/A	None
September	Orange County	766	545
October	Orange County	766	545
November	N/A	N/A	None
December	N/A	N/A	None

Year	District	Circuit Number	Number of Customers Experiencing >12 Sustained Outages
1994	N/A	N/A	None
1995	N/A	N/A	None
1996	N/A	N/A	None

Data for 1994 is based on complete circuit outages due to historical data limitations.